

West Virginia In-Lieu Fee Program



SSA	PERMITTEE	RIVER BASIN	DATE	ILF PMT	ILF FUND		PROGRAM		STREAM DEBIT CREDIT	WETLAND DEBIT CREDIT
					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)		
	CNX GAS COMPANY, LLC	Little Kanawha	7/9/2013	\$56,851.20	\$5,685.12	\$51,166.08	\$10,233.22	\$40,932.86	0.00	0.940
	CONSOL Energy Company, LLC	Little Kanawha	12/5/2014	\$18,412.80	\$1,841.28	\$16,571.52	\$3,314.30	\$13,257.22	0.00	0.307
	Stonewall Gas Gathering, LLC	Little Kanawha	2/2/2015	\$8,400.00	\$840.00	\$7,560.00	\$1,512.00	\$6,048.00	0.00	0.140
	Antero Midstream, LLC.	Little Kanawha	4/18/2016	\$14,280.00	\$1,428.00	\$12,852.00	\$2,570.40	\$10,281.60	0.00	0.238
	Antero Treatment, LLC.	Little Kanawha	1/24/2017	\$3,491,952.00	\$349,195.20	\$3,142,756.80	\$628,551.36	\$2,514,205.44	4,350.39	0.194
	Antero Treatment, LLC.	Little Kanawha	2/10/2017	\$75,264.00	\$7,526.40	\$67,737.60	\$13,547.52	\$54,190.08	94.08	0.000
	Columbia Gas Transmission, LLC	Little Kanawha	3/14/2018	\$140,096.00	\$14,009.60	\$126,086.40	\$25,217.28	\$100,869.12	163.72	0.152
	SUBTOTALS	LITTLE KANAWHA		\$3,805,256.00	\$380,525.60	\$3,424,730.40	\$684,946.08	\$2,739,784.32	4,608.19	1.971
	Willow Island Hydro Project, PN# LRH-2008-00293-	Mid Ohio North	12/8/2010	\$13,800.00	\$1,380.00	\$12,420.00	\$2,484.00	\$9,936.00	0.00	0.230
	EXLP Pike Fork Compression Facility, PN LRH-2011-	Mid Ohio North	9/20/2011	\$25,536.00	\$2,553.60	\$22,982.40	\$4,596.48	\$18,385.92	0.00	0.380
	Markwest Liberty Midstream & Resources, LLC, PN	Mid Ohio North	2/8/2012	\$1,166,434.00	\$116,643.40	\$1,049,790.60	\$209,958.12	\$839,832.48	1,458.04	0.000
	Markwest Liberty Midstream & Resources, LLC, PN	Mid Ohio North	5/16/2012	\$182,353.92	\$18,235.39	\$164,118.53	\$32,823.71	\$131,294.82	268.00	0.474
	WVDOH Franklin - Woodlands (U326-2-6.46)	Mid Ohio North	3/29/2013	\$227,218.58	\$22,721.86	\$204,496.72	\$40,899.34	\$163,597.38	284.00	0.000
	Cone Gathering, LLC	Mid Ohio North	3/25/2014	\$22,833.00	\$2,283.30	\$20,549.70	\$4,109.94	\$16,439.76	0.00	0.380
	MarkWest Liberty Midstream & Resources, LLC	Mid Ohio North	4/16/2014	\$2,102,360.00	\$210,236.00	\$1,892,124.00	\$378,424.80	\$1,513,699.20	1,483.45	15.260
	Antero Resources Corporation	Mid Ohio North	8/22/2014	\$36,825.00	\$3,682.50	\$33,142.50	\$6,628.50	\$26,514.00	0.00	0.614
	CSX Transportation	Mid Ohio North	10/16/2014	\$26,208.00	\$2,620.80	\$23,587.20	\$4,717.44	\$18,869.76	0.00	0.437
	EQT Gathering, LLC	Mid Ohio North	3/27/2015	\$266,404.00	\$26,640.40	\$239,763.60	\$47,952.72	\$191,810.88	332.70	0.004
	Rover Pipeline, LLC	Mid Ohio North	2/28/2017	\$5,460.00	\$546.00	\$4,914.00	\$982.80	\$3,931.20	0.00	0.091
	Dominion Energy Transmission, Inc.	Mid Ohio North	3/9/2018	\$653,784.00	\$65,378.40	\$588,405.60	\$117,681.12	\$470,724.48	817.23	0.000
	SUBTOTALS	MID OHIO NORTH		\$4,729,216.50	\$472,921.65	\$4,256,294.85	\$851,258.97	\$3,405,035.88	4,643.42	17.870
	MarkWest Liberty Midstream & Resources, LLC	Mid Ohio South	1/28/2014	\$38,400.00	\$3,840.00	\$34,560.00	\$6,912.00	\$27,648.00	0.00	0.640
	Columbia Gas Transmission, LLC	Mid Ohio South	6/14/2017	\$277,481.84	\$27,748.18	\$249,733.66	\$49,946.73	\$199,786.92	346.85	0.000
	Columbia Gas Transmission, LLC	Mid Ohio South	3/14/2018	\$558,944.00	\$55,894.40	\$503,049.60	\$100,609.92	\$402,439.68	689.38	0.124
	SUBTOTALS	MID OHIO SOUTH		\$874,825.84	\$87,482.58	\$787,343.26	\$157,468.65	\$629,874.61	1046.23	0.764
1	MCLINTIC WMA	Mid Ohio South	8/11/2015	NA	NA	-\$1,400,000.00	-\$280,000.00	-\$1,120,000.00	-3,237.00	-5.000
	LAKIN STATE FARM	Mid Ohio South	12/18/2014	NA	NA	-\$3,768,750.00	-\$753,750.00	-\$3,015,000.00	-10,235.00	-0.600
	FROZEN CAMP WMA	Mid Ohio South	8/25/2014	NA	NA	-\$2,556,062.50	-\$511,212.50	-\$2,044,850.00	-7,151.00	-4.250
	SUBTOTALS	MID OHIO SOUTH		\$874,825.84	\$87,482.58	-\$6,937,469.24	-\$1,387,493.85	-\$5,549,975.40	-19,586.77	-9.086
	Tunnel Ridge Mine Complex, PN#2006-427	Upper Ohio South	3/16/2010	\$111,600.00	\$11,160.00	\$100,440.00	\$20,088.00	\$80,352.00	0.00	3.720
	Tunnel Ridge Mine Complex, PN#2006-427	Upper Ohio South	3/16/2010	\$85,800.00	\$8,580.00	\$77,220.00	\$15,444.00	\$61,776.00	0.00	2.860
	AEP Mitchell Power Fly Ash, PN#2011-940	Upper Ohio South	2/13/2012	\$45,480.00	\$4,548.00	\$40,932.00	\$8,186.40	\$32,745.60	0.00	0.758
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	2/6/2013	\$19,200.00	\$1,920.00	\$17,280.00	\$3,456.00	\$13,824.00	0.00	0.320
	Consolidation Coal Company	Upper Ohio South	2/27/2013	\$294,418.87	\$29,441.89	\$264,976.98	\$52,995.40	\$211,981.59	364.25	0.000
	American Electric Power	Upper Ohio South	3/5/2013	\$5,596,077.38	\$559,607.74	\$5,036,469.64	\$1,007,293.93	\$4,029,175.71	6,918.60	1.010
	McElroy Mine	Upper Ohio South	3/14/2013	\$5,400.00	\$540.00	\$4,860.00	\$972.00	\$3,888.00	0.00	0.090
	Markwest Liberty Midstream & Resources, LLC	Upper Ohio South	4/10/2013	\$1,005,096.00	\$100,509.60	\$904,586.40	\$180,917.28	\$723,669.12	1,256.37	0.000
	American Electric Power	Upper Ohio South	4/15/2013	\$281,486.22	\$28,148.62	\$253,337.60	\$50,667.52	\$202,670.08	351.86	0.000
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	4/30/2013	\$6,000.00	\$600.00	\$5,400.00	\$1,080.00	\$4,320.00	0.00	0.100
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	6/17/2013	\$3,413,600.00	\$341,360.00	\$3,072,240.00	\$614,448.00	\$2,457,792.00	4,261.00	0.040
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	7/17/2013	\$18,360.00	\$1,836.00	\$16,524.00	\$3,304.80	\$13,219.20	0.00	0.304
	American Electric Power	Upper Ohio South	1/10/2014	\$1,536,838.45	\$153,683.85	\$1,383,154.61	\$276,630.92	\$1,106,523.68	1,921.05	0.000
	Consol of Pennsylvania Coal Company	Upper Ohio South	7/23/2014	\$57,600.00	\$5,760.00	\$51,840.00	\$10,368.00	\$41,472.00	0.00	0.960
	Statoil USA Onshore Properties, Inc.	Upper Ohio South	12/22/2015	\$48,800.00	\$4,880.00	\$43,920.00	\$8,784.00	\$35,136.00	61.00	0.000

West Virginia In-Lieu Fee Program



SSA	PERMITTEE	RIVER BASIN	DATE	ILF PMT	ILF FUND		PROGRAM		STREAM DEBIT CREDIT	WETLAND DEBIT CREDIT
					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)		
	MarkWest Liberty Midstream & Resources, LLC.	Upper Ohio South	2/11/2016	\$1,538,391.10	\$153,839.11	\$1,384,551.99	\$276,910.40	\$1,107,641.59	1,858.64	0.858
	Columbia Gas Transmission, LLC	Upper Ohio South	2/16/2017	\$86,952.00	\$8,695.20	\$78,256.80	\$15,651.36	\$62,605.44	41.19	0.900
	Consol Pennsylvania Coal Company, LLC	Upper Ohio South	2/5/2018	\$25,020.00	\$2,502.00	\$22,518.00	\$4,503.60	\$18,014.40	0.00	0.417
	Angelina Gathering Company, LLC	Upper Ohio South	4/25/2018	\$38,304.00	\$3,830.40	\$34,473.60	\$6,894.72	\$27,578.88	0.00	0.638
	HILLCREST WMA	Upper Ohio North	11/21/2017	NA	NA	\$0.00	\$0.00	\$0.00	-2,091.87	-8.572
	HILLCREST WMA	Upper Ohio North	4/29/2013	NA	NA	-\$2,805,834.00	-\$561,166.80	-\$2,244,667.20	-3,884.90	-15.768
	SUBTOTALS	UPPER OHIO SOUTH		\$14,214,424.02	\$1,421,442.40	\$9,987,147.62	\$1,997,429.52	\$7,989,718.09	11,057.19	-11.365
	SECONDARY SERVICE AREA 1			\$23,623,722.36	\$2,362,372.24	\$10,730,703.62	\$2,146,140.72	\$8,584,562.90	722.04	-2.581

West Virginia In-Lieu Fee Program



SSA	PERMITTEE	RIVER BASIN	DATE	ILF PMT	ILF FUND		PROGRAM		STREAM DEBIT CREDIT	WETLAND DEBIT CREDIT	
					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)			
2	WV Army National Guard, PN 07-57 Pittsburgh	Cheat	5/22/2009	\$60,000.00	\$6,000.00	\$54,000.00	\$10,800.00	\$43,200.00	510.00	0.050	
	CHEAT CANYON	Cheat	5/8/2014	NA	NA	-\$466,500.00	-\$66,500.00	-\$400,000.00	-1,775.00	0.000	
	LAMOTHE HOLLOW	Cheat	7/2/2013	NA	NA	-\$206,124.34	-\$41,224.87	-\$164,899.47	-1,577.79	0.000	
	LAMOTHE HOLLOW	Cheat	7/2/2013	NA	NA	\$0.00	\$0.00	\$0.00	-278.22	0.000	
	GANDY CREEK	Cheat	10/24/2014	NA	NA	-\$142,500.00	-\$28,500.00	-\$114,000.00	-4,919.00	-0.250	
	SUBTOTALS	CHEAT			\$60,000.00	\$6,000.00	-\$761,124.34	-\$125,424.87	-\$635,699.47	-8,040.00	-0.200
	Dana Mining Company, LLC	Dunkard	7/16/2013	\$229,744.64	\$22,974.46	\$206,770.18	\$41,354.04	\$165,416.14	248.18	0.520	
	Dana Mining Company, LLC	Dunkard	10/11/2013	\$55,200.00	\$5,520.00	\$49,680.00	\$9,936.00	\$39,744.00	0.00	0.920	
	SUBTOTALS	DUNKARD			\$284,944.64	\$28,494.46	\$256,450.18	\$51,290.04	\$205,160.14	248.18	1.440
	University Commons Morgantown LLC Pittsburgh	Monongahela	2/2/2006	\$9,600.00	\$960.00	\$8,640.00	\$1,728.00	\$6,912.00	0.00	0.320	
	Consolidation Coal Co., PN# 2010-420 Pittsburgh	Monongahela	12/21/2011	\$2,582,000.00	\$258,200.00	\$2,323,800.00	\$464,760.00	\$1,859,040.00	5,123.00	8.880	
	Consolidation Coal Company	Monongahela	7/1/2013	\$600,016.00	\$60,001.60	\$540,014.40	\$108,002.88	\$432,011.52	750.02	0.000	
	City of Morgantown	Monongahela	10/29/2013	\$48,840.00	\$4,884.00	\$43,956.00	\$8,791.20	\$35,164.80	0.00	0.810	
	Mon-View LLC	Monongahela	9/3/2014	\$193,797.00	\$19,379.70	\$174,417.30	\$34,883.46	\$139,533.84	228.75	0.180	
	Trans Energy, Inc.	Monongahela	3/3/2015	\$40,800.00	\$4,080.00	\$36,720.00	\$7,344.00	\$29,376.00	0.00	0.680	
	JJDL, LLC	Monongahela	9/28/2015	\$36,300.00	\$3,630.00	\$32,670.00	\$6,534.00	\$26,136.00	0.00	0.605	
	Greer Industries, Inc.	Monongahela	1/29/2018	\$21,312.00	\$2,131.20	\$19,180.80	\$3,836.16	\$15,344.64	0.00	0.355	
	REHE WETLANDS	Monangahela	9/30/2013	NA	NA	-\$171,700.00	-\$34,340.00	-\$137,360.00	0.00	-14.000	
	SUBTOTALS	MONANGAHELA			\$3,532,665.00	\$353,266.50	\$3,007,698.50	\$601,539.70	\$2,406,158.80	6,101.77	-2.170
	Columbia Gas Transmission Corp. Huntington	Tygart	2/6/2008	45,000.00	\$4,500.00	\$40,500.00	\$8,100.00	\$32,400.00	0.00	0.500	
	DOH US 50 Climbing Lane PN# 2008-534-WFR	Tygart	5/22/2009	\$13,200.00	\$1,320.00	\$11,880.00	\$2,376.00	\$9,504.00	0.00	0.440	
	WVDOH US 50 Climbing Lane (U346-50-3.46)	Tygart	5/9/2013	\$384,000.00	\$38,400.00	\$345,600.00	\$69,120.00	\$276,480.00	960.00	0.000	
	CNX GAS COMPANY, LLC	Tygart	10/8/2013	\$32,400.00	\$3,240.00	\$29,160.00	\$5,832.00	\$23,328.00	0.00	0.540	
	CNX GAS COMPANY, LLC	Tygart	10/17/2013	\$22,800.00	\$2,280.00	\$20,520.00	\$4,104.00	\$16,416.00	0.00	0.380	
	CNX GAS COMPANY, LLC	Tygart	5/22/2014	\$30,000.00	\$3,000.00	\$27,000.00	\$5,400.00	\$21,600.00	0.00	0.500	
	CNX GAS COMPANY, LLC	Tygart	7/2/2014	\$42,240.00	\$4,224.00	\$38,016.00	\$7,603.20	\$30,412.80	0.00	0.720	
	CNX GAS COMPANY, LLC	Tygart	3/3/2015	\$23,340.00	\$2,334.00	\$21,006.00	\$4,201.20	\$16,804.80	0.00	0.389	
	CNX GAS COMPANY, LLC	Tygart	3/3/2015	\$11,640.00	\$1,164.00	\$10,476.00	\$2,095.20	\$8,380.80	0.00	0.194	
	Atlantic Coast Pipeline, LLC	Tygart	2/16/2018	\$271,568.00	\$27,156.80	\$244,411.20	\$48,882.24	\$195,528.96	339.46	0.000	
	UNT # 1 OF TETER CREEK	Tygart	8/1/2017	NA	NA	-\$3,188,883.00	-\$637,848.00	-\$2,551,035.00	-4,092.00	-4.500	
	REFUND - CNX GAS COMPANY, LLC	Tygart	11/21/2017	-\$22,800.00	-\$2,280.00	-\$20,520.00	-\$4,104.00	-\$16,416.00	0.00	-0.380	
	REFUND - CNX GAS COMPANY, LLC	Tygart	11/21/2017	-\$42,240.00	-\$4,224.00	-\$38,016.00	-\$7,603.20	-\$30,412.80	0.00	-0.720	
	REFUND - CNX GAS COMPANY, LLC	Tygart	11/21/2017	-\$11,640.00	-\$1,164.00	-\$10,476.00	-\$2,095.20	-\$8,380.80	0.00	-0.194	
	REFUND - WVDOH US 50 Climbing Lane (U346-50-	Tygart	5/9/2013	-\$384,000.00	-\$38,400.00	-\$345,600.00	-\$69,120.00	-\$276,480.00	-960.00	0.000	
	SUBTOTALS	TYGART			\$415,508.00	\$41,550.80	-\$2,814,925.80	-\$563,056.56	-\$2,251,869.24	-3,752.54	-2.131
	CNX GAS COMPANY, LLC	West Fork	5/16/2013	\$26,400.00	\$2,640.00	\$23,760.00	\$4,752.00	\$19,008.00	0.00	0.440	
	CNX GAS COMPANY, LLC	West Fork	1/9/2014	\$16,800.00	\$1,680.00	\$15,120.00	\$3,024.00	\$12,096.00	0.00	0.280	
	CNX GAS COMPANY, LLC	West Fork	6/2/2014	\$33,600.00	\$3,360.00	\$30,240.00	\$6,048.00	\$24,192.00	0.00	0.560	
	CONSOL Energy Company, LLC	West Fork	10/20/2014	\$27,000.00	\$2,700.00	\$24,300.00	\$4,860.00	\$19,440.00	0.00	0.450	
	Equitrans, LP	West Fork	12/1/2014	\$17,280.00	\$1,728.00	\$15,552.00	\$3,110.40	\$12,441.60	0.00	0.288	
	CONSOL Energy Company, LLC	West Fork	12/1/2014	\$22,800.00	\$2,280.00	\$20,520.00	\$4,104.00	\$16,416.00	0.00	0.380	
	CONSOL Energy Company, LLC	West Fork	12/9/2014	\$27,000.00	\$2,700.00	\$24,300.00	\$4,860.00	\$19,440.00	0.00	0.450	

West Virginia In-Lieu Fee Program



SSA	PERMITTEE	RIVER BASIN	DATE	ILF PMT	ILF FUND		PROGRAM		STREAM DEBIT CREDIT	WETLAND DEBIT CREDIT
					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)		
	CONSOL Energy Company, LLC	West Fork	12/9/2014	\$24,000.00	\$2,400.00	\$21,600.00	\$4,320.00	\$17,280.00	0.00	0.400
	CONSOL Energy Company, LLC	West Fork	12/12/2014	\$4,200.00	\$420.00	\$3,780.00	\$756.00	\$3,024.00	0.00	0.070
	High Tech Corridor Development, LLC	West Fork	4/11/2017	\$374,400.00	\$37,440.00	\$336,960.00	\$67,392.00	\$269,568.00	468.00	0.000
	Atlantic Coast Pipeline, LLC	West Fork	2/16/2018	\$76,048.00	\$7,604.80	\$68,443.20	\$13,688.64	\$54,754.56	95.06	0.000
	XTO Energy, Inc.	West Fork	3/12/2018	\$209,040.00	\$20,904.00	\$188,136.00	\$37,627.20	\$150,508.80	0.00	3.484
	Dominion Energy Transmission, Inc.	West Fork	5/21/2018	\$156,264.00	\$15,626.40	\$140,637.60	\$28,127.52	\$112,510.08	195.33	0.000
	SUBTOTALS	WEST FORK		\$858,568.00	\$64,952.80	\$913,348.80	\$182,669.76	\$467,660.16	758.39	6.802
	SECONDARY SERVICE AREA 2			\$5,151,685.64	\$494,264.56	\$601,447.34	\$147,018.07	\$191,410.39	-4,684.20	3.741

West Virginia In-Lieu Fee Program



SSA	PERMITTEE	RIVER BASIN	DATE	ILF PMT	ILF FUND		PROGRAM		STREAM DEBIT CREDIT	WETLAND DEBIT CREDIT
					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)		
3	WV Air National Guard, PN# 08-34 Pittsburgh District	Potomac DD	1/4/2011	\$237,900.00	\$23,790.00	\$214,110.00	\$42,822.00	\$171,288.00	681.00	3.230
	Moorefield Training Center, NWP39 PN2009-1377	SB Potomac	9/8/2009	\$6,600.00	\$660.00	\$5,940.00	\$1,188.00	\$4,752.00	0.00	0.220
	Arcadia Communities Inc.	Potomac DD	12/10/2013	\$127,200.00	\$12,720.00	\$114,480.00	\$22,896.00	\$91,584.00	0.00	2.120
	Dominion - Virginia Electric & Power Company	North Branch Potomac	12/16/2013	\$79,200.00	\$7,920.00	\$71,280.00	\$14,256.00	\$57,024.00	0.00	1.320
	WHITETHORN CREEK	SB Potomac	4/2/2013	NA	NA	-\$256,520.00	-\$51,304.00	-\$205,216.00	-730.00	0.000
	NATHANIEL MTN. WMA	Cacapon	9/16/2015	NA	NA	\$0.00	\$0.00	\$0.00	-955.52	0.000
	NATHANIEL MTN. WMA	Cacapon	1/23/2014	NA	NA	-\$97,651.25	-\$19,530.25	-\$78,121.00	-514.49	0.000
	MORGAN WETLAND	Potomac	2/1/2016	NA	NA	\$0.00	\$0.00	\$0.00	0.00	-0.613
	MORGAN WETLAND	Potomac	9/30/2013	NA	NA	-\$157,882.00	-\$31,576.40	-\$126,305.60	0.00	-0.735
	SUBTOTALS	POTOMAC			\$450,900.00	\$45,090.00	-\$106,243.25	-\$21,248.65	-\$84,994.60	-1,519.00
SECONDARY SERVICE AREA 3				\$450,900.00	\$45,090.00	-\$106,243.25	-\$21,248.65	-\$84,994.60	-1,519.00	5.543

West Virginia In-Lieu Fee Program



SSA	PERMITTEE	RIVER BASIN	DATE	ILF PMT	ILF FUND		PROGRAM		STREAM DEBIT CREDIT	WETLAND DEBIT CREDIT
					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)		
	Horizon Resources LLC, Synergy Surface Mine No.	Coal	6/27/2008	\$175,400.00	\$17,540.00	\$157,860.00	\$31,572.00	\$126,288.00	877.00	0.000
	Performance Coal Co., Upper Big Branch Mine,	Coal	5/6/2009	\$140,000.00	\$14,000.00	\$126,000.00	\$25,200.00	\$100,800.00	1,200.00	0.000
	Hillside Mining Company, PN# LRH-2009-189-BCR,	Coal	12/13/2010	\$156,000.00	\$15,600.00	\$140,400.00	\$28,080.00	\$112,320.00	390.00	0.000
	Kanawha Eagle Coal, PN# LRH-2009-15-BCR,	Coal	7/7/2011	\$141,200.00	\$14,120.00	\$127,080.00	\$25,416.00	\$101,664.00	353.00	0.000
	Hobet Mining, LLC, PN# LRH-2008-479-BCR	Coal	10/17/2011	\$533,352.00	\$53,335.20	\$480,016.80	\$96,003.36	\$384,013.44	666.69	0.000
	Raven Crest Contracting, LLC, PN LRH-2009-31-	Coal	8/29/2012	\$280,240.00	\$28,024.00	\$252,216.00	\$50,443.20	\$201,772.80	350.30	0.000
	Kanawha Eagle Coal, LLC	Coal	1/15/2013	\$35,928.00	\$3,592.80	\$32,335.20	\$6,467.04	\$25,868.16	44.91	0.000
	Raven Crest Contracting, LLC	Coal	9/29/2015	\$280,240.00	\$28,024.00	\$252,216.00	\$50,443.20	\$201,772.80	350.30	0.000
	SUBTOTALS	COAL		\$1,742,360.00	\$174,236.00	\$1,568,124.00	\$313,624.80	\$1,254,499.20	4,232.20	0.000
	Brooks Run Mining Company, LLC	Elk	9/30/2013	\$632,800.00	\$63,280.00	\$569,520.00	\$113,904.00	\$455,616.00	791.00	0.000
	Columbia Gas Transmission, LLC	Elk	1/22/2014	\$74,000.00	\$7,400.00	\$66,600.00	\$13,320.00	\$53,280.00	92.50	0.000
	Atlantic Coast Pipeline, LLC	Elk	2/16/2018	\$236,728.00	\$23,672.80	\$213,055.20	\$42,611.04	\$170,444.16	295.91	0.000
	OLD FIELD FORK	Elk	2/4/2014	NA	NA	-\$1,053,562.50	-\$210,712.50	-\$842,850.00	-1,721.00	0.000
	SUBTOTALS	ELK		\$943,528.00	\$94,352.80	-\$204,387.30	-\$40,877.46	-\$163,509.84	-541.59	0.000
	ICG Eastern, LLC Coal Co., NWP14, #200900469	Gauley	7/17/2009	\$10,980.00	\$1,098.00	\$9,882.00	\$1,976.40	\$7,905.60	0.00	0.180
	Green Valley Coal Company	Gauley	3/21/2014	\$18,390.00	\$1,839.00	\$16,551.00	\$3,310.20	\$13,240.80	0.00	0.307
	Greenbrier Smokeless Coal Mining, LLC	Gauley	7/20/2016	\$20,724.00	\$2,072.40	\$18,651.60	\$3,730.32	\$14,921.28	0.00	0.345
	American Electric Power	Gauley	1/29/2018	\$59,160.00	\$5,916.00	\$53,244.00	\$10,648.80	\$42,595.20	0.00	0.986
	LITTLE CLEAR CREEK	Gauley	10/17/2016	NA	NA	-\$832,062.50	-\$166,412.50	-\$665,650.00	0.00	-10.380
	SUBTOTALS	GAULEY		\$109,254.00	\$10,925.40	-\$733,733.90	-\$146,746.78	-\$586,987.12	0.00	-8.562
	Atlantic Coast Pipeline, LLC	Greenbrier	2/16/2018	\$246,016.00	\$24,601.60	\$221,414.40	\$44,282.88	\$177,131.52	279.02	0.380
	SUBTOTALS	GREENBRIER		\$246,016.00	\$24,601.60	\$221,414.40	\$44,282.88	\$177,131.52	279.02	0.380
	DOH Route 35 PN199600650 Huntington Stream	Lower Kanawha	8/7/2008	\$1,482,506.63	\$148,250.66	\$1,334,255.97	\$266,851.19	\$1,067,404.77	3.17	0.000
	Nu Rentals Property PN 2008-266-KAN Huntington	Lower Kanawha	9/16/2008	\$59,000.00	\$5,900.00	\$53,100.00	\$10,620.00	\$42,480.00	295.00	0.000
	DOH Route 35 PN199600650 modification to State	Lower Kanawha	9/26/2008	\$249,155.19	\$24,915.52	\$224,239.67	\$44,847.93	\$179,391.74	0.62	0.000
	Columbia Gas Transmission, LLC	Lower Kanawha	3/14/2018	\$10,680.00	\$1,068.00	\$9,612.00	\$1,922.40	\$7,689.60	0.00	0.178
	Columbia Gas Transmission, LLC	Lower Kanawha	4/17/2018	\$45,180.00	\$4,518.00	\$40,662.00	\$8,132.40	\$32,529.60	0.00	0.753
	DAVIS CREEK KSF	Lower Kanawha	10/17/2017	NA	NA	-\$1,106,250.00	-\$221,250.00	-\$885,000.00	-5,802.00	0.000
	HAYES RUN MITIGATION BANK	Little Kanawha	6/10/2013	NA	NA	-\$996,800.00	-\$199,360.00	-\$797,440.00	-298.79	0.000
	SUBTOTALS	LOWER KANAWHA		\$1,846,521.82	\$184,652.18	-\$441,180.36	-\$88,236.07	-\$352,944.29	-5,802.00	0.931
	DOH East Beckley Bypass, PN200200570	Lower New	9/4/2009	\$465,000.00	\$46,500.00	\$418,500.00	\$83,700.00	\$334,800.00	2,325.00	0.000
	East Beckley By-Pass, PN200200570 modification,	Lower New	9/16/2010	\$5,000.00	\$500.00	\$4,500.00	\$900.00	\$3,600.00	0.00	0.083
	DOH Glen Jean Lane, Fayette County CR 25/09,	Lower New	12/20/2012	\$37,560.00	\$3,756.00	\$33,804.00	\$6,760.80	\$27,043.20	0.00	0.626
	DOH Project #U340-16-10.81 Lochgelly Interchange	Lower New	8/7/2008	\$573,500.00	\$57,350.00	\$516,150.00	\$103,230.00	\$412,920.00	1,979.00	12.520
	WVDOH	Lower New	7/15/2014	\$15,657.92	\$1,565.79	\$14,092.13	\$2,818.43	\$11,273.70	19.57	0.000
	Boy Scouts of America	Lower New	11/16/2015	\$30,900.00	\$3,090.00	\$27,810.00	\$5,562.00	\$22,248.00	0.00	0.515
	American Electric Power	Lower New	3/24/2016	\$261,906.03	\$26,190.60	\$235,715.43	\$47,143.09	\$188,572.34	327.39	0.000
	DUNLOUP CREEK	Lower New	11/26/2013	NA	NA	-\$1,140,581.85	-\$228,116.37	-\$912,465.48	-6,302.00	0.000
	LAUREL CREEK	Lower New	1/18/2011	NA	NA	\$0.00	-\$84,220.55	\$0.00	0.00	0.000

West Virginia In-Lieu Fee Program



SSA	PERMITTEE	RIVER BASIN	DATE	ILF PMT	ILF FUND		PROGRAM		STREAM DEBIT CREDIT	WETLAND DEBIT CREDIT
					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)		
	SUBTOTALS	LOWER NEW		\$1,389,523.95	\$138,952.40	\$109,989.71	-\$62,222.61	\$87,991.76	-1,651.04	13.744
	Briar Mountain Surface Mine, PN#200500872,	Upper Kanawha	10/22/2010	\$543,000.00	\$54,300.00	\$488,700.00	\$97,740.00	\$390,960.00	1,357.50	0.000
	Panther Creek Mining, LLC	Upper Kanawha	4/16/2018	\$983,776.00	\$98,377.60	\$885,398.40	\$177,079.68	\$708,318.72	1,229.72	0.000
		UPPER KANAWHA		\$1,526,776.00	\$152,677.60	\$1,374,098.40	\$274,819.68	\$1,099,278.72	2,587.22	0.000
	DOH Project #X328-52-11.16.03 King Coal Highway	Upper New	8/7/2008	\$135,700.00	\$13,570.00	\$122,130.00	\$24,426.00	\$97,704.00	1,357.00	0.000
	Columbia Pipeline Group	Upper New	3/17/2014	\$30,000.00	\$3,000.00	\$27,000.00	\$5,400.00	\$21,600.00	0.00	0.500
	SUBTOTALS	UPPER NEW		\$165,700.00	\$16,570.00	\$149,130.00	\$29,826.00	\$119,304.00	1,357.00	0.500
	SECONDARY SERVICE AREA 4			\$7,969,679.77	\$796,967.98	\$2,043,454.94	\$324,470.44	\$1,634,763.95	460.81	6.993

West Virginia In-Lieu Fee Program



SSA	PERMITTEE	RIVER BASIN	DATE	ILF PMT	ILF FUND		PROGRAM		STREAM DEBIT CREDIT	WETLAND DEBIT CREDIT
					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)		
5	Marathon Petroleum Company LLC Huntington	Big Sandy	11/3/2006	\$47,700.00	\$4,770.00	\$42,930.00	\$8,586.00	\$34,344.00	0.00	1.590
	WV Public Port Authority, Prichard Intermodal	Big Sandy	12/5/2012	\$1,666,175.00	\$166,617.50	\$1,499,557.50	\$299,911.50	\$1,199,646.00	1,817.00	3.540
	SUBTOTALS	BIG SANDY		\$1,713,875.00	\$171,387.50	\$1,542,487.50	\$308,497.50	\$1,233,990.00	1,817.00	5.130
	GREENBOTTOM WMA	Lower Ohio	10/17/2016	NA	NA	-\$418,750.00	-\$83,750.00	-\$335,000.00	0.00	-12.848
	SUBTOTALS	LOWER OHIO		\$0.00	\$0.00	-\$418,750.00	-\$83,750.00	-\$335,000.00	0.00	-12.848
	Consol of Kentucky, PN#LRH-2009-428-TUG,	Tug Fork	3/2/2011	\$104,520.00	\$10,452.00	\$94,068.00	\$18,813.60	\$75,254.40	831.00	0.000
	AEP, Faraday Substation Project, LRH-2016-881-	Tug Fork	11/14/2016	\$37,620.00	\$3,762.00	\$33,858.00	\$6,771.60	\$27,086.40	0.00	0.627
	SUBTOTALS	TUG FORK		\$142,140.00	\$14,214.00	\$127,926.00	\$25,585.20	\$102,340.80	831.00	0.627
	Columbia Gas Transmission, LLC	Twelvepole	2/16/2017	\$69,560.00	\$6,956.00	\$62,604.00	\$12,520.80	\$50,083.20	41.95	0.600
	SUBTOTALS	TWELVEPOLE		\$69,560.00	\$6,956.00	\$62,604.00	\$12,520.80	\$50,083.20	41.95	0.600
	Chesapeake Energy, Smokehouse Project PN LRH-	Lower Guyandotte	11/12/2008	\$169,200.00	\$16,920.00	\$152,280.00	\$30,456.00	\$121,824.00	846.00	0.000
	Columbia Gas Transmission, LLC	Lower Guyandotte	3/14/2018	\$31,860.00	\$3,186.00	\$28,674.00	\$5,734.80	\$22,939.20	0.00	0.531
	MILL CREEK WMA	Lower Guyandotte	8/11/2015	NA	NA	-\$2,250,000.00	-\$450,000.00	-\$1,800,000.00	-6,601.00	0.000
	SUBTOTALS	LOWER GUYANDOTTE		\$201,060.00	\$20,106.00	-\$2,069,046.00	-\$413,809.20	-\$1,655,236.80	-5,755.00	0.000
	DOH Project #S323-10-7.68 Rt. 10 PN199600827	Upper Guyandotte	6/12/2009	\$164,700.00	\$16,470.00	\$148,230.00	\$29,646.00	\$118,584.00	1,647.00	0.000
	Pocahontas Coal Co., PN# LRH-2010-58-GUY	Upper Guyandotte	7/15/2011	\$2,400.00	\$240.00	\$2,160.00	\$432.00	\$1,728.00	0.00	0.040
	Pocahontas Coal Co., PN# LRH-2010-637-GUY	Upper Guyandotte	3/12/2012	\$6,000.00	\$600.00	\$5,400.00	\$1,080.00	\$4,320.00	0.00	0.100
	Pocahontas Coal Co., PN# RRRH -2008-801-GUY	Upper Guyandotte	4/16/2012	\$162,900.00	\$16,290.00	\$146,610.00	\$29,322.00	\$117,288.00	176.25	0.365
	Bizzack Construction, LLC	Upper Guyandotte	1/22/2013	\$422,464.00	\$42,246.40	\$380,217.60	\$76,043.52	\$304,174.08	528.08	0.000
	Pocahontas Coal Company	Upper Guyandotte	10/29/2013	\$40,800.00	\$4,080.00	\$36,720.00	\$7,344.00	\$29,376.00	0.00	0.680
	Vecellio & Grogan, Inc.	Upper Guyandotte	1/31/2014	\$2,131,301.76	\$213,130.18	\$1,918,171.58	\$383,634.32	\$1,534,537.27	2,664.12	0.000
	WVDOH	Upper Guyandotte	3/18/2014	\$3,074,844.94	\$307,484.49	\$2,767,360.45	\$553,472.09	\$2,213,888.36	3,843.56	0.000
	WVDOH	Upper Guyandotte	6/10/2014	\$459,560.00	\$45,956.00	\$413,604.00	\$82,720.80	\$330,883.20	562.30	0.162
	Maben Coal, LLC PN# LRH-2011-44-GUY	Upper Guyandotte	1/7/2015	\$420.00	\$42.00	\$378.00	\$75.60	\$302.40	0.00	0.007
American Electric Power, Wyoming Station,	Upper Guyandotte	9/12/2016	\$28,200.00	\$2,820.00	\$25,380.00	\$5,076.00	\$20,304.00	0.00	0.470	
HUFF CREEK	Upper Guyandotte	5/4/2017	NA	NA	-\$613,125.00	-\$122,625.00	-\$490,500.00	-3,324.00	0.000	
BUFFALO CREEK MITIGATION BANK	Upper Guyandotte	11/6/2013	NA	NA	-\$148,230.00	-\$29,646.00	-\$118,584.00	-206.00	0.000	
REFUND - Pocahontas Coal Co., PN# RRRH -2008-	Upper Guyandotte	3/20/2015	-\$162,900.00	-\$16,290.00	-\$146,610.00	-\$29,322.00	-\$117,288.00	-176.25	-0.365	
SUBTOTALS	UPPER GUYANDOTTE		\$6,330,690.70	\$633,069.07	\$4,936,266.63	\$987,253.33	\$3,949,013.30	5,715.06	1.459	
SECONDARY SERVICE AREA 5			\$8,457,325.70	\$845,732.57	\$4,181,488.13	\$836,297.63	\$3,345,190.50	2,650.01	-5.032	
ILF FUND		TOTAL ILF PAYMENTS	\$45,653,313.47							
		ILF FUND BALANCE	\$21,707,912.73							
TOTAL ADMINISTRATIVE FUND					\$4,544,427.35					
ILF FUND = ADMINISTRATIVE FUND + PROGRAM FUND					\$4,257,061.95					
					PROGRAM FUND BALANCE	\$17,450,850.78				
					RESERVE FUND BALANCE	\$3,503,907.41				
PROGRAM FUND = RESERVE FUND + PROJECT FUND							\$13,955,849.95	-2,370.35	10.634	