

# West Virginia In-Lieu Fee Program



SSA	PERMITTEE	RIVER BASIN	DATE	ILF PMT	ILF FUND		PROGRAM		STREAM DEBIT CREDIT	WETLAND DEBIT CREDIT	
					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)			
1	CNX GAS COMPANY, LLC	Little Kanawha	7/9/2013	\$56,851.20	\$5,685.12	\$51,166.08	\$10,233.22	\$40,932.86	0.00	0.94	
	CONSOL Energy Company, LLC	Little Kanawha	12/5/2014	\$23,340.00	\$2,334.00	\$21,006.00	\$4,201.20	\$16,804.80	0.00	0.31	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
	<b>SUBTOTALS</b>	<b>LITTLE KANAWHA</b>			<b>\$80,191.20</b>	<b>\$8,019.12</b>	<b>\$72,172.08</b>	<b>\$14,434.42</b>	<b>\$57,737.66</b>	<b>0.00</b>	<b>1.25</b>
	Willow Island Hydro Project, PN# LRH-2008-00293-	Mid Ohio North	12/8/2010	\$13,800.00	\$1,380.00	\$12,420.00	\$2,484.00	\$9,936.00	0.00	0.23	
	EXLP Pike Fork Compression Facility, PN LRH-2011-	Mid Ohio North	9/20/2011	\$25,536.00	\$2,553.60	\$22,982.40	\$4,596.48	\$18,385.92	0.00	0.19	
	Markwest Liberty Midstream & Resources, LLC, PN	Mid Ohio North	2/8/2012	\$1,166,434.00	\$116,643.40	\$1,049,790.60	\$209,958.12	\$839,832.48	1458.04	0.00	
	Markwest Liberty Midstream & Resources, LLC, PN	Mid Ohio North	5/16/2012	\$182,353.92	\$18,235.39	\$164,118.53	\$32,823.71	\$131,294.82	148.30	0.47	
	WVDOH Franklin – Woodlands (U326-2-6.46)	Mid Ohio North	3/29/2013	\$227,218.58	\$22,721.86	\$204,496.72	\$40,899.34	\$163,597.38	284.00	0.00	
	Cone Gathering, LLC	Mid Ohio North	3/25/2014	\$22,833.00	\$2,283.30	\$20,549.70	\$4,109.94	\$16,439.76	0.00	0.38	
	MarkWest Liberty Midstream & Resources, LLC	Mid Ohio North	4/16/2014	\$2,102,360.00	\$210,236.00	\$1,892,124.00	\$378,424.80	\$1,513,699.20	1483.45	15.26	
	Antero Resources Corporation	Mid Ohio North	8/22/2014	\$36,825.00	\$3,682.50	\$33,142.50	\$6,628.50	\$26,514.00	0.00	0.61	
	CSX Transportation	Mid Ohio North	10/16/2014	\$26,208.00	\$2,620.80	\$23,587.20	\$4,717.44	\$18,869.76	0.00	0.44	
	<b>SUBTOTALS</b>	<b>MID OHIO NORTH</b>			<b>\$3,803,568.50</b>	<b>\$380,356.85</b>	<b>\$3,423,211.65</b>	<b>\$684,642.33</b>	<b>\$2,738,569.32</b>	<b>3373.79</b>	<b>17.58</b>
	AEP Mitchell Power Fly Ash, PN#2011-940 Pittsburgh	Mid Ohio South	2/13/2012	\$45,480.00	\$4,548.00	\$40,932.00	\$8,186.40	\$32,745.60	0.00	0.76	
	MarkWest Liberty Midstream & Resources, LLC	Mid Ohio South	1/28/2014	\$38,400.00	\$3,840.00	\$34,560.00	\$6,912.00	\$27,648.00	0.00	0.64	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
	LAKIN STATE FARM	Mid Ohio South	12/18/2014	NA	NA	-\$3,768,750.00	-\$753,750.00	-\$3,015,000.00	-10235.00	-0.60	
	FROZEN CAMP WMA	Mid Ohio South	8/25/2014	NA	NA	-\$2,556,062.50	-\$511,212.50	-\$2,044,850.00	-7151.00	-4.25	
	<b>SUBTOTALS</b>	<b>MID OHIO SOUTH</b>			<b>\$83,880.00</b>	<b>\$8,388.00</b>	<b>-\$6,249,320.50</b>	<b>-\$1,249,864.10</b>	<b>-\$4,999,456.40</b>	<b>-17386.00</b>	<b>-3.45</b>
	Tunnel Ridge Mine Complex, PN#2006-427 Pittsburgh	Upper Ohio South	3/16/2010	\$111,600.00	\$11,160.00	\$100,440.00	\$20,088.00	\$80,352.00	0.00	3.72	
	Tunnel Ridge Mine Complex, PN#2006-427 Pittsburgh	Upper Ohio South	3/16/2010	\$85,800.00	\$8,580.00	\$77,220.00	\$15,444.00	\$61,776.00	0.00	2.86	
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	2/6/2013	\$19,200.00	\$1,920.00	\$17,280.00	\$3,456.00	\$13,824.00	0.00	0.32	
	Consolidation Coal Company	Upper Ohio South	2/27/2013	\$294,418.87	\$29,441.89	\$264,976.98	\$52,995.40	\$211,981.59	364.25	0.00	
	American Electric Power	Upper Ohio South	3/5/2013	\$5,596,077.38	\$559,607.74	\$5,036,469.64	\$1,007,293.93	\$4,029,175.71	6918.60	1.01	
	McElroy Mine	Upper Ohio South	3/14/2013	\$5,400.00	\$540.00	\$4,860.00	\$972.00	\$3,888.00	0.00	0.09	
	Markwest Liberty Midstream & Resources, LLC	Upper Ohio South	4/10/2013	\$1,005,096.00	\$100,509.60	\$904,586.40	\$180,917.28	\$723,669.12	1256.37	0.00	
	American Electric Power	Upper Ohio South	4/15/2013	\$281,486.22	\$28,148.62	\$253,337.60	\$50,667.52	\$202,670.08	351.86	0.00	
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	4/30/2013	\$6,000.00	\$600.00	\$5,400.00	\$1,080.00	\$4,320.00	0.00	0.10	
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	6/17/2013	\$3,413,600.00	\$341,360.00	\$3,072,240.00	\$614,448.00	\$2,457,792.00	4261.00	0.04	
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	7/17/2013	\$18,360.00	\$1,836.00	\$16,524.00	\$3,304.80	\$13,219.20	0.00	0.30	
American Electric Power	Upper Ohio South	1/10/2014	\$1,536,838.45	\$153,683.85	\$1,383,154.61	\$276,630.92	\$1,106,523.68	1921.05	0.00		
Consol of Pennsylvania Coal Company	Upper Ohio South	7/23/2014	\$57,600.00	\$5,760.00	\$51,840.00	\$10,368.00	\$41,472.00	0.00	0.96		
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00		
HILLCREST WMA	Upper Ohio North	4/29/2013	NA	NA	-\$2,738,492.00	-\$547,698.40	-\$2,190,793.60	-10408.95	-13.16		
<b>SUBTOTALS</b>	<b>UPPER OHIO SOUTH</b>			<b>\$12,431,476.92</b>	<b>\$1,243,147.69</b>	<b>\$8,449,837.23</b>	<b>\$1,689,967.45</b>	<b>\$6,759,869.78</b>	<b>4664.18</b>	<b>-3.76</b>	

# West Virginia In-Lieu Fee Program



SECONDARY SERVICE AREA 1			\$16,399,116.62	\$1,639,911.66	\$5,695,900.46	\$1,139,180.09	\$4,556,720.37	-9348.03	10.37
WV Army National Guard, PN 07-57 Pittsburgh District	Cheat	5/22/2009	\$60,000.00	\$6,000.00	\$54,000.00	\$10,800.00	\$43,200.00	510.00	0.05
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
<b>GANDY CREEK</b>	<b>Cheat</b>	<b>10/24/2014</b>	<b>NA</b>	<b>NA</b>	<b>-\$142,500.00</b>	<b>-\$28,500.00</b>	<b>-\$114,000.00</b>	<b>-592.00</b>	<b>-0.25</b>
<b>NORTH FORK BLACKWATER</b>	<b>Cheat</b>	<b>1/13/2014</b>	<b>NA</b>	<b>NA</b>	<b>-\$848,875.00</b>	<b>-\$169,775.00</b>	<b>-\$679,100.00</b>	<b>-1103.00</b>	<b>0.00</b>
<b>SUBTOTALS</b>	<b>CHEAT</b>		<b>\$60,000.00</b>	<b>\$6,000.00</b>	<b>-\$937,375.00</b>	<b>-\$187,475.00</b>	<b>-\$749,900.00</b>	<b>-1185.00</b>	<b>-0.20</b>
Dana Mining Company, LLC	Dunkard	7/16/2013	\$229,744.64	\$22,974.46	\$206,770.18	\$41,354.04	\$165,416.14	248.18	0.52
Dana Mining Company, LLC	Dunkard	10/11/2013	\$55,200.00	\$5,520.00	\$49,680.00	\$9,936.00	\$39,744.00	0.00	0.92
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
<b>SUBTOTALS</b>	<b>DUNKARD</b>		<b>\$284,944.64</b>	<b>\$28,494.46</b>	<b>\$256,450.18</b>	<b>\$51,290.04</b>	<b>\$205,160.14</b>	<b>248.18</b>	<b>1.44</b>
University Commons Morgantown LLC Pittsburgh	Monongahela	2/2/2006	\$9,600.00	\$960.00	\$8,640.00	\$1,728.00	\$6,912.00	0.00	0.32
Consolidation Coal Co., PN# 2010-420 Pittsburgh	Monongahela	12/21/2011	\$2,582,000.00	\$258,200.00	\$2,323,800.00	\$464,760.00	\$1,859,040.00	2561.50	8.88
Consolidation Coal Company	Monongahela	7/1/2013	\$600,016.00	\$60,001.60	\$540,014.40	\$108,002.88	\$432,011.52	750.20	0.00
City of Morgantown	Monongahela	10/29/2013	\$48,840.00	\$4,884.00	\$43,956.00	\$8,791.20	\$35,164.80	0.00	0.81
Mon-View LLC	Monongahela	9/3/2014	\$193,979.00	\$19,397.90	\$174,581.10	\$34,916.22	\$139,664.88	228.75	0.18
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
<b>SUBTOTALS</b>	<b>MONANGAHELA</b>		<b>\$3,434,435.00</b>	<b>\$343,443.50</b>	<b>\$3,090,991.50</b>	<b>\$618,198.30</b>	<b>\$2,472,793.20</b>	<b>3540.45</b>	<b>10.19</b>
Columbia Gas Transmission Corp. Huntington District	Tygart	2/6/2008	45,000.00	\$4,500.00	\$40,500.00	\$8,100.00	\$32,400.00	0.00	0.50
DOH US 50 Climbing Lane Pn2008-534-WFR	Tygart	5/22/2009	\$13,200.00	\$1,320.00	\$11,880.00	\$2,376.00	\$9,504.00	0.00	0.22
WVDOH US 50 Climbing Lane (U346-50-3.46)	Tygart	5/9/2013	\$384,000.00	\$38,400.00	\$345,600.00	\$69,120.00	\$276,480.00	480.00	0.00
CNX GAS COMPANY, LLC	Tygart	10/8/2013	\$32,400.00	\$3,240.00	\$29,160.00	\$5,832.00	\$23,328.00	0.00	0.54
CNX GAS COMPANY, LLC	Tygart	10/17/2013	\$22,800.00	\$2,280.00	\$20,520.00	\$4,104.00	\$16,416.00	0.00	0.38
CNX GAS COMPANY, LLC	Tygart	5/22/2014	\$30,000.00	\$3,000.00	\$27,000.00	\$5,400.00	\$21,600.00	0.00	0.50
CNX GAS COMPANY, LLC	Tygart	7/2/2014	\$42,240.00	\$4,224.00	\$38,016.00	\$7,603.20	\$30,412.80	0.00	0.72
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
<b>SUBTOTALS</b>	<b>TYGART</b>		<b>\$569,640.00</b>	<b>\$56,964.00</b>	<b>\$512,676.00</b>	<b>\$102,535.20</b>	<b>\$410,140.80</b>	<b>480.00</b>	<b>2.86</b>
CNX GAS COMPANY, LLC	West Fork	5/16/2013	\$26,400.00	\$2,640.00	\$23,760.00	\$4,752.00	\$19,008.00	0.00	0.44
CNX GAS COMPANY, LLC	West Fork	1/9/2014	\$16,800.00	\$1,680.00	\$15,120.00	\$3,024.00	\$12,096.00	0.00	0.28
CNX GAS COMPANY, LLC	West Fork	6/2/2014	\$33,600.00	\$3,360.00	\$30,240.00	\$6,048.00	\$24,192.00	0.00	0.56
CONSOL Energy Company, LLC	West Fork	10/20/2014	\$27,000.00	\$2,700.00	\$24,300.00	\$4,860.00	\$19,440.00	0.00	0.45
Equitrans, LP	West Fork	12/1/2014	\$17,280.00	\$1,728.00	\$15,552.00	\$3,110.40	\$12,441.60	0.00	0.29
CONSOL Energy Company, LLC	West Fork	12/1/2014	\$22,800.00	\$2,280.00	\$20,520.00	\$4,104.00	\$16,416.00	0.00	0.38
CONSOL Energy Company, LLC	West Fork	12/9/2014	\$27,000.00	\$2,700.00	\$24,300.00	\$4,860.00	\$19,440.00	0.00	0.45
CONSOL Energy Company, LLC	West Fork	12/9/2014	\$24,000.00	\$2,400.00	\$21,600.00	\$4,320.00	\$17,280.00	0.00	0.40
CONSOL Energy Company, LLC	West Fork	12/12/2014	\$4,200.00	\$420.00	\$3,780.00	\$756.00	\$3,024.00	0.00	0.07
<b>SUBTOTALS</b>	<b>WEST FORK</b>		<b>\$199,080.00</b>	<b>\$12,108.00</b>	<b>\$108,972.00</b>	<b>\$21,794.40</b>	<b>\$87,177.60</b>	<b>0.00</b>	<b>3.32</b>
<b>SECONDARY SERVICE AREA 2</b>			<b>\$4,548,099.64</b>	<b>\$447,009.96</b>	<b>\$3,031,714.68</b>	<b>\$606,342.94</b>	<b>\$2,425,371.74</b>	<b>3083.63</b>	<b>17.61</b>

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# West Virginia In-Lieu Fee Program



3	WV Air National Guard, PN# 08-34 Pittsburgh District	Potomac	1/4/2011	\$237,900.00	\$23,790.00	\$214,110.00	\$42,822.00	\$171,288.00	405.75	1.26	
	Moorefield Training Center, NWP39 PN2009-1377	SB Potomac	9/8/2009	\$6,600.00	\$660.00	\$5,940.00	\$1,188.00	\$4,752.00	0.00	0.22	
	Arcadia Communities Inc.	Potomac DD	12/10/2013	\$127,200.00	\$12,720.00	\$114,480.00	\$22,896.00	\$91,584.00	0.00	2.12	
	Dominion - Virginia Electric & Power Company	North Branch Potomac	12/16/2013	\$79,200.00	\$7,920.00	\$71,280.00	\$14,256.00	\$57,024.00	0.00	1.32	
					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	<b>WHITETHORN CREEK</b>	<b>SB Potomac</b>	<b>4/2/2013</b>	<b>NA</b>	<b>NA</b>	<b>-\$189,970.00</b>	<b>-\$37,994.00</b>	<b>-\$151,976.00</b>	<b>-470.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>NATHANIEL MTN. WMA</b>	<b>Cacapon</b>	<b>1/23/2014</b>	<b>NA</b>	<b>NA</b>	<b>-\$97,651.25</b>	<b>-\$19,530.25</b>	<b>-\$78,121.00</b>	<b>-1470.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>MORGAN WETLAND</b>	<b>Potomac</b>	<b>9/30/2013</b>	<b>NA</b>	<b>NA</b>	<b>-\$157,882.00</b>	<b>-\$31,576.40</b>	<b>-\$126,305.60</b>	<b>0.00</b>	<b>-1.49</b>	<b>0.00</b>
	<b>SUBTOTALS</b>	<b>POTOMAC</b>		<b>\$450,900.00</b>	<b>\$45,090.00</b>	<b>-\$39,693.25</b>	<b>-\$7,938.65</b>	<b>-\$31,754.60</b>	<b>-1534.25</b>	<b>3.43</b>	<b>3.43</b>
	<b>SECONDARY SERVICE AREA 3</b>			<b>\$450,900.00</b>	<b>\$45,090.00</b>	<b>-\$39,693.25</b>	<b>-\$7,938.65</b>	<b>-\$31,754.60</b>	<b>-1534.25</b>	<b>3.43</b>	<b>3.43</b>
4	Horizon Resources LLC, Synergy Surface Mine No. 1	Coal	6/27/2008	\$175,400.00	\$17,540.00	\$157,860.00	\$31,572.00	\$126,288.00	877.00	0.00	
	Performance Coal Co., Upper Big Branch Mine,	Coal	5/6/2009	\$140,000.00	\$14,000.00	\$126,000.00	\$25,200.00	\$100,800.00	1200.00	0.00	
	Hillside Mining Company, PN# LRH-2009-189-BCR,	Coal	12/13/2010	\$156,000.00	\$15,600.00	\$140,400.00	\$28,080.00	\$112,320.00	390.00	0.00	
	Kanawha Eagle Coal, PN# LRH-2009-15-BCR,	Coal	7/7/2011	\$141,200.00	\$14,120.00	\$127,080.00	\$25,416.00	\$101,664.00	176.50	0.00	
	Hobet Mining, LLC, PN# LRH-2008-479-BCR	Coal	10/17/2011	\$533,352.00	\$53,335.20	\$480,016.80	\$96,003.36	\$384,013.44	666.69	0.00	
	Raven Crest Contracting, LLC, PN LRH-2009-31-BCR	Coal	8/29/2012	\$280,240.00	\$28,024.00	\$252,216.00	\$50,443.20	\$201,772.80	350.30	0.00	
	Kanawha Eagle Coal, LLC	Coal	1/15/2013	\$35,928.00	\$3,592.80	\$32,335.20	\$6,467.04	\$25,868.16	44.91	0.00	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
	<b>SUBTOTALS</b>	<b>COAL</b>		<b>\$1,462,120.00</b>	<b>\$146,212.00</b>	<b>\$1,315,908.00</b>	<b>\$263,181.60</b>	<b>\$1,052,726.40</b>	<b>3705.40</b>	<b>0.00</b>	<b>0.00</b>
	Brooks Run Mining Company, LLC	Elk	9/30/2013	\$632,800.00	\$63,280.00	\$569,520.00	\$113,904.00	\$455,616.00	791.00	0.00	
	Columbia Gas Transmission, LLC	Elk	1/22/2014	\$74,000.00	\$7,400.00	\$66,600.00	\$13,320.00	\$53,280.00	92.50	0.00	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
	<b>OLD FIELD FORK</b>	<b>Elk</b>	<b>2/4/2014</b>	<b>NA</b>	<b>NA</b>	<b>-\$1,053,562.50</b>	<b>-\$210,712.50</b>	<b>-\$842,850.00</b>	<b>-1721.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>SUBTOTALS</b>	<b>ELK</b>		<b>\$706,800.00</b>	<b>\$70,680.00</b>	<b>-\$417,442.50</b>	<b>-\$83,488.50</b>	<b>-\$333,954.00</b>	<b>-837.50</b>	<b>0.00</b>	<b>0.00</b>
	ICG Eastern, LLC Coal Co., NWP14, #200900469	Gauley	7/17/2009	\$10,980.00	\$1,098.00	\$9,882.00	\$1,976.40	\$7,905.60	0.00	0.18	
	Green Valley Coal Company	Gauley	3/21/2014	\$18,390.00	\$1,839.00	\$16,551.00	\$3,310.20	\$13,240.80	0.00	0.30	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
	<b>SUBTOTALS</b>	<b>GAULEY</b>		<b>\$29,370.00</b>	<b>\$2,937.00</b>	<b>\$26,433.00</b>	<b>\$5,286.60</b>	<b>\$21,146.40</b>	<b>0.00</b>	<b>0.48</b>	<b>0.48</b>
	DOH Route 35 PN199600650 Huntington Stream	Lower Kanawha	8/7/2008	\$1,482,506.63	\$148,250.66	\$1,334,255.97	\$266,851.19	\$1,067,404.77	1853.13	0.00	
	Nu Rentals Property PN 2008-266-KAN Huntington	Lower Kanawha	9/16/2008	\$59,000.00	\$5,900.00	\$53,100.00	\$10,620.00	\$42,480.00	295.00	0.00	
	DOH Route 35 PN199600650 modification to State	Lower Kanawha	9/26/2008	\$249,155.19	\$24,915.52	\$224,239.67	\$44,847.93	\$179,391.74	311.44	0.00	
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00		
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00		
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00		
<b>CHEAT CANYON</b>	<b>Cheat</b>	<b>5/8/2014</b>	<b>NA</b>	<b>NA</b>	<b>-\$466,500.00</b>	<b>-\$66,500.00</b>	<b>-\$400,000.00</b>	<b>-710.37</b>	<b>0.00</b>	<b>0.00</b>	
<b>HAYES RUN MITIGATION BANK</b>	<b>Little Kanawha</b>	<b>6/10/2013</b>	<b>NA</b>	<b>NA</b>	<b>-\$996,800.00</b>	<b>-\$199,360.00</b>	<b>-\$797,440.00</b>	<b>-1424.00</b>	<b>0.00</b>	<b>0.00</b>	
<b>SUBTOTALS</b>	<b>LOWER KANAWHA</b>		<b>\$1,790,661.82</b>	<b>\$179,066.18</b>	<b>\$148,295.64</b>	<b>\$56,459.13</b>	<b>\$91,836.51</b>	<b>325.20</b>	<b>0.00</b>	<b>0.00</b>	

# West Virginia In-Lieu Fee Program



5	DOH East Beckley Bypass, PN200200570 Huntington	Lower New	9/4/2009	\$465,000.00	\$46,500.00	\$418,500.00	\$83,700.00	\$334,800.00	1856.25	0.00	
	East Beckley By-Pass, PN200200570 modification,	Lower New	9/16/2010	\$5,000.00	\$500.00	\$4,500.00	\$900.00	\$3,600.00	0.00	0.08	
	DOH Glen Jean Lane, Fayette County CR 25/09, State	Lower New	12/20/2012	\$37,560.00	\$3,756.00	\$33,804.00	\$6,760.80	\$27,043.20	0.00	0.63	
	DOH Project #U340-16-10.81 Lochgelly Interchange	Lower New	8/7/2008	\$573,500.00	\$57,350.00	\$516,150.00	\$103,230.00	\$412,920.00	0.00	8.00	
	WVDOH	Lower New	7/15/2014	\$15,657.92	\$1,565.79	\$14,092.13	\$2,818.43	\$11,273.70	19.57	0.00	
					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
						\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00
	<b>DUNLOUP CREEK</b>	<b>Lower New</b>	<b>11/26/2013</b>	<b>NA</b>	<b>NA</b>	<b>-\$2,041,250.00</b>	<b>-\$408,250.00</b>	<b>-\$1,633,000.00</b>	<b>-6301.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>LAMOTHE HOLLOW</b>	<b>Cheat</b>	<b>7/2/2013</b>	<b>NA</b>	<b>NA</b>	<b>-\$178,800.00</b>	<b>\$0.00</b>	<b>-\$178,800.00</b>	<b>-1856.25</b>	<b>0.00</b>	<b>0.00</b>
	<b>REHE WETLANDS</b>	<b>Monangahela</b>	<b>9/30/2013</b>	<b>NA</b>	<b>NA</b>	<b>-\$214,625.00</b>	<b>-\$42,925.00</b>	<b>-\$171,700.00</b>	<b>0.00</b>	<b>-14.00</b>	<b>0.00</b>
	<b>LAUREL CREEK</b>	<b>Lower New</b>	<b>1/18/2011</b>	<b>NA</b>	<b>NA</b>	<b>-\$84,220.55</b>	<b>-\$84,220.55</b>	<b>\$0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>SUBTOTALS</b>	<b>LOWER NEW</b>			<b>\$1,096,717.92</b>	<b>\$109,671.79</b>	<b>-\$1,531,849.42</b>	<b>-\$337,986.32</b>	<b>-\$1,193,863.10</b>	<b>-6281.43</b>	<b>-5.29</b>
	Briar Mountain Surface Mine, PN#200500872,	Upper Kanawha	10/22/2010	\$543,000.00	\$54,300.00	\$488,700.00	\$97,740.00	\$390,960.00	1357.50	0.00	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
		<b>UPPER KANAWHA</b>			<b>\$543,000.00</b>	<b>\$54,300.00</b>	<b>\$488,700.00</b>	<b>\$97,740.00</b>	<b>\$390,960.00</b>	<b>1357.50</b>	<b>0.00</b>
	DOH Project #X328-52-11.16.03 King Coal Highway	Upper New	8/7/2008	\$135,700.00	\$13,570.00	\$122,130.00	\$24,426.00	\$97,704.00	1357.00	0.00	
	Columbia Pipeline Group	Upper New	3/17/2014	\$30,000.00	\$3,000.00	\$27,000.00	\$5,400.00	\$21,600.00	0.00	0.50	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
					\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	
	<b>SUBTOTALS</b>	<b>UPPER NEW</b>			<b>\$165,700.00</b>	<b>\$16,570.00</b>	<b>\$149,130.00</b>	<b>\$29,826.00</b>	<b>\$119,304.00</b>	<b>1357.00</b>	<b>0.50</b>
	<b>SECONDARY SERVICE AREA 4</b>				<b>\$5,794,369.74</b>	<b>\$579,436.97</b>	<b>\$179,174.72</b>	<b>\$31,018.50</b>	<b>\$148,156.21</b>	<b>-373.83</b>	<b>-4.31</b>
	Marathon Petroleum Company LLC Huntington	Big Sandy	11/3/2006	\$47,700.00	\$4,770.00	\$42,930.00	\$8,586.00	\$34,344.00	0.00	1.59	
	WV Public Port Authority, Prichard Intermodal Facility,	Big Sandy	12/5/2012	\$1,666,175.00	\$166,617.50	\$1,499,557.50	\$299,911.50	\$1,199,646.00	1817.00	3.54	
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00		
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00		
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00		
<b>SUBTOTALS</b>	<b>BIG SANDY</b>			<b>\$1,713,875.00</b>	<b>\$171,387.50</b>	<b>\$1,542,487.50</b>	<b>\$308,497.50</b>	<b>\$1,233,990.00</b>	<b>1817.00</b>	<b>5.13</b>	
Consol of Kentucky, PN#LRH-2009-428-TUG,	Tug Fork	3/2/2011	\$104,520.00	\$10,452.00	\$94,068.00	\$18,813.60	\$75,254.40	130.65	0.00		
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00		
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00		
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00		
<b>SUBTOTALS</b>	<b>TUG FORK</b>			<b>\$104,520.00</b>	<b>\$10,452.00</b>	<b>\$94,068.00</b>	<b>\$18,813.60</b>	<b>\$75,254.40</b>	<b>130.65</b>	<b>0.00</b>	
Chesapeake Energy, Smokehouse Project PN LRH-	Lower Guyandotte	11/12/2008	\$169,200.00	\$16,920.00	\$152,280.00	\$30,456.00	\$121,824.00	846.00	0.00		
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00		
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00		
				\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00		
<b>SUBTOTALS</b>	<b>LOWER GUYANDOTTE</b>			<b>\$169,200.00</b>	<b>\$16,920.00</b>	<b>\$152,280.00</b>	<b>\$30,456.00</b>	<b>\$121,824.00</b>	<b>846.00</b>	<b>0.00</b>	
DOH Project #S323-10-7.68 Rt. 10 PN199600827	Upper Guyandotte	6/12/2009	\$164,700.00	\$16,470.00	\$148,230.00	\$29,646.00	\$118,584.00	206.00	0.00		
Pocahontas Coal Co., PN# LRH-2010-58-GUY	Upper Guyandotte	7/15/2011	\$2,400.00	\$240.00	\$2,160.00	\$432.00	\$1,728.00	0.00	0.04		
Pocahontas Coal Co., PN# LRH-2010-637-GUY	Upper Guyandotte	3/12/2012	\$6,000.00	\$600.00	\$5,400.00	\$1,080.00	\$4,320.00	0.00	0.10		

# West Virginia In-Lieu Fee Program



	Pocahontas Coal Co., PN# RRH -2008-801-GUY Eas	Upper Guyandotte	4/16/2012	\$162,900.00	\$16,290.00	\$146,610.00	\$29,322.00	\$117,288.00	176.25	0.37
	Bizzack Construction, LLC	Upper Guyandotte	1/22/2013	\$422,464.00	\$42,246.40	\$380,217.60	\$76,043.52	\$304,174.08	528.08	0.00
	Pocahontas Coal Company	Upper Guyandotte	10/29/2013	\$40,800.00	\$4,080.00	\$36,720.00	\$7,344.00	\$29,376.00	0.00	0.68
	Vecellio & Grogan, Inc.	Upper Guyandotte	1/31/2014	\$2,131,301.76	\$213,130.18	\$1,918,171.58	\$383,634.32	\$1,534,537.27	2664.12	0.00
	WVDOH	Upper Guyandotte	3/18/2014	\$3,074,844.94	\$307,484.49	\$2,767,360.45	\$553,472.09	\$2,213,888.36	3843.56	0.00
	WVDOH	Upper Guyandotte	6/10/2014	\$459,560.00	\$45,956.00	\$413,604.00	\$82,720.80	\$330,883.20	562.30	0.16
	BUFFALO CREEK MITIGATION BANK	Upper Guyandotte	11/6/2013	NA	NA	-\$148,230.00	-\$29,646.00	-\$118,584.00	-206.00	0.00
	<b>SUBTOTALS</b>	<b>UPPER GUYANDOTTE</b>		<b>\$6,464,970.70</b>	<b>\$646,497.07</b>	<b>\$5,670,243.63</b>	<b>\$1,134,048.73</b>	<b>\$4,536,194.90</b>	<b>7774.31</b>	<b>1.35</b>
	<b>SECONDARY SERVICE AREA 5</b>			<b>\$8,452,565.70</b>	<b>\$845,256.57</b>	<b>\$7,459,079.13</b>	<b>\$1,491,815.83</b>	<b>\$5,967,263.30</b>	<b>10567.96</b>	<b>6.48</b>
<b>ILF FUND</b>		<b>TOTAL ILF PAYMENTS</b>		<b>\$35,645,051.70</b>						
		<b>ILF FUND BALANCE</b>		<b>\$19,541,649.32</b>						
<b>TOTAL ADMINISTRATIVE FUND</b>				<b>\$3,556,705.17</b>						
<b>DATE</b>	<b>ADMINISTRATION</b>									
4/1/2010	TNC - ADMINISTRATIVE EXPENSE (12726)					-\$177,576.38				
5/18/2011	TNC - ADMINISTRATIVE EXPENSE (12726)					-\$56,592.90				
CY 2012	WVDEP Administrative Expense					-\$17,359.60				
CY 2012	WVDEP Investment Interest					\$13,900.45				
CY 2013	WVDEP Administrative Expense					-\$66,582.88				
CY 2013	WVDEP Investment Interest					\$10,514.35				
CY 2014	TNC - ADMINISTRATIVE EXPENSE (12726)					-\$47,534.62				
<b>ILF FUND = ADMINISTRATIVE FUND + PROGRAM FUND</b>				<b>ADMIN FUND BALANCE</b>	<b>\$3,215,473.59</b>					
				<b>PROGRAM FUND BALANCE</b>	<b>\$16,326,175.73</b>					
<b>PROGRAM FUND = RESERVE FUND + PROJECT FUND</b>				<b>RESERVE FUND BALANCE</b>	<b>\$3,260,418.71</b>					
				<b>PROJECT FUND BALANCE</b>	<b>\$13,065,757.02</b>				<b>2395.48</b>	<b>34.82</b>