

November 30, 2017

Mr. William F. Durham
Director
WVDEP, Division of Air Quality
601 – 57th Street SE
Charleston, West Virginia 25304

Re: Tug Hill Operating, LLC, Permit Determination Application – Burch Ridge Well Pad

Dear Mr. Durham,

Tug Hill Operating, LLC (Tug Hill) and SLR International Corporation (SLR) have prepared the attached Permit Determination Application for the Burch Ridge Well Pad located in Marshall County, West Virginia. The site was purchased as a non-permitted pad below permitting thresholds and as a result, no DAQ ownership transfer forms are necessary and this should be the first determination submitted for the site. This determination reflects the addition of a Caterpillar G3508LE 4SLB compressor engine. The compressor engine is being proposed to lower the well's operating pressure and boost pressure before entering the sales pipeline. Therefore, all site emissions have been evaluated and are attached for your review within this determination.

If any additional information is needed, please feel free to contact me by telephone at (304) 545-8563 or by e-mail at jhanshaw@slrconsulting.com

Sincerely,
SLR International Corporation



Jesse Hanshaw, P.E.
Principal Engineer



TUG HILL
OPERATING

Tug Hill Operating, LLC
Burch Ridge Well Pad
Proctor, West Virginia
Permit Determination

SLR Ref: 116.01631.00013

November 2017



Burch Ridge Well Pad Permit Determination

Prepared for:

Tug Hill Operating, LLC
380 Southpointe Blvd., Suite 200
Canonsburg, PA 15317

This document has been prepared by SLR International Corporation. The material and data in this permit application were prepared under the supervision and direction of the undersigned.

Alex Asbury
Staff Engineer

Jesse Hanshaw, P.E.
Principal Engineer



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SECTION 1.
TECHNICAL SUPPORT DOCUMENT

Permit Determination

**Burch Ridge Well Pad
Proctor, West Virginia**

Tug Hill Operating, LLC
380 Southpointe Blvd., Suite 200
Canonsburg, PA 15317

November 2017

1.1 INTRODUCTION

The Burch Ridge Site previously owned and operated by Gastar Exploration Inc. has been purchased by Tug Hill Operating, LLC. The site was purchased as a non-permitted pad below permitting thresholds based on the operations of the following equipment: (5) Marcellus wells, (5) 1.0 MMBtu/hr GPU heaters and (2) 400 bbl produced fluid tanks. As a result, no DAQ ownership transfer forms are necessary and this should be the first determination submitted for the site. Tug Hill has prepared this permit determination in order to evaluate the existing equipment at the site, as well as the installation of a Caterpillar G3508LE 4SLB compressor engine.

The details of this evaluation are provided in section 2.0 with supporting calculations and ProMax Simulations conducted for worst case operating scenarios.

1.2 SITE HISTORY

The following is a brief summary of the history related to this site:

- The wells onsite were put into production in Aug, 2012.
 - The turn in line (TIL) date for the well was recorded as Aug, 2012.
- The tanks were installed in 2012 based on the TIL date and have not been replaced since the pad started production.

1.3 DESCRIPTION OF FACILITY

Tug Hill Operating, LLC is submitting a permit determination to evaluate the PTE from (2) 400 bbl produced water tanks, as well as the installation of a Caterpillar G3508LE 4SLB compressor engine.

DESCRIPTION OF PROCESS

Natural gas, condensate and produced water are generated from (5) wells located onsite producing from the Marcellus formation. Each well stream passes through the Gas Processing Unit (GPU), which consists of a 1.0 MMBtu/hr line heater and 3-phase separator.

In the separator, the multiphase stream is divided into sales gas and its associated liquids (produced water and condensate). The gas and condensate leave the separator and go directly into separate pipelines. The proposed G3508LE compressor will be used to lower the well's operating pressure and boost pressure before entering the sales pipeline. The produced water will be routed to (2) 400 (bbl) tanks (T01-T02). The produced liquid is hauled from the site using 140 bbl tank trucks.

Description of Emission Calculations

The existing process water tanks (T01-T02) were evaluated and found to have a small amount of condensate present with the produced water. The historic water/brine throughput shows a maximum of 0.51 bbl/day condensate being carried over with 19.73 bbl/day of water. These tank emissions were estimated using ProMax. This estimate predicts approximately 9.05 tpy of VOCs originating from the tanks as flash gas emissions. Working, breathing and loading losses are all predicted by ProMax to be very small due to being 98% water. The produced water is hauled from the site using 140 bbl tank trucks.

The newly proposed compressor engine has been designed to utilize catalytic controls which are integral to the system. Therefore, in accordance with the PTE provisions of Rule 13 the emission estimates from this unit take into account control efficiencies.

1.4 FEDERAL AND STATE REQUIREMENT

APPLICABLE REGULATIONS

This facility is subject to the following applicable rules and regulations:

Federal and State:

45 CSR 2 – Particulate Matter Standards from Combustion of Fuel in Indirect Heat Exchangers

The indirect heat exchanger consisting of the line heater is subject to the visible emission standard of §45-2-3 as follows:

3.1. No person shall cause, suffer, allow or permit emission of smoke and/or particulate matter into the open air from any fuel burning unit which is greater than ten (10) percent opacity based on a six minute block average.

However, in accordance with the exemptions defined with §45-2-11 these sources have limited requirements as follows:

11.1. Any fuel burning unit(s) having a heat input less than ten (10) million B.T.U.'s per hour will be exempt from sections 4, 5, 6, 8 and 9. However, failure to attain acceptable air quality in parts of some urban areas may require the mandatory control of these sources at a later date.

45 CSR 10 - Emission of Sulfur Oxides

The well pad facility evaluated within this determination application utilizes fuel burning units, but they are all less than the exemption threshold of 10 MMBtu/hr as stated in 45CSR§10-10.1 as follows:

10.1 Any fuel burning units having a design heat input less than ten (10) million BTU's per hour will be exempt from section 3 and sections 6 through 8. However, failure to attain acceptable air

quality in parts of some urban areas may require the mandatory control of these sources at a later date.

40 CFR 61 - This facility is subject to the asbestos inspection and notification requirements. However, no asbestos is affected by the proposed construction activities.

45 CSR 13 - Permits for Construction, Modification, Relocation, and Operation of Stationary Source of Air Pollutants

The company is applying for a permit determination to assure all permitting thresholds are evaluated and the proper minor source permits are identified if applicable. The site was evaluated for aggregate emissions above 6 lb/hr of criteria pollutants and 2 lb/hr for aggregate HAPs. Additionally, the site was evaluated for Rule 27 pollutant thresholds such as 1000 lb/yr formaldehyde. All were found to be below permitting thresholds.

The site was also evaluated and found to be exempt from any federal regulations containing substantive requirements.

WV Code § 22-5-4 (a) (14)

The Secretary can request any pertinent information such as annual emission inventory reporting. This station is not required to submit an annual air emission inventory.

45 CSR 17 - Fugitive Particulate Emissions

The site shall minimize fugitive PM so that emissions do not travel offsite.

40 CFR 60, Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

The compressor engine (CE-1) at the station was manufactured on 3-30-2006, which predates the January 1, 2008 applicability date for engines greater than 500 hp. Therefore, the compressor engine is not subject to emissions limits according to 40 CFR§60.4230-(a)(4)(i). Additionally, the compressor will be installed as a booster at the Burch Ridge location in 2017 and therefore evaluated for applicability to §60.4236 related to requirements for installing previous model year engines. This engine was found to be exempt as a relocated unit according to §60.4236(e).

40 CFR 63, Subpart ZZZZ – National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

The natural gas compressor engine (CE-1) is a 4SLB Cat 3508LE engine manufactured on 3-30-2006; therefore this engine would be subject to the maintenance work practice standards of this Regulation. However, since these are not viewed as substantive requirements in accordance with 45CSR13 DAQ policy this requirement alone would not trigger the need for permitting.

NON-APPLICABILITY DETERMINATIONS

The following requirements have been determined “not applicable” due to the following:

45 CSR 27 - To Prevent and Control the Emissions of Toxic Air Pollutants

This rule is not applicable because natural gas is included as a petroleum product and contains less than 5% benzene by weight. 45CSR § 27-2.4 exempts equipment “used in the production and distribution of petroleum products providing that such equipment does not produce or contact materials containing more than 5% benzene by weight.”

45 CSR 30 – Requirements for Operating Permits – Title V of the Clean Air Act

This facility does not meet the emission thresholds to trigger a 45 CSR 30 Title V Operating Permit nor is it subject to any Federal Standards that require a Title V Permit.

40 CFR 60 Subpart K, Ka, Kb - Storage Vessel NSPS

The two 400 bbl [16,800 gal] produced liquid tanks (T01-T02) are below the size capacity threshold of 75 meters cubed (m³) [19,813 gallons] defined within the applicability section 60.110b(a) of this Federal standard.

40 CFR 60 Subpart KKK - Natural Gas Processing Plant NSPS

This subpart is not applicable because this site is not a processing plant engaged in extracting natural gas liquids by fractionation from natural gas.

Natural gas processing plant (gas plant) means any processing site engaged in the extraction of natural gas liquids from field gas, fractionation of mixed natural gas liquids to natural gas products, or both.

40 CFR 60 Subpart OOOO - Storage Vessel NSPS Requirements

The existing storage vessels (T01-T02) was constructed after August 23, 2011 but before, September 18, 2015 and has been demonstrated to have a PTE VOCs < 6 tpy using ProMax Equation of State estimation techniques with representative inputs. Therefore, the existing storage vessel is not considered an affected source under this regulation.

40 CFR 60 Subpart OOOOa - Storage Vessel NSPS Requirements

The existing storage vessels predate the applicability date of this regulation, September 18, 2015

40 CFR 60 Subpart OOOOa – Fugitive Component Leak Monitoring

The site is classified as a well pad facility, which will not be subject to the monitoring requirement of this section since the existing site predates the applicability date of September 18, 2015 as defined under this Federal regulation.

40 CFR 60 Subpart OOOOa – Compressor Packing Requirements

The site is classified as a well pad facility, which will not be subject to the monitoring requirement of this section since the compressor meets the exemption for units operated at well sites as defined under this federal regulation.

40 CFR 63 Subpart HH - National Emission Standards for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities

There is no dehydration unit at this site.

40 CFR 63 Subpart JJJJJJ - Boilers Located at Area Sources of HAPs

This subpart is not applicable because the process heater at this facility is not classified as boilers under this area source GACT standard.

40 CFR 82 Subpart F - Ozone Depleting Substances

The purpose of this subpart is to reduce emissions of class I and class II refrigerants and their substitutes. The facility does not utilize class I and class II refrigerants nor any substitutes.

Aggregation Discussion (Facility Determination)

The Burch Ridge well site is operated solely by Tug Hill Operating, LLC. This well pad facility has the ability to transfer its products via pipeline to midstream compression companies, of which are located on non-contiguous sites over a mile away. Additionally, these sources are not under common control nor is there any support and/or dependency relationship between the midstream companies and Tug Hill.

No other facilities operated by Tug Hill are within a quarter-mile radius and as a result this pad should be considered a single facility as defined within this determination application.

SECTION 2.
APPLICATION FOR PERMIT

Permit Determination

**Burch Ridge Well Pad
Proctor, West Virginia**

Tug Hill Operating, LLC
380 Southpointe Blvd., Suite 200
Canonsburg, PA 15317

November 2017



WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF AIR QUALITY
601 57th Street, SE
Charleston, WV 25304
Phone: (304) 926-0475
www.dep.wv.gov/daq

**PERMIT DETERMINATION FORM
(PDF)**

FOR AGENCY USE ONLY: PLANT I.D. # _____
PDF # _____ PERMIT WRITER: _____

1. NAME OF APPLICANT (AS REGISTERED WITH THE WV SECRETARY OF STATE'S OFFICE):

Tug Hill Operating, LLC

2. NAME OF FACILITY (IF DIFFERENT FROM ABOVE):

Burch Ridge Well Pad

3. NORTH AMERICAN INDUSTRY CLASSIFICATION SYSTEM (NAICS) CODE:

211111

4A. MAILING ADDRESS:

380 Southpointe Blvd, Suite 200
Canonsburg, PA 15317

4B. PHYSICAL ADDRESS:

68 Burch Ridge
Proctor, WV 26055

5A. DIRECTIONS TO FACILITY (PLEASE PROVIDE MAP AS ATTACHMENT A):

Traveling South on I-77 S, take exit 1 for OH-7 toward Marietta. Turn and continue straight to stay on OH-7 N/Ohio River Scenic Byway/Pike St. and travel for 42.2 miles. Take a slight right onto WV-7 and travel 0.7 miles. Continue straight to merge onto WV-2 N and travel 6.1 miles. Turn right onto Wells Hill Rd. and travel 2.4 miles. Turn right onto Waynes Ridge and travel 0.8 miles. Turn left onto Burch Ridge and travel 0.6 miles. The access road will be located on the left. Follow the access road for 0.25 miles the well pad will be straight ahead.

5B. NEAREST ROAD:

Burch Ridge

5C. NEAREST CITY OR TOWN:

Proctor

5D. COUNTY:

Marshall

5E. UTM NORTHING (KM):

4,400.521

5F. UTM EASTING (KM):

516.898

5G. UTM ZONE:

17

6A. INDIVIDUAL TO CONTACT IF MORE INFORMATION IS REQUIRED:

Amy Miller

6B. TITLE:

Environmental Coordinator

6C. TELEPHONE:

(724) 338-2030

6D. FAX:

6E. E-MAIL:

amiller@tug-hillop.com

7A. DAQ PLANT I.D. NO. (FOR AN EXISTING FACILITY ONLY):

_____ - _____

7B. PLEASE LIST ALL CURRENT 45CSR13, 45CSR14, 45CSR19 AND/OR TITLE V (45CSR30) PERMIT NUMBERS ASSOCIATED WITH THIS PROCESS (FOR AN EXISTING FACILITY ONLY):

N/A

7C. IS THIS PDF BEING SUBMITTED AS THE RESULT OF AN ENFORCEMENT ACTION? IF YES, PLEASE LIST: **No**

8A. TYPE OF EMISSION SOURCE (CHECK ONE):

- NEW SOURCE** **ADMINISTRATIVE UPDATE**
 MODIFICATION **OTHER** (PLEASE EXPLAIN IN 11B)

8B. IF ADMINISTRATIVE UPDATE, DOES DAQ HAVE THE APPLICANT'S CONSENT TO UPDATE THE EXISTING PERMIT WITH THE INFORMATION CONTAINED HEREIN?

- YES** **NO**

9. IS DEMOLITION OR PHYSICAL RENOVATION AT AN EXISTING FACILITY INVOLVED? **YES** **NO**

10A. DATE OF ANTICIPATED INSTALLATION OR CHANGE:

12/15/2017

10B. DATE OF ANTICIPATED START-UP:

December /15/2017

11A. PLEASE PROVIDE A DETAILED PROCESS FLOW DIAGRAM SHOWING EACH PROPOSED OR MODIFIED PROCESS EMISSION POINT AS ATTACHMENT B.

11B. PLEASE PROVIDE A DETAILED PROCESS DESCRIPTION AS ATTACHMENT C.

12. PLEASE PROVIDE MATERIAL SAFETY DATA SHEETS (MSDS) FOR ALL MATERIALS PROCESSED, USED OR PRODUCED AS ATTACHMENT D. FOR CHEMICAL PROCESSE, PLEASE PROVIDE A MSDS FOR EACH COMPOUND EMITTED TO AIR.

13A. REGULATED AIR POLLUTANT EMISSIONS:

⇒ FOR A NEW FACILITY, PLEASE PROVIDE PLANT WIDE EMISSIONS BASED ON THE POTENTIAL TO EMIT (PTE) FOR THE FOLLOWING AIR POLLUTANTS INCLUDING ALL PROCESSES.

⇒ FOR AN EXISTING FACILITY, PLEASE PROVIDE THE PROPOSED CHANGE IN EMISSIONS BASED ON THE PTE OF ALL PROCESS CHANGES FOR THE FOLLOWING AIR POLLUTANTS.

PTE FOR A GIVEN POLLUTANT IS TYPICALLY BEFORE AIR POLLUTION CONTROL DEVICES AND IS COLLECTED BASED ON THE MAXIMUM DESIGN CAPACITY OF PROCESS EQUIPMENT.

POLLUTANT	HOURLY PTE (LB/HR)	YEARLY PTE (TON/YR) (HOURLY PTE MULTIPLIED BY 8760 HR/YR) DIVIDED BY 2000 LB/TON
PM	0.27	1.17
PM ₁₀	0.27	1.17
VOCs	2.73	11.94
CO	0.65	2.84
NO _x	3.45	15.09
SO ₂	0.01	0.02
Pb	<0.01	<0.01
HAPs (AGGREGATE AMOUNT)	0.24	1.03
TAPs (INDIVIDUALLY)*		
Benzene	0.01	0.02
Formaldehyde	0.11	0.46
OTHER (INDIVIDUALLY)*		

* ATTACH ADDITIONAL PAGES AS NEEDED

13B. PLEASE PROVIDE ALL SUPPORTING CALCULATIONS AS ATTACHMENT E.

CALCULATE AN HOURLY AND YEARLY PTE OF EACH PROCESS EMISSION POINT (SHOWN IN YOUR DETAILED PROCESS FLOW DIAGRAM) FOR ALL AIR POLLUTANTS LISTED ABOVE INCLUDING INDIVIDUAL HAP'S (LISTED IN SECTION 112[b] OF THE 1990 CAAA), TAP'S (LISTED IN 45CSR27), AND OTHER AIR POLLUTANTS (E.G. POLLUTANTS LISTED IN TABLE 45-13A OF 45CSR13. MINERAL ACIDS PER 45CSR7, ETC.).

14. CERTIFICATION OF DATA

I, SEAN WILLIS (TYPE NAME) ATTEST THAT ALL THE REPRESENTATIONS CONTAINED IN THIS APPLICATION, OR APPENDED HERETO, ARE TRUE, ACCURATE, AND COMPLETE TO THE BEST OF MY KNOWLEDGE BASED ON INFORMATION AND BELIEF AFTER REASONABLE INQUIRY, AND THAT I AM A RESPONSIBLE OFFICIAL ** (PRESIDENT, VICE PRESIDENT, SECRETARY OR TREASURER, GENERAL PARTNER OR SOLE PROPRIETOR) OF THE APPLICANT.

SIGNATURE OF RESPONSIBLE OFFICIAL: _____

TITLE: VICE PRESIDENT – ENGINEERING & DEVELOPMENT MANAGER – APPALACHIA REGION

DATE: 11/30/2017

** THE DEFINITION OF THE PHRASE 'RESPONSIBLE OFFICIAL' CAN BE FOUND AT 45CSR13, SECTION 2.23.

NOTE: PLEASE CHECK ENCLOSED ATTACHMENTS:

ATTACHMENT A ATTACHMENT B ATTACHMENT C ATTACHMENT D ATTACHMENT E

RECORDS ON ALL CHANGES ARE REQUIRED TO BE KEPT AND MAINTAINED ON-SITE FOR TWO (2) YEARS.

THE PERMIT DETERMINATION FORM WITH THE INSTRUCTIONS CAN BE FOUND ON DAQ'S PERMITTING SECTION WEB SITE:

www.dep.wv.gov/daq

ATTACHMENT A

AREA MAP

Permit Determination

**Burch Ridge Well Pad
Proctor, West Virginia**

Tug Hill Operating, LLC
380 Southpointe Blvd., Suite 200
Canonsburg, PA 15317



November 2017

Attachment A - Area Map

Tug Hill Operating LLC - Burch Ridge Well Pad

GPS Coordinates of Site:
Lat: 39.75444, Lon: -80.80274

Legend

-  300' Barrier
-  Burch Ridge Well Pad



Burch Ridge Well Pad

29



1000 ft

Google earth

© 2017 Google

ATTACHMENT B

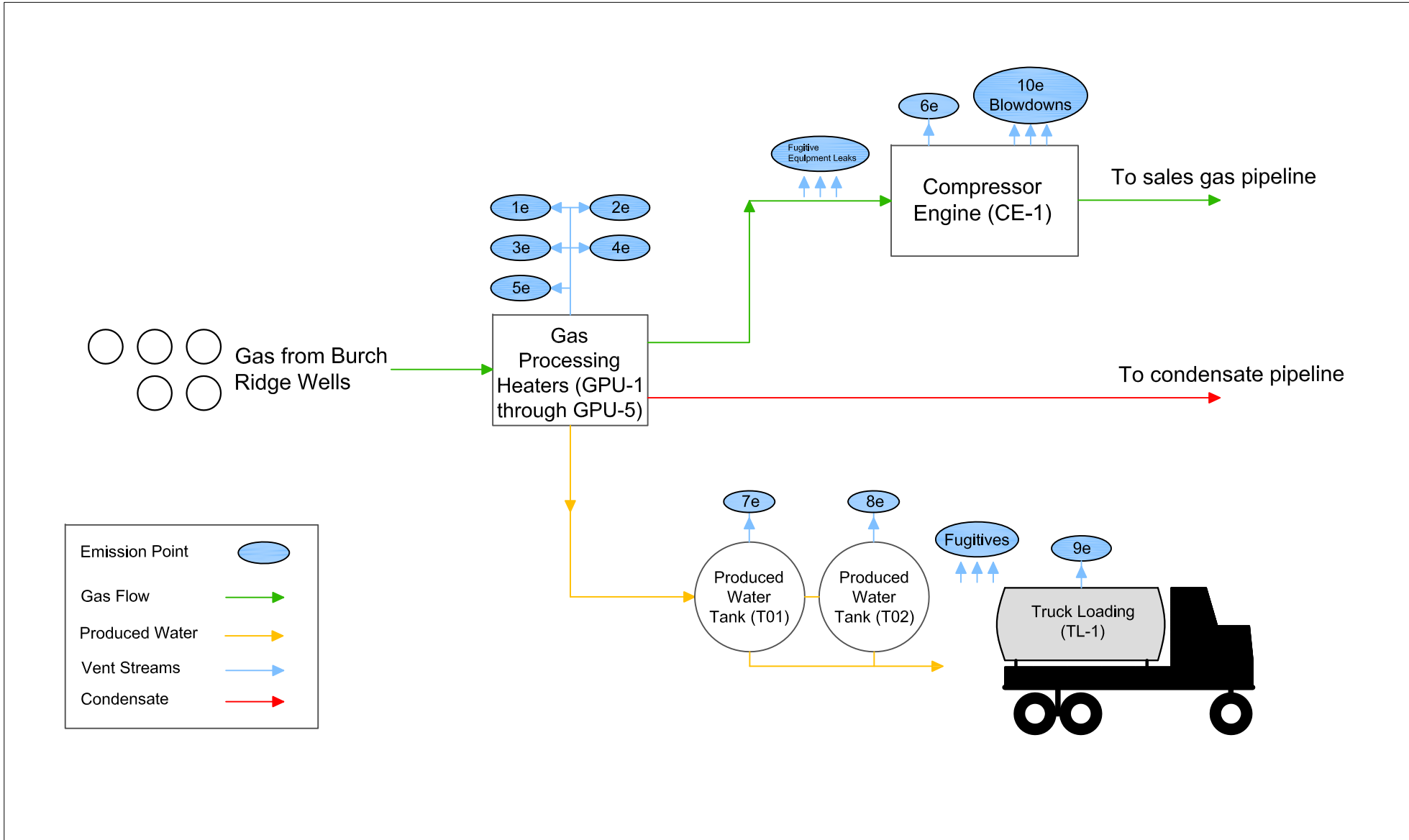
PROCESS FLOW DIAGRAM

Permit Determination

**Burch Ridge Well Pad
Proctor, West Virginia**

Tug Hill Operating, LLC
380 Southpointe Blvd., Suite 200
Canonsburg, PA 15317

November 2017



ATTACHMENT C

PROCESS DESCRIPTION

Permit Determination

Burch Ridge Well Pad
Proctor, West Virginia

Tug Hill Operating, LLC
380 Southpointe Blvd., Suite 200
Canonsburg, PA 15317

November 2017

PROCESS DESCRIPTION

Natural gas, condensate and produced water are generated from (5) wells located onsite producing from the Marcellus formation. Each well stream passes through the Gas Processing Unit (GPU), which consists of a 1.0 MMBtu/hr line heater and 3-phase separator.

In the separator, the multiphase stream is divided into sales gas and its associated liquids (produced water and condensate). The gas and condensate leave the separator and go directly into separate pipelines. The proposed G3508LE compressor will be used to lower the well's operating pressure and boost pressure before entering the sales pipeline. The produced water will be routed to (2) 400 (bbl) tanks (T01-T02). The produced liquid is hauled from the site using 140 bbl tank trucks.

ATTACHMENT D

SAFETY DATA SHEETS

Permit Determination

Burch Ridge Well Pad
Proctor, West Virginia

Tug Hill Operating, LLC
380 Southpointe Blvd., Suite 200
Canonsburg, PA 15317

November 2017

Non-Sour Natural Gas Condensate (Atmospheric Liquid)

SAFETY DATA SHEET

Date Issued:
SDS NO:
Date Revised:
Revision No:

Non-Sour Natural Gas Condensate (Atmospheric Liquid)
(West Virginia)

IMPORTANT

This SDS has been prepared for Non-Sour Natural Gas Condensate at atmospheric pressure (i.e., atmospheric liquid). Refer to the following sections for important safety and response information.

Section 4- First Aid Measures (for accidental exposure).

Section 5- Fire Fighting Measures.

Section 6- Accidental Release Measures.

1. PRODUCT AND COMPANY IDENTIFICATION

PRODUCT NAME: Non-Sour Natural Gas Condensate (Atmospheric Liquid)

GENERAL USE: Condensate extracted from natural gas well production.

Common Name and Synonyms: Gas Liquid, Condensate Liquids, Drip Gas, Natural Gas Condensate



2. HAZARDS IDENTIFICATION

This product has not been tested to determine its specific health hazards. Therefore, the information provided in this section includes health hazard information based on the product components.

GHS CLASSIFICATIONS

Health	Physical
H319 -- Eye damage/irritation -- Category 2 H315 -- Skin corrosion/irritation -- Category 2 H304 -- Aspiration Hazard -- Category 1 H331 -- Acute toxicity, Inhalation -- Category 3 H336 -- Specific target organ toxicity (single exposure) -- Category 3 H350 -- Carcinogenicity -- Category 1B H412 -- Harmful to aquatic life, chronic toxicity -- Category 3	H224 -- Extremely flammable liquid and vapor -- Category 1

GHS LABEL

 WARNING H320: Causes eye irritation. H315: Causes skin irritation.	 DANGER H350: May cause cancer.
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Non-Sour Natural Gas Condensate (Atmospheric Liquid)



WARNING

H224 Extremely flammable liquid and vapor



DANGER

H331 Toxic if inhaled

PRECAUTIONARY STATEMENT(S)

Prevention:

- P201: Obtain special instructions before use.
P202: Do not handle until all safety precautions have been read and understood.
P210: Keep away from heat/sparks/open flames/hot surfaces. – No smoking.
P233: Keep container tightly closed.
P235: Keep cool.
P240: Ground/bond container and receiving equipment.
P241: Use with explosion-proof equipment.
P242: Use only non-sparking tools.
P243: Take precautionary measures against static discharge.
P261: Avoid breathing dust/fume/gas/mist/vapours/spray.

P264: Wash thoroughly after handling.
P271: Use only outdoors or in a well-ventilated area.
P273: Avoid release to the environment.
P280: Wear protective gloves / protective clothing / eye protection / face protection.

Response:

IF INHALED: Remove victim to fresh air and keep at rest in a position comfortable for breathing. (P304+P340)
If experiencing respiratory symptoms: Immediately call a POISON CENTER or doctor/physician. (P342+310)

IF SWALLOWED: Immediately call a POISON CENTER or doctor/physician. (P302+P310)

Call a POISON CENTER or doctor/physician. (P311)

Do NOT induce vomiting. (P331)

IF IN EYES: Rinse cautiously with water for several minutes. Remove contact lenses, if present and easy to do. Continue rinsing. (P305+P351+338)

: If eye irritation persists: Get medical advice/attention. (P337+P313)

IF ON SKIN: Remove/Take off immediately all contaminated clothing. (P302+P361)

Wash with plenty of soap and water. (P352)

If skin irritation or a rash occurs: Get medical advice/attention. (P333+P313)

IF ON CLOTHING: Take off contaminated clothing and wash before reuse. (P306+P362)

IF exposed or concerned: Call a POISON CENTER or doctor/physician if you feel unwell. (P308+P312)

In case of fire: Use dry chemical, carbon dioxide, or foam for extinction. (P370+P378)

Collect spillage. (P391)*

Store in a well-ventilated place. Keep container tightly closed. Keep cool. (P403+P233+235)

Store locked up. (P405)

Non-Sour Natural Gas Condensate (Atmospheric Liquid)

IF exposed or concerned: Call a POISON CENTER or doctor/physician if you feel unwell. (P308+3312)

Disposal:

Dispose of contents/container in accordance with local/regional/national regulations. (P501)

EMERGENCY OVERVIEW

PHYSICAL APPEARANCE: Clear liquid.

IMMEDIATE CONCERNS: HAZARD DESCRIPTION / WARNING INFORMATION SUMMARY – This product is a highly flammable liquid which may be harmful if ingested, inhaled, comes in contact with skin or eyes, or is released into the environment. Please read entire contents of Section 2 of this Safety Data Sheet (SDS) for details.

POTENTIAL HEALTH EFFECTS

EYES: Eye contact with vapors may cause eye irritation, watering of eyes and reddening. Eye contact with liquid may cause irritation and pain. Prolonged contact may result in tissue damage.

SKIN: Skin contact may cause skin irritation and redness. Repeated or prolonged skin contact may cause dermatitis.

INGESTION: Ingestion may cause irritation to the gastrointestinal tract with nausea and diarrhea. May be harmful if swallowed in large quantities.

INHALATION: Breathing the mist and vapors may be irritating to the respiratory tract.

SIGNS AND SYMPTOMS OF OVEREXPOSURE

CHRONIC EFFECTS: Skin, eye, and respiratory tract irritation. Gastrointestinal and vascular effects and death may occur at high concentrations. May cause nervous system effects, such as headache, nausea and drowsiness.

CARCINOGENICITY: Condensate contains Category 2 constituents (Benzene).

MUTAGENICITY: Not Established.

REPRODUCTIVE TOXICITY

REPRODUCTIVE EFFECTS: Not Established.

TERATOGENIC EFFECTS: Not Established.

MEDICAL CONDITIONS AGGRAVATED: Benzene – Pre-existing blood system disorders, respiratory conditions, central nervous, liver, kidney, and cardio-vascular conditions may be aggravated by severe or chronic overexposure to benzene. Skin disorders may also be aggravated by exposures to benzene.

ROUTES OF ENTRY: Inhalation, skin contact, eye contact, ingestion.

TARGET ORGAN STATEMENT: May cause damage to eyes, skin and respiratory system.

CANCER STATEMENT: This product may cause cancer. Refer to Section 11 of this SDS for details.

SENSITIZATION: Not Established.

COMMENTS: ADDITIONAL MEDICAL AND TOXICOLOGICAL INFORMATION: Natural gas condensate and some of its fractions have been shown to cause skin irritation, damage and even cancers when applied directly and repeatedly to skin. When laboratory animals inhale oil vapors at high concentration or ingest in repeated doses, various tumors have developed.

This product contains benzene, which can cause degeneration in blood forming bone marrow leading to anemia which may further degrade to leukemia, a type of cancer (see 29 CFR 1910.1028 of standard). Benzene is recognized as a human carcinogen by OSHA, NTP, ACGIH, and IARC.

Non-Sour Natural Gas Condensate (Atmospheric Liquid)

3. COMPOSITION / INFORMATION ON INGREDIENTS

Compositions given are typical values, not specifications. Compositions provided may vary with geographic location, geologic formation, temperature and pressure and actual values could be higher or lower than the ranges provided.

	Non-Sour Atmospheric Condensate Liquid	
Chemical Name	WT % (All Vary)	CAS
Water	<1.0 – 5.0	7732-18-5
Nitrogen	0.0 – 0.015	7727-37-9
Carbon Dioxide	0.0 – 0.04	124-38-9
Benzene	<0.10 – 0.70	71-43-2
Ethyl benzene	<1.0 – 3.0	100-41-4
Toluene	<1.0 – 5.0	108-88-3
Xylenes	<1.0 – 5.0	1330-20-7
Methane	<1.0 – 5.0	74-82-8
Ethane	<1.0 – 8.0	74-84-0
Propane	1.0 – 10.0	74-98-6
Isobutane	1.0 – 3.0	75-28-5
n-Butane	2.0 – 9.0	106-97-8
2,2-Dimethylpropane	0.0 – 0.20	463-82-1
Isopentane	2.0 – 5.0	78-78-4
n-Pentane	2.0 – 7.0	109-66-0
2,2-Dimethylbutane	0.10 – 0.40	75-83-2
Cyclopentane	0.000	287-92-3
2,3-Dimethylbutane	0.30 – 0.70	79-29-8
2-Methylpentane	1.0 – 4.0	107-83-5
3-Methylpentane	1.0 – 3.0	96-14-0
n-Hexane	2.0 – 5.0	110-54-3
Heptanes Plus	45.0 – 80.0	Mixture
Hydrogen Sulfide	<1.0	7783-06-4

COMMENTS: Some components of this material such as benzene, toluene and xylene have been shown to produce fetal toxicity and/or reduce female or male reproductive capacity in laboratory animals.

Non-Sour Natural Gas Condensate (Atmospheric Liquid)

4. FIRST AID MEASURES

EYES: Immediately flush with large amounts of water, holding eyelids open, for at least 20 minutes. Repeat if necessary. Remove contact lenses, if present and easy to do. If pain or redness persists, seek medical attention. If eye is exposed to hot liquid, cover eyes with cloth and seek medical attention immediately.

SKIN: In case of hot liquid exposure, do not remove clothing or treat, wash only unburned area and seek medical attention immediately.

INGESTION: Do not induce vomiting. If vomiting occurs spontaneously, keep head below hips to prevent aspiration of liquid into the lungs. Have exposed individual rinse mouth thoroughly with water. Never give anything by mouth to an unconscious person. Obtain medical assistance immediately and treat as directed by a medical professional.

INHALATION: Move victim to fresh air. Call 911, emergency medical service, or Emergency Phone Numbers(s) provided in Section 1 of this SDS. Give artificial respiration if victim is not breathing. Do not use mouth-to-mouth methods if victim ingested or inhaled the substance; give artificial respiration with the aid of a pocket mask equipped with a one-way valve or other proper respiratory medical device. Administer oxygen if breathing is difficult.

ANTIDOTES: Not Established.

NOTES TO PHYSICIAN: No specific treatment. Treat symptomatically. General supportive measures with continual monitoring of gas exchange, acid-base balance, electrolytes, and fluid intake are also required. Contact poison treatment specialist immediately if large quantities have been ingested or inhaled.

CLINICAL TESTING & MEDICAL MONITORING FOR DELAYED EFFECTS – Not Established.

COMMENTS: CONTRAINDICATIONS – Not Established.

5. FIRE FIGHTING MEASURES

FLASH POINT: This material is capable of flashing at temperatures of 22°C (72°F) or lower.

******IMPORTANT:** *This material is highly flammable. When separator condensate liquid under pressure encounters normal atmospheric pressures, each 42-gallon barrel equivalent of condensate is capable of flashing over 92 pounds of volatile vapors to the atmosphere in a relatively short amount of time*****

AUTOIGNITION TEMPERATURE: Not Established.

EXTINGUISHING MEDIA:

SMALL FIRE – Class B fire extinguisher, carbon dioxide, multipurpose dry chemical, water fog or alcohol-resistant foam.

LARGE FIRE – Water fog or alcohol-resistant foam.

COMMENTS:

SPECIFIC HAZARDS THAT MAY ARISE FROM THE PRODUCT - Vapors are flammable and some constituents may be heavier than air. Vapors may travel through the air as well as across the ground and reach remote ignition sources causing a flashback fire danger. Sudden reaction and fire may result if product is mixed with an oxidizing agent.

FIRE EXPLOSION: This product is extremely flammable. Hydrocarbon vapors that are released are a potential fire hazard. The condensate as well as its related vapors can easily be ignited by heat, sparks or flames. Vapors may form explosive mixtures with air. Vapors may travel to source of ignition and flash back. Some vapors are heavier than air. They will spread along ground and collect in low or confined areas (sewers, basements, tanks). Vapor explosion hazard indoors, outdoors or in sewers. Many liquids are lighter than water. Runoff to sewer may create fire or explosion hazard. Containers may explode when heated.

SENSITIVE TO STATIC DISCHARGE: Not Established.

SENSITIVITY TO IMPACT: Not Established.

Non-Sour Natural Gas Condensate (Atmospheric Liquid)

6. ACCIDENTAL RELEASE MEASURES

SMALL SPILL: For emergency information and procedures to follow in the case of an accidental release, call the Emergency Telephone Number(s) listed in Section 1 of this SDS. Eliminate all ignition sources (no smoking, flares, sparks or flames in immediate area). As an immediate precautionary measure, isolate spill or leak area 50 meters (160 feet) in all directions. Evacuate building and all affected areas. Keep unauthorized personnel away. Do not touch or walk through spilled material. Stay upwind. Keep out of low areas. Stop leak if you can do it without risk. Prevent entry into waterways, sewers, basements or confined areas. Dike far ahead of liquid for later disposal. Absorb or cover with dry earth, sand or other non-combustible material and transfer to containers. Use clean non-sparking tools to collect absorbed material. Water spray may reduce vapor; but may not prevent ignition in closed spaces. A vapor suppressing foam may be used to reduce vapors. Provide sufficient ventilation in the affected area(s) and wear appropriate personal protective equipment as indicated in Section 8 when handling spill material. This material has been reported to behave when spilled in water in a manner that it partitions and the lighter ends volatilize off and the heavier ends can sink.

LARGE SPILL: Use similar response procedures as indicated under Small Spill. Consider initial downwind evacuation for at least 100 meters (330 feet). Large releases may require the notification of local emergency response agencies. Wear self-contained breathing apparatus if conditions or air monitoring warrants.

7. HANDLING AND STORAGE

GENERAL PROCEDURES: Handle in accordance with good industrial hygiene and safety practices. These practices include but are not limited to avoiding unnecessary exposure and prompt removal of material from eyes, skin and clothing. Wash exposed skin and clothing frequently. If needed, take first aid actions as indicated in Section 4 of this SDS.

HANDLING: Wear appropriate personal protective equipment and use exposure controls as indicated in Section 8. Vent slowly to the atmosphere when opening. Avoid all contact with skin and eyes. Avoid breathing product dust or vapors. Use explosion-proof electrical (ventilating, lighting and material handling) equipment. Remove contaminated clothing immediately. Wash with soap and water after working with this product.

STORAGE: Keep in airtight container away from all heat sources. Store the container in a segregated and approved area. Store in a cool, dry location, away from direct sunlight, sources of intense heat, or where freezing is possible. Keep container in a well-ventilated area. Ground all containers during transfer. Store containers away from incompatible materials. Store in the original container or an approved alternative made from compatible material. Do not store in unlabeled containers. Treat empty containers in a similar fashion as residual product may exist. Use appropriate containment to avoid environmental contamination.

STORAGE TEMPERATURE: Store containers of product in a cool (between 50°F or below), well ventilated location.

STORAGE PRESSURE: Store in a room with ambient atmospheric pressure.

ELECTROSTATIC ACCUMULATION HAZARD: Not Established.

8. EXPOSURE CONTROLS / PERSONAL PROTECTION

OSHA HAZARDOUS COMPONENTS (29 CFR1910.1200)		EXPOSURE LIMITS	
		OSHA PEL	ACGIH TLV
Chemical Name		ppm	ppm
Benzene	TWA	1	0.5
	STEL	5	2.5
Toluene	TWA	200	20
	STEL	300	N/E
Ethyl benzene	TWA	100	20

Non-Sour Natural Gas Condensate (Atmospheric Liquid)

	STEL	125	N/E
m-p Xylene	TWA	100	100
	STEL	150	150
o- Xylene	TWA	100	100
	STEL	150	150
Hexane	TWA	50	50
	STEL	N/E	N/E
Hydrogen Sulfide	TWA	N/E	1
	STEL	20	5
Propane	TWA	1000	N/E
	STEL	N/E	N/E
n-Pentane	TWA	1000	1000
	STEL	N/E	N/E
<p>Note: OSHA has also assigned H₂S a STEL value of 50 ppm for a 10-minute peak that may be reached only once per 8-hour shift. In the event no Federal OSHA PEL exists for a constituent, California/OSHA PELs have been substituted, as appropriate.</p>			

EXPOSURE GUIDELINES

ENGINEERING CONTROLS: Provide adequate general and local ventilation to maintain airborne chemical concentrations below applicable exposure limits, to prevent accumulation of flammable vapors and formation of explosive atmospheres, and to prevent formation of oxygen deficient atmospheres, especially in confined spaces. This product may release gases or vapors that can displace oxygen in enclosed areas.

PERSONAL PROTECTIVE EQUIPMENT

EYES AND FACE: Employees should be provided with and required to use splash-proof safety goggles and full face splash shields where there is any possibility of product coming in contact with eyes. Contact lenses are not eye protective devices. Appropriate eye protection must be worn instead of contact lenses. Ensure that eye wash station is operable and nearby.

SKIN: Consider wearing long-sleeve, FRC, otherwise normal working clothes should be worn. Wash contaminated clothing prior to reuse. If gloves are required for job operations involving this product, wear nitrile rubber or polyvinylalcohol (PVAL) gloves.

RESPIRATORY: Respiratory protection is normally not required except in emergencies or when conditions cause excessive airborne levels of mists or vapors. Select NIOSH-approved organic vapor air-purifying respirator, SCBA or air-supplied respirator where there may be potential for overexposure.

PROTECTIVE CLOTHING: Long sleeve shirt and long pants or coveralls; Consider wearing long-sleeve, FRC, . Consider wearing butyl rubber apron or outerwear where splashing may occur. Fully encapsulating, vapor protective clothing should be worn for spills and leaks with no fire.

WORK HYGIENIC PRACTICES: Use good personal hygiene practices. Avoid repeated and/or prolonged skin exposure. Wash hands before eating, drinking, smoking, or using toilet facilities. Promptly remove contaminated clothing and laundry before reuse. Shower after work using plenty of soap and water.

OTHER USE PRECAUTIONS: FIREFIGHTING AND OTHER IMMEDIATELY DANGEROUS TO LIFE OR DEATH CONDITIONS - A self-contained breathing apparatus with full face piece operated in a pressure-demand or other positive pressure mode is recommended for firefighting or other immediately dangerous to life and death conditions. Supplied-air respirator with full face piece and operated in pressure-demand or other positive pressure mode in combination with an auxiliary self-contained breathing apparatus operated in pressure-demand or other positive pressure mode may also be used.

COMMENTS: EXPOSURE LIMITS & SOURCES - Refer to Section 16 Table 1 for additional exposure limits and sources for this product or its components, whichever applies.

Non-Sour Natural Gas Condensate (Atmospheric Liquid)

9. PHYSICAL AND CHEMICAL PROPERTIES

ODOR: Hydrocarbon.

APPEARANCE: Clear Liquid

pH: 5.5 to 8.0

VAPOR PRESSURE: Not Established.

VAPOR DENSITY: > 1.0 (Air = 1)

BOILING POINT: Varies widely depending on hydrocarbon content.

FREEZING POINT: < 0°C (32°F)

POUR POINT: Not Established.

FLASH POINT: 22°C (72°F) May flash at lower temperatures..

SOLUBILITY IN WATER: Not Established.

EVAPORATION RATE: Not Established.

SPECIFIC GRAVITY: < 1.0 at 0°C (32°F)

VISCOSITY: Not Established.

COEFF. OIL/WATER: Not Established.

ODOR THRESHOLD: Not Established.

RELATIVE DENSITY: Not Established.

DECOMPOSTION TEMP: Not Established.

AUTO-IGNITION TEMP: Not Established.

10. STABILITY AND REACTIVITY

STABLE: Yes

HAZARDOUS POLYMERIZATION: No

STABILITY: CHEMICAL STABILITY - This product is anticipated to be stable under normal ambient storage and handling conditions of temperature and pressure.

POLYMERIZATION: This product is not anticipated to cause hazardous reactions or polymerizations under normal ambient storage and handling conditions of temperature and pressure.

CONDITIONS TO AVOID: Avoid contact with incompatible materials such as heat, open flame, other sources of ignition, and oxidizing materials such as chlorine and concentrated nitric acid.

HAZARDOUS DECOMPOSITION PRODUCTS: This product may produce carbon monoxide and carbon dioxide during decomposition.

11. TOXICOLOGICAL

INFORMATION ACUTE

Chemical Name	ORAL LD ₅₀ (rat)	DERMAL LD ₅₀ (rabbit)	INHALATIO N LC ₅₀ (rat)
Xylene	5000 mg/kg	12400 mg/kg	4550 ppm (4 hours)
Hexane	25 g/kg	Not Established.	48000 ppm (4 hours)
Crude Oil	< 5000 mg/kg	> 2000 mg/kg	Not Established
Toluene	636 mg/kg	14100 ug/kg	49 g/m ³ (4 hours)

Non-Sour Natural Gas Condensate (Atmospheric Liquid)

Benzene	930 mg/kg	< 9400 ug/kg	10000 ppm (7 hours)
Ethyl benzene	<= 3500 mg/kg	<= 3500 mg/kg	<= 55000 mg/m ³
Hydrogen Sulfide	Not Established	Not Established.	700 mg/m ³ (4 hours)

EYE EFFECTS: May cause moderate to severe eye irritation.

SKIN EFFECTS: May cause mild skin irritation. Prolonged or repeated contact may result in mild irritation. May be absorbed through skin with toxic effects.

CHRONIC: This product contains benzene, which can cause degeneration in blood forming bone marrow leading to anemia, which may further degrade to leukemia, a type of cancer. Chronic exposure affects the hematopoietic system causing blood disorders including anemia and pancytopenia.

CARCINOGENICITY

Chemical Name	NTP Status	IARC Status	OSHA Status
Crude Oil		3	
Benzene	1	1	Carcinogen.

SENSITIZATION: This product is not expected to be a skin sensitizer.

NEUROTOXICITY: Not Established.

GENETIC EFFECTS: Not Established.

REPRODUCTIVE EFFECTS: Not Established.

TERATOGENIC EFFECTS: Not Established.

MUTAGENICITY: Not Established.

12. ECOLOGICAL INFORMATION

ENVIRONMENTAL DATA: MOBILITY IN SOIL POTENTIAL - Not Established.

BIOACCUMULATION/ACCUMULATION: Not Established.

DISTRIBUTION: Do not discharge into or allow runoff to flow into sewers and natural waterways. Contain spill material and dike for proper disposal.

AQUATIC TOXICITY (ACUTE): This product is not expected to be acutely harmful to aquatic life.

CHEMICAL FATE INFORMATION: PERSISTENCE & DEGRADABILITY - Not Established.

GENERAL COMMENTS: Any other adverse environmental effects, such as environmental fate (exposure), ozone depletion potential, photochemical ozone creation potential, endocrine disrupting potential, and global warming potential are indicated in this section if data exists. Otherwise, this data has not been established.

13. DISPOSAL CONSIDERATIONS

DISPOSAL METHOD: Properly characterize the material and to manage it in accordance with applicable Federal, state and local regulations.

14. TRANSPORT INFORMATION

DOT (DEPARTMENT OF TRANSPORTATION)

PROPER SHIPPING NAME: Flammable liquid, n.o.s.

PRIMARY HAZARD CLASS/DIVISION: 3

UN/NA NUMBER: 1993

PACKING GROUP: II

NAERG: 128

Non-Sour Natural Gas Condensate (Atmospheric Liquid)

15. REGULATORY

INFORMATION UNITED

STATES

SARA TITLE III (SUPERFUND AMENDMENTS AND REAUTHORIZATION ACT)

311/312 HAZARD CATEGORIES: Fire hazard. Immediate (acute) health hazard. Delayed (chronic) health hazard.

FIRE: Yes **PRESSURE GENERATING:** No **REACTIVITY:** No **ACUTE:** Yes **CHRONIC:** Yes

EPCRA SECTION 313 SUPPLIER NOTIFICATION

Chemical Name	Vol. %	CAS
Benzene	<0-1.0	71-43-2

CERCLA (COMPREHENSIVE RESPONSE, COMPENSATION, AND LIABILITY ACT)

Chemical Name	Vol. %	CERCLA RQ
Benzene	<0-1.0	10
Hydrogen Sulfide	<0-1.0	100

TSCA (TOXIC SUBSTANCE CONTROL ACT)

Chemical Name	CAS
Crude Oil	8002-05-9
Benzene	71-43-2
Hydrogen Sulfide	7783-06-4

CLEAN AIR ACT

Chemical Name	Vol. %	CAS
Hydrogen Sulfide	<0-1.0	7783-06-4

16. OTHER INFORMATION

RELEVANT R-PHRASES:

R36/37/38: Irritating to eyes, respiratory system and skin.

R45: May cause cancer.

R46: May cause heritable genetic damage.

R11: Highly flammable.

R36/38: Irritating to eyes and skin.

R65: Harmful: may cause lung damage if swallowed.

R12: Extremely flammable.

R26: Very toxic by inhalation.

R50: Very toxic to aquatic organisms.

PREPARED BY:

REVISION SUMMARY:

NATIONAL FIRE PROTECTION ASSOCIATION®HAZARD RATING

HEALTH: 2-Hazardous

FIRE: 3-Below 100°F (flashpoint)

REACTIVITY: 0- Stable

HAZARDOUS MATERIAL IDENTIFICATION SYSTEM®HAZARD RATING

HEALTH: 2*- Moderate Hazard (*Chronic)

FIRE: 3- Serious Hazard

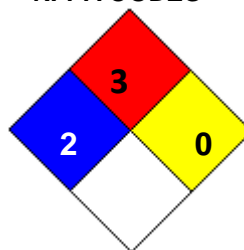
Non-Sour Natural Gas Condensate (Atmospheric Liquid)

PHYSICAL: 0- Minimal Hazard

HMIS RATING

HEALTH	*	2
FLAMMABILITY		3
PHYSICAL HAZARD		0
PERSONAL PROTECTION		G

NFPA CODES



DATA SOURCES: REFERENCES

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US DOT; Pipeline and Hazardous Materials Safety Administration. 2008 Emergency Response Guidebook. Neenah, WI. J.J. Keller & Associates, Inc. 2008.

US EPA. Consolidated List of Chemicals Subject to the Emergency Planning and Community Right-To-Know Act (EPCRA) and Section 112(r) of the Clean Air Act. [Available] Online: <http://www.epa.gov/ceppo/pubs/title3.pdf>. Retrieved 02/02/2011.

ADDITIONAL MSDS

INFORMATION: KEY / LEGEND

ACGIH - American Conference of Governmental Industrial Hygienists

ADR - Agreement on Dangerous Goods by Road

CAA - Clean Air Act

CAS - Chemical Abstracts Service Registry Number

CDG - Carriage of Dangerous Goods By Road and Rail Manual

CERCLA - Comprehensive Environmental Response, Compensation, and Liability Act

CFR - Code of Federal Regulations

EINECS - European Inventory of Existing Chemical Substances Registry Number

ERG - Emergency Response Guidebook

EPCRA - Emergency Planning and Community Right-to-Know Act

GHS - Globally Harmonized System of Classification and Labeling of Chemicals

IARC - International Agency for Research on Cancer

IATA - International Air Transport Association

ICAO - International Civil Aviation Organization

IMDG - International Maritime Dangerous Goods Code

IMO - International Maritime Organization

N/E - Not Established

NTP - National Toxicology Program

OSHA - Occupational Safety and Health Administration

PEL - Permissible Exposure Limit

PPE - Personal Protective Equipment

RCRA - Resource Conservation and Recovery Act

RID - Regulations Concerning the International Transport of Dangerous Goods by Rail

RQ - Reportable Quantities

SARA - Superfund Amendments and Reauthorization Act of 1986

SDS - Safety Data Sheet

TCC - Tag Closed Cup

TDG - Transportation of Dangerous Goods

TLV - Threshold Limit Value

TSCA - Toxic Substance Control Act

UN/NA - United Nations / North American Number

UNECE - United Nations Economic Commission for Europe

Sweet Produced Water

US DOT - United States Department of Transportation
US EPA - United States Environmental Protection Agency
Vol. - Volume
WHMIS - Workplace Hazardous Materials Information System

GENERAL STATEMENTS: Other information not included anywhere else in this SDS is included in this section if, in fact, such data exists.

MANUFACTURER DISCLAIMER: This information relates to the specific material designated and may not be valid for such material used in combination with any other materials or in any process. Such information is to the best of our knowledge and belief, accurate and reliable as of the date compiled. However, no representation, warranty or guarantee is made as to its accuracy, reliability or completeness. NO WARRANTY OF MERCHANTABILITY, FITNESS FOR ANY PARTICULAR PURPOSE, OR ANY OTHER WARRANTY, EXPRESSED OR IMPLIED, IS MADE CONCERNING THE INFORMATION HEREIN PROVIDED. It is the user's responsibility to satisfy himself as to the suitability and completeness of such information for his own particular use. We do not accept liability for any loss or damage that may occur from the use of this information nor do we offer warranty against patent infringement.

SAFETY DATA SHEET

Date Issued :

SDS No :

Date Revised :

Revision No :

Crude Oil
(West Virginia)*****IMPORTANT*****

This SDS has been prepared for Non-Sour Natural Gas Condensate at atmospheric pressure (i.e., atmospheric liquid). Refer to the following sections for important safety and response information.

Section 4- First Aid Measures (for accidental exposure).

Section 5- Fire Fighting Measures.

Section 6- Accidental Release Measures.

1. PRODUCT AND COMPANY IDENTIFICATION

PRODUCT NAME: Crude Oil (West Virginia)

GENERAL USE: Refinery Feedstock.





2. HAZARDS IDENTIFICATION

This product has not been tested to determine its specific health hazards. Therefore, the information provided in this section includes health hazard information based on the product components.

GHS CLASSIFICATIONS

Health	Physical
H304- Aspiration Hazard, Category 1 Carcinogenicity, Category 2 H320- Eye Irritation, Category 2B H315- Skin Irritant, Category 2	H224- Extremely Flammable Liquids, Category 1

GHS LABEL

 <p>WARNING</p> <p>H320: Causes eye irritation. H315: Causes skin irritation.</p>	 <p>WARNING</p> <p>H411: Toxic to aquatic life with long lasting effects.</p>
 <p>DANGER</p> <p>H304: May be fatal if swallowed and enters airways. H351: Suspected of causing cancer.</p>	 <p>DANGER</p> <p>H224: Extremely flammable liquid and vapor.</p>

Crude Oil

PRECAUTIONARY

STATEMENT(S)

Prevention:

P210: Keep away from heat/sparks/open flames/hot surfaces – no smoking. P233: Keep container tightly closed.
P240: Ground/bond container and receiving equipment.
P241: Use explosion-proof electrical / ventilating / lighting / transportation devices / other equipment associated with this product.
P242: Use only non-sparking tools.
P261:
P280: Wear protective gloves/protective clothing/eye protection/face protection. P201: Obtain special instructions before use.
P202: Do not handle until all safety precautions have been read and

Response:

P331: Do NOT induce vomiting.
P305+P351+P338: IF IN EYES: Rinse cautiously with water for several minutes. Remove contact lenses, if present and easy to do. Continue rinsing.
P337+P313: If eye irritation persists: Get medical advice/attention.
P303+P361+P353: IF ON SKIN (or hair): Remove/take off immediately all contaminated clothing. Rinse skin with water/shower.
P308+P313: IF exposed or concerned: Get medical advice/attention. P302+P352: IF ON SKIN: Wash with plenty of soap and water. P332+P313: If skin irritation occurs: Get medical advice/attention. P362: Take off contaminated clothing and wash before reuse.
P391: Collect spillage.

Storage:

P403+P235: Store in a well-ventilated place. Keep cool.

Disposal:

P501: Dispose of contents/container in accordance with local/regional/national/international regulations.

EMERGENCY OVERVIEW

PHYSICAL APPEARANCE: Dark Green to Black liquid.

IMMEDIATE CONCERNS: This product is a flammable liquid which may be harmful if ingested, inhaled, comes in contact with skin or eyes or is released into the environment. Please read the entire contents of Section 2 of this Safety Data Sheet (SDS) for details.

POTENTIAL HEALTH EFFECTS

EYES: Eye contact with vapors may cause eye irritation, watering of eyes and reddening. Eye contact with liquid may cause irritation and pain. Prolonged contact may result in tissue damage.

SKIN: Skin contact may cause irritation and redness. Repeated or prolonged skin contact may cause dermatitis. Crude oil is a defatting agent and skin contact may cause dryness, itching, and cracked skin.

INGESTION: Ingestion of crude oil may cause a burning sensation in the mouth and stomach, nausea, vomiting, excess salivation and vomiting of blood. Ingestion of crude oil may cause tachycardia, staggering gait, dizziness, loss of consciousness and delirium, followed by chemical pneumonitis and collapse. May also cause abrupt CNS depression. Crude oil may present a potential aspiration hazard if ingested. Aspiration of even small amounts of crude oil into the lungs can result in immediate pulmonary edema (a potentially fatal accumulation of fluid in the lungs), chemical pneumonitis and hemorrhage of pulmonary tissue.

INHALATION: Vapors or mist from this material, at concentrations greater than the recommended exposure limits in Section 2, can cause irritation of the nose, throat, and lungs, headache, dizziness, drowsiness, loss of coordination, fatigue, nausea and labored breathing. Airborne concentrations above the recommended exposure limits are not anticipated during normal workplace activities due to the slow evaporation of this material at ambient temperatures.

Warning: Irritating and toxic hydrogen sulfide gas may be found in the confined vapor spaces. Greater than 15-20 ppm continuous exposure can cause mucous membrane and respiratory tract irritation. 50-500 ppm can cause headache,

Crude Oil

nausea, and dizziness, loss of reasoning and balance, difficulty in breathing, fluid in lungs, and possible loss of consciousness. Greater than 500 ppm can cause rapid or immediate unconsciousness due to respiratory paralysis and death by suffocation unless the victim is removed from exposure and successfully resuscitated. The "rotten egg" odor of hydrogen sulfide is not a reliable indicator for warning of exposure, since olfactory fatigue (loss of smell) readily occurs, especially at concentrations above 50 ppm. At high concentrations, the victim may not even recognize the odor before becoming unconscious.

Warning: The burning of any hydrocarbon as a fuel in an area without adequate ventilation may result in hazardous levels of combustion products and inadequate oxygen levels, which may lead to suffocation, unconsciousness and death.

SIGNS AND SYMPTOMS OF OVEREXPOSURE

ACUTE TOXICITY: May cause adverse health effects if ingested. May cause irritation if inhaled or absorbed through skin. Prolonged or repeated contact may defat the skin and/or cause irritation to skin and eyes. Fire will produce irritating, toxic gases. Vapors may cause dizziness or suffocation.

CHRONIC EFFECTS: Chronic exposure to benzene (a component of crude oil) may cause serious damage to health by all routes of exposure. Chronic oral and inhalation exposure may cause severe effects on the blood system, including damage to the bone marrow, leading to a decrease in production or changes to the cells of hemoglobin, hematocrit, red and white blood cells. Effects may occur with an exposure level as low as 10 ppm for 24 weeks. Benzene may also cause harmful changes to the immune system. Benzene is a confirmed human carcinogen. See Section 11 of this SDS for further information.

CARCINOGENICITY: The NTP and IARC list benzene as a "human carcinogen." IARC lists ethyl benzene as a Group 2B carcinogen. OSHA reports an 8-hour TWA of 1ppm. See Section 11 of this SDS for more details.

MUTAGENICITY: May cause genetic defects. Some crude oils and crude oil fractions have been positive in mutagenicity studies.

REPRODUCTIVE TOXICITY

REPRODUCTIVE EFFECTS: Not Established.

MEDICAL CONDITIONS AGGRAVATED:

Benzene: Pre-existing blood system disorders, respiratory conditions, central nervous, liver, kidney, and cardio-vascular conditions may be aggravated by severe or chronic overexposure to benzene. Skin disorders may also be aggravated by exposures to benzene.

Ethyl Benzene: Pre-existing respiratory conditions, central nervous system, liver, kidney, and cardio-vascular conditions may be aggravated by severe or chronic overexposure to this product. Skin disorders may also be aggravated by exposures to this product.

ROUTES OF ENTRY: Inhalation, skin contact, eye contact, ingestion.

TARGET ORGAN STATEMENT: May cause damage to blood forming organs, eyes, skin, lungs, central nervous system, and respiratory system.

SENSITIZATION: Scientific evidence suggests that propane and butane may cause cardiac sensitization.

3. COMPOSITION / INFORMATION ON INGREDIENTS

Chemical Name	Vol. %	CAS
Chloride	<0-0.1	7782-50-5
n- Hexane	1-2	110-54-3
Naphthalene	<0- 0.1	91-20-3
m-p xylene	<0- 0.1	179601-23-1
o- xylene	<0-0.1	95-47-6
Crude Oil	85-90	8002-05-9
1,2,4 Trimethylbenzene	<0- 0.1	95-63-6

Crude Oil

Toluene	<0- 0.1	108-88-3
Benzene	<0- 0.1	71-43-2
Ethyl Benzene	<0- 0.1	100-41-4
Total Sulfur Compounds	<0- 0.1	
Hydrogen Sulfide	<0- .01	7783-06-4

COMMENTS: Crude oil is a mixture of hundreds of hydrocarbon compounds and may also include components not listed. Components with percent volume prefaced with "~" are typical ranges found for crude oil.

4. FIRST AID MEASURES

EYES: Immediately flush with large amounts of water, holding eyelids open, for at least 20 minutes. Repeat if necessary. Remove contact lenses, if present and easy to do. Seek medical assistance if irritation persists.

SKIN: Immediately remove contaminated clothing or shoes, wipe excess from skin and flush with plenty of water for at least 15 minutes. Do not reuse clothing until thoroughly cleaned. Get medical attention.

INGESTION: Do not induce vomiting. If vomiting occurs spontaneously, keep head below hips to prevent aspiration of liquid into the lungs. Slowly give 1-2 glasses of water or milk and seek medical attention. Never give anything by mouth to an unconscious person.

INHALATION: Move victim to fresh air. Give artificial respiration if victim is not breathing. Do not use mouth-to-mouth method if victim ingested or inhaled the substance; give artificial respiration with the aid of a pocket mask equipped with a one-way valve or other proper respiratory medical device. Administer oxygen if breathing is difficult. Get medical attention.

ANTIDOTES: Not Established.

ADDITIONAL INFORMATION: Ensure that medical personnel are aware of the material(s) involved and take precautions to protect themselves. First Aid Responders are advised to wear personal protective equipment as found in Section 8 of this SDS.

COMMENTS: CONTRAINDICATIONS - Not Established.

5. FIRE FIGHTING MEASURES

FLASH POINT: <
40°C (105°F)

AUTOIGNITION TEMPERATURE: 232°C (450°F)

FLAMMABLE CLASS: Class B.

GENERAL HAZARD: DECOMPOSITION TEMPERATURE - Not Established.

EXTINGUISHING MEDIA:

SMALL FIRE - Class B fire extinguisher, carbon dioxide, multipurpose dry chemical, water fog or alcohol-resistant foam.

LARGE FIRE - Water fog or alcohol-resistant foam.

HAZARDOUS COMBUSTION PRODUCTS: Any combustion, including incomplete combustion, may form carbon monoxide and carbon dioxide. Burning produces noxious and toxic fumes. Downwind personnel must be evacuated.

OTHER CONSIDERATIONS: INAPPROPRIATE EXTINGUISHING MEDIA - Do not use water jet.

Crude Oil

FIRE FIGHTING PROCEDURES: PROTECTIVE ACTIONS TO TAKE DURING FIRE FIGHTING - Move containers from fire area if you can do it without risk. Dike fire-control water for later disposal; do not scatter the material. Evacuate 800 meters (1/2 mile) in all directions. Persons involved in fire fighting response involving this product and its containers/packaging should refer to Section 8 of this SDS for the proper selection of exposure controls and personal protective equipment.

FIRE FIGHTING EQUIPMENT: PRECAUTIONS FOR FIRE INVOLVING TANKS OR CAR/TRAILER LOADS - Isolate and evacuate area for 800 meters (1/2 mile) in all directions. Fight fire from maximum distance or use unmanned hose holders or monitor nozzles. Do not get water inside containers. Cool containers with flooding quantities of water until well after fire is out. Withdraw immediately in case of rising sound from venting safety devices or discoloration of tank. ALWAYS stay away from tanks engulfed in fire.

COMMENTS:

SPECIFIC HAZARDS THAT MAY ARISE FROM THE PRODUCT - Vapors are flammable and heavier than air. Vapors may travel across the ground and reach remote ignition sources causing a flashback fire danger. Sudden reaction and fire may result if product is mixed with an oxidizing agent.

ADDITIONAL INFORMATION: Reference current Emergency Response Guidebook.

6. ACCIDENTAL RELEASE MEASURES

SMALL SPILL: For emergency information and procedures to follow in the case of an accidental release, call the Emergency Telephone Number(s) listed in Section 1 of this SDS. In case of spillage, absorb with inert material and dispose of in accordance with applicable regulations. Dike far ahead of liquid spill for later disposal. Never discharge releases directly into sewers or surface waters. Remove any ignition sources and protect from ignition. Water spray may reduce vapor; but may not prevent ignition in closed spaces. A vapor suppressing foam may be used to reduce vapors. Provide sufficient ventilation in the affected area(s) and wear appropriate personal protective equipment as indicated in Section 8 of this SDS when handling spill material.

LARGE SPILL: Use similar response procedures as indicated under Small Spill.

GENERAL PROCEDURES: MATERIALS & METHODS (EQUIPMENT & TECHNIQUES) FOR CONTAINMENT & CLEANUP - Call Emergency Telephone Number(s) provided in Section 1 of this SDS. As an immediate precautionary measure, isolate spill or leak area for at least 50 meters (150 feet) in all directions. Keep unauthorized personnel away. Stay upwind. Keep out of low areas. Ventilate closed spaces before entering.

RELEASE NOTES: ENVIRONMENTAL PRECAUTIONS - Avoid contact of spilled material with soil and prevent runoff entering surface waterways. Inform the relevant authorities if the product has caused environmental pollution (sewers, waterways, soil or air). Toxic to aquatic organisms, may cause long-term adverse effects in the aquatic environment.

SPECIAL PROTECTIVE EQUIPMENT: EMERGENCY & NON-EMERGENCY RESPONDERS - Refer to Section 8 of this SDS for appropriate exposure controls and personal protective equipment (PPE).

COMMENTS: INAPPROPRIATE CONTAINMENT & CLEANUP TECHNIQUES - Not Established.

7. HANDLING AND STORAGE

GENERAL PROCEDURES: Handle in accordance with good industrial hygiene and safety practices. These practices include but are not limited to avoiding unnecessary exposure and prompt removal of material from eyes, skin and clothing. If needed, take first aid actions as indicated in Section 4 of this SDS.

HANDLING : Use only with adequate ventilation. Wear appropriate personal protective equipment and use exposure controls as indicated in Section 8 of this SDS. Vent slowly to the atmosphere when opening. Avoid all contact with skin and eyes. Avoid breathing product dust or vapors. Use explosion-proof electrical (ventilating, lighting and material handling) equipment. Do not reuse container. Remove contaminated clothing immediately. Wash with soap and water after working with this product.

STORAGE: Keep in airtight container away from all heat sources. Store in a segregated and approved area. Store in a cool, dry location, away from direct sunlight, sources of intense heat, or where freezing is possible. Keep container in a well-ventilated area. Store away from incompatible materials. Store in the original container or an approved alternative made from compatible material. Do not store in unlabeled containers. Treat empty containers in a similar fashion as residual product may exist. Use appropriate containment to avoid environmental contamination.

STORAGE TEMPERATURE: Store in a room with ambient temperature.

STORAGE PRESSURE: Containers should be stored in room with ambient pressure.

8. EXPOSURE CONTROLS / PERSONAL PROTECTION

EXPOSURE GUIDELINES

OSHA HAZARDOUS COMPONENTS (29 CFR 1910.1200)			
		Exposure Limits	
		OSHA PEL	ACGIH TLV
Chemical Name		ppm	ppm
Naphthalene	TWA	10	10
	STEL	N/E	15
m-p Xylene	TWA	100	100
	STEL	N/E	150
o-xylene	TWA	100	100
	STEL	N/E	150
1,2,4 Trimethylbenzene	TWA	N/E	25
	STEL	N/E	N/E
Hydrogen Sulfide	TWA	N/E	1
	STEL	20	5
Toluene	TWA	200	20
	STEL	300	N/E
Benzene	TWA	0.1	0.5
	STEL	1	2.5
Ethyl Benzene	TWA	100	N/E
	STEL	N/E	N/E
n-Hexane	TWA	500	50
	STEL	N/E	N/E

ENGINEERING CONTROLS: Provide sufficient ventilation to control exposure levels below airborne exposure limits. Use local mechanical exhaust ventilation at sources of air contamination such as open process equipment. Consult current NFPA Standard 91 and ACGIH manual on Industrial Ventilation for design of exhaust system. Have eye baths available at locations where there is potential for eye contact. Provide a safety shower at locations where skin contact can occur.

PERSONAL PROTECTIVE EQUIPMENT

EYES AND FACE: Employees should be provided with and required to use splash-proof safety goggles and full face splash shields where there is any possibility of product coming in contact with eyes. Contact lenses are not eye protective devices. Appropriate eye protection must be worn instead of contact lenses. Ensure that eye wash station is operable and nearby.

SKIN: GLOVES AND BOOTS - Any appropriate fire retardant and impervious gloves and boots including nitrile rubber or neoprene rubber.

RESPIRATORY: Avoid breathing mist, and/or vapor. Use NIOSH/MSHA approved equipment when airborne exposure limits are exceeded. Consult respirator manufacturer to determine appropriate type of equipment for given application. The respirator use limitations specified by NIOSH/MSHA and the manufacturer must be observed. High airborne concentrations may require use of self-contained breathing apparatus or supplied air respirator. Respiratory protection programs must be in compliance with 29 CFR 1910.134.

WORK HYGIENIC PRACTICES: Consider the potential hazards of this material, applicable exposure limits, job activities, environmental working conditions, and other substances in the workplace when designing engineering controls and selecting personal protective equipment (PPE). The user should read and understand all manufacturer instructions and limitations supplied with the personal protection equipment before use.

9. PHYSICAL AND CHEMICAL PROPERTIES

ODOR: Hydrocarbon.

APPEARANCE: Dark Green to Black liquid

pH: Not Established.

BOILING POINT: (20°F) to (40°F) 760 mmHg

FREEZING POINT: Not Established.

MELTING POINT: Not Established.

FLASH POINT: < 38°C (100°F)

SOLUBILITY IN WATER: Not Established.

SPECIFIC GRAVITY: 0.80

Notes: H₂O = 1 at 60°F

MOLECULAR WEIGHT: 152

COEFF. OIL/WATER: Not Established.

ODOR THRESHOLD: Not Established.

EVAPORATION RATE: Not Established.

%VOLITABLES BY VOLUME: 20-100%

VAPOR DENSITY (Air=1): 1.0-3.0

VAPOR PRESSURE: Not Established.

COMMENTS: FLAMMABILITY - Refer to Section 2 and Section 5 of this SDS for classification and flammability characteristics.

10. STABILITY AND REACTIVITY

STABLE: Yes

HAZARDOUS POLYMERIZATION: No

STABILITY: This product is anticipated to be stable under normal ambient storage and handling conditions of temperature and pressure.

POLYMERIZATION: This product is not anticipated to cause hazardous reactions or polymerizations under normal ambient storage and handling conditions of temperature and pressure.

CONDITIONS TO AVOID: Avoid contact with high temperatures, open flames, sparks, welding, smoking and other ignition sources.

HAZARDOUS DECOMPOSITION PRODUCTS: This product may produce carbon monoxide, carbon dioxide, aromatics, and other hydrocarbons during decomposition.

INCOMPATIBLE MATERIALS: Strong oxidizing agents.

Crude Oil

11. TOXICOLOGICAL INFORMATION

ACUTE

Chemical Name	ORAL LD ₅₀ (rat)	DERMAL LD ₅₀ (rabbit)	INHALATION LC ₅₀ (rat)
Naphthalene	490 mg/kg	2001 mg/kg	170 ppm (4 hours)
m-p xylene	5000 mg/kg	12400 mg/kg	4550 ppm (4 hours)
o xylene	Not Established.	Not Established.	Not Established.
1,2,3 Trimethylbenzene	5000 mg/kg	Not Established.	18000mg/m ³ (4 hours)
n-Hexane	25 g/kg	Not Established.	48000 ppm (4 hours)
Hydrogen Sulfide	Not Established.	Not Established.	700 mg/m ³ (4 hours)
Toluene	636 mg/kg	14100 ug/kg	49 g/m ³ (4 hours)
Benzene	930 mg/kg	< 9400 ug/kg	10000 ppm (7 hours)
Ethyl Benzene	<= 3500 mg/kg	<= 3500 mg/kg	<= 55000 mg/m ³

NOTES: TOXICITY & HEALTH EFFECTS - Refer to Section 2 of this SDS for additional hazards identification.

EYE EFFECTS: May cause moderate to severe eye irritation.

SKIN EFFECTS: Prolonged or repeated contact may result in mild irritation. May be absorbed through skin with toxic effects.

CHRONIC: TOXICITY & HEALTH EFFECTS - Studies have shown that similar products produce skin tumors in laboratory animals following repeated applications without washing or removal. The significance of this finding to human exposure has not been determined. Other studies with active skin carcinogens have shown that washing the animal's skin with soap and water between applications reduced tumor formation. This product contains benzene. Human health studies indicate that prolonged and/or repeated overexposure to benzene may cause damage to the blood-forming system (particularly bone marrow), and serious blood disorders such as aplastic anemia and leukemia.

CARCINOGENICITY

Chemical Name	NTP Status	IARC Status	OSHA Status
Toluene		3	
Benzene	1	1	Carcinogen.
Ethyl Benzene		2B	

Notes: Benzene - Caused cancer (leukemia), damage to the blood-producing system and serious blood disorders from prolonged, high exposure based on human epidemiology studies. Caused genetic effects and effects on the immune system in laboratory animal and some human studies. Caused toxicity to the fetus in laboratory animal studies.

Ethylbenzene - Caused cancer in laboratory animal studies. The relevance of these findings to humans is uncertain.

n-Hexane - Prolonged and/or repeated exposures to n-Hexane can cause progressive and potentially irreversible damage to the peripheral nervous system. Simultaneous exposure to methyl ethyl ketone (MEK) or methyl isobutyl ketone (MIBK) and n-Hexane can potentiate the risk of adverse effects from n-Hexane on the peripheral nervous system. n-Hexane has been shown to cause testicular damage at high doses in male rats. The relevance of this effect for humans is unknown.

REPEATED DOSE EFFECTS: TARGET ORGANS - Repeated exposure may cause damage to organs such as liver, kidneys, blood and nervous system and skin, depending on routes of exposure.

SENSITIZATION: Scientific evidence suggests that propane and butane may cause cardiac sensitization.

Crude Oil

NEUROTOXICITY: Not Established.

GENETIC EFFECTS: Not Established.

REPRODUCTIVE EFFECTS: Not Established.

TERATOGENIC EFFECTS: Not Established.

MUTAGENICITY: May cause genetic defects. Some crude oils and crude oil fractions have been positive in mutagenicity studies.

GENERAL COMMENTS:

INTERACTIVE EFFECTS - Not Established.

12. ECOLOGICAL INFORMATION

ENVIRONMENTAL DATA:

MOBILITY IN SOIL POTENTIAL - Not established for this mixture, however this mixture contains volatile constituents. Partly evaporates from water or soil surfaces, but significant proportion will remain after one day. If the product enters the soil, one or more constituents will or may be mobile and may contaminate groundwater.

ECOTOXICOLOGICAL INFORMATION: This product has no known ecotoxicological effects.

TERRESTRIAL/MICROORGANISM TOXICITY –

ACUTE: Ecological data does not exist for this mixture.

CHRONIC: Ecological data does not exist for this mixture.

BIOACCUMULATION/ACCUMULATION: Has the potential to bioaccumulate.

AQUATIC TOXICITY (ACUTE): This product is expected to be harmful to aquatic life.

Notes: (CHRONIC) - May cause long lasting harmful effects to aquatic life.

CHEMICAL FATE INFORMATION:

PERSISTENCE & DEGRADABILITY - Major constituents are inherently biodegradable, but contains components that may persist in the environment. The volatile constituents will oxidize rapidly by photochemical reactions in air.

GENERAL COMMENTS: Any other adverse environmental effects, such as environmental fate (exposure), ozone depletion potential, photochemical ozone creation potential, endocrine disrupting potential, and global warming potential are indicated in this section if data exists. Otherwise, this data has not been established.

COMMENTS: Data from laboratory studies and from scientific literature is noted in this section if available. Otherwise, data has not been established.

13. DISPOSAL CONSIDERATIONS

DISPOSAL METHOD: The generator of a waste is responsible to determine if the material disposed of meets federal, state, or local criteria to be defined as a hazardous waste and dispose of accordance with applicable Federal, state and local regulations.

14. TRANSPORT INFORMATION

DOT (DEPARTMENT OF TRANSPORTATION)

PROPER SHIPPING NAME: Petroleum crude oil.

PRIMARY HAZARD CLASS/DIVISION: 3

UN/NA NUMBER: 1267

PACKING GROUP: II

NAERG: 128

VESSEL (IMO/IMDG)

SHIPPING NAME: Petroleum crude oil.

UN/NA NUMBER: 1267

PRIMARY HAZARD CLASS/DIVISION: 3

PACKING GROUP: II

15. REGULATORY INFORMATION

SARA TITLE III (SUPERFUND AMENDMENTS AND REAUTHORIZATION ACT)

311/312 HAZARD CATEGORIES: Fire hazard. Immediate (acute) health hazard. Delayed (chronic) health hazard.

FIRE: Yes **PRESSURE GENERATING:** No **REACTIVITY:** No **ACUTE:** Yes **CHRONIC:** Yes

EPCRA SECTION 313 SUPPLIER NOTIFICATION

Crude Oil

Chemical Name	Wt.%	CAS
n-Hexane	1-2	110-54-3
Benzene	<0- 0.1	71-43-2

CERCLA (COMPREHENSIVE RESPONSE, COMPENSATION, AND LIABILITY ACT)

Chemical Name	Wt.%	CERCLA RQ
n-Hexane	1-2	5,000
Toluene	<0- 0.1	1,000
Benzene	<0- 0.1	10
Ethyl Benzene	<0- 0.1	1,000

TSCA (TOXIC SUBSTANCE CONTROL ACT)

Naphthalene	91-20-3
m-p- Xylene	179601-23-1
n-Hexane	110-54-3
1,2,4- Trimethylbenzene	95-63-6
Propane	74-98-6
2-methylpentane	107-83-5
Toluene	108-88-3
Benzene	71-43-2
Ethyl Benzene	100-41-4

OCCUPATIONAL SAFETY AND HEALTH ADMINISTRATION (OSHA)

29 CFR1910.119---PROCESS SAFETY MANAGEMENT OF HIGHLY HAZARDOUS CHEMICALS: Benzene is subject to the requirements of CFR 29 1910.1028, the OSHA Benzene Standard. The Action Level for Benzene is 0.5 ppm as an 8-hour, time-weighted average under this regulation. Benzene is not listed in Appendix A as a highly hazardous chemical, per 29 CFR 1910.119: Process Safety Management of Highly Hazardous Chemicals. Under this regulation, however, any process that involves a flammable liquid on-site, in one location, in quantities of 10,000 lbs (4,553 kg) or greater is covered under this regulation unless it is used as a fuel.

U.S. FEDERAL, STATE, and LOCAL REGULATORY INFORMATION

This product contains constituent listed on the EPA TSCA Inventory. Any spill or uncontrolled release of this product, including any substantial threat of release, may be subject to federal, state and/or local reporting requirements. This product and/or its constituents may also be subject to other regulations at the state and/or local level. Consult those regulations applicable to your facility/operation.

RCRA INFORMATION

This product may be recycled. If disposed, this product is considered ignitable hazardous waste. Consult federal, state, and local waste regulations to determine appropriate disposal options.

CLEAN WATER ACT (OIL SPILLS)

Any spill or release of this product to "navigable waters" (essentially any surface water, including certain wetlands) or adjoining shorelines sufficient to cause a visible sheen or deposit of sludge or emulsion must be reported immediately to the National Response Center (1-800-424-8802) or, if not practical, the U.S. Coast Guard with follow-up to the National Response Center, as required by U.S. Federal Law. Also contact appropriate state and local regulatory agencies as required.

CERCLA SECTION 103 and SARA Section 304 (RELEASE TO THE ENVIRONMENT)

The CERCLA definition of hazardous substance contains a "petroleum exclusion" clause that exempts crude oil, refined oil, and unrefined petroleum products, and any indigenous components of such. However, other federal reporting requirements (e.g., SARA Section 304 as well as the Clean Water Act if the spill occurs on navigable waters) may still apply.

SARA SECTION 302 EXTREMELY HAZARDOUS SUBSTANCES

This material does not contain chemicals subject to the reporting requirements of SARA 302 and 40 CFR 372.

Crude Oil

SARA SECTION 311/312- HAZARD CATERGORIES

Acute Health	Chronic Health	Fire	Sudden Release of Pressure	Reactive
Immediate	Delayed	X	---	--

This material is subject to the reporting requirements of Section 311-312 of the Emergency Planning and Community Right to Know Act (EPCRA) if stored at quantities in excess of 10,000 pounds at any one time.

SARA SECTION 313- SUPPLIER NOTIFICATION

This product contains the following toxic substances subject to the reporting requirements of section 313 of the Emergency Planning and Community Right-To-Know Act (EPCRA) of 1986 and of 40 CFR 372. See Section 2 for composition, CAS numbers, and exposure limit information for these substances:

- Benzene
- Ethylbenzene
- N-Hexane
- Toluene
- 1,2,4- Trimethylbenzene
- Xylene (mixed isomers)

You may be required to report releases of chemicals listed in 40 CFR 372.28. However, Polycyclic Aromatic Compounds (PACs) are coincidentally manufactured from the combustion of various fuel oils and other petroleum products. Under SARA Section 313, the de minimis exemption has been eliminated for PACs and other listed persistent bio-accumulative and toxic chemicals (PBTs). Refer to EPA guidance for additional reporting information.

EPA NOTIFICATION (OIL SPILLS)

If there is a discharge of more than 1,000-gallons of oil into or upon navigable waters of the United States, or if it is the second spill event of 42 gallons or more of oil into the water within a twelve (12) month period, a written report must be submitted to the Regional Administrator of the SPA within sixty days of the event.

CANADIAN REGULATORY INFORMATION (WHMIS)

Class B (Flammable and combustible Material, Division 2 (Flammable Liquid))

OCCUPATIONAL SAFETY AND HEALTH ADMINISTRATION (OSHA)

29 CFR1910.119---PROCESS SAFETY MANAGEMENT OF HIGHLY HAZARDOUS CHEMICALS: Benzene is subject to the requirements of CFR 29 1910.1028, the OSHA Benzene Standard. The Action Level for Benzene is 0.5 ppm as an 8-hour, time-weighted average under this regulation. Benzene is not listed in Appendix A as a highly hazardous chemical, per 29 CFR 1910.119: Process Safety Management of Highly Hazardous Chemicals. Under this regulation, however, any process that involves a flammable liquid on-site, in one location, in quantities of 10,000 lbs (4,553 kg) or greater is covered under this regulation unless it is used as a fuel.

16. OTHER INFORMATION

PREPARED BY:

REVISION SUMMARY:

NATIONAL FIRE PROTECTION ASSOCIATION®HAZARD RATING

HEALTH: 2-Hazardous
FIRE: 3-Below 100°F (flashpoint)
REACTIVITY: 0- Stable

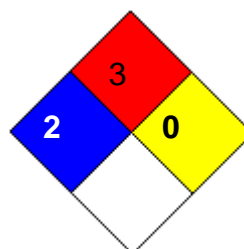
HAZARDOUS MATERIAL IDENTIFICATION SYSTEM®HAZARD RATING

HEALTH: 2*- Moderate Hazard (*Chronic)
FIRE: 3- Serious Hazard
PHYSICAL: 0- Minimal Hazard

HMIS RATING

HEALTH	*	2
FLAMMABILITY		3
PHYSICAL HAZARD		0
PERSONAL PROTECTION		H

NFPA CODES



HMIS RATINGS NOTES: Please refer to Section 8 of this SDS for recommended personal protective equipment.

Crude Oil

ADDITIONAL MSDS INFORMATION:

KEY / LEGEND

ACGIH - American Conference of Governmental Industrial Hygienists
ADR - Agreement on Dangerous Goods by Road
CAA - Clean Air Act
CAS - Chemical Abstracts Service Registry Number
CDG - Carriage of Dangerous Goods By Road and Rail Manual
CERCLA - Comprehensive Environmental Response, Compensation, and Liability Act
CFR - Code of Federal Regulations
EINECS - European Inventory of Existing Chemical Substances Registry Number
ERG - Emergency Response Guidebook
EPCRA - Emergency Planning and Community Right-to-Know Act
GHS - Globally Harmonized System of Classification and Labeling of Chemicals
IARC - International Agency for Research on Cancer
IATA - International Air Transport Association
ICAO - International Civil Aviation Organization
IMDG - International Maritime Dangerous Goods Code
IMO - International Maritime Organization
N/E - Not Established
NTP - National Toxicology Program
OSHA - Occupational Safety and Health Administration
PEL - Permissible Exposure Limit
PPE - Personal Protective Equipment
RCRA - Resource Conservation and Recovery Act
RID - Regulations Concerning the International Transport of Dangerous Goods by Rail
RQ - Reportable Quantities
SARA - Superfund Amendments and Reauthorization Act of 1986
SDS - Safety Data Sheet
TCC - Tag Closed Cup
TDG - Transportation of Dangerous Goods
TLV - Threshold Limit Value
TSCA - Toxic Substance Control Act
UN/NA - United Nations / North American Number
UNECE - United Nations Economic Commission for Europe
US DOT - United States Department of Transportation
US EPA - United States Environmental Protection Agency
Vol. - Volume
WHMIS - Workplace Hazardous Materials Information System

GENERAL STATEMENTS: Other information not included anywhere else in this SDS is included in this section if, in fact, such data exists.

MANUFACTURER DISCLAIMER: This information relates to the specific material designated and may not be valid for such material used in combination with any other materials or in any process. Such information is to the best of our knowledge and belief, accurate and reliable as of the date compiled. However, no representation, warranty or guarantee is made as to its accuracy, reliability or completeness. NO WARRANTY OF MERCHANTABILITY, FITNESS FOR ANY PARTICULAR PURPOSE, OR ANY OTHER WARRANTY, EXPRESSED OR IMPLIED, IS MADE CONCERNING THE INFORMATION HEREIN PROVIDED. It is the user's responsibility to satisfy himself as to the suitability and completeness of such information for his own particular use. We do not accept liability for any loss or damage that may occur from the use of this information nor do we offer warranty against patent infringement

SAFETY DATA SHEET

Date Issued :
SDS No :
Date Revised :
Revision No : 1

Non-Sour Natural Gas (West Virginia)

*****IMPORTANT*****

This SDS has been prepared for Non-Sour Natural Gas. Refer to the following sections for important safety and response information.

Section 4- First Aid Measures (for accidental exposure).

Section 5- Fire Fighting Measures.

Section 6- Accidental Release Measures.

1. PRODUCT AND COMPANY IDENTIFICATION

PRODUCT NAME: Non-Sour Natural Gas

GENERAL USE: Refinery Feedstock.

Common Name and Synonyms:




2. HAZARDS IDENTIFICATION

This product has not been tested to determine its specific health hazards. Therefore, the information provided in this section includes health hazard information based on the product components.

GHS CLASSIFICATIONS

Health	Physical
Carcinogenicity, Category 1 Hazard Not Otherwise Classified, Simple Asphyxiant	Gases Under Pressure, Liquefied gas Flammable Gases, Category 1

GHS LABEL

<p>WARNING</p> <p>H000: May displace oxygen and cause rapid suffocation.</p>	 <p>DANGER</p> <p>H220: Extremely flammable gas.</p>
 <p>WARNING</p> <p>H280: Contains gas under pressure; may explode if heated.</p>	 <p>DANGER</p> <p>H350: May cause cancer.</p>

PRECAUTIONARY

STATEMENT(S) Prevention:

P210: Keep away from heat/sparks/open flames/hot surfaces – no smoking.

Sweet Natural Gas

P201: Obtain special instructions before use.

P202: Do not handle until all safety precautions have been read and understood. P281: Use personal protective equipment as required.

Response:

P377: Leaking gas fire: Do not extinguish unless leak can be stopped safely. P381: Eliminate all ignition sources if safe to do so.

P308+P313: IF exposed or concerned: Get medical advice/attention.

Storage:

P403: Store in a well-ventilated place.

P410+P403: Protect from sunlight. Store in a well-ventilated place

Disposal:

P501: Dispose of contents/container in accordance with local/regional/national regulations.

EMERGENCY OVERVIEW

PHYSICAL APPEARANCE:

IMMEDIATE CONCERNS: HAZARD DESCRIPTION / WARNING INFORMATION SUMMARY - This material is a flammable gas. This product is toxic; inhalation of this material may cause severe injury or death. Please read entire contents of Section 2 of this Safety Data Sheet (SDS) for details.

POTENTIAL HEALTH EFFECTS

EYES: This product is unlikely to cause eye irritation.

SKIN: This product is unlikely to cause skin irritation or injury.

INGESTION: This product is a compressed gas; hence oral exposure and resulting acute toxicity are unlikely.

INHALATION: This product is a simple asphyxiant. Excessive exposure may cause central nervous system effects such as dizziness, loss of balance and coordination, unconsciousness, coma, respiratory failure and death.

SIGNS AND SYMPTOMS OF OVEREXPOSURE

CARCINOGENICITY: No component of this product present at levels greater than or equal to 0.1% is identified as a probable, possible, or confirmed carcinogen by IARC, NTP, OSHA or ACGIH.

MUTAGENICITY: Not Established.

REPRODUCTIVE TOXICITY

REPRODUCTIVE EFFECTS: Not Established.

TERATOGENIC EFFECTS: Not Established.

MEDICAL CONDITIONS AGGRAVATED: Persons with pre-existing central nervous system disorders should refrain from contact with this material.

ROUTES OF ENTRY: Inhalation, skin contact, eye contact.

TARGET ORGAN STATEMENT: May cause damage to lungs and central nervous system.

SENSITIZATION: Not Established.

COMMENTS: OTHER HAZARDS - Not Established.

3. COMPOSITION / INFORMATION ON INGREDIENTS

Chemical Name	Vol. %	CAS
Methane	70 - 94	74-82-8
Ethane	5 - 10	74-84-0
Propane	1 - 4	74-98-6
i-Butane	0.5 - 3	75-28-5
n-Butane	0.5 - 2	106-97-8
Carbon Dioxide	0.5 - 10	124-38-9
Nitrogen	0.5 - 10	7727-37-9

Sweet Natural Gas

Benzene	may contain	71-43-2
Hydrogen Sulfide	may contain	7783-06-4

COMMENTS: This may not be a complete list of components. Compositions given are typical values, not specifications.

4. FIRST AID MEASURES

EYES: Immediately flush eyes with plenty of water. Get medical attention, if irritation persists.

SKIN: Wash with soap and water. Get medical attention if irritation develops or persists. **INGESTION:** This is not considered a major potential route of exposure.

INHALATION: Move victim to fresh air. Call 911, emergency medical service, or Emergency Phone Numbers(s) provided in Section 1 of this SDS. Give artificial respiration if victim is not breathing. Do not use mouth-to-mouth method if victim ingested or inhaled the substance; give artificial respiration with the aid of a pocket mask equipped with a one-way valve or other proper respiratory medical device. Administer oxygen if breathing is difficult.

ANTIDOTES: Not Established.

NOTES TO PHYSICIAN: CLINICAL TESTING & MEDICAL MONITORING FOR DELAYED EFFECTS - Effects of exposure (inhalation, ingestion or skin contact) to substance may be delayed. Provide general supportive measures and treat symptomatically.

5. FIRE FIGHTING MEASURES

FLASH POINT: -188°C (-306.4°F) **Notes:** Based on methane. .

AUTOIGNITION TEMPERATURE: 482°C (900°F) to 649°C (1200 °F)

GENERAL HAZARD: DECOMPOSITION TEMPERATURE - Not Established.

EXTINGUISHING MEDIA:

SMALL FIRE - Class B fire extinguisher, carbon dioxide, multipurpose dry chemical, water fog or alcohol-resistant foam.

LARGE FIRE - Water fog or alcohol-resistant foam.

HAZARDOUS COMBUSTION PRODUCTS: Any combustion, including incomplete combustion, may form carbon monoxide and carbon dioxide. Burning produces noxious and toxic fumes. Downwind personnel must be evacuated.

OTHER CONSIDERATIONS: INAPPROPRIATE EXTINGUISHING MEDIA - Do not use water jet.

FIRE EXPLOSION: HIGHLY FLAMMABLE. Will be easily ignited by heat, sparks or flames. Vapors may form explosive mixtures with air. Vapors may travel to source of ignition and flash back. Most vapors are heavier than air. They will spread along ground and collect in low or confined areas (sewers, basements, tanks). Vapor explosion hazard indoors, outdoors or in sewers. Runoff to sewer may create fire or explosion hazard. Containers may explode when heated.

COMMENTS:

SPECIFIC HAZARDS THAT MAY ARISE FROM THE PRODUCT - Vapors are flammable and heavier than air. Vapors may travel across the ground and reach remote ignition sources causing a flashback fire danger.

Sweet Natural Gas

6. ACCIDENTAL RELEASE MEASURES

SMALL SPILL: For emergency information and procedures to follow in the case of an accidental release, call the Emergency Telephone Number(s) listed in Section 1 of this SDS. Remove any ignition sources and protect from ignition. Water spray may reduce vapor but may not prevent ignition in closed spaces. A vapor suppressing foam may be used to reduce vapors. Provide sufficient ventilation in the affected area(s) and wear appropriate personal protective equipment as indicated in Section 8 of this SDS when handling spill material. Isolate the area until gas has dispersed. Never discharge releases directly into sewers or surface waters.

LARGE SPILL: Use similar response procedures as indicated under Small Spill.

7. HANDLING AND STORAGE

GENERAL PROCEDURES: Handle in accordance with good industrial hygiene and safety practices. These practices include but are not limited to avoiding unnecessary exposure and prompt removal of material from eyes, skin and clothing. If needed, take first aid actions as indicated in Section 4 of this SDS.

HANDLING: Use only with adequate ventilation. Wear appropriate personal protective equipment and use exposure controls as indicated in Section 8 of this SDS. Vent slowly to the atmosphere when opening. Avoid all contact with skin and eyes. Avoid breathing product dust or vapors. Use explosion-proof electrical (ventilating, lighting and material handling) equipment. Do not reuse container. Remove contaminated clothing immediately. Wash with soap and water after working with this product.

STORAGE: Keep in airtight container away from all heat sources. Store in a segregated and approved area. Store in a cool, dry location, away from direct sunlight, sources of intense heat, or where freezing is possible. Keep container in a well-ventilated area. Ground all containers during transfer. Store away from incompatible materials. Cylinders should be separated from oxygen cylinders or other oxidizers by a minimum distance of 20 feet, or by a barrier of non-combustible material at least 5 feet high having a fire resistance rating of at least 1/2 hour. Store in the original container or an approved alternative made from compatible material. Do not store in unlabeled containers. Treat empty containers in a similar fashion as residual product may exist. Use appropriate containment to avoid environmental contamination.

STORAGE TEMPERATURE: Store containers in a room with ambient temperature.

STORAGE PRESSURE: Containers should be stored in room with ambient pressure.

SHELF LIFE:

HOW TO MAINTAIN THE INTEGRITY OF THE SUBSTANCE BY USE OF STABILIZERS OR ANTIOXIDANTS - Not Established.

ELECTROSTATIC ACCUMULATION HAZARD: To minimize the hazard of static electricity during transfer operations, bonding and grounding may be necessary, but may not by themselves be sufficient. For more information, refer to OSHA Standard 29 CFR 1910.106; National Fire Protection Standard (NFPA) 77 - "Recommended Practice on Static Electricity"; and/or the American Petroleum Institute (API) Recommended Practice 2003 - "Protection Against Ignitions Arising Out of Static, Lighting and Stray Currents."

8. EXPOSURE CONTROLS / PERSONAL PROTECTION

EXPOSURE GUIDELINES

OSHA HAZARDOUS COMPONENTS (29 CFR1910.1200)					
		EXPOSURE LIMITS			
		OSHA PEL		ACGIH TLV	
Chemical Name		ppm	mg/m ³	ppm	mg/m ³
Ethane	TWA	N/E	N/E	1000	N/E
	STEL	N/E	N/E	N/E	N/E
Propane	TWA	1000	1800	1000	N/E
	STEL	N/E	N/E	N/E	N/E
i-Butane	TWA	N/E	N/E	1000	N/E
	STEL	N/E	N/E	N/E	N/E
	TWA	N/E	N/E	1000	N/E

Sweet Natural Gas

n-Butane	STEL	N/E	N/E	N/E	N/E
Carbon Dioxide	TWA	5000	9000	5000	9000
	STEL	N/E	N/E	30000	54000

ENGINEERING CONTROLS: Use only with adequate ventilation. Use process enclosures, local exhaust ventilation or other engineering controls to keep worker exposure to airborne contaminants below any recommended or statutory limits. The engineering controls also need to keep gas, vapor concentrations below any lower explosive limits. Use explosion-proof ventilation equipment.

PERSONAL PROTECTIVE EQUIPMENT

EYES AND FACE: Employees should be provided with and required to use splash-proof safety goggles and splash shields where there is any possibility of product coming in contact with eyes. Ensure that eye wash station is operable and nearby.

SKIN: GLOVES AND BOOTS - Any impervious gloves and boots including butyl rubber, nitrile rubber or neoprene rubber.

RESPIRATORY: Depending on airborne concentration a full-face supplied air respirator is recommended, because air purifying respirators cannot provide adequate protection.

PROTECTIVE CLOTHING: Depending on the conditions of use, protective gloves, apron, boots, head and face protection should be worn. Cotton clothing is recommended.

WORK HYGIENIC PRACTICES: Consider the potential hazards of this material, applicable exposure limits, job activities, environmental working conditions, and other substances in the workplace when designing engineering controls and selecting personal protective equipment (PPE). The user should read and understand all manufacturer instructions and limitations supplied with the personal protection equipment before use.

9. PHYSICAL AND CHEMICAL PROPERTIES

ODOR: Generally odorless (if no H₂S is present and no mercaptan added for odor).

APPEARANCE: Colorless gas.

pH: Not Applicable.

PERCENT VOLATILE: 100

VAPOR PRESSURE: Not Established.

VAPOR DENSITY: 0.6 to 0.8 (Air = 1)

BOILING POINT: -161 °C (-258 °F)

Notes: Based on methane.

FREEZING POINT: Not Applicable.

MELTING POINT: Not Applicable.

FLASH POINT: -188 °C (-306.4 °F)

Notes: Based on methane.

AUTO IGNITION TEMP: Not Established.

DECOMPOSITION TEMP: Not Established.

EVAPORATION RATE: Not Established.

DENSITY: Not Established.

SPECIFIC GRAVITY: Not Established.

VISCOSITY: Not Applicable.

SOLUBILITY: Not Established.

COEFF. OIL/WATER: Not Established.

ODOR THRESHOLD: Not Established.

COMMENTS: FLAMMABILITY - Refer to Section 2 and Section 5 of this SDS for classification and flammability characteristics.

Sweet Natural Gas

10. STABILITY AND REACTIVITY

STABLE: Yes

HAZARDOUS POLYMERIZATION: No

STABILITY: This product is anticipated to be stable under normal ambient storage and handling conditions of temperature and pressure.

POLYMERIZATION: This product is not anticipated to cause hazardous reactions or polymerizations under normal ambient storage and handling conditions of temperature and pressure.

CONDITIONS TO AVOID: Avoid contact with incompatible materials. Avoid exposure to excess heat, sparks, open flame, or other potential ignition sources. Prevent vapor accumulation.

HAZARDOUS DECOMPOSITION PRODUCTS: Products of thermal decomposition include carbon oxides and nitrogen oxides.

INCOMPATIBLE MATERIALS: Strong oxidizing agents, liquid oxygen, mineral acids and metal catalysts.

11. TOXICOLOGICAL INFORMATION

ACUTE

Chemical Name	ORAL LD ₅₀ (rat)	DERMAL LD ₅₀ (rabbit)	INHALATION LC ₅₀ (rat)
Ethane	Not Established.	Not Established.	> 800000 ppm (15 min)
Propane	Not Established.	Not Established.	658 mg/L (4 hours)
i-Butane	Not Established.	Not Established.	658 mg/L (4 hours)
n-Butane	Not Established.	Not Established.	658 g/m ³
Carbon Dioxide	Not Established.	Not Established.	30000 to 50000 ppm (30 min)
Benzene	930 mg/kg	> 9400 ug/kg	10000 ppm (7 hours)
Hydrogen Sulfide	Not Established.	Not Established.	444 ppm

NOTES: ACUTE TOXICITY & HEALTH EFFECTS - This product is a simple asphyxiant; higher concentrations may cause dizziness. Refer to Section 2 of this SDS for additional hazards identification.

EYE EFFECTS: Not expected to cause prolonged or significant eye irritation.

SKIN EFFECTS: Not expected to cause prolonged or significant skin irritation.

CHRONIC: TOXICITY & HEALTH EFFECTS - This product is not expected to be toxic. Refer to Section 2 of this SDS for additional hazards identification.

CARCINOGENICITY

Chemical Name	NTP Status	IARC Status	OSHA Status
Benzene	1	1	Carcinogen.

Notes: No component of this product at levels greater than 0.1% is identified as a carcinogen by ACGIH, the International Agency for Research on Cancer (ARC), the U.S. National Toxicology Program (NTP) or the U.S. Occupational Safety and Health Act (OSHA).

SENSITIZATION: Not Established.

NEUROTOXICITY: Not Established.

GENETIC EFFECTS: Not Established.

REPRODUCTIVE EFFECTS: Not Established.

Sweet Natural Gas

TARGET ORGANS: Contact may cause damage to the lungs and central nervous system.

TERATOGENIC EFFECTS: Not Established.

MUTAGENICITY: Not Established.

SYNERGISTIC MATERIALS: Not Established.

12. ECOLOGICAL INFORMATION

ENVIRONMENTAL DATA: MOBILITY IN SOIL POTENTIAL - Not Established.

ECOTOXICOLOGICAL INFORMATION: TERRESTRIAL/MICROORGANISM TOXICITY -

ACUTE: Ecological data does not exist for this mixture.

CHRONIC: Ecological data does not exist for this mixture.

BIOACCUMULATION/ACCUMULATION: Ecological data does not exist for this mixture.

AQUATIC TOXICITY (ACUTE): Ecological data does not exist for this mixture.

Notes: (CHRONIC) - Ecological data does not exist for this mixture.

CHEMICAL FATE INFORMATION: PERSISTENCE & DEGRADABILITY - Not Established.

GENERAL COMMENTS: Any other adverse environmental effects, such as environmental fate (exposure), ozone depletion potential, photochemical ozone creation potential, endocrine disrupting potential, and global warming potential are indicated in this section if data exists. Otherwise, this data has not been established.

COMMENTS: Data from laboratory studies and from scientific literature is noted in this section if available. Otherwise, data has not been established.

13. DISPOSAL CONSIDERATIONS

DISPOSAL METHOD: It is recommended that this product, in any form, be incinerated in a suitable combustion chamber for disposal. Empty containers should be disposed of in a similar fashion due to presence of product residue. Follow applicable Federal, state, and local regulations.

PRODUCT DISPOSAL: Persons conducting disposal of this product and its containers/packaging should refer to Section 8 of this SDS for the proper selection of exposure controls and personal protective equipment.

EMPTY CONTAINER: Do not pressurize, cut, weld, braze, solder, drill, grind, or expose such containers to heat, flame, sparks, static electricity, or other sources of ignition. They may explode and cause injury or death.

GENERAL COMMENTS: PHYSICAL & CHEMICAL PROPERTIES THAT MAY AFFECT DISPOSAL OPTIONS - Not Established.

COMMENTS: Dispose of material in accordance with national, state, regional, and local regulations. Never discharge directly into sewers or surface waters. Consult with environmental regulatory agencies for guidance on acceptable disposal practices for the product, in any form, and its containers/packaging.

14. TRANSPORT INFORMATION

DOT (DEPARTMENT OF TRANSPORTATION)

PROPER SHIPPING NAME: Compressed gas, flammable, n.o.s.

PRIMARY HAZARD CLASS/DIVISION: 2.1

UN/NA NUMBER: 1954

NAERG: 115

LABEL: 2.1: Flammable Gas

MARINE POLLUTANT #1: Not Listed.

Sweet Natural Gas

15. REGULATORY INFORMATION

UNITED STATES

SARA TITLE III (SUPERFUND AMENDMENTS AND REAUTHORIZATION ACT)

311/312 HAZARD CATEGORIES: Fire Hazard. Immediate (Acute) Health Hazard.

FIRE: Yes PRESSURE GENERATING: No REACTIVITY: No ACUTE: Yes CHRONIC: Yes

CERCLA (COMPREHENSIVE RESPONSE, COMPENSATION, AND LIABILITY ACT)

Chemical Name	Wt. %	CERCLA RQ
Benzene	may contain	10
Hydrogen Sulfide	may contain	100

TSCA (TOXIC SUBSTANCE CONTROL ACT)

Chemical Name	CAS
Methane	74-82-8
Ethane	74-84-0
Propane	74-98-6
i-Butane	75-28-5
n-Butane	106-97-8
Carbon Dioxide	124-38-9
Nitrogen	7727-37-9

CLEAN AIR ACT

Chemical Name	Vol. %	CAS
Ethane	5 - 10	74-84-0
Propane	1 - 4	74-98-6
i-Butane	0.5 - 3	75-28-5
n-Butane	0.5 - 2	106-97-8

16. OTHER INFORMATION

RELEVANT R-PHRASES:R61: May cause harm to the unborn child.

R26: Very toxic by inhalation.

R48/23: Toxic : danger of serious damage to health by prolonged exposure through inhalation.

R50/53: Very toxic to aquatic organisms, may cause long-term adverse effects in the aquatic environment.

R12: Extremely flammable.

R45: May cause cancer.

R46: May cause heritable genetic damage.

R11: Highly flammable.

R36/38: Irritating to eyes and skin.

R65: Harmful: may cause lung damage if swallowed.

PREPARED BY:

REVISION SUMMARY:

NATIONAL FIRE PROTECTION ASSOCIATION®HAZARD RATING

HEALTH: 1-Hazard No greater than Ordinary Material

FIRE: 4-Will Not Burn

REACTIVITY: 0- Stable

HAZARDOUS MATERIAL IDENTIFICATION SYSTEM®HAZARD RATING

HEALTH: 0- Minimal Hazard

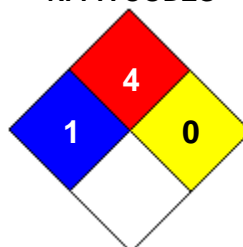
FIRE: 0- Minimal Hazard

PHYSICAL: 0- Minimal Hazard

HMIS RATING

HEALTH	1
FLAMMABILITY	4
PHYSICAL HAZARD	0
PERSONAL PROTECTION	H

NFPA CODES



HMIS RATINGS NOTES: Please refer to Section 8 of this SDS for recommended personal protective equipment.

DATA SOURCES:

REFERENCES

ACGIH. 2012 Guide to Occupational Exposure Values. Cincinnati, OH. Signature Publications, 2012.

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Lide, D.R. CRC Handbook of Chemistry and Physics. 88th Edition. Boca Raton, FL. CRC Press, 2008.

UNECE. Globally Harmonized System of Classification and labelling of Chemicals (GHS). Third Revised Edition. New York and Geneva. United Nations, 2009.

US DOT; Pipeline and Hazardous Materials Safety Administration. 2008 Emergency Response Guidebook. Neenah, WI. J.J. Keller & Associates, Inc. 2008.

US EPA. Consolidated List of Chemicals Subject to the Emergency Planning and Community Right-To-Know Act (EPCRA) and Section 112(r) of the Clean Air Act. [Available] Online: <http://www.epa.gov/ceppo/pubs/title3.pdf>. Retrieved 02/02/2011.

ADDITIONAL MSDS INFORMATION:

KEY / LEGEND

ACGIH - American Conference of Governmental Industrial Hygienists

ADR - Agreement on Dangerous Goods by Road

CAA - Clean Air Act

CAS - Chemical Abstracts Service Registry Number

CDG - Carriage of Dangerous Goods By Road and Rail Manual

CERCLA - Comprehensive Environmental Response, Compensation, and Liability Act

CFR - Code of Federal Regulations

Sweet Natural Gas

EINECS - European Inventory of Existing Chemical Substances Registry Number
ERG - Emergency Response Guidebook
EPCRA - Emergency Planning and Community Right-to-Know Act
GHS - Globally Harmonized System of Classification and Labelling of Chemicals
IARC - International Agency for Research on Cancer
IATA - International Air Transport Association
ICAO - International Civil Aviation Organization
IMDG - International Maritime Dangerous Goods Code
IMO - International Maritime Organization
N/E - Not Established
NTP - National Toxicology Program
OSHA - Occupational Safety and Health Administration
PEL - Permissible Exposure Limit
PPE - Personal Protective Equipment
RCRA - Resource Conservation and Recovery Act
RID - Regulations Concerning the International Transport of Dangerous Goods by Rail
RQ - Reportable Quantities
SARA - Superfund Amendments and Reauthorization Act of 1986
SDS - Safety Data Sheet
TCC - Tag Closed Cup
TDG - Transportation of Dangerous Goods
TLV - Threshold Limit Value
TSCA - Toxic Substance Control Act
UN/NA - United Nations / North American Number
UNECE - United Nations Economic Commission for Europe
US DOT - United States Department of Transportation
US EPA - United States Environmental Protection Agency
Vol. - Volume
WHMIS - Workplace Hazardous Materials Information System

GENERAL STATEMENTS: Other information not included anywhere else in this SDS is included in this section if, in fact, such data exists.

MANUFACTURER DISCLAIMER: This information relates to the specific material designated and may not be valid for such material used in combination with any other materials or in any process. Such information is to the best of our knowledge and belief, accurate and reliable as of the date compiled. However, no representation, warranty or guarantee is made as to its accuracy, reliability or completeness. NO WARRANTY OF MERCHANTABILITY, FITNESS FOR ANY PARTICULAR PURPOSE, OR ANY OTHER WARRANTY, EXPRESSED OR IMPLIED, IS MADE CONCERNING THE INFORMATION HEREIN PROVIDED. It is the user's responsibility to satisfy himself as to the suitability and completeness of such information for his own particular use. We do not accept liability for any loss or damage that may occur from the use of this information nor do we offer warranty against patent infringement.

SAFETY DATA SHEET

Date Issued :
SDS No :
Date Revised :
Revision No :

Non-Sour Produced Water (West Virginia)

IMPORTANT

This SDS has been prepared for Non-Sour Produced Water. Refer to the following sections for important safety and response information.

Section 4- First Aid Measures (for accidental exposure).

Section 5- Fire Fighting Measures.

Section 6- Accidental Release Measures.

1. PRODUCT AND COMPANY IDENTIFICATION

PRODUCT NAME: Non-Sour Produced Water (West Virginia)

GENERAL USE: Water extracted from natural gas well production.

2. HAZARDS IDENTIFICATION

This material is not considered hazardous according to OSHA criteria.

3. COMPOSITION / INFORMATION ON INGREDIENTS

Chemical Name	Vol. %	CAS
Water	>90	7732-18-5
Sodium Chloride	<10	7647-14-5

COMMENTS: Compositions given are typical values, not specifications. Composition may vary with geographic location, geologic formation, temperature and pressure.

4. FIRST AID MEASURES

EYES: Immediately flush with large amounts of water, holding eyelids open, for at least 20 minutes. Repeat if necessary. Remove contact lenses, if present and easy to do. If pain or redness persists, seek medical attention. If eye is exposed to hot liquid, cover eyes with cloth and seek medical attention immediately.

SKIN: In case of hot liquid exposure, do not remove clothing or treat, wash only unburned area and seek medical attention immediately.

INGESTION: Do not induce vomiting. If vomiting occurs spontaneously, keep head below hips to prevent aspiration of liquid into the lungs. Have exposed individual rinse mouth thoroughly with water. Never give anything by mouth to an unconscious person. Obtain medical assistance immediately and treat as directed by a medical professional.

INHALATION: Move victim to fresh air. Call 911, emergency medical service,

NOTES: Contact poison treatment center immediately if large quantities have been ingested or inhaled.

5. FIRE FIGHTING MEASURES

FLASH POINT: N/A

EXTINGUISHING MEDIA: Material is not flammable.

FIRE FIGHTING PROCEDURES: PROTECTIVE ACTIONS TO TAKE DURING FIRE FIGHTING - Move containers from fire area if you can do it without risk. Dike fire-control water for later disposal; do not scatter the material. Do not get water inside containers.

FIRE FIGHTING EQUIPMENT: PRECAUTIONS FOR FIRE INVOLVING TANKS OR CAR/TRAILER LOADS - Fight fire from maximum distance or use unmanned hose holders or monitor nozzles.

6. ACCIDENTAL RELEASE MEASURES

SMALL SPILL: For emergency information and procedures to follow in the case of an accidental release, call the Emergency Telephone Number(s) listed in Section 1 of this SDS. As an immediate precautionary measure, isolate spill or leak area 50 meters (160 feet) in all directions. Keep unauthorized personnel away. Do not touch or walk through spilled material. Stop leak if you can do it without risk. Prevent entry into waterways, sewers. Dike far ahead of liquid for later disposal. Absorb or cover with dry earth, sand or other non-combustible material and transfer to containers.

LARGE SPILL: Use similar response procedures as indicated under Small Spill. Large releases may require the notification of local emergency response agencies.

COMMENT: CAUTION This material is capable of off gassing volatiles.

7. HANDLING AND STORAGE

GENERAL PROCEDURES: Handle in accordance with good industrial hygiene and safety practices. These practices include but are not limited to avoiding unnecessary exposure and prompt removal of material from eyes, skin and clothing. Wash exposed skin and clothing frequently. If needed, take first aid actions as indicated in Section 4 of this SDS.

HANDLING: Wear appropriate personal protective equipment and use exposure controls as indicated in Section 8. Avoid all contact with skin and eyes. Avoid breathing product dust or vapors. Wash with soap and water after working with this product.

STORAGE: Keep in airtight container away from all heat sources. Store in a segregated and approved area. Store in a cool, dry location, away from direct sunlight, sources of intense heat, or where freezing is possible. Keep container in a well-ventilated area. Ground all containers during transfer. Store in the original container or an approved alternative made from compatible material. Do not store in unlabeled containers. Treat empty containers in a similar fashion as residual product may exist. Use appropriate containment to avoid environmental contamination.

STORAGE TEMPERATURE: Store containers of product in cool well ventilated location.

STORAGE PRESSURE: Store in a room with ambient pressure.

ELECTROSTATIC ACCUMULATION HAZARD: Not Established.

8. EXPOSURE CONTROLS / PERSONAL PROTECTION

EXPOSURE GUIDELINES

OSHA HAZARDOUS COMPONENTS (29 CFR1910.1200)			
		EXPOSURE LIMITS	
		OSHA PEL	ACGIH TLV
Chemical Name		ppm	ppm
Sodium Chloride	TWA	N/E	N/E
	STEL	N/E	N/E

ENGINEERING CONTROLS: Provide adequate general and local ventilation to maintain airborne chemical concentrations below applicable exposure limits.

PERSONAL PROTECTIVE EQUIPMENT

Produced Water

EYES AND FACE: Employees should be provided with and required to use splash-proof safety goggles and full face splash shields where there is any possibility of product coming in contact with eyes. Contact lenses are not eye protective devices. Appropriate eye protection must be worn instead of contact lenses. Ensure that eye wash station is operable and nearby.

SKIN: Consider wearing long-sleeve, FRC, otherwise normal working clothes should be worn. Wash contaminated clothing prior to reuse. If gloves are required for job operations involving this product, wear nitrile rubber or butyl rubber gloves.

RESPIRATORY: Respiratory protection is normally not required except in emergencies or when conditions cause excessive airborne levels of mists or vapors. Select NIOSH-approved organic vapor air-purifying respirator, SCBA or air-supplied respirator where there may be potential for overexposure.

PROTECTIVE CLOTHING: Long sleeve shirt and long pants or coveralls. Consider wearing butyl rubber apron or outerwear where splashing may occur. Fully encapsulating, vapor protective clothing should be worn for spills and leaks with no fire.

WORK HYGIENIC PRACTICES: Use good personal hygiene practices. Avoid repeated and/or prolonged skin exposure. Wash hands before eating, drinking, smoking, or using toilet facilities. Promptly remove contaminated clothing and launder before reuse. Shower after work using plenty of soap and water.

COMMENTS: EXPOSURE LIMITS & SOURCES - Refer to Section 16 Table 1 for additional exposure limits and sources for this product or its components, whichever applies.

9. PHYSICAL AND CHEMICAL PROPERTIES

ODOR: Salty.

APPEARANCE: Clear or opaque liquid.

pH: 6-8

PERCENT VOLATILE:

Negligible. **VAPOR PRESSURE:**

Not Established. **VAPOR**

DENSITY: > 1.0 (Air = 1)

BOILING POINT: 212° F / 100° C

FREEZING POINT: < 0°C (<32°F)

POUR POINT: Not Established.

FLASH POINT: Not Applicable

LOWER EXPLOSIVE LIMITS: Not Applicable

SOLUBILITY IN WATER: Not

Established. **EVAPORATION RATE:**

Not Established. **SPECIFIC**

GRAVITY: > 1.000 at 0°C (32°F)

VISCOSITY: Not Established.

COEFF. OIL/WATER: Not Established.

ODOR THRESHOLD: Not Established.

10. STABILITY AND REACTIVITY

STABLE: Yes

HAZARDOUS POLYMERIZATION: No

STABILITY: CHEMICAL STABILITY - This product is anticipated to be stable under normal ambient storage and handling conditions of temperature and pressure.

POLYMERIZATION: This product is not anticipated to cause hazardous reactions or polymerizations under normal ambient storage and handling conditions of temperature and pressure.

CONDITIONS TO AVOID: Avoid contact with incompatible materials such as heat.

11. TOXICOLOGICAL INFORMATION ACUTE

Produced Water

Chemical Name	ORAL LD ₅₀ (rat)	DERMAL LD ₅₀ (rabbit)	INHALATION LC ₅₀ (rat)
Sodium Chloride	3000 mg/kg	N/E	N/E

EYE EFFECTS: May cause moderate to severe eye irritation.

SKIN EFFECTS: May cause mild skin irritation. Prolonged or repeated contact may result in mild irritation.

CHRONIC: Not Established.

CARCINOGENICITY: Not expected to cause cancer. This substance is not listed as a carcinogen by IARC, NTP, or OSHA.

SENSITIZATION: This product is not expected to be a skin sensitizer.

NEUROTOXICITY: Not Established.

GENETIC EFFECTS: Not Established.

REPRODUCTIVE EFFECTS: Not Established.

TERATOGENIC EFFECTS: Not Established.

MUTAGENICITY: Not Established.

12. ECOLOGICAL INFORMATION

ENVIRONMENTAL DATA: MOBILITY IN SOIL POTENTIAL - Not Established.

BIOACCUMULATION/ACCUMULATION: Not Established.

DISTRIBUTION: Do not discharge into or allow runoff to flow into sewers and natural waterways. Contain spill material and dike for proper disposal.

AQUATIC TOXICITY (ACUTE): This product is not expected to be harmful to aquatic life.

96-HOUR LC₅₀: 3930 - 5360 mg/L Pimephales promelas for calcium chloride.

48-HOUR EC₅₀: 52 mg/L for Daphnia magna for calcium chloride.

CHEMICAL FATE INFORMATION: PERSISTENCE & DEGRADABILITY - Not Established.

13. DISPOSAL CONSIDERATIONS

DISPOSAL METHOD: The generator of a waste is responsible to determine if the material disposed of meets federal, state, or local criteria to be defined as a hazardous waste and dispose of accordance with applicable Federal, state and local regulations.

14. TRANSPORT INFORMATION

DOT (DEPARTMENT OF TRANSPORTATION)

Not Regulated

15. REGULATORY INFORMATION UNITED STATES

SARA TITLE III (SUPERFUND AMENDMENTS AND REAUTHORIZATION ACT)

311/312 HAZARD CATEGORIES: Fire hazard. Immediate (acute) health hazard. Delayed (chronic) health hazard.

FIRE: No **PRESSURE GENERATING:** No **REACTIVITY:** No **ACUTE:** No **CHRONIC:** No

EPCRA SECTION 313 SUPPLIER NOTIFICATION

This material does not contain any chemicals subject to the reporting requirements of SARA 313 and 40 CFR 372.

CERCLA (COMPREHENSIVE RESPONSE, COMPENSATION, AND LIABILITY ACT)

This material does not contain any chemicals with CERCLA Reportable Quantities.

TSCA (TOXIC SUBSTANCE CONTROL ACT)

All components are either listed on the TSCA Inventory, or are not regulated under TSCA.

16. OTHER INFORMATION

RELEVANT R-PHRASES:

R36/37/38: Irritating to eyes, respiratory system and skin.
R36/38: Irritating to eyes and skin.
R65: Harmful: may cause lung damage if swallowed.

PREPARED BY:

REVISION SUMMARY:

NATIONAL FIRE PROTECTION ASSOCIATION®HAZARD RATING

HEALTH: 0-Hazard No greater than Ordinary Material
FIRE: 0-Will Not Burn
REACTIVITY: 0- Stable

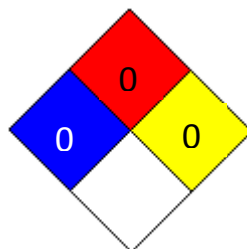
HAZARDOUS MATERIAL IDENTIFICATION SYSTEM®HAZARD RATING

HEALTH: 0- Minimal Hazard
FIRE: 0- Minimal Hazard
PHYSICAL: 0- Minimal Hazard

HMIS RATING

HEALTH	0
FLAMMABILITY	0
PHYSICAL HAZARD	0
PERSONAL PROTECTION	B

NFPA CODE



Sweet Produced Water

ADDITIONAL MSDS INFORMATION: KEY / LEGEND

ACGIH - American Conference of Governmental Industrial Hygienists
ADR - Agreement on Dangerous Goods by Road
CAA - Clean Air Act
CAS - Chemical Abstracts Service Registry Number
CDG - Carriage of Dangerous Goods by Road and Rail Manual
CERCLA - Comprehensive Environmental Response, Compensation, and Liability Act
CFR - Code of Federal Regulations
EINECS - European Inventory of Existing Chemical Substances Registry Number
NAERG - Emergency Response Guidebook
EPCRA - Emergency Planning and Community Right-to-Know Act
GHS - Globally Harmonized System of Classification and Labeling of Chemicals
IARC - International Agency for Research on Cancer
IATA - International Air Transport Association
ICAO - International Civil Aviation Organization
IMDG - International Maritime Dangerous Goods Code
IMO - International Maritime Organization
MSDS - Material Safety Data Sheet
N/E - Not Established
NOV - National Oil well Varco
NTP - National Toxicology Program
OSHA - Occupational Safety and Health Administration
PEL - Permissible Exposure Limit
PPE - Personal Protective Equipment
RCRA - Resource Conservation and Recovery Act
RID - Regulations Concerning the International Transport of Dangerous Goods by Rail
RQ - Reportable Quantities
SARA - Superfund Amendments and Reauthorization Act of 1986
SDS - Safety Data Sheet
TCC - Tag Closed Cup
TDG - Transportation of Dangerous Goods
TLV - Threshold Limit Value
TSCA - Toxic Substance Control Act
UN/NA - United Nations / North American Number
UNECE - United Nations Economic Commission for Europe
US DOT - United States Department of Transportation
US EPA - United States Environmental Protection Agency
Vol. - Volume
WHMIS - Workplace Hazardous Materials Information System

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ATTACHMENT E

EMISSION CALCULATIONS

Permit Determination

**Burch Ridge Well Pad
Proctor, West Virginia**

Tug Hill Operating, LLC
380 Southpointe Blvd., Suite 200
Canonsburg, PA 15317

November 2017

**Table 1. Annual Potential To Emit (PTE) Summary
Tug Hill Operating, LLC Burch Ridge Well Pad**

Criteria Pollutants

Proposed Facility Wide PTE - Criteria Pollutants

Source	PM	PM10	PM2.5	SO2	NOx	CO	VOC	CO2e
Engines (ton/yr)	1.006	1.006	1.006	0.000	12.939	1.035	1.585	4375.968
Line Heaters (ton/yr)	0.163	0.163	0.163	0.013	2.147	1.804	0.118	2562.517
Tanks (ton/yr)	-	-	-	-	-	-	9.051	-
Truck Loading (ton/yr)	-	-	-	-	-	-	0.002	-
Compressor Blowdowns (ton/yr)	-	-	-	-	-	-	0.108	-
Fugitives (ton/yr)	-	-	-	-	-	-	1.071	24.895
Total Emissions (ton/yr)	1.169	1.169	1.169	0.013	15.086	2.839	11.935	6963.380
Total Emissions (lb/hr)	0.267	0.267	0.267	0.003	3.444	0.648	2.725	1589.813

Hazardous Air Pollutants (HAPs)

Proposed Facility Wide PTE - HAPs

Source	Acetaldehyde	Benzene	Toluene	Ethylbenzene	Xylene	n-Hexane	Formaldehyde	Total HAPs
Engines (ton/yr)	0.2103	0.0111	0.0103	0.0010	0.0046	0.0279	0.453	0.982
Line Heaters (ton/yr)	--	0.0000	0.0001	--	--	0.0386	0.002	0.041
Tanks (ton/yr)	-	-	-	-	-	-	-	-
Truck Loading (ton/yr)	-	-	-	-	-	-	-	-
Compressor Blowdowns (ton/yr)	-	-	-	-	-	-	-	-
Fugitives (ton/yr)	-	-	-	-	-	-	-	-
Total Emissions (ton/yr)	0.210	0.011	0.010	0.001	0.005	0.067	0.454	1.022
Total Emissions (lb/hr)	0.048	0.003	0.002	0.000	0.001	0.015	0.104	0.233

Table 1 Compressor Engine Emissions (CE-1)
Caterpillar G3508LE
Tug Hill Operating, LLC Yoder Pad

Pollutant	Emission Factor	PTE (lb/hr)	PTE (tons/yr)
Criteria Pollutants			
PM/PM10/PM2.5**	4.00E-02 lb/MMBtu (2)	0.23 (a)	1.01 (c)
SO ₂	0.00E+00 lb/MMBtu (2)	0.00 (a)	0.00 (c)
NOx	2.00E+00 g/hp-hr (2)	2.95 (b)	12.94 (d)
CO	1.60E-01 g/hp-hr (2)	0.24 (b)	1.04 (d)
VOC*	2.45E-01 g/hp-hr (2)	0.36 (b)	1.59 (d)
<small>*VOC's does not include formaldehyde</small>			
Hazardous Air Pollutants			
1,1,2,2-Tetrachloroethane	4.00E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
1,1,2-Trichloroethane	3.18E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
1,3-Butadiene	2.67E-04 lb/MMBtu (1)	0.002 (a)	0.007 (c)
1,3-Dichloropropene	2.64E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
2-Methylnaphthalene	3.32E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
2,2,4-Trimethylpentane	2.50E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
Acetaldehyde	8.36E-03 lb/MMBtu (1)	0.048 (a)	0.210 (c)
Acrolein	5.14E-03 lb/MMBtu (1)	0.030 (a)	0.129 (c)
Benzene	4.40E-04 lb/MMBtu (1)	0.003 (a)	0.011 (c)
Biphenyl	2.12E-03 lb/MMBtu (1)	0.012 (a)	0.053 (c)
Carbon Tetrachloride	3.67E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
Chlorobenzene	3.04E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
Chloroform	2.85E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
Ethylbenzene	3.97E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
Ethylene Dibromide	4.43E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
Formaldehyde	7.00E-02 g/hp-hr (2)	0.103 (b)	0.453 (d)
Methanol	2.50E-03 lb/MMBtu (1)	0.014 (a)	0.063 (c)
Methylene Chloride	2.00E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
n-Hexane	1.11E-03 lb/MMBtu (1)	0.006 (a)	0.028 (c)
Naphthalene	7.44E-05 lb/MMBtu (1)	0.000 (a)	0.002 (c)
PAH (POM)	2.69E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
Phenol	1.04E-05 lb/MMBtu (1)	0.000 (a)	0.000 (c)
Styrene	2.36E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
Toluene	4.08E-04 lb/MMBtu (1)	0.002 (a)	0.010 (c)
Vinyl Chloride	1.49E-05 lb/MMBtu (1)	0.000 (a)	0.000 (c)
Xylenes	1.84E-04 lb/MMBtu (1)	0.001 (a)	0.005 (c)
Total HAP		0.224	0.982
Greenhouse Gas Emissions			
CO ₂	6.88E+02 g/hp-hr (2)	1016.23 (b)	Metric Tonne/yr 4046.43 (d)
CH ₄	2.23E+00 g/hp-hr (2)	3.29 (b)	13.12 (d)
N ₂ O	2.2E-04 lb/MMBtu (3)	0.00 (a)	0.01 (c)
CO ₂ e ^(e)	-	1098.95	4375.97

** includes condensable PM

Calculations:

Hourly Emissions - If emission factor note 1 is used, use calculation (a). If emission factor note 2 is used, use calculation (b).

(a) Hourly Emissions (lb/hr) = Emission factor (lb/MMBtu) * (1MMBtu/1000000 Btu) * Engine Power Output (hp) * BSFC (Btu/hp-hr)

(b) Hourly Emissions (lb/hr) = Emission factor (g/hp-hr) * Engine Power Output (hp) * (lb/453.6g)

Annual Emissions - If emission factor note 1 is used, use calculation (c). If emission factor note 2 is used, use calculation (d).

(c) Annual emissions (tons/yr) = Emission factor (lb/MMBtu) * (1MMBtu/1000000Btu) * Engine Power Output (hp) * BSFC (Btu/hp-hr) * Annual Hours of operation (hr/yr) * (1ton/2000lbs)

(d) Annual emissions (tons/yr) = Emission factor (g/hp-hr) * Engine Power Output (hp) * Annual Hours of operation (hr/yr) * (1ton/2000lbs) * (lb/453.6g)

MAXIMUM HOURLY EMISSION INPUTS

Engine Power Output (kW) =	500	
Engine Power Output (hp) =	670	
Number of Engines =	1	
BSFC (BTU/HP-hr) =	8,570	(4)
Heat Content Natural Gas(Btu/scf) =	1,289.0	(5)
Fuel Throughput (ft3/hr) =	4,454.5	(6)
PTE Hours of Operation =	8,760	

(e) CO₂ equivalent = [(CO₂ emissions)*(GWP_{CO2})]+[(CH₄ emissions)*(GWP_{CH4})]+[(N₂O emissions)*(GWP_{N2O})]
 Global Warming Potential (GWP)

CO ₂	1	(7)
CH ₄	25	(7)
N ₂ O	298	(7)

Notes:

- (1) AP-42, Chapter 3.2, Table 3.2-2. Natural Gas-fired Reciprocating Engines (7/00). *Uncontrolled Emission Factors for 4-Stroke Lean-Burn Engines.*
- (2) Emission limits supplied from manufacturer's specification sheet
- (3) Emission limits supplied from 40 CFR 98, Subpart C, Table C-1 and C-2.
- (4) Fuel consumption from manufacturer's specification sheet.
- (5) Value obtained from site fuel gas analysis
- (6) Fuel throughput = BSFC (BTU/HP-hr) x Power (HP) / Heat Content (BTU/scf)
- (7) Global Warming Potentials obtained from 40 CFR 98, Subpart A, Table A-1

Table 3. Tank Emissions
Tug Hill Operating, LLC Burch Ridge Well Pad

Emission Unit ID	Tank Capacity (gal)	Tank Contents	Control Devices	Tank Throughput (bbls/day)	VOC Emission Factor (lbs/bbls)		VOC Emissions (lbs/yr) ^(a)	VOC Emissions (lb/hr) ^(b)	VOC Emissions (tons/yr) ^(c)
T-1	16800	Produced Water	None	10.11	2.45E+00	(1)	9051.00	1.033	4.526
T-2	16800	Produced Water	None	10.11	2.45E+00	(1)	9051.00	1.033	4.526
Totals							18102.00	2.07	9.05

Calculations:

(a) VOC Emissions (lb/yr) = Tank Throughput (bbls/day) * VOC Emission Factor (lbs/bbls) * (365days/yr)

(b) VOC Emissions (lb/hr) = VOC Emissions (lbs/yr) * (yr/8760hr)

(c) VOC Emissions (ton/yr) = VOC Emissions (lbs/yr) * (1ton/2000lbs)

Notes:

(1) VOC emission factor includes Flashing/Working/Breathing losses as calculated from the Promax Model Simulation report

**Table 4 GPU Heater (GPU-1 through GPU-5) Rates and Emissions
Tug Hill Operating, LLC Burch Ridge Well Pad**

Pollutant	Emission Factor	1.00 MBtu/hr GPU Emissions (lb/hr)	1.00 MMBtu/hr GPU Emissions (ton/yr)	1.00 MBtu/hr GPU Emissions (lb/hr) x5	1.00 MMBtu/hr GPU Emissions (ton/yr) x5
Criteria Pollutants					
PM/PM10/PM2.5	7.6 lb/MMcf (1)	0.007	0.033	0.186	0.163
SO ₂	0.6 lb/MMcf (1)	0.001	0.003	0.015	0.013
NO _x	100 lb/MMcf (2)	0.098	0.429	2.451	2.147
CO	84 lb/MMcf (2)	0.082	0.361	2.059	1.804
VOC	5.5 lb/MMcf (1)	0.005	0.024	0.135	0.118
Hazardous Air Pollutants					
Arsenic	2.0E-04 lb/MMcf (3)	0.000	0.000	0.000	0.000
Benzene	2.1E-03 lb/MMcf (4)	0.000	0.000	0.000	0.000
Beryllium	1.2E-05 lb/MMcf (3)	0.000	0.000	0.000	0.000
Cadmium	1.1E-03 lb/MMcf (3)	0.000	0.000	0.000	0.000
Chromium	1.4E-03 lb/MMcf (3)	0.000	0.000	0.000	0.000
Cobalt	8.4E-05 lb/MMcf (3)	0.000	0.000	0.000	0.000
Dichlorobenzene	1.2E-03 lb/MMcf (4)	0.000	0.000	0.000	0.000
Formaldehyde	7.5E-02 lb/MMcf (4)	0.000	0.000	0.002	0.002
Hexane	1.8E+00 lb/MMcf (4)	0.002	0.008	0.044	0.039
Lead	5.0E-04 lb/MMcf (3)	0.000	0.000	0.000	0.000
Manganese	3.8E-04 lb/MMcf (3)	0.000	0.000	0.000	0.000
Mercury	2.6E-04 lb/MMcf (3)	0.000	0.000	0.000	0.000
Naphthalene	6.1E-04 lb/MMcf (4)	0.000	0.000	0.000	0.000
Nickel	2.1E-03 lb/MMcf (3)	0.000	0.000	0.000	0.000
PAH/POM	1.3E-03 lb/MMcf (4)	0.000	0.000	0.000	0.000
Selenium	2.4E-05 lb/MMcf (3)	0.000	0.000	0.000	0.000
Toluene	3.4E-03 lb/MMcf (4)	0.000	0.000	0.000	0.000
Total HAP	1.9E+00 lb/MMCF	0.002	0.008	0.046	0.041
Greenhouse Gas Emissions					
CO ₂	116.89 lb/MMBtu (5)	116.889	511.974	584.445	2559.871
CH ₄	2.2E-03 lb/MMBtu (5)	0.002	0.010	0.011	0.048
N ₂ O	0.0 lb/MMBtu (5)	0.000	0.001	0.001	0.005
CO ₂ e ^(b)	-	117.010	512.503	585.050	2562.517

Calculations:

(a) Annual emissions (tons/yr) = [Annual Usage (MMBtu/yr or MMCF/yr)]x [Number of Identical Heaters]x [Emission Factor (lb/MMBtu or lb/MMCF)] / [2,000 lb/ton]

Number of Heaters= 5
 Fuel Use (MMBtu/hr) = 1
 Hours of Operation (hr/yr)= 8760
 PTE Fuel Use (MMcf/yr) = 8.6

(b) CO₂ equivalent = [(CO₂ emissions)*(GWP_{CO2})]+[(CH₄ emissions)*(GWP \ Global Warming Potential (GWP)

CO₂ 1 (6)
 CH₄ 25 (6)
 N₂O 298 (6)

Notes:

- (1) AP-42, Chapter 1.4, Table 1.4-2. Emission Factors For Criteria Pollutants and Greenhouse Gases From Natural Gas Combustion, July 1998.
- (2) AP-42, Chapter 1.4, Table 1.4-1. Emission Factors For Nitrogen Oxides (Nox) and Carbon Monoxide(CO) From Natural Gas Combustion, July 1998.
- (3) AP-42, Chapter 1.4, Table 1.4-4. Emission Factors For Metals From Natural Gas Combustion, July 1998.
- (4) AP-42, Chapter 1.4, Table 1.4-3. Emission Factors for Speciated Organic Compounds from Natural Gas Combustion, July 1998.
- (5) Emission factors are from 40 CFR 98, Subpart C, Table C-1 and C-2.
- (6) Global Warming Potentials obtained from 40 CFR 98, Subpart A, Table A-1
- (7) MMBtu to MMcf conversion factor is 1020. AP-42, Chapter 1.4

**Table 5. Truck Loading (TL-1) VOC Emissions
Tug Hill Operating, LLC Burch Ridge Well Pad**

Contents	Volume Transferred ³	PTE VOC Emissions (lb/hr)	PTE VOC Emissions (ton/yr) ^(a)
Pipeline Liquids	309,918 gal/yr	4.89E-04	2.14E-03
Total		4.89E-04	2.14E-03

Calculations:

(a) PTE VOC Emissions (ton/yr) given as calculated in the Promax Model simulation report

	<u>Pipeline liquids</u>	
Saturation factor	0.60	Note ⁽¹⁾
Pvap (psia)	0.27	Note ⁽²⁾
Molecular Weight Vap (lb/lbmol)	18.28	Note ⁽²⁾
Bulk Liquid Temperature (F)	52.14	Note ⁽²⁾

Notes:

(1) AP-42 Section 5.2, Table 5.2-1 Saturation Factors for Calculating Petroleum Liquid Loading Losses, Submerged loading - dedicated normal service

(2) Input parameters as defined by the Promax Model simulation report

**Table 6. Fugitive Leak Emissions
Tug Hill Operating, LLC Burch Ridge Well Pad**

Pollutant	Emission Factor			PTE ^(a) Gas Service
				(tons/yr)
Valves	9.9E-03	lb/hr/source	(1)	8.13
Connectors	8.6E-04	lb/hr/source	(1)	3.12
Open-Ended Lines	4.4E-03	lb/hr/source	(1)	0.24
Pressure Relief Valves	1.9E-02	lb/hr/source	(1)	0.42
Compressors	1.9E-02	lb/hr/source	(1)	0.08
Total Gas Released	-	-		11.90
Total VOC Released (gas service)			(b)	1.07

Calculations:

CO2e 24.89

(a) Annual emissions (tons/yr) = [Emission Factor (lb/hr/source)] x [Number of Sources] x [Hours of Operation per Year] x [0.0005 tons/ lb]

(b) Gas sample from station's gas analysis assumed to be worst case at 9 wt % VOC from 2012 fractional gas analysis measurements

Number of Components in Gas Service

Valves=	187	(2)
Pressure Relief Valves=	5	(2)
Connectors=	827	(2)
Open-Ended Lines=	13	(2)
Compressors=	1.000	(2)

Maximum Hour of Operation = 8,760

Global Warming Potential (GWP)

CO ₂	1	(3)
CH ₄	25	(3)
N ₂ O	298	(3)

(1) Emission factors from 1995 EPA Protocol for Equipment Leak Emission Estimates, Table 2-4 Oil and Gas Production

(2) *Default Average Component Counts for Major Onshore Natural Gas Production Equipment* from 40 CFR 98, Subpart W, Table W-1B

(3) Global Warming Potentials obtained from 40 CFR 98, Subpart A, Table A-1

**Table 6. Reciprocating Engine / Integral Compressor Emissions (E01) Blowdown Venting
Caterpillar G3508LE
Tug Hill Operating, LLC Burch Ridge Well Pad**

Pollutant	Maximum Hourly Emissions		Annual Emissions	
	Emission Factor	PTE per Engine Event (lb/hr)	Emission Factor	Annual PTE (tons/yr)
Criteria Pollutants				
VOC	3.60E+00 lb/Event (1)	3.60 (a)	3.60E+00 lb/Event (1)	0.11 (a)

(1) - 3.6 lbs VOC/ Engine blowdown event; based on 717 scf/event of 21.48 MW gas with 9 wt % VOC

(a) - Worst case blowdowns per year equal normal rate 6 times 10 = 60 Events/yr



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Simulation Report

Project: TugHill_Burch_WellPad Rev 1.pmx

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Client Name: Tug Hill
Location: Burch Ridge
Job: Determination

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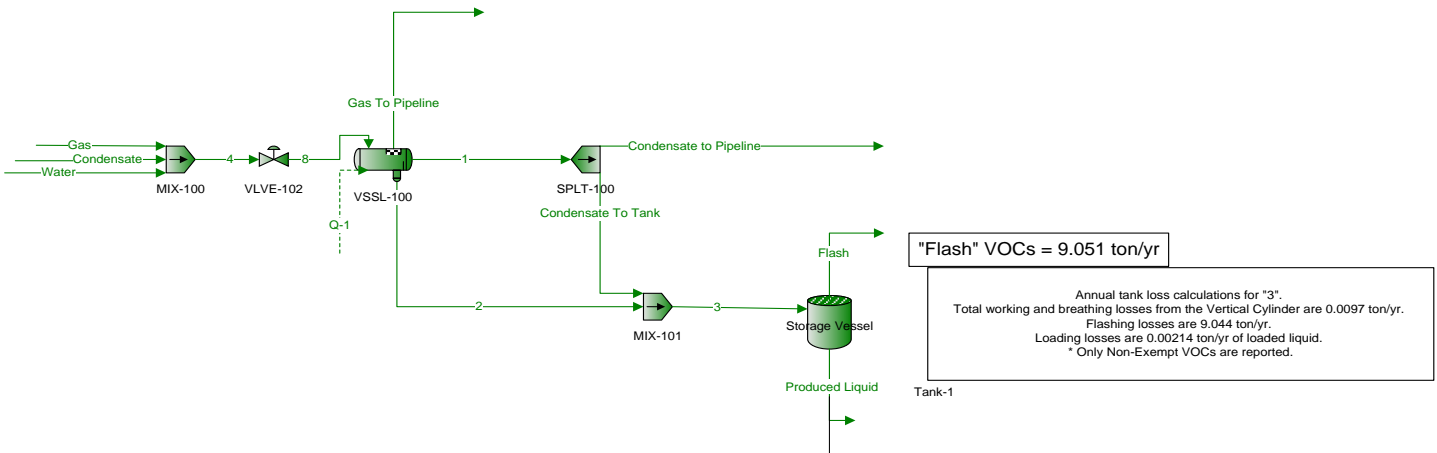
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Report Navigator can be activated via the ProMax Navigator Toolbar.

An asterisk (*), throughout the report, denotes a user specified value.

A question mark (?) after a value, throughout the report, denotes an extrapolated or approximate value.

Burch Ridge Well Pad



"Flash" VOCs = 9.051 ton/yr

Annual tank loss calculations for "3":
 Total working and breathing losses from the Vertical Cylinder are 0.0097 ton/yr.
 Flashing losses are 9.044 ton/yr.
 Loading losses are 0.00214 ton/yr of loaded liquid.
 * Only Non-Exempt VOCs are reported.

Properties	Produced Liquid
Liquid Volumetric Flow (Light Liquid)	0.51018 bb/d
Liquid Volumetric Flow (Total)	20.237 bb/d
Analysis	
True Vapor Pressure(Vapor Pressure 1, Total)	6.7507 psig
Composition	
Water(Volumetric Flow, Total)	19.725 bb/d

Process Streams	Condensate	Condensate to Pipeline	Condensate To Tank	Flash	Gas	Gas To Pipeline	Produced Liquid	Water
Composition	Status: Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved
Phase: Total	From Block: --	SPLT-100	SPLT-100	Storage Vessel	--	VSSL-100	Storage Vessel	--
To Block:	MIX-100	--	MIX-101	--	MIX-100	--	--	MIX-100
Mass Fraction	%	%	%	%	%	%	%	%
C1	2.00638*	2.25025	2.25025	10.2220	56.0100*	56.3349	0.00960475	0*
C2	4.59908*	4.61436	4.61436	14.2986	21.5210*	21.6242	0.00480825	0*
C3	7.97645*	7.64944	7.64944	19.8081	11.3821*	11.4244	0.0193375	0*
iC4	2.31592*	2.27761	2.27761	5.08209	1.49351*	1.48933	0.0121994	0*
nC4	8.77031*	8.89076	8.89076	18.0575	4.10715*	4.05878	0.0644094	0*
iC5	4.73123*	4.44833	4.44833	6.39629	0.923611*	0.918737	0.0568468	0*
nC5	8.31574*	8.02879	8.02879	9.89165	1.29977*	1.27127	0.118108	0*
N2	0.00778393*	0.0121069	0.0121069	0.0678088	0.889360*	0.894662	2.64301E-06	0*
CO2	0.0336289*	0.0392640	0.0392640	0.575219	0.385151*	0.386842	0.000734488	0*
Benzene	0.0889885*	0.105370	0.105370	0.0503969	0.00727234*	0.00526924	0.00260479	0*
Ethylbenzene	0.386443*	0.328723	0.328723	0.0183709	0*	0.00205431	0.00859196	0*
Toluene	0.384030*	0.377574	0.377574	0.0615291	0.00857824*	0.00635062	0.00964790	0*
o-Xylene	0.706513*	0.609664	0.609664	0.0263714	0*	0.00301861	0.0160264	0*
C6	7.22543*	8.52165	8.52165	4.24864	0.581672*	0.422148	0.185101	0*
C7	4.99774*	5.02906	5.02906	0.884895	0.130605*	0.0919822	0.124764	0*
C8	2.78678*	2.71596	2.71596	0.151924	0.0319046*	0.0176001	0.0704993	0*
C9	1.67318*	1.55934	1.55934	0.0266178	0.00597038*	0.00335317	0.0410567	0*
C10	0.942911*	0.852736	0.852736	0.00469837	0*	0.000712609	0.0225466	0*
C11	3.18578*	2.89949	2.89949	0.00481720	0*	0.000846349	0.0767702	0*
C12	2.12748*	1.94047	1.94047	0.00106726	0*	0.000211729	0.0513986	0*
C13	1.51633*	1.38411	1.38411	0.000250330	0*	6.02171E-05	0.0366668	0*
2,2-Dimethylpropane	0.138328*	0.135369	0.135369	0.253554	0.0503788*	0.0499358	0.00116805	0*
2,2-Dimethylbutane	0.205928*	0.281915	0.281915	0.255566	0.0361038*	0.0283679	0.00502389	0*
Cyclopentane	0*	0	0	0	0*	0	0	0*
2,3-Dimethylbutane	0.482493*	0.683557	0.683557	0.497298	0.0722076*	0.0520474	0.0133579	0*
2-Methylpentane	3.63965*	4.29378	4.29378	2.87634	0.377084*	0.297168	0.0862485	0*
3-Methylpentane	2.27119*	2.64402	2.64402	1.62886	0.212611*	0.165598	0.0545046	0*
Methylcyclopentane	0.961121*	0.899994	0.899994	0.470451	0.0470123*	0.0454270	0.0193649	0*
Cyclohexane	1.02192*	1.07468	1.07468	0.435250	0.0548477*	0.0431949	0.0243621	0*
2-Methylhexane	2.78983*	2.68408	2.68408	0.675407	0.0792962*	0.0682404	0.0646467	0*
3-Methylhexane	2.47381*	2.51665	2.51665	0.574204	0.0792962*	0.0579518	0.0611803	0*
2,2,4-Trimethylpentane	0*	0	0	0	0*	0	0	0*
Methylcyclohexane	2.56046*	2.56407	2.56407	0.454531	0.0639890*	0.0452381	0.0636004	0*
m-Xylene	0.387918*	0.331857	0.331857	0.0169110	0*	0.00190284	0.00866397	0*
p-Xylene	0*	0	0	0	0*	0	0	0*
Water	0*	0.0111920	0.0111920	1.09419	0*	0.0920424	98.2238	100*
Tetradecane	1.09147*	0.996602	0.996602	6.19262E-05	0*	1.74701E-05	0.0264024	0*
Pentadecane	0.737781*	0.673735	0.673735	1.44557E-05	0*	4.73479E-06	0.0178491	0*
Hexadecane	0.418418*	0.382113	0.382113	2.99747E-06	0*	1.15167E-06	0.0101233	0*
Heptadecane	0.253906*	0.231880	0.231880	7.26093E-07	0*	3.27710E-07	0.00614320	0*
Octadecane	0.226288*	0.206660	0.206660	2.55811E-07	0*	1.33044E-07	0.00547503	0*
Nonadecane	0.145494*	0.132875	0.132875	5.85632E-08	0*	3.59710E-08	0.00352025	0*
Eicosane	0.0706589*	0.0645304	0.0645304	7.08698E-09	0*	5.34038E-09	0.00170960	0*
Heneicosane	0.0412037*	0.0376299	0.0376299	1.82427E-09	0*	1.59416E-09	0.000996931	0*
Docosane	0.0258915*	0.0236458	0.0236458	5.09025E-10	0*	5.12301E-10	0.000626449	0*
Tricosane	0.0135304*	0.0123568	0.0123568	7.59739E-11	0*	9.24493E-11	0.000327370	0*
Tetracosane	0.00940999*	0.00859383	0.00859383	1.81413E-11	0*	2.62128E-11	0.000227676	0*
Pentacosane	0.00489987*	0.00447489	0.00447489	3.70436E-12	0*	6.22804E-12	0.000118553	0*
Hexacosane	0.0152842*	0.0139586	0.0139586	3.77497E-12	0*	7.61882E-12	0.000369805	0*
Heptacosane	0.00528962*	0.00483083	0.00483083	3.32587E-13	0*	8.19195E-13	0.000127983	0*
Octacosane	0.00548449*	0.00500880	0.00500880	1.80054E-13	0*	5.04599E-13	0.000132698	0*
Nonacosane	0*	0	0	0	0*	0	0	0*
Triacontane	0*	0	0	0	0*	0	0	0*
Hentriacontane	0*	0	0	0	0*	0	0	0*
Other C10s	3.64640*	3.28789	3.28789	0.0247484	0*	0.00358681	0.0868706	0*
Other C7s	1.20539*	1.58751	1.58751	0.337727	0.0745334*	0.0336908	0.0388312	0*
Other C8s	6.61395*	6.28161	6.28161	0.447678	0.0690367*	0.0489921	0.162148	0*
Other C9s	3.75848*	3.38789	3.38789	0.0784500	0.00596269*	0.00978811	0.0890084	0*

Mass Flow	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h
C1	36.4621*	44.6033	0.174426	0.286433	13210.9*	13202.5	0.00281019	0*	
C2	83.5793*	91.4635	0.357679	0.400666	5076.10*	5067.80	0.0140681	0*	
C3	144.957*	151.623	0.592940	0.555048	2684.68*	2677.40	0.0565784	0*	
iC4	42.0875*	45.1455	0.176547	0.142407	352.271*	349.034	0.0356935	0*	
nC4	159.384*	176.228	0.689160	0.505994	968.744*	951.205	0.188451	0*	
iC5	85.9810*	88.1725	0.344809	0.179233	217.850*	215.313	0.166324	0*	
nC5	151.123*	159.142	0.622345	0.277177	306.574*	297.931	0.345565	0*	
N2	0.141458*	0.239977	0.000938456	0.00190009	209.771*	209.671	7.73300E-06	0*	
CO2	0.611140*	0.778269	0.00304351	0.0161184	90.8447*	90.6593	0.00214899	0*	
Benzene	1.61719*	2.08858	0.00816765	0.00141219	1.71531*	1.23489	0.00762117	0*	
Ethylbenzene	7.02286*	6.51577	0.0254807	0.000514777	0*	0.481444	0.0251387	0*	
Toluene	6.97901*	7.48407	0.0292673	0.00172413	2.02333*	1.48831	0.0282281	0*	
o-Xylene	12.8395*	12.0844	0.0472576	0.000738960	0*	0.707433	0.0468907	0*	
C6	131.308*	168.912	0.660548	0.119053	137.198*	98.9336	0.541576	0*	
C7	90.8243*	99.6834	0.389823	0.0247959	30.8056*	21.5567	0.365039	0*	
C8	50.6443*	53.8343	0.210525	0.00425710	7.52525*	4.12471	0.206269	0*	
C9	30.4069*	30.9084	0.120871	0.000745867	1.40822*	0.785840	0.120125	0*	
C10	17.1356*	16.9025	0.0660991	0.000131654	0*	0.167005	0.0659675	0*	
C11	57.8953*	57.4722	0.224752	0.000134984	0*	0.198348	0.224617	0*	
C12	38.6629*	38.4629	0.150414	2.99060E-05	0*	0.0496201	0.150384	0*	
C13	27.5564*	27.4350	0.107288	7.01459E-06	0*	0.0141123	0.107281	0*	
2,2-Dimethylpropane	2.51385*	2.68322	0.0104930	0.00710492	11.8827*	11.7028	0.00341753	0*	
2,2-Dimethylbutane	3.74234*	5.58797	0.0218524	0.00716129	8.51571*	6.64822	0.0146991	0*	
Cyclopentane	0*	0	0	0	0*	0	0	0*	
2,3-Dimethylbutane	8.76839*	13.5491	0.0529854	0.0139350	17.0314*	12.1977	0.0390831	0*	
2-Methylpentane	66.1437*	85.1090	0.332829	0.0805987	88.9419*	69.6436	0.252349	0*	
3-Methylpentane	41.2745*	52.4083	0.204949	0.0456428	50.1481*	38.8092	0.158741	0*	
Methylcyclopentane	17.4665*	17.8392	0.0697623	0.0131827	11.0887*	10.6462	0.0566584	0*	
Cyclohexane	18.5715*	21.3017	0.0833029	0.0121963	12.9368*	10.1230	0.0712796	0*	
2-Methylhexane	50.6997*	53.2024	0.208054	0.0189258	18.7034*	15.9926	0.189145	0*	
3-Methylhexane	44.9568*	49.8836	0.195076	0.0160899	18.7034*	13.5814	0.179003	0*	
2,2,4-Trimethylpentane	0*	0	0	0	0*	0	0	0*	
Methylcyclohexane	46.5313*	50.8236	0.198751	0.0127366	15.0929*	10.6019	0.186084	0*	
m-Xylene	7.04967*	6.57790	0.0257236	0.000473870	0*	0.445944	0.0253493	0*	
p-Xylene	0*	0	0	0	0*	0	0	0*	
Water	0*	0.221842	0.000867540	0.0306606	0*	21.5708	287.386	309.210*	
Tetradecane	19.8355*	19.7541	0.0772507	1.73525E-06	0*	0.00409426	0.0772490	0*	
Pentadecane	13.4077*	13.3544	0.0522240	4.05068E-07	0*	0.00110963	0.0522236	0*	
Hexadecane	7.60394*	7.57405	0.0296192	8.39932E-08	0*	0.000269903	0.0296191	0*	
Heptadecane	4.61426*	4.59621	0.0179740	2.03461E-08	0*	7.68013E-05	0.0179740	0*	
Octadecane	4.11235*	4.09630	0.0160190	7.16817E-09	0*	3.11799E-05	0.0160190	0*	
Nonadecane	2.64408*	2.63377	0.0102997	1.64102E-09	0*	8.43007E-06	0.0102997	0*	
Eicosane	1.28409*	1.27909	0.00500202	1.98586E-10	0*	1.25156E-06	0.00500202	0*	
Heneicosane	0.748798*	0.745881	0.00291685	5.11183E-11	0*	3.73602E-07	0.00291685	0*	
Docosane	0.470528*	0.468695	0.00183288	1.42636E-11	0*	1.20061E-07	0.00183288	0*	
Tricosane	0.245888*	0.244930	0.000957829	2.12889E-12	0*	2.16662E-08	0.000957829	0*	
Tetracosane	0.171008*	0.170342	0.000666143	5.08342E-13	0*	6.14315E-09	0.000666143	0*	
Pentacosane	0.0890457*	0.0886988	0.000346867	1.03801E-13	0*	1.45959E-09	0.000346867	0*	
Hexacosane	0.277761*	0.276679	0.00108199	1.05780E-13	0*	1.78553E-09	0.00108199	0*	
Heptacosane	0.0961286*	0.0957541	0.000374458	9.31953E-15	0*	1.91984E-10	0.000374458	0*	
Octacosane	0.0996701*	0.0992818	0.000388253	5.04535E-15	0*	1.18256E-10	0.000388253	0*	
Nonacosane	0*	0	0	0	0*	0	0	0*	
Triacontane	0*	0	0	0	0*	0	0	0*	
Hentriacontane	0*	0	0	0	0*	0	0	0*	
Other C10s	66.2663*	65.1708	0.254858	0.000693482	0*	0.840595	0.254169	0*	
Other C7s	21.9056*	31.4668	0.123055	0.00946357	17.5800*	7.89569	0.113614	0*	
Other C8s	120.196*	124.511	0.486914	0.0125445	16.2835*	11.4817	0.474418	0*	
Other C9s	68.3031*	67.1530	0.262610	0.00219827	1.40641*	2.29391	0.260424	0*	

Process Streams		Condensate	Condensate to Pipeline	Condensate To Tank	Flash	Gas	Gas To Pipeline	Produced Liquid	Water
Properties	Status:	Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved
Phase: Total	From Block:	--	SPLT-100	SPLT-100	Storage Vessel	--	VSSL-100	Storage Vessel	--
	To Block:	MIX-100	--	MIX-101	--	MIX-100	--	--	MIX-100
Property	Units								
Temperature	°F	100*	71.0000	71.0000	70.4014	100*	71.0000	70.4014	100*
Pressure	psig	1000*	364	364	-1.35077E-13	1000*	364	-1.35077E-13	1000*
Molecular Weight	lb/lbmol	71.9790	71.0021	71.0021	41.2519	21.4819	21.3751	18.2804	18.0153
Mass Density	lb/ft^3	39.2290	39.6459	39.6459	0.108142	4.60899	1.58334	61.8000	62.0089
Molar Flow	lbmol/h	25.2478	27.9167	0.109172	0.0679274	1097.98	1096.40	16.0053	17.1637
Mass Flow	lb/h	1817.31	1982.15	7.75142	2.80213	23586.8	23435.7	292.583	309.210
Std Vapor Volumetric Flow	MMSCFD	0.229947	0.254255	0.000994293	0.000618656	10*	9.98562	0.145770	0.156321
Std Liquid Volumetric Flow	sgpm	5.83333*	6.38935	0.0249863	0.0113332	135.493	134.954	0.589453	0.618133*
Net Ideal Gas Heating Value	Btu/ft^3	3678.65	3630.17	3630.17	2128.55	1167.83	1161.42	16.4224	0
Net Liquid Heating Value	Btu/lb	19219.3	19227.6	19227.6	19425.0	20563.0	20552.1	-703.310	-1059.76

Environments Report

Client Name:	Determination	Job:	N:\West Virginia\Tug Hill\Projects\Determination\Burch Ridge\ProMax\Tug Hill
Location:	0		
Flowsheet:	Flowsheet1		

Project-Wide Constants

Atmospheric Pressure	14.6959 psia	Ideal Gas Reference Volume	379.484 ft ³ /lbmol
Ideal Gas Reference Pressure	14.6959 psia	Liquid Reference Temperature	60 °F
Ideal Gas Reference Temperature	60 °F		

Environment1

Environment Settings

Number of Poynting Intervals	0	Phase Tolerance	1 %
Gibbs Excess Model Evaluation Temperature	77 °F	Emulsion Enabled	FALSE
Freeze Out Temperature Threshold Difference	10 °F		

Components

Component	Henry's Law Comp.	Phase Initiator	Component	Henry's Law Comp.	Phase Initiator
C1	FALSE	FALSE	C2	FALSE	FALSE
C3	FALSE	FALSE	iC4	FALSE	FALSE
nC4	FALSE	FALSE	iC5	FALSE	FALSE
nC5	FALSE	FALSE	N2	FALSE	FALSE
CO2	FALSE	FALSE	Benzene	FALSE	FALSE
Ethylbenzene	FALSE	FALSE	Toluene	FALSE	FALSE
o-Xylene	FALSE	FALSE	C6	FALSE	FALSE
C7	FALSE	FALSE	C8	FALSE	FALSE
C9	FALSE	FALSE	C10	FALSE	FALSE
C11	FALSE	FALSE	C12	FALSE	FALSE
C13	FALSE	FALSE	2,2-Dimethylpropane	FALSE	FALSE
2,2-Dimethylbutane	FALSE	FALSE	Cyclopentane	FALSE	FALSE
2,3-Dimethylbutane	FALSE	FALSE	2-Methylpentane	FALSE	FALSE
3-Methylpentane	FALSE	FALSE	Methylcyclopentane	FALSE	FALSE
Cyclohexane	FALSE	FALSE	2-Methylhexane	FALSE	FALSE
3-Methylhexane	FALSE	FALSE	2,2,4-Trimethylpentane	FALSE	FALSE
Methylcyclohexane	FALSE	FALSE	m-Xylene	FALSE	FALSE
p-Xylene	FALSE	FALSE	Water	FALSE	TRUE
Tetradecane	FALSE	FALSE	Pentadecane	FALSE	FALSE
Hexadecane	FALSE	FALSE	Heptadecane	FALSE	FALSE
Octadecane	FALSE	FALSE	Nonadecane	FALSE	FALSE
Eicosane	FALSE	FALSE	Heneicosane	FALSE	FALSE
Docosane	FALSE	FALSE	Tricosane	FALSE	FALSE
Tetracosane	FALSE	FALSE	Pentacosane	FALSE	FALSE
Hexacosane	FALSE	FALSE	Heptacosane	FALSE	FALSE
Octacosane	FALSE	FALSE	Nonacosane	FALSE	FALSE
Triacotane	FALSE	FALSE	Hentriacontane	FALSE	FALSE
Other C10s	FALSE	FALSE	Other C7s	FALSE	FALSE
Other C8s	FALSE	FALSE	Other C9s	FALSE	FALSE

Physical Property Method Sets

Liquid Molar Volume	COSTALD	Vapor Package	Peng-Robinson
Overall Package	Peng-Robinson	Light Liquid Package	Peng-Robinson
Stability Calculation	Peng-Robinson	Heavy Liquid Package	Peng-Robinson

Notes:

**Single Oil Report
Other C7s**

Client Name:	Determination	Job:	N:\West Virginia\Tug Hill\Projects\Determination\Burch Ridge\ProMax\TugHill_Burch_WellPad Rev 1.pmx
Location:	0		
Flowsheet:	Flowsheet1		

Properties

Volume Average Boiling Point	203.724 °F	Low Temperature Viscosity	0.346990 cP
Molecular Weight	100.07* lb/lbmol	Temperature of High T Viscosity	210 °F
Specific Gravity	0.7016*	High Temperature Viscosity	0.210907 cP
API Gravity	70.1819	Watson K	12.4309
Critical Temperature	512.577 °F	ASTM D86 10-90% Slope	0 °F/%
Critical Pressure	396.762 psig	ASTM D93 Flash Point	22.3697 °F
Critical Volume	6.60925 ft ³ /lbmol	Pour Point	-5.74868? °F
Acentric Factor	0.327670	Paraffinic Fraction	72.7939 %
Carbon to Hydrogen Ratio	5.34782	Naphthenic Fraction	21.4640 %
Refractive Index	1.39188	Aromatic Fraction	5.74203 %
Temperature of Low T Viscosity	100 °F	Ideal Gas Heat Capacity	37.1038 Btu/(lbmol*°F)

Notes:

**Single Oil Report
Other C8s**

Client Name:	Determination	Job:	N:\West Virginia\Tug Hill\Projects\Determination\Burch Ridge\ProMax\TugHill_Burch_WellPad Rev 1.pmx
Location:	0		
Flowsheet:	Flowsheet1		

Properties

Volume Average Boiling Point	251.782 °F	Low Temperature Viscosity	0.447017 cP
Molecular Weight	114.08* lb/lbmol	Temperature of High T Viscosity	210 °F
Specific Gravity	0.724*	High Temperature Viscosity	0.258671 cP
API Gravity	63.9420	Watson K	12.3304
Critical Temperature	565.249 °F	ASTM D86 10-90% Slope	0 °F/%
Critical Pressure	367.106 psig	ASTM D93 Flash Point	55.5298 °F
Critical Volume	7.44256 ft ³ /lbmol	Pour Point	-9.53663? °F
Acentric Factor	0.374355	Paraffinic Fraction	66.6400 %
Carbon to Hydrogen Ratio	5.49489	Naphthenic Fraction	23.6733 %
Refractive Index	1.40407	Aromatic Fraction	9.68675 %
Temperature of Low T Viscosity	100 °F	Ideal Gas Heat Capacity	41.8448 Btu/(lbmol*°F)

Notes:

**Single Oil Report
Other C9s**

Client Name:	Determination	Job:	N:\West Virginia\Tug Hill\Projects\Determination\Burch Ridge\ProMax\TugHill_Burch_WellPad Rev 1.pmx
Location:	0		
Flowsheet:	Flowsheet1		

Properties

Volume Average Boiling Point	296.856 °F	Low Temperature Viscosity	0.570492 cP
Molecular Weight	128.09* lb/lbmol	Temperature of High T Viscosity	210 °F
Specific Gravity	0.7424*	High Temperature Viscosity	0.314212 cP
API Gravity	59.0981	Watson K	12.2735
Critical Temperature	612.701 °F	ASTM D86 10-90% Slope	0 °F/%
Critical Pressure	339.690 psig	ASTM D93 Flash Point	86.6305 °F
Critical Volume	8.29059 ft ³ /lbmol	Pour Point	-10.9710? °F
Acentric Factor	0.420726	Paraffinic Fraction	62.4329 %
Carbon to Hydrogen Ratio	5.61990	Naphthenic Fraction	24.7431 %
Refractive Index	1.41425	Aromatic Fraction	12.8241 %
Temperature of Low T Viscosity	100 °F	Ideal Gas Heat Capacity	46.6869 Btu/(lbmol*°F)

Notes:

**Single Oil Report
Other C10s**

Client Name:	Determination	Job:	N:\West Virginia\Tug Hill\Projects\Determination\Burch Ridge\ProMax\TugHill_Burch_WellPad Rev 1.pmx
Location:	0		
Flowsheet:	Flowsheet1		

Properties

Volume Average Boiling Point	338.806 °F	Low Temperature Viscosity	0.715950 cP
Molecular Weight	142.1* lb/lbmol	Temperature of High T Viscosity	210 °F
Specific Gravity	0.756*	High Temperature Viscosity	0.376056 cP
API Gravity	55.6693	Watson K	12.2715
Critical Temperature	654.485 °F	ASTM D86 10-90% Slope	0 °F/%
Critical Pressure	313.037 psig	ASTM D93 Flash Point	115.576 °F
Critical Volume	9.16628 ft ³ /lbmol	Pour Point	-9.65966? °F
Acentric Factor	0.467467	Paraffinic Fraction	60.2425 %
Carbon to Hydrogen Ratio	5.70210	Naphthenic Fraction	24.8511 %
Refractive Index	1.42187	Aromatic Fraction	14.9065 %
Temperature of Low T Viscosity	100 °F	Ideal Gas Heat Capacity	51.7717 Btu/(lbmol*°F)

Notes:

Calculators Report

Client Name:	Determination	Job:	N:W
Location:	0		
Flowsheet:	Flowsheet1		

Simple Solver 1

Source Code

Residual Error (for CV1) = ProducedWater-19.7

Calculated Variable [CV1]

SourceMoniker	ProMax:ProMax!Project!Flowsheets!Flowsheet1!PStreams!Water!Phases!Total!Properties!Std Liquid Volumetric Flow
Value	21.1931
Units	bbl/d

Measured Variable [ProducedWater]

SourceMoniker	ProMax:ProMax!Project!Flowsheets!Flowsheet1!PStreams!Produced Liquid!Phases!Heavy Liquid!Properties!Std Liquid Volumetric Flow
Value	19.7000
Units	bbl/d

Solver Properties

Status: **Solved**

Error	-2.14354E-08	Iterations	3
Calculated Value	0.618133 sgm	Max Iterations	20
Lower Bound	sgm	Weighting	1
Upper Bound	sgm	Priority	0
Step Size	sgm	Solver Active	Active
Is Minimizer	FALSE	Group	
Algorithm	Default	Skip Dependency Check	FALSE

Notes:

Simple Solver 2

Source Code

Residual Error (for CV1) = ProducedCondensate-.51

Calculated Variable [CV1]

SourceMoniker	ProMax:ProMax!Project!Flowsheets!Flowsheet1!Blocks!SPLT-100!Properties!Fraction to PStream Condensate To Tank
Value	0.389538
Units	%

Measured Variable [ProducedCondensate]

SourceMoniker	ProMax:ProMax!Project!Flowsheets!Flowsheet1!PStreams!Produced Liquid!Phases!Light Liquid!Properties!Std Liquid Volumetric Flow
Value	0.509806
Units	bbl/d

Solver Properties

Status: **Solved**

Error	-0.000194034	Algorithm	Default
Calculated Value	0.389538 %	Iterations	1
Lower Bound	%	Max Iterations	20
Upper Bound	%	Weighting	1
Step Size	%	Solver Active	Active
Is Minimizer	FALSE	Skip Dependency Check	TRUE

Notes:

Simple Solver 3**Source Code**

Residual Error (for CV1) = GPUtemp-71

Calculated Variable [CV1]

SourceMoniker	ProMax:ProMax!Project!Flowsheets!Flowsheet1!QStreams!Q-1!Energy Rate
Value	0.244521
Units	MMBtu/h

Measured Variable [GPUtemp]

SourceMoniker	ProMax:ProMax!Project!Flowsheets!Flowsheet1!PStreams!Gas To Pipeline!Phases!Total!Properties!Temperature
Value	71.0000
Units	°F

Solver PropertiesStatus: **Solved**

Error	1.53744E-08	Iterations	3
Calculated Value	244521 Btu/h	Max Iterations	20
Lower Bound	Btu/h	Weighting	1
Upper Bound	Btu/h	Priority	0
Step Size	Btu/h	Solver Active	Active
Is Minimizer	FALSE	Group	
Algorithm	Default	Skip Dependency Check	FALSE

Notes:

User Value Sets Report

Client Name:	Determination	Job:	N:\West Virginia
Location:	0		
Flowsheet:	Flowsheet1		

Tank-1

User Value [BlockReady]

Parameter	1*	Upper Bour	
Lower Bound		Enforce Boi	FALSE

User Value [ShellLength]

Parameter	20* ft	Upper Bour	ft
Lower Bound	0* ft	Enforce Boi	FALSE

User Value [ShellDiam]

Parameter	12* ft	Upper Bour	ft
Lower Bound	0* ft	Enforce Boi	FALSE

User Value [BreatherVP]

Parameter	0.0300000* psig	Upper Bour	psig
Lower Bound	psig	Enforce Boi	FALSE

User Value [BreatherVacP]

Parameter	-0.0300000* psig	Upper Bour	psig
Lower Bound	psig	Enforce Boi	FALSE

User Value [DomeRadius]

Parameter	0.17* ft	Upper Bour	ft
Lower Bound	ft	Enforce Boi	FALSE

User Value [OpPress]

Parameter	0* psig	Upper Bour	psig
Lower Bound	psig	Enforce Boi	FALSE

User Value [AvgPercentLiq]

Parameter	50* %	Upper Bour	%
Lower Bound	%	Enforce Boi	FALSE

User Value [MaxPercentLiq]

Parameter	90* %	Upper Bour	%
Lower Bound	%	Enforce Boi	FALSE

User Value [AnnNetTP]

Parameter	20.1967* bbl/day	Upper Bour	bbl/day
Lower Bound	0* bbl/day	Enforce Boi	FALSE

User Value [OREff]

Parameter	0* %	Upper Bour	%
Lower Bound	%	Enforce Boi	FALSE

User Value [MaxAvgT]

Parameter	61.15* °F	Upper Bour	°F
Lower Bound	°F	Enforce Boi	FALSE

User Value [MinAvgT]

Parameter	36.9667* °F	Upper Bour	°F
Lower Bound	°F	Enforce Boi	FALSE

User Value [BulkLiqT]			
Parameter	52.1383* °F	Upper Bour	°F
Lower Bound	°F	Enforce Boi	FALSE
User Value [AvgP]			
Parameter	13.7315* psia	Upper Bour	psia
Lower Bound	psia	Enforce Boi	FALSE
User Value [ThermI]			
Parameter	1193.89* Btu/ft^2/day	Upper Bour	Btu/ft^2/day
Lower Bound	Btu/ft^2/day	Enforce Boi	FALSE
User Value [AvgWindSpeed]			
Parameter	6.16667* mi/h	Upper Bour	mi/h
Lower Bound	mi/h	Enforce Boi	FALSE
User Value [MaxHourlyLoadingRate]			
Parameter	0.841530* bbl/hr	Upper Bour	bbl/hr
Lower Bound	0* bbl/hr	Enforce Boi	FALSE
User Value [EntrainedOilFrac]			
Parameter	1* %	Upper Bour	%
Lower Bound	%	Enforce Boi	FALSE
User Value [TurnoverRate]			
Parameter	10.1646*	Upper Bour	
Lower Bound		Enforce Boi	FALSE
User Value [LLossSatFactor]			
Parameter	0.5*	Upper Bour	
Lower Bound		Enforce Boi	FALSE
User Value [AtmPressure]			
Parameter	13.7315* psia	Upper Bour	psia
Lower Bound	psia	Enforce Boi	FALSE
User Value [TVP]			
Parameter	0.273435* psia	Upper Bour	psia
Lower Bound	psia	Enforce Boi	FALSE
User Value [MaxVP]			
Parameter	0.377770* psia	Upper Bour	psia
Lower Bound	psia	Enforce Boi	FALSE
User Value [MinVP]			
Parameter	0.196596* psia	Upper Bour	psia
Lower Bound	psia	Enforce Boi	FALSE
User Value [AvgLiqSurfaceT]			
Parameter	57.1967* °F	Upper Bour	°F
Lower Bound	°F	Enforce Boi	FALSE
User Value [MaxLiqSurfaceT]			
Parameter	67.2326* °F	Upper Bour	°F
Lower Bound	°F	Enforce Boi	FALSE
User Value [TotalLosses]			
Parameter	0.00969954* ton/yr	Upper Bour	ton/yr
Lower Bound	ton/yr	Enforce Boi	FALSE
User Value [WorkingLosses]			
Parameter	0.00158489* ton/yr	Upper Bour	ton/yr

Lower Bound	ton/yr	Enforce Boi	FALSE
User Value [StandingLosses]			
Parameter	0.00326488* ton/yr	Upper Bour	ton/yr
Lower Bound	ton/yr	Enforce Boi	FALSE
User Value [RimSealLosses]			
Parameter	0* ton/yr	Upper Bour	ton/yr
Lower Bound	ton/yr	Enforce Boi	FALSE
User Value [WithdrawalLoss]			
Parameter	0* ton/yr	Upper Bour	ton/yr
Lower Bound	ton/yr	Enforce Boi	FALSE
User Value [LoadingLosses]			
Parameter	0.00213957* ton/yr	Upper Bour	ton/yr
Lower Bound	ton/yr	Enforce Boi	FALSE
User Value [MaxHourlyLoadingLoss]			
Parameter	0.000488486* lb/hr	Upper Bour	lb/hr
Lower Bound	lb/hr	Enforce Boi	FALSE
User Value [PStar]			
Parameter		Upper Bour	
Lower Bound		Enforce Boi	FALSE
User Value [AllCTotalLosses]			
Parameter	0.0500878* ton/yr	Upper Bour	ton/yr
Lower Bound	ton/yr	Enforce Boi	FALSE
User Value [AllCLoadingLosses]			
Parameter	0.0110486* ton/yr	Upper Bour	ton/yr
Lower Bound	ton/yr	Enforce Boi	FALSE
User Value [AllCMaxHLoadingLoss]			
Parameter	0.00252251* lb/hr	Upper Bour	lb/hr
Lower Bound	lb/hr	Enforce Boi	FALSE
User Value [AllCFlashingLosses]			
Parameter	12.2648* ton/yr	Upper Bour	ton/yr
Lower Bound	ton/yr	Enforce Boi	FALSE
User Value [DeckFittingLosses]			
Parameter	0* ton/yr	Upper Bour	ton/yr
Lower Bound	ton/yr	Enforce Boi	FALSE
User Value [DeckSeamLosses]			
Parameter	0* ton/yr	Upper Bour	ton/yr
Lower Bound	ton/yr	Enforce Boi	FALSE
User Value [FlashingLosses]			
Parameter	9.04448* ton/yr	Upper Bour	ton/yr
Lower Bound	ton/yr	Enforce Boi	FALSE
User Value [TotalResidual]			
Parameter	1281.47* ton/yr	Upper Bour	ton/yr
Lower Bound	ton/yr	Enforce Boi	FALSE
User Value [GasMoleWeight]			
Parameter	0.0216546* kg/mol	Upper Bour	kg/mol
Lower Bound	kg/mol	Enforce Boi	FALSE

User Value [VapReportableFrac]

Parameter	19.3651* %	Upper Bour	%
Lower Bound	%	Enforce Boi	FALSE

User Value [LiqReportableFrac]

Parameter	1.77017* %	Upper Bour	%
Lower Bound	%	Enforce Boi	FALSE

User Value [FlashReportableFrac]

Parameter	73.7435* %	Upper Bour	%
Lower Bound	%	Enforce Boi	FALSE

Notes:

This User Value Set was programmatically generated. GUID={1EDE36BA-2D5D-4876-9370-5B5F79CCFF0E}

Sum Component Flow/Frac**User Value [CompSum]**

Parameter	9.05063* ton/yr	Upper Bour	ton/yr
Lower Bound	ton/yr	Enforce Boi	FALSE

Notes:

This User Value Set was programmatically generated. GUID={06B303CE-D6A3-4C69-ABCE-29F0C05F34E0}

November 15, 2016

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: SLR International Corporation
8 Capitol Street, Suite 300
Charleston, West Virginia 25301

Sample: Tug Hill - Shields No. 9 & No. 10
GPU Sales Line
Spot Gas Sample @ 366 psig & 71 °F

Date Sampled: 11/01/16

Job Number: 63606.021

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Nitrogen	0.682	
Carbon Dioxide	0.188	
Methane	75.001	
Ethane	15.375	4.104
Propane	5.545	1.525
Isobutane	0.552	0.180
n-Butane	1.518	0.478
2-2 Dimethylpropane	0.015	0.006
Isopentane	0.275	0.100
n-Pentane	0.387	0.140
Hexanes	0.319	0.131
Heptanes Plus	<u>0.143</u>	<u>0.061</u>
Totals	100.000	6.725

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.411 (Air=1)
Molecular Weight ----- 98.43
Gross Heating Value ----- 5207 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.744 (Air=1)
Compressibility (Z) ----- 0.9962
Molecular Weight ----- 21.48
Gross Heating Value
Dry Basis ----- 1287 BTU/CF
Saturated Basis ----- 1266 BTU/CF

Base Conditions: 14.650 PSI & 60 Deg F

Sampled By: (SLR) N. Lanham
Analyst: MR
Processor: OA
Cylinder ID: T-4675

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Nitrogen	0.682		0.889
Carbon Dioxide	0.188		0.385
Methane	75.001		56.011
Ethane	15.375	4.104	21.522
Propane	5.545	1.525	11.382
Isobutane	0.552	0.180	1.494
n-Butane	1.518	0.478	4.107
2,2 Dimethylpropane	0.015	0.006	0.050
Isopentane	0.275	0.100	0.924
n-Pentane	0.387	0.140	1.300
2,2 Dimethylbutane	0.009	0.004	0.036
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.018	0.007	0.072
2 Methylpentane	0.094	0.039	0.377
3 Methylpentane	0.053	0.022	0.213
n-Hexane	0.145	0.060	0.582
Methylcyclopentane	0.012	0.004	0.047
Benzene	0.002	0.001	0.007
Cyclohexane	0.014	0.005	0.055
2-Methylhexane	0.017	0.008	0.079
3-Methylhexane	0.017	0.008	0.079
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.016	0.007	0.074
n-Heptane	0.028	0.013	0.131
Methylcyclohexane	0.014	0.006	0.064
Toluene	0.002	0.001	0.009
Other C8's	0.013	0.006	0.067
n-Octane	0.006	0.003	0.032
Ethylbenzene	0.000	0.000	0.000
M & P Xylenes	0.000	0.000	0.000
O-Xylene	0.000	0.000	0.000
Other C9's	0.001	0.001	0.006
n-Nonane	0.001	0.001	0.006
Other C10's	0.000	0.000	0.000
n-Decane	0.000	0.000	0.000
Undecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	6.725	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.744	(Air=1)
Compressibility (Z) -----	0.9962	
Molecular Weight -----	21.48	
Gross Heating Value		
Dry Basis -----	1287	BTU/CF
Saturated Basis -----	1266	BTU/CF

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

Sample: Tug Hill - Shields No. 9 & No. 10
 GPU Sales Line
 Spot Gas Sample @ 366 psig & 71 °F

Date Sampled: 11/01/16

Job Number: 63606.021

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.188		0.385
Hydrogen Sulfide	----		----
Nitrogen	0.682		0.889
Methane	75.001		56.011
Ethane	15.375	4.104	21.522
Propane	5.545	1.525	11.382
Isobutane	0.552	0.180	1.494
n-Butane	1.533	0.483	4.157
Isopentane	0.275	0.100	0.924
n-Pentane	0.387	0.140	1.300
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.145	0.060	0.582
Cyclohexane	0.014	0.005	0.055
Other C6's	0.174	0.072	0.698
Heptanes	0.090	0.040	0.410
Methylcyclohexane	0.014	0.006	0.064
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.002	0.001	0.007
Toluene	0.002	0.001	0.009
Ethylbenzene	0.000	0.000	0.000
Xylenes	0.000	0.000	0.000
Octanes Plus	<u>0.021</u>	<u>0.010</u>	<u>0.111</u>
Totals	100.000	6.725	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity -----	3.916	(Air=1)
Molecular Weight -----	112.99	
Gross Heating Value -----	5791	BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity -----	0.744	(Air=1)
Compressibility (Z) -----	0.9962	
Molecular Weight -----	21.48	
Gross Heating Value		
Dry Basis -----	1287	BTU/CF
Saturated Basis -----	1266	BTU/CF

FESCO, Ltd.
1100 FESCO Avenue - Alice, Texas 78332

For: SLR International Corporation
 8 Capitol Street, Suite 300
 Charleston, West Virginia 25301

Sample: Tug Hill - Shields No. 9 & No. 10
 Condensate Separator Hydrocarbon Liquid
 Sampled @ 366 psig & 71 °F

Date Sampled: 11/01/16

Job Number: 63606.002

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2186-M

COMPONENT	MOL %	LIQ VOL %	WT %
Nitrogen	0.020	0.006	0.008
Carbon Dioxide	0.055	0.026	0.034
Methane	9.002	4.177	2.022
Ethane	11.009	8.062	4.635
Propane	13.020	9.822	8.038
Isobutane	2.868	2.570	2.334
n-Butane	10.861	9.376	8.839
2,2 Dimethylpropane	0.138	0.145	0.140
Isopentane	4.720	4.727	4.768
n-Pentane	8.296	8.235	8.381
2,2 Dimethylbutane	0.172	0.197	0.208
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.403	0.452	0.486
2 Methylpentane	3.040	3.455	3.668
3 Methylpentane	1.897	2.121	2.289
n-Hexane	6.035	6.795	7.281
Heptanes Plus	<u>28.464</u>	<u>39.833</u>	<u>46.869</u>
Totals:	100.000	100.000	100.000

Characteristics of Heptanes Plus:

Specific Gravity ----- 0.7292 (Water=1)
 °API Gravity ----- 62.54 @ 60°F
 Molecular Weight ----- 117.6
 Vapor Volume ----- 19.68 CF/Gal
 Weight ----- 6.08 Lbs/Gal

Characteristics of Total Sample:

Specific Gravity ----- 0.6197 (Water=1)
 °API Gravity ----- 96.82 @ 60°F
 Molecular Weight ----- 71.4
 Vapor Volume ----- 27.54 CF/Gal
 Weight ----- 5.16 Lbs/Gal

Base Conditions: 14.850 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

Sampled By: SLR
 Analyst: XG
 Processor: XGdjv
 Cylinder ID: PW-35024

 David Dannhaus 361-661-7015

TOTAL EXTENDED REPORT - GPA 2186-M

COMPONENT	Mol %	LiqVol %	Wt %
Nitrogen	0.020	0.006	0.008
Carbon Dioxide	0.055	0.026	0.034
Methane	9.002	4.177	2.022
Ethane	11.009	8.062	4.635
Propane	13.020	9.822	8.038
Isobutane	2.868	2.570	2.334
n-Butane	10.861	9.376	8.839
2,2 Dimethylpropane	0.138	0.145	0.140
Isopentane	4.720	4.727	4.768
n-Pentane	8.296	8.235	8.381
2,2 Dimethylbutane	0.172	0.197	0.208
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.403	0.452	0.486
2 Methylpentane	3.040	3.455	3.668
3 Methylpentane	1.897	2.121	2.289
n-Hexane	6.035	6.795	7.281
Methylcyclopentane	0.822	0.797	0.969
Benzene	0.082	0.063	0.090
Cyclohexane	0.874	0.815	1.030
2-Methylhexane	2.004	2.551	2.812
3-Methylhexane	1.777	2.234	2.494
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C-7's	0.867	1.093	1.204
n-Heptane	3.590	4.535	5.036
Methylcyclohexane	1.877	2.066	2.581
Toluene	0.300	0.275	0.387
Other C-8's	4.173	5.664	6.440
n-Octane	1.756	2.463	2.808
E-Benzene	0.262	0.277	0.390
M & P Xylenes	0.263	0.280	0.392
O-Xylene	0.479	0.499	0.712
Other C-9's	2.112	3.202	3.733
n-Nonane	0.939	1.447	1.687
Other C-10's	1.847	3.076	3.653
n-decane	0.477	0.802	0.950
Undecanes(11)	1.467	2.507	3.019
Dodecanes(12)	0.899	1.660	2.027
Tridecanes(13)	0.592	1.171	1.450
Tetradecanes(14)	0.396	0.840	1.055
Pentadecanes(15)	0.250	0.567	0.720
Hexadecanes(16)	0.133	0.323	0.413
Heptadecanes(17)	0.076	0.196	0.253
Octadecanes(18)	0.064	0.173	0.226
Nonadecanes(19)	0.039	0.111	0.145
Eicosanes(20)	0.018	0.054	0.071
Heneicosanes(21)	0.010	0.031	0.041
Docosanes(22)	0.006	0.019	0.025
Tricosanes(23)	0.003	0.009	0.013
Tetracosanes(24)	0.002	0.007	0.009
Pentacosanes(25)	0.001	0.005	0.007
Hexacosanes(26)	0.003	0.013	0.017
Heptacosanes(27)	0.001	0.003	0.004
Octacosanes(28)	0.001	0.002	0.003
Nonacosanes(29)	0.000	0.001	0.002
Triacosanes(30)	0.000	0.001	0.001
Hentriacosanes Plus(31+)	<u>0.000</u>	<u>0.002</u>	<u>0.003</u>
Total	100.000	100.000	100.000

FESCO, Ltd.
1100 Fesco Avenue - Alice, Texas 78332

For: SLR International Corporation
 8 Capitol Street, Suite 300
 Charleston, West Virginia 25301

Date Sampled: 11/01/16

Date Analyzed: 11/11/16

Job Number: J63606

Sample: Tug Hill - Shields No. 9 & No. 10

FLASH LIBERATION OF SEPARATOR WATER		
	Separator	Stock Tank
Pressure, psig	366	0
Temperature, °F	71	70
Gas Water Ratio (1)	-----	1.45
Gas Specific Gravity (2)	-----	0.742

(1) - Scf of water saturated vapor per barrel of stock tank water

(2) - Air = 1.000

(3) - Separator volume / Stock tank volume

Analyst: _____ T.G. _____

Piston No. : PW-31464

Base Conditions: 14.65 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

 David Dannhaus 361-661-7015

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: SLR International Corporation
 8 Capitol Street, Suite 300
 Charleston, West Virginia 25301

Sample: Tug Hill - Shields No. 9 & No. 10
 Gas Liberated From Separator Water
 From 366 psig & 71 °F to 0 psig & 70 °F

Date Sampled: 11/01/16

Job Number: 63606.011

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.874	
Carbon Dioxide	2.675	
Methane	75.496	
Ethane	15.043	4.015
Propane	3.544	0.974
Isobutane	0.215	0.070
n-Butane	0.756	0.238
2-2 Dimethylpropane	0.000	0.000
Isopentane	0.190	0.069
n-Pentane	0.234	0.085
Hexanes	0.396	0.163
Heptanes Plus	<u>0.577</u>	<u>0.242</u>
Totals	100.000	5.856

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity -----	3.447	(Air=1)
Molecular Weight -----	99.47	
Gross Heating Value -----	5174	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.742	(Air=1)
Compressibility (Z) -----	0.9964	
Molecular Weight -----	21.41	
Gross Heating Value		
Dry Basis -----	1216	BTU/CF
Saturated Basis -----	1196	BTU/CF

*Hydrogen Sulfide tested in laboratory by: Stain Tube Method (GPA 2377)
 Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 14.650 PSI & 60 Deg F

Sampled By: (16)T. Gonzalez
 Analyst: MR
 Processor: OA
 Cylinder ID: WF# 1S

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.874		1.144
Carbon Dioxide	2.675		5.500
Methane	75.496		56.581
Ethane	15.043	4.015	21.132
Propane	3.544	0.974	7.301
Isobutane	0.215	0.070	0.584
n-Butane	0.756	0.238	2.053
2,2 Dimethylpropane	0.000	0.000	0.000
Isopentane	0.190	0.069	0.640
n-Pentane	0.234	0.085	0.789
2,2 Dimethylbutane	0.009	0.004	0.036
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.031	0.013	0.125
2 Methylpentane	0.104	0.043	0.419
3 Methylpentane	0.068	0.028	0.274
n-Hexane	0.184	0.076	0.741
Methylcyclopentane	0.032	0.011	0.126
Benzene	0.047	0.013	0.172
Cyclohexane	0.047	0.016	0.185
2-Methylhexane	0.038	0.018	0.178
3-Methylhexane	0.041	0.019	0.192
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.043	0.019	0.199
n-Heptane	0.081	0.037	0.379
Methylcyclohexane	0.058	0.023	0.266
Toluene	0.041	0.014	0.176
Other C8's	0.062	0.029	0.319
n-Octane	0.034	0.017	0.181
Ethylbenzene	0.000	0.000	0.000
M & P Xylenes	0.011	0.004	0.055
O-Xylene	0.000	0.000	0.000
Other C9's	0.026	0.013	0.153
n-Nonane	0.010	0.006	0.060
Other C10's	0.000	0.000	0.000
n-Decane	0.006	0.004	0.040
Undecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	5.856	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.742	(Air=1)
Compressibility (Z) -----	0.9964	
Molecular Weight -----	21.41	
Gross Heating Value		
Dry Basis -----	1216	BTU/CF
Saturated Basis -----	1196	BTU/CF



2246 Caterpillar G3508LE Engine Emissions

Date of Manufacture	3/30/2006	Engine Serial Number	9TG00502	Date Modified/Reconstructed	Not Any
Driver Rated HP	670	Rated Speed in RPM	1400	Combustion Type	Spark Ignited 4 Stroke
Number of Cylinders	8	Compression Ratio	8:1	Combustion Setting	Lean Burn
Total Displacement (in ³)	2115	Fuel Delivery Method	Carburetor	Combustion Air Treatment	T.C./Aftercooled

Raw Engine Emissions with Customer Supplied Fuel Gas Analysis

Fuel Consumption 7870 LHV BTU/bhp-hr or 8672 HHV BTU/bhp-hr
 Altitude 1200 ft
 Maximum Air Inlet Temp 90 F

	<u>g/bhp-hr¹</u>	<u>lb/MMBTU²</u>	<u>lb/hr</u>	<u>TPY</u>
Nitrogen Oxides (NOx)	2		2.95	12.94
Carbon Monoxide (CO)	2.22		3.28	14.36
Volatile Organic Compounds (VOC or NMNEHC excluding CH2O)	0.49		0.72	3.17
Formaldehyde (CH2O)	0.29		0.43	1.88
Particulate Matter (PM) <small>Filterable+Condensable</small>		9.99E-03	5.80E-02	2.54E-01
Sulfur Dioxide (SO2)		5.88E-04	3.42E-03	1.50E-02
	<u>g/bhp-hr¹</u>		<u>lb/hr</u>	<u>Metric Tonne/yr</u>
Carbon Dioxide (CO2)	561		829	3292
Methane (CH4)	1.24		1.83	7.28

¹ g/bhp-hr are based on Caterpillar Specifications (GERP) with customer supplied fuel gas, 1200 ft elevation, and 90 F Max Air Inlet Temperature. Note that g/bhp-hr values are based on 100% Load Operation. For Air Permitting, it is recommended to add a safety margin to CO, VOC, and Formaldehyde to account for variations in fuel gas composition and load.

² Emission Factor obtained from EPA's AP-42, Fifth Edition, Volume I, Chapter 3: Stationary Internal Combustion Sources (Section 3.2 Natural Gas-Fired Reciprocating Engines, Table 3.2-2).

Catalytic Converter Emissions

Catalytic Converter Make and Model: EMIT ELX-3050Z-1010F-31CEE-241
 Element Type: EMIT RE-2415Z
 Number of Elements in Housing: 2
 Air/Fuel Ratio Control Caterpillar EIS O2 Feedback

	<u>% Reduction</u>	<u>g/bhp-hr</u>	<u>lb/hr</u>	<u>TPY</u>
Nitrogen Oxides (NOx)	0	2	2.95	12.94
Carbon Monoxide (CO)	93	0.16	0.23	1.01
Volatile Organic Compounds (VOC or NMNEHC)	50	0.245	0.36	1.59
Formaldehyde (CH2O)	76	0.07	0.10	0.45
Particulate Matter (PM)	0	0.04	5.80E-02	2.54E-01
Sulfur Dioxide (SO2)	0	0.00	3.42E-03	1.50E-02
	<u>% Reduction</u>		<u>lb/hr</u>	<u>Metric Tonne/yr</u>
Carbon Dioxide (CO2)	0		829	3292
Methane (CH4)	0		1.83	7.28

G3508

NON-CURRENT

GAS COMPRESSION APPLICATION

GAS ENGINE SITE SPECIFIC TECHNICAL DATA



TUG HILL BURCH RIDGE 9TG00502 G3508LE

ENGINE SPEED (rpm): 1400
 COMPRESSION RATIO: 8
 AFTERCOOLER TYPE: SCAC
 AFTERCOOLER WATER INLET (°F): 130
 JACKET WATER OUTLET (°F): 210
 ASPIRATION: TA
 COOLING SYSTEM: JW+OC, AC
 CONTROL SYSTEM: EIS
 EXHAUST MANIFOLD: ASWC
 COMBUSTION: LOW EMISSION
 NOx EMISSION LEVEL (g/bhp-hr NOx): 2.0
 SET POINT TIMING: 24

RATING STRATEGY:
 RATING LEVEL:
 FUEL SYSTEM:
SITE CONDITIONS:
 FUEL:
 FUEL PRESSURE RANGE(psig): (See note 1)
 FUEL METHANE NUMBER:
 FUEL LHV (Btu/scf):
 ALTITUDE(ft):
 MAXIMUM INLET AIR TEMPERATURE(°F):
 STANDARD RATED POWER:

STANDARD
 CONTINUOUS
 HPG IMPCO
 WITH AIR FUEL RATIO CONTROL
 Tug Hill Burch Ridge
 35.0-40.0
 55.5
 1165
 1200
 90
 630 bhp@1400rpm

RATING	NOTES	LOAD	SITE RATING AT MAXIMUM INLET AIR TEMPERATURE			
			100%	100%	75%	51%
ENGINE POWER (WITHOUT FAN)	(2)	bhp	630	623	467	315
INLET AIR TEMPERATURE		°F	83	90	90	90

ENGINE DATA							
FUEL CONSUMPTION (LHV)	(3)	Btu/bhp-hr	7870	7889	8313	9253	
FUEL CONSUMPTION (HHV)	(3)	Btu/bhp-hr	8672	8693	9160	10197	
AIR FLOW (@inlet air temp, 14.7 psia)	(4)(5)	ft ³ /min	1328	1331	1042	746	(WET)
AIR FLOW	(4)(5)	lb/hr	5820	5761	4510	3229	(WET)
FUEL FLOW (60°F, 14.7 psia)		scfm	71	70	56	42	
INLET MANIFOLD PRESSURE	(6)	in Hg(abs)	63.9	63.3	50.0	37.4	
EXHAUST TEMPERATURE - ENGINE OUTLET	(7)	°F	872	871	865	851	
EXHAUST GAS FLOW (@engine outlet temp, 14.5 psia)	(8)(5)	ft ³ /min	3519	3483	2714	1929	(WET)
EXHAUST GAS MASS FLOW	(8)(5)	lb/hr	6058	5997	4697	3369	(WET)

EMISSIONS DATA - ENGINE OUT							
NOx (as NO ₂)	(9)(10)	g/bhp-hr	2.00	2.00	2.00	2.00	
CO	(9)(10)	g/bhp-hr	2.22	2.22	2.33	2.32	
THC (mol. wt. of 15.84)	(9)(10)	g/bhp-hr	2.24	2.25	2.36	2.49	
NMHC (mol. wt. of 15.84)	(9)(10)	g/bhp-hr	1.00	1.00	1.05	1.11	
NMNEHC (VOCs) (mol. wt. of 15.84)	(9)(10)(11)	g/bhp-hr	0.49	0.49	0.52	0.55	
HCHO (Formaldehyde)	(9)(10)	g/bhp-hr	0.29	0.29	0.29	0.32	
CO ₂	(9)(10)	g/bhp-hr	561	562	591	656	
EXHAUST OXYGEN	(9)(12)	% DRY	7.3	7.3	7.1	6.7	

HEAT REJECTION							
HEAT REJ. TO JACKET WATER (JW)	(13)	Btu/min	22869	22778	19834	17459	
HEAT REJ. TO ATMOSPHERE	(13)	Btu/min	3188	3163	2638	2126	
HEAT REJ. TO LUBE OIL (OC)	(13)	Btu/min	3616	3602	3136	2761	
HEAT REJ. TO AFTERCOOLER (AC)	(13)(14)	Btu/min	4591	4591	2503	896	

COOLING SYSTEM SIZING CRITERIA			
TOTAL JACKET WATER CIRCUIT (JW+OC)	(14)	Btu/min	29496
TOTAL AFTERCOOLER CIRCUIT (AC)	(14)(15)	Btu/min	4821
A cooling system safety factor of 0% has been added to the cooling system sizing criteria.			

CONDITIONS AND DEFINITIONS

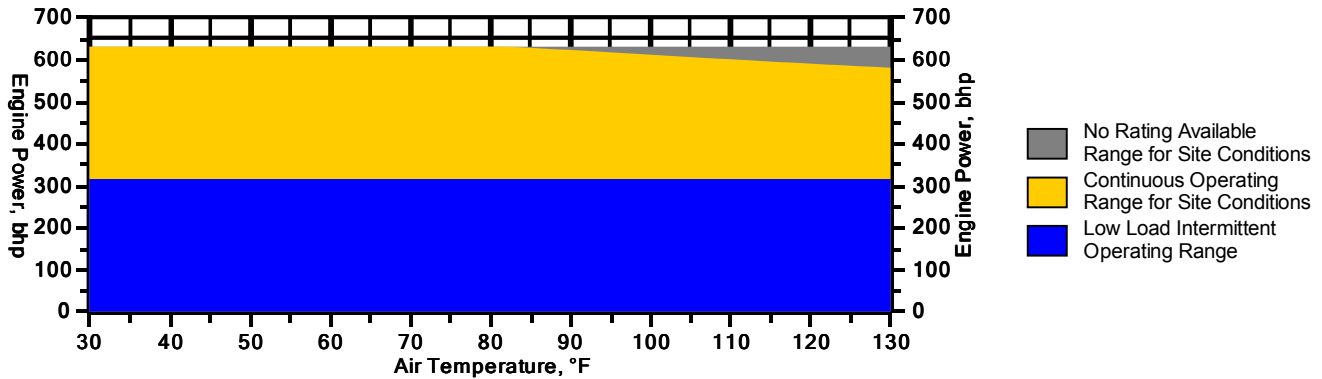
Engine rating obtained and presented in accordance with ISO 3046/1, adjusted for fuel, site altitude and site inlet air temperature. 100% rating at maximum inlet air temperature is the maximum engine capability for the specified fuel at site altitude and maximum site inlet air temperature. Maximum rating is the maximum capability at the specified aftercooler inlet temperature for the specified fuel at site altitude and reduced inlet air temperature. Lowest load point is the lowest continuous duty operating load allowed. No overload permitted at rating shown.

For notes information consult page three.

*****WARNINGS ISSUED FOR THIS RATING CONSULT PAGE 3*****

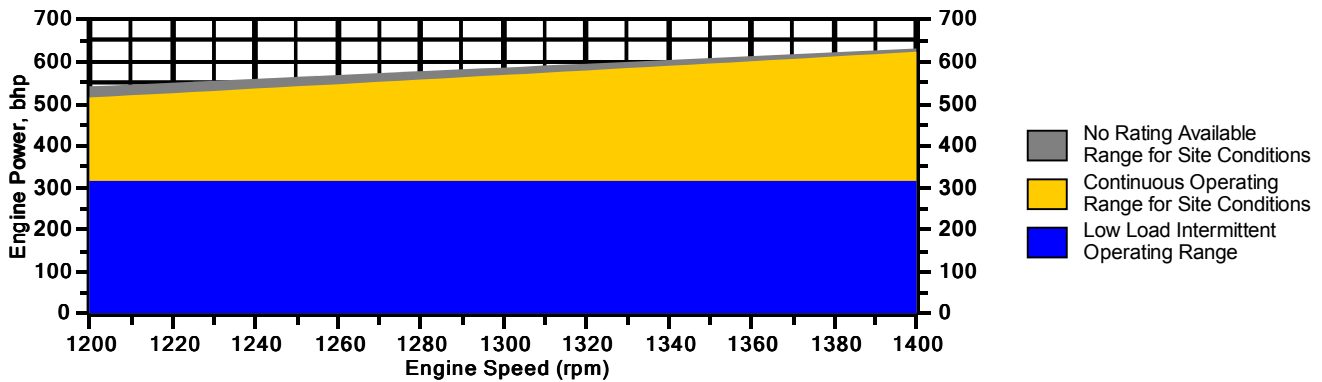
Engine Power vs. Inlet Air Temperature

Data represents temperature sweep at 1200 ft and 1400 rpm



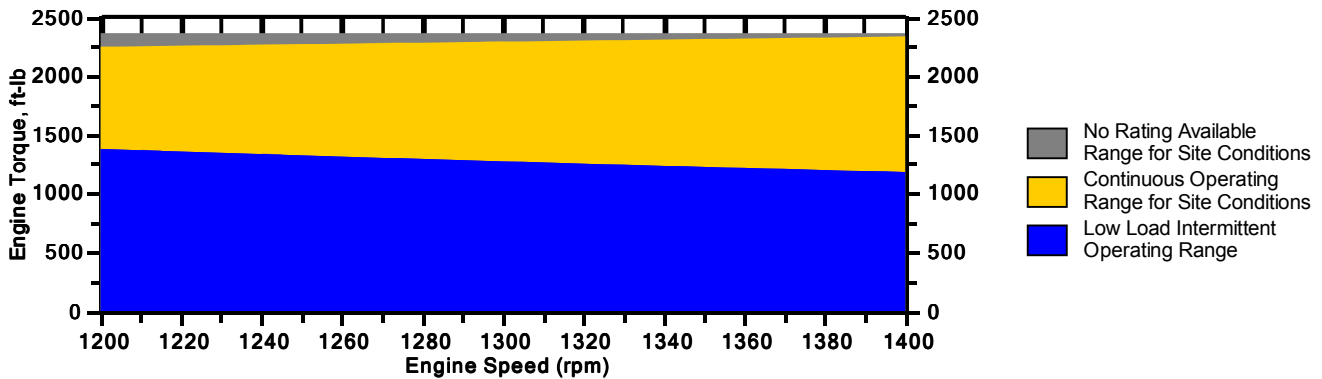
Engine Power vs. Engine Speed

Data represents speed sweep at 1200 ft and 90 °F



Engine Torque vs. Engine Speed

Data represents speed sweep at 1200 ft and 90 °F



Note: At site conditions of 1200 ft and 90°F inlet air temp., constant torque can be maintained down to 1400 rpm. The minimum speed for loading at these conditions is 1200 rpm.

NOTES

1. Fuel pressure range specified is to the engine fuel pressure regulator. Additional fuel train components should be considered in pressure and flow calculations.
2. Engine rating is with two engine driven water pumps. Tolerance is $\pm 3\%$ of full load.
3. Fuel consumption tolerance is $\pm 3.0\%$ of full load data.
4. Air flow value is on a "wet" basis. Flow is a nominal value with a tolerance of $\pm 5\%$.
5. Inlet and Exhaust Restrictions must not exceed A&I limits based on full load flow rates from the standard technical data sheet.
6. Inlet manifold pressure is a nominal value with a tolerance of $\pm 5\%$.
7. Exhaust temperature is a nominal value with a tolerance of (+)63°F, (-)54°F.
8. Exhaust flow value is on a "wet" basis. Flow is a nominal value with a tolerance of $\pm 6\%$.
9. Emissions data is at engine exhaust flange prior to any after treatment.
10. NOx tolerance's are $\pm +111\%$, -96% of specified value. All other emission values listed are higher than nominal levels to allow for instrumentation, measurement, and engine-to-engine variations. They indicate the maximum values expected under steady state conditions. Fuel methane number cannot vary more than ± 3 . THC, NMHC, and NMNEHC do not include aldehydes, adjusted to the specified NOx level at 100% load.
11. VOCs - Volatile organic compounds as defined in US EPA 40 CFR 60, subpart JJJJ
12. Exhaust Oxygen level is the result of adjusting the engine to operate at the specified NOx level. Tolerance is ± 0.5 .
13. Heat rejection values are nominal. Tolerances, based on treated water, are $\pm 10\%$ for jacket water circuit, $\pm 50\%$ for radiation, $\pm 20\%$ for lube oil circuit, and $\pm 5\%$ for aftercooler circuit.
14. Aftercooler heat rejection includes an aftercooler heat rejection factor for the site elevation and inlet air temperature specified. Aftercooler heat rejection values at part load are for reference only. Do not use part load data for heat exchanger sizing.
15. Cooling system sizing criteria are maximum circuit heat rejection for the site, with applied tolerances.

WARNING(S):

1. The lower heating value of the fuel is higher than or equal to 1050 Btu/scf and lower than 1400 Btu/scf. The lower heating value of the fuel is higher than the known capabilities of the air fuel ratio control system. To achieve part load NOx emissions, manual adjustment of the air fuel ratio control settings may be required. May require on-site adjustment or tuning of the fuel system and up to two 7E-1569 valve washers to lean out part load operating points.

RECOMMENDED ACTION

For additional information please contact your Caterpillar engine dealer.

Constituent	Abbrev	Mole %	Norm
Water Vapor	H2O	0.0000	0.0000
Methane	CH4	75.5770	75.5770
Ethane	C2H6	15.2880	15.2880
Propane	C3H8	5.4100	5.4100
Isobutane	iso-C4H10	0.5320	0.5320
Norbutane	nor-C4H10	1.4480	1.4480
Isopentane	iso-C5H12	0.2720	0.2720
Norpentane	nor-C5H12	0.3730	0.3730
Hexane	C6H14	0.4000	0.4000
Heptane	C7H16	0.0000	0.0000
Nitrogen	N2	0.4970	0.4970
Carbon Dioxide	CO2	0.2030	0.2030
Hydrogen Sulfide	H2S	0.0000	0.0000
Carbon Monoxide	CO	0.0000	0.0000
Hydrogen	H2	0.0000	0.0000
Oxygen	O2	0.0000	0.0000
Helium	HE	0.0000	0.0000
Neopentane	neo-C5H12	0.0000	0.0000
Octane	C8H18	0.0000	0.0000
Nonane	C9H20	0.0000	0.0000
Ethylene	C2H4	0.0000	0.0000
Propylene	C3H6	0.0000	0.0000
TOTAL (Volume %)		100.0000	100.0000

Fuel Makeup: Tug Hill Burch Ridge
Unit of Measure: English

Calculated Fuel Properties

Caterpillar Methane Number:	55.5
Lower Heating Value (Btu/scf):	1165
Higher Heating Value (Btu/scf):	1284
WOBBE Index (Btu/scf):	1359
THC: Free Inert Ratio:	141.86
Total % Inerts (% N2, CO2, He):	0.7%
RPC (%) (To 905 Btu/scf Fuel):	100%
Compressibility Factor:	0.996
Stoich A/F Ratio (Vol/Vol):	12.08
Stoich A/F Ratio (Mass/Mass):	16.43
Specific Gravity (Relative to Air):	0.735
Fuel Specific Heat Ratio (K):	1.278

CONDITIONS AND DEFINITIONS

Caterpillar Methane Number represents the knock resistance of a gaseous fuel. It should be used with the Caterpillar Fuel Usage Guide for the engine and rating to determine the rating for the fuel specified. A Fuel Usage Guide for each rating is included on page 2 of its standard technical data sheet.

RPC always applies to naturally aspirated (NA) engines, and turbocharged (TA or LE) engines only when they are derated for altitude and ambient site conditions.

Project specific technical data sheets generated by the Caterpillar Gas Engine Rating Pro program take the Caterpillar Methane Number and RPC into account when generating a site rating.

Fuel properties for Btu/scf calculations are at 60F and 14.696 psia.

Caterpillar shall have no liability in law or equity, for damages, consequently or otherwise, arising from use of program and related material or any part thereof.

FUEL LIQUIDS

Field gases, well head gases, and associated gases typically contain liquid water and heavy hydrocarbons entrained in the gas. To prevent detonation and severe damage to the engine, hydrocarbon liquids must not be allowed to enter the engine fuel system. To remove liquids, a liquid separator and coalescing filter are recommended, with an automatic drain and collection tank to prevent contamination of the ground in accordance with local codes and standards.

To avoid water condensation in the engine or fuel lines, limit the relative humidity of water in the fuel to 80% at the minimum fuel operating temperature.

WARNING(S)

1. The lower heating value of the fuel is higher than or equal to 1050 Btu/scf and lower than 1400 Btu/scf. The lower heating value of the fuel is higher than the known capabilities of the air fuel ratio control system. To achieve part load NOx emissions, manual adjustment of the air fuel ratio control settings may be required. May require on-site adjustment or tuning of the fuel system and up to two 7E-1569 valve washers to lean out part load operating points.

RECOMMENDED ACTION

For additional information please contact your Caterpillar engine dealer.



FESCO, Ltd.
104 Fesco Run Rd Bridgeport, WV 26330

August 24, 2017

For: Tug Hill Operating, LLC
1320 S. University Drive, Suite 500
Fort Worth, Texas 76107

Sample: Burch Pad Check Meter
Meter Run Gas @ 363 psig & 70 °F

Field: Marshall West

Station: GSC-040
Date Sampled: 7/31/2017 at 10:00 hours

CHROMATOGRAPH ANALYSIS - GPA 2261

COMPONENT	MOL%	GPM
Nitrogen	0.497	
Carbon Dioxide	0.203	
Methane	75.577	
Ethane	15.288	4.104
Propane	5.410	1.496
Isobutane	0.532	0.175
n-Butane	1.448	0.458
Isopentane	0.272	0.099
n-Pentane	0.373	0.136
Hexanes Plus	0.400	0.176
Totals:	100.000	6.644

Computed Real Properties:

Specific Gravity	0.739 (Air=1.000)
Compressibility(Z)	0.9962
Gross Heating Value at 14.730 psia and 60 °F	
Dry Basis	1289 BTU/CF
Saturated Basis	1267 BTU/CF

Base Conditions: 14.730 psia and 60 °F

Certified: FESCO, Ltd. - Bridgeport, WV

Jeff Fluharty 304-592-3366

Job Number: 01966.026
Analyst ID: AC

Cyl Number: T-1282