

January 29, 2018

Mr. William F. Durham  
Director  
WVDEP, Division of Air Quality  
601 – 57<sup>th</sup> Street SE  
Charleston, West Virginia 25304

**Re: Tug Hill Operating, LLC, Permit Determination Application – Shields Well Pad**

Dear Mr. Durham,

Tug Hill Operating, LLC (Tug Hill) and SLR International Corporation (SLR) have prepared the attached Permit Determination Application for the Shields well pad located in Marshall County, West Virginia. This determination reflects the installation of a new non NSPS compressor (840 HP Waukesha 4SRB) and the existing operation of (10) Marcellus wells, (4) 1 MMBtu/hr gas processing units, and (2) 400 bbl produced water tanks. Therefore, all site emissions have been evaluated and are attached for your review within this determination.

If any additional information is needed, please feel free to contact me by telephone at (304) 545-8563 or by e-mail at [jhanshaw@slrconsulting.com](mailto:jhanshaw@slrconsulting.com)

Sincerely,  
**SLR International Corporation**



Jesse Hanshaw, P.E.  
Principal Engineer



TUG HILL  
OPERATING

Tug Hill Operating, LLC

Shields Well Pad

Proctor, West Virginia

Permit Determination

SLR Ref: 116.01631.00019

January 2018



## Shields Well Pad Permit Determination


Prepared for:

**Tug Hill Operating, LLC**  
380 Southpointe Blvd., Suite 200  
Canonsburg, PA 15317

This document has been prepared by SLR International Corporation. The material and data in this permit application were prepared under the supervision and direction of the undersigned.



Alex Asbury  
Staff Engineer

  
\_\_\_\_\_  
Jesse Hanshaw, P.E.  
Principal Engineer

**SECTION 1.**  
**TECHNICAL SUPPORT DOCUMENT**

**Permit Determination**

**Shields Well Pad**  
**Proctor, West Virginia**

Tug Hill Operating, LLC  
380 Southpointe Blvd., Suite 200  
Canonsburg, PA 15317

January 2018



## **1.1 INTRODUCTION**

Tug Hill Operating, LLC is submitting a permit determination to evaluate the new construction and operation of equipment at the existing Shields well pad.

The site as evaluated has been classified as a minor NSR and Title V facility. The details of this evaluation are provided in section 2.0 with supporting documentation presented within the calculations section.

## **1.2 DESCRIPTION OF FACILITY**

Tug Hill Operating, LLC is submitting a permit determination to evaluate the installation of a new non NSPS compressor (840 HP Waukesha 4SRB) and the existing operation of (10) Marcellus wells, (4) 1 MMBtu/hr gas processing units, and (2) 400 bbl produced water tanks. The proposed (1) 840 HP Waukesha 4SRB compressor engine (Unit 1807) would be used to boost pressure prior to the gas entering the sales pipeline.

## **DESCRIPTION OF PROCESS**

Natural gas, condensate and produced water will be separated from 10 horizontal wells located onsite producing from the Marcellus formation. Each well stream will first pass through one of four (4) 1 MMBtu/hr gas processing units (GPU-1 through GPU-4).

The gas exiting the gas processing units will be sent to the compressor before being routed into a sales pipeline. The water will be sent into one of two (2) 400 bbl produced water tanks. The condensate is sent to a condensate pipeline and is removed from the site. There will be no dedicated condensate storage tanks located at the Shields site.

The produced water is hauled offsite by 140 bbl pump trucks. The displaced emissions from truck loading were accounted for as a point source on an uncontrolled basis.

The site has future plans to install a sales gas compressor at such time as the wells lack the necessary pressure to enter the sales line. The equipment will consist of an F3524GSI Waukesha engine which is rated at 840 HP.

## 1.3 FEDERAL AND STATE REQUIREMENT

### APPLICABLE REGULATIONS

This facility is subject to the following applicable rules and regulations:

#### Federal and State:

#### **45 CSR 2** – Particulate Matter Standards from Combustion of Fuel in Indirect Heat Exchangers

The indirect heat exchanger consisting of the line heater is subject to the visible emission standard of §45-2-3 as follows:

3.1. No person shall cause, suffer, allow or permit emission of smoke and/or particulate matter into the open air from any fuel burning unit which is greater than ten (10) percent opacity based on a six minute block average.

However, in accordance with the exemptions defined with §45-2-11 these sources have limited requirements as follows:

11.1. Any fuel burning unit(s) having a heat input less than ten (10) million B.T.U.'s per hour will be exempt from sections 4, 5, 6, 8 and 9. However, failure to attain acceptable air quality in parts of some urban areas may require the mandatory control of these sources at a later date.

#### **45 CSR 10** - Emission of Sulfur Oxides

The well pad facility evaluated within this determination application utilizes fuel burning units, but they are all less than the exemption threshold of 10 MMBtu/hr as stated in 45CSR§10-10.1 as follows:

10.1 Any fuel burning units having a design heat input less than ten (10) million BTU's per hour will be exempt from section 3 and sections 6 through 8. However, failure to attain acceptable air quality in parts of some urban areas may require the mandatory control of these sources at a later date.

**40 CFR 61** - This facility is subject to the asbestos inspection and notification requirements. However, no asbestos is affected by the proposed construction activities.

#### **45 CSR 13** - Permits for Construction, Modification, Relocation, and Operation of Stationary Source of Air Pollutants

The company is applying for this permit determination to assure all permitting thresholds are evaluated and the proper minor source permits are identified if applicable.

**WV Code § 22-5-4 (a) (14)**

The Secretary can request any pertinent information such as annual emission inventory reporting. This station is not required to submit an annual air emission inventory.

**45 CSR 17 - Fugitive Particulate Emissions**

The site shall minimize fugitive PM so that emissions do not travel offsite.

**40 CFR 60, Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**

The compressor engine (CE-1) at the station was manufactured on 1-23-2007, which predates the January 1, 2008 applicability date for rich burn engines greater than 500 hp. Therefore, the compressor engine is not subject to emissions limits according to 40 CFR§60.4230-(a)(4)(i). Additionally, the compressor is proposed as a sales gas compressor at the Shields location and therefore was evaluated for applicability to §60.4236 related to requirements for installing previous model year engines. This engine was found to be exempt as a relocated unit according to §60.4236(e).

**40 CFR 63, Subpart ZZZZ – National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines**

The natural gas compressor engine (CE-1) is a 4SRB Waukesha F3524GSI engine manufactured on 1-23-2007; therefore, per 40CFR63.6590(c)(1) the requirements of this regulation are to comply with new SI engines standards in accordance with 40CFR60, Subpart JJJJ.

**NON-APPLICABILITY DETERMINATIONS**

The following requirements have been determined “not applicable” due to the following:

**45 CSR 27 - To Prevent and Control the Emissions of Toxic Air Pollutants**

This rule is not applicable because natural gas is included as a petroleum product and contains less than 5% benzene by weight. 45CSR § 27-2.4 exempts equipment “used in the production and distribution of petroleum products providing that such equipment does not produce or contact materials containing more than 5% benzene by weight.”

**45 CSR 30 – Requirements for Operating Permits – Title V of the Clean Air Act**

This facility does not meet the emission thresholds to trigger a 45 CSR 30 Title V Operating Permit nor is it subject to any Federal Standards that require a Title V Permit.

**40 CFR 60 Subpart K, Ka, Kb - Storage Vessel NSPS**

The two 400 bbl [16,800 gal] produced liquid tanks T01-T02 are below the size capacity threshold of 75 meters cubed (m<sup>3</sup>) [19,813 gallons] defined within the applicability section 60.110b(a) of this Federal standard.

#### **40 CFR 60 Subpart KKK - Natural Gas Processing Plant NSPS**

This subpart is not applicable because this site is not a processing plant engaged in extracting natural gas liquids by fractionation from natural gas.

*Natural gas processing plant (gas plant) means any processing site engaged in the extraction of natural gas liquids from field gas, fractionation of mixed natural gas liquids to natural gas products, or both.*

#### **40 CFR 60 Subpart OOOO - Storage Vessel NSPS Requirements**

The existing storage vessels (T01-T02) were constructed after August 23, 2011 but before, September 18, 2015 and have been demonstrated to have a PTE VOCs < 6 tpy without controls using ProMax Equation of State estimation techniques with representative inputs. Therefore, the existing storage vessel is not considered an affected source under this regulation.

#### **40 CFR 60 Subpart OOOOa - Storage Vessel NSPS Requirements**

The existing storage vessels predate the applicability date of this regulation, September 18, 2015

#### **40 CFR 60 Subpart OOOOa – Fugitive Component Leak Monitoring**

The site is classified as a well pad facility, which will not be subject to the monitoring requirement of this section since the existing well site predates the applicability date of September 18, 2015 as defined under this Federal regulation.

#### **40 CFR 60 Subpart OOOOa – Compressor Packing Requirements**

The site is classified as a well pad facility, which will not be subject to the monitoring requirement of this section since the compressor meets the exemption for units operated at well sites as defined under this federal regulation.

#### **40 CFR 63 Subpart HH - National Emission Standards for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities**

There is no dehydration unit at this site.

#### **40 CFR 63 Subpart JJJJJJ - Boilers Located at Area Sources of HAPs**

This subpart is not applicable because the process heaters at this facility are not classified as boilers under this area source GACT standard.

#### **40 CFR 82 Subpart F - Ozone Depleting Substances**

The purpose of this subpart is to reduce emissions of class I and class II refrigerants and their substitutes. The facility does not utilize class I and class II refrigerants nor any substitutes.

### **Aggregation Discussion (Facility Determination)**

The Shields well site is operated solely by Tug Hill Operating, LLC. This well pad facility has the ability to transfer its products via pipeline to midstream compression companies, of which are located on non-contiguous sites over a mile away. Additionally, these sources are not under common control nor is there any support and/or dependency relationship between the midstream companies and Tug Hill.

No other facilities operated by Tug Hill are within a quarter-mile radius and as a result this pad should be considered a single facility as defined within this determination application.

**SECTION 2. PERMIT  
DETERMINATION APPLICATION**

**Permit Determination**

**Shields Well Pad  
Proctor, West Virginia**

Tug Hill Operating, LLC  
380 Southpointe Blvd., Suite 200  
Canonsburg, PA 15317

January 2018



WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
DIVISION OF AIR QUALITY  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone: (304) 926-0475  
www.dep.wv.gov/daq

**PERMIT DETERMINATION FORM  
(PDF)**

FOR AGENCY USE ONLY: PLANT I.D. # \_\_\_\_\_  
PDF # \_\_\_\_\_ PERMIT WRITER: \_\_\_\_\_

1. NAME OF APPLICANT (AS REGISTERED WITH THE WV SECRETARY OF STATE'S OFFICE):

Tug Hill Operating, LLC

2. NAME OF FACILITY (IF DIFFERENT FROM ABOVE):

Shields Well Pad

3. NORTH AMERICAN INDUSTRY CLASSIFICATION SYSTEM (NAICS) CODE:

**211111**

4A. MAILING ADDRESS:

380 Southpointe Blvd, Suite 200  
Canonsburg, PA 15317

4B. PHYSICAL ADDRESS:

Burch Ridge  
Proctor, WV 26155

5A. DIRECTIONS TO FACILITY (PLEASE PROVIDE MAP AS ATTACHMENT A):

Traveling from Proctor get onto WV-2 S and travel 7.3 miles. Turn right onto Burch Ridge Rd and travel 3.7 miles. The access road to the well pad will be located on the left. The site will be straight ahead in approximately 0.4 miles.

5B. NEAREST ROAD:  
Burch Ridge

5C. NEAREST CITY OR TOWN:  
Proctor

5D. COUNTY:  
Marshall

5E. UTM NORTHING (KM):  
4,401.170

5F. UTM EASTING (KM):  
518.163

5G. UTM ZONE:  
17

6A. INDIVIDUAL TO CONTACT IF MORE INFORMATION IS REQUIRED:

Amy Miller

6B. TITLE:

Permitting Specialist

6C. TELEPHONE:

(724) 338-2030

6D. FAX:

6E. E-MAIL:

amiller@tug-hillop.com

7A. DAQ PLANT I.D. NO. (FOR AN EXISTING FACILITY ONLY):

\_\_\_\_\_ - \_\_\_\_\_

7B. PLEASE LIST ALL CURRENT 45CSR13, 45CSR14, 45CSR19 AND/OR TITLE V (45CSR30) PERMIT NUMBERS ASSOCIATED WITH THIS PROCESS (FOR AN EXISTING FACILITY ONLY):

**N/A**

7C. IS THIS PDF BEING SUBMITTED AS THE RESULT OF AN ENFORCEMENT ACTION? IF YES, PLEASE LIST: **No**

8A. TYPE OF EMISSION SOURCE (CHECK ONE):

- NEW SOURCE**     **ADMINISTRATIVE UPDATE**  
 **MODIFICATION**     **OTHER (PLEASE EXPLAIN IN 11B)**

8B. IF ADMINISTRATIVE UPDATE, DOES DAQ HAVE THE APPLICANT'S CONSENT TO UPDATE THE EXISTING PERMIT WITH THE INFORMATION CONTAINED HEREIN?

- YES**     **NO**

9. IS *DEMOLITION* OR PHYSICAL *RENOVATION* AT AN EXISTING FACILITY INVOLVED?     **YES**     **NO**

10A. DATE OF ANTICIPATED INSTALLATION OR CHANGE:

**2/9/2018**

10B. DATE OF ANTICIPATED START-UP:

February /9/2018

11A. PLEASE PROVIDE A **DETAILED PROCESS FLOW DIAGRAM** SHOWING EACH PROPOSED OR MODIFIED PROCESS EMISSION POINT AS **ATTACHMENT B**.

11B. PLEASE PROVIDE A **DETAILED PROCESS DESCRIPTION** AS **ATTACHMENT C**.

12. PLEASE PROVIDE **MATERIAL SAFETY DATA SHEETS (MSDS)** FOR ALL MATERIALS PROCESSED, USED OR PRODUCED AS **ATTACHMENT D**. FOR CHEMICAL PROCESSES, PLEASE PROVIDE A MSDS FOR EACH COMPOUND EMITTED TO AIR.

**13A. REGULATED AIR POLLUTANT EMISSIONS:**

⇒ **FOR A NEW FACILITY**, PLEASE PROVIDE PLANT WIDE EMISSIONS BASED ON THE POTENTIAL TO EMIT (PTE) FOR THE FOLLOWING AIR POLLUTANTS INCLUDING ALL PROCESSES.

⇒ **FOR AN EXISTING FACILITY**, PLEASE PROVIDE THE PROPOSED CHANGE IN EMISSIONS BASED ON THE PTE OF ALL PROCESS CHANGES FOR THE FOLLOWING AIR POLLUTANTS.

*PTE FOR A GIVEN POLLUTANT IS TYPICALLY BEFORE AIR POLLUTION CONTROL DEVICES AND IS COLLECTED BASED ON THE MAXIMUM DESIGN CAPACITY OF PROCESS EQUIPMENT.*

POLLUTANT	HOURLY PTE (LB/HR)	YEARLY PTE (TON/YR) (HOURLY PTE MULTIPLIED BY 8760 HR/YR) DIVIDED BY 2000 LB/TON
PM	0.19	0.81
PM <sub>10</sub>	0.19	0.81
VOCs	2.79	12.19
CO	3.57	15.64
NO <sub>x</sub>	3.92	17.13
SO <sub>2</sub>	0.01	0.04
Pb	<0.01	<0.01
HAPs (AGGREGATE AMOUNT)	0.13	0.55
TAPs (INDIVIDUALLY)*		
Benzene	0.02	0.06
Formaldehyde	0.02	0.09
OTHER (INDIVIDUALLY)*		

\* ATTACH ADDITIONAL PAGES AS NEEDED

**13B. PLEASE PROVIDE ALL SUPPORTING CALCULATIONS AS ATTACHMENT E.**

*CALCULATE AN HOURLY AND YEARLY PTE OF EACH PROCESS EMISSION POINT (SHOWN IN YOUR DETAILED PROCESS FLOW DIAGRAM) FOR ALL AIR POLLUTANTS LISTED ABOVE INCLUDING INDIVIDUAL HAP'S (LISTED IN SECTION 112[b] OF THE 1990 CAAA), TAP'S (LISTED IN 45CSR27), AND OTHER AIR POLLUTANTS (E.G. POLLUTANTS LISTED IN TABLE 45-13A OF 45CSR13, MINERAL ACIDS PER 45CSR7, ETC.).*

**14. CERTIFICATION OF DATA**

I, SEAN WILLIS (TYPE NAME) ATTEST THAT ALL THE REPRESENTATIONS CONTAINED IN THIS APPLICATION, OR APPENDED HERETO, ARE TRUE, ACCURATE, AND COMPLETE TO THE BEST OF MY KNOWLEDGE BASED ON INFORMATION AND BELIEF AFTER REASONABLE INQUIRY, AND THAT I AM A **RESPONSIBLE OFFICIAL**\*\* (PRESIDENT, VICE PRESIDENT, SECRETARY OR TREASURER, GENERAL PARTNER OR SOLE PROPRIETOR) OF THE APPLICANT.

SIGNATURE OF RESPONSIBLE OFFICIAL: 

TITLE: VICE PRESIDENT – ENGINEERING & DEVELOPMENT – APPALACHIA REGION

DATE: 01/29/2018

\*\* THE DEFINITION OF THE PHRASE 'RESPONSIBLE OFFICIAL' CAN BE FOUND AT 45CSR13, SECTION 2.23.

**NOTE: PLEASE CHECK ENCLOSED ATTACHMENTS:**

ATTACHMENT A     ATTACHMENT B     ATTACHMENT C     ATTACHMENT D     ATTACHMENT E

RECORDS ON ALL CHANGES ARE REQUIRED TO BE KEPT AND MAINTAINED ON-SITE FOR TWO (2) YEARS.

THE PERMIT DETERMINATION FORM WITH THE INSTRUCTIONS CAN BE FOUND ON DAQ'S PERMITTING SECTION WEB SITE:

[www.dep.wv.gov/daq](http://www.dep.wv.gov/daq)



# **ATTACHMENT A**

## **AREA MAP**

### **Permit Determination**

**Shields Well Pad  
Proctor, West Virginia**

Tug Hill Operating, LLC  
380 Southpointe Blvd., Suite 200  
Canonsburg, PA 15317

January 2018





# Attachment A - Area Map

Tug Hill Operating LLC - Shields Well Pad

GPS Coordinates of Site:

Lat: 39.76026, Long: -80.78795

## Legend

-  300' Barrier
-  Shields Well Pad



Google earth

© 2017 Google



1000 ft



**ATTACHMENT B**

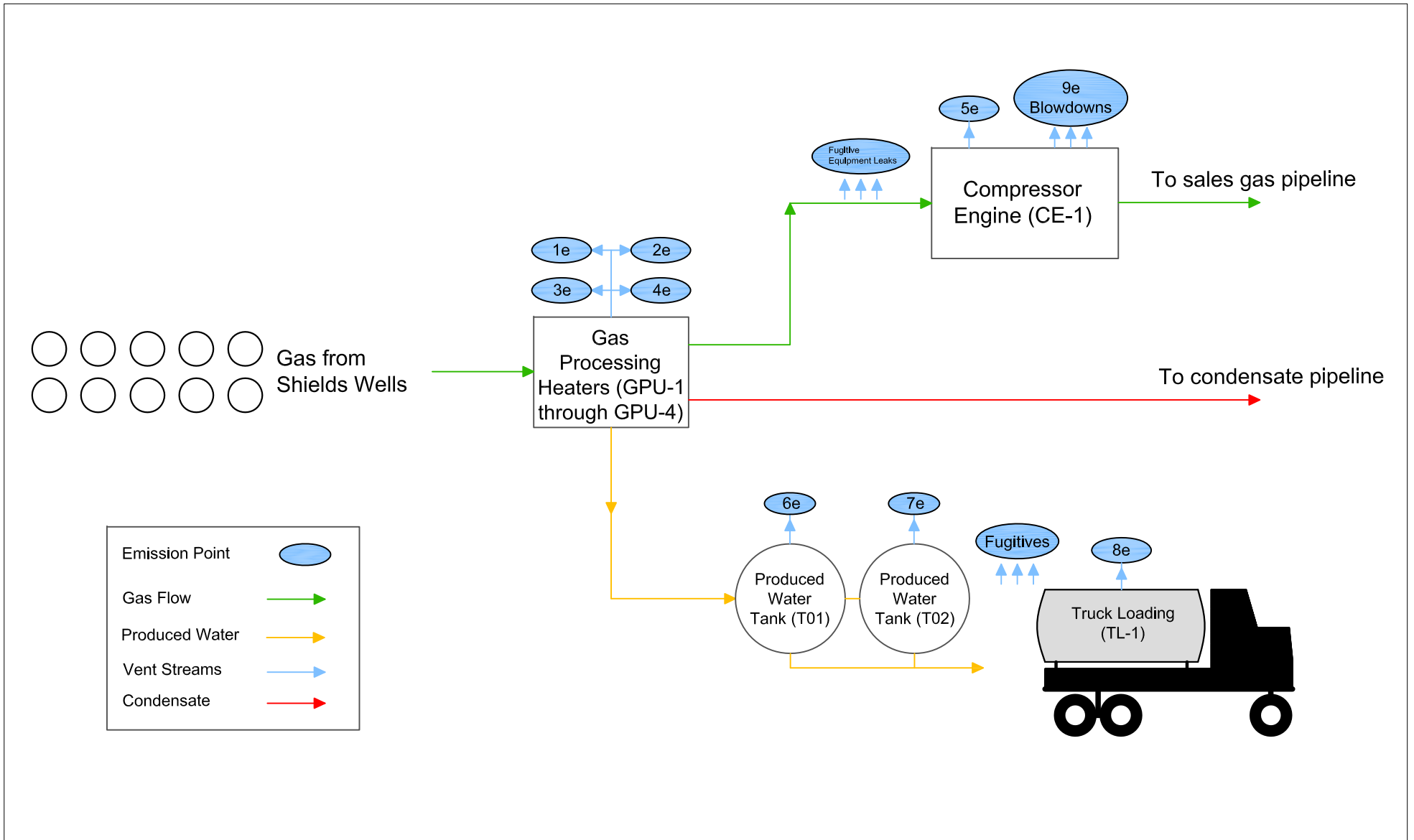
**PROCESS FLOW DIAGRAM**

**Permit Determination**

**Shields Well Pad  
Proctor, West Virginia**

Tug Hill Operating, LLC  
380 Southpointe Blvd., Suite 200  
Canonsburg, PA 15317

January 2018



**ATTACHMENT C**

**PROCESS DESCRIPTION**

**Permit Determination**

**Shields Well Pad  
Proctor, West Virginia**

Tug Hill Operating, LLC  
380 Southpointe Blvd., Suite 200  
Canonsburg, PA 15317

January 2018

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### **DESCRIPTION OF PROCESS**

Natural gas, condensate and produced water will be separated from 10 horizontal wells located onsite producing from the Marcellus formation. Each well stream will first pass through one of four (4) 1 MMBtu/hr gas processing units (GPU-1 through GPU-4).

The gas exiting the gas processing units will be sent to the compressor before being routed into a sales pipeline. The water will be sent into one of two (2) 400 bbl produced water tanks. The condensate is sent to a condensate pipeline and is removed from the site. There will be no dedicated condensate storage tanks located at the Shields site.

The produced water is hauled offsite by 140 bbl pump trucks. The displaced emissions from truck loading were accounted for as a point source on an uncontrolled basis.

The site has future plans to install a sales gas compressor at such time as the wells lack the necessary pressure to enter the sales line. The equipment will consist of an F3524GSI Waukesha engine which is rated at 840 HP.

**ATTACHMENT D**

**SAFETY DATA SHEETS**

**Permit Determination**

**Shields Well Pad**  
**Proctor, West Virginia**

Tug Hill Operating, LLC  
380 Southpointe Blvd., Suite 200  
Canonsburg, PA 15317

January 2018

# Non-Sour Natural Gas Condensate (Atmospheric Liquid)

## SAFETY DATA SHEET

Date Issued:  
SDS NO:  
Date Revised:  
Revision No:

Non-Sour Natural Gas Condensate (Atmospheric Liquid)  
(West Virginia)

### \*\*\*IMPORTANT\*\*\*

This SDS has been prepared for Non-Sour Natural Gas Condensate at atmospheric pressure (i.e., atmospheric liquid). Refer to the following sections for important safety and response information.

**Section 4-** First Aid Measures (for accidental exposure).

**Section 5-** Fire Fighting Measures.

**Section 6-** Accidental Release Measures.

### 1. PRODUCT AND COMPANY IDENTIFICATION

**PRODUCT NAME:** Non-Sour Natural Gas Condensate (Atmospheric Liquid)

**GENERAL USE:** Condensate extracted from natural gas well production.

**Common Name and Synonyms:** Gas Liquid, Condensate Liquids, Drip Gas, Natural Gas Condensate



### 2. HAZARDS IDENTIFICATION

This product has not been tested to determine its specific health hazards. Therefore, the information provided in this section includes health hazard information based on the product components.

#### GHS CLASSIFICATIONS

Health	Physical
H319 -- Eye damage/irritation -- Category 2 H315 -- Skin corrosion/irritation -- Category 2 H304 -- Aspiration Hazard -- Category 1 H331 -- Acute toxicity, Inhalation -- Category 3 H336 -- Specific target organ toxicity (single exposure) -- Category 3 H350 -- Carcinogenicity -- Category 1B H412 -- Harmful to aquatic life, chronic toxicity -- Category 3	H224 -- Extremely flammable liquid and vapor -- Category 1

#### GHS LABEL

 WARNING H320: Causes eye irritation. H315: Causes skin irritation.	 DANGER H350: May cause cancer.
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## Non-Sour Natural Gas Condensate (Atmospheric Liquid)



WARNING

H224 Extremely flammable liquid and vapor



DANGER

H331 Toxic if inhaled

### PRECAUTIONARY STATEMENT(S)

#### Prevention:

- P201: Obtain special instructions before use.  
P202: Do not handle until all safety precautions have been read and understood.  
P210: Keep away from heat/sparks/open flames/hot surfaces. – No smoking.  
P233: Keep container tightly closed.  
P235: Keep cool.  
P240: Ground/bond container and receiving equipment.  
P241: Use with explosion-proof equipment.  
P242: Use only non-sparking tools.  
P243: Take precautionary measures against static discharge.  
P261: Avoid breathing dust/fume/gas/mist/vapours/spray.  
  
P264: Wash thoroughly after handling.  
P271: Use only outdoors or in a well-ventilated area.  
P273: Avoid release to the environment.  
P280: Wear protective gloves / protective clothing / eye protection / face protection.

#### Response:

IF INHALED: Remove victim to fresh air and keep at rest in a position comfortable for breathing. (P304+P340)  
If experiencing respiratory symptoms: Immediately call a POISON CENTER or doctor/physician. (P342+310)

IF SWALLOWED: Immediately call a POISON CENTER or doctor/physician. (P302+P310)

Call a POISON CENTER or doctor/physician. (P311)

Do NOT induce vomiting. (P331)

IF IN EYES: Rinse cautiously with water for several minutes. Remove contact lenses, if present and easy to do. Continue rinsing. (P305+P351+338)

: If eye irritation persists: Get medical advice/attention. (P337+P313)

IF ON SKIN: Remove/Take off immediately all contaminated clothing. (P302+P361)

Wash with plenty of soap and water. (P352)

If skin irritation or a rash occurs: Get medical advice/attention. (P333+P313)

IF ON CLOTHING: Take off contaminated clothing and wash before reuse. (P306+P362)

IF exposed or concerned: Call a POISON CENTER or doctor/physician if you feel unwell. (P308+P312)

In case of fire: Use dry chemical, carbon dioxide, or foam for extinction. (P370+P378)

Collect spillage. (P391)\*

Store in a well-ventilated place. Keep container tightly closed. Keep cool. (P403+P233+235)

Store locked up. (P405)

## Non-Sour Natural Gas Condensate (Atmospheric Liquid)

IF exposed or concerned: Call a POISON CENTER or doctor/physician if you feel unwell. (P308+3312)

### Disposal:

Dispose of contents/container in accordance with local/regional/national regulations. (P501)

### EMERGENCY OVERVIEW

**PHYSICAL APPEARANCE:** Clear liquid.

**IMMEDIATE CONCERNS: HAZARD DESCRIPTION / WARNING INFORMATION SUMMARY** – This product is a highly flammable liquid which may be harmful if ingested, inhaled, comes in contact with skin or eyes, or is released into the environment. Please read entire contents of Section 2 of this Safety Data Sheet (SDS) for details.

### POTENTIAL HEALTH EFFECTS

**EYES:** Eye contact with vapors may cause eye irritation, watering of eyes and reddening. Eye contact with liquid may cause irritation and pain. Prolonged contact may result in tissue damage.

**SKIN:** Skin contact may cause skin irritation and redness. Repeated or prolonged skin contact may cause dermatitis.

**INGESTION:** Ingestion may cause irritation to the gastrointestinal tract with nausea and diarrhea. May be harmful if swallowed in large quantities.

**INHALATION:** Breathing the mist and vapors may be irritating to the respiratory tract.

### SIGNS AND SYMPTOMS OF OVEREXPOSURE

**CHRONIC EFFECTS:** Skin, eye, and respiratory tract irritation. Gastrointestinal and vascular effects and death may occur at high concentrations. May cause nervous system effects, such as headache, nausea and drowsiness.

**CARCINOGENICITY:** Condensate contains Category 2 constituents (Benzene).

**MUTAGENICITY:** Not Established.

### REPRODUCTIVE TOXICITY

**REPRODUCTIVE EFFECTS:** Not Established.

**TERATOGENIC EFFECTS:** Not Established.

**MEDICAL CONDITIONS AGGRAVATED: Benzene** – Pre-existing blood system disorders, respiratory conditions, central nervous, liver, kidney, and cardio-vascular conditions may be aggravated by severe or chronic overexposure to benzene. Skin disorders may also be aggravated by exposures to benzene.

**ROUTES OF ENTRY:** Inhalation, skin contact, eye contact, ingestion.

**TARGET ORGAN STATEMENT:** May cause damage to eyes, skin and respiratory system.

**CANCER STATEMENT:** This product may cause cancer. Refer to Section 11 of this SDS for details.

**SENSITIZATION:** Not Established.

**COMMENTS: ADDITIONAL MEDICAL AND TOXICOLOGICAL INFORMATION:** Natural gas condensate and some of its fractions have been shown to cause skin irritation, damage and even cancers when applied directly and repeatedly to skin. When laboratory animals inhale oil vapors at high concentration or ingest in repeated doses, various tumors have developed.

This product contains benzene, which can cause degeneration in blood forming bone marrow leading to anemia which may further degrade to leukemia, a type of cancer (see 29 CFR 1910.1028 of standard). Benzene is recognized as a human carcinogen by OSHA, NTP, ACGIH, and IARC.

## Non-Sour Natural Gas Condensate (Atmospheric Liquid)

### 3. COMPOSITION / INFORMATION ON INGREDIENTS

Compositions given are typical values, not specifications. Compositions provided may vary with geographic location, geologic formation, temperature and pressure and actual values could be higher or lower than the ranges provided.

	<b>Non-Sour Atmospheric Condensate Liquid</b>	
<b>Chemical Name</b>	<b>WT % (All Vary)</b>	<b>CAS</b>
Water	<1.0 – 5.0	7732-18-5
Nitrogen	0.0 – 0.015	7727-37-9
Carbon Dioxide	0.0 – 0.04	124-38-9
Benzene	<0.10 – 0.70	71-43-2
Ethyl benzene	<1.0 – 3.0	100-41-4
Toluene	<1.0 – 5.0	108-88-3
Xylenes	<1.0 – 5.0	1330-20-7
Methane	<1.0 – 5.0	74-82-8
Ethane	<1.0 – 8.0	74-84-0
Propane	1.0 – 10.0	74-98-6
Isobutane	1.0 – 3.0	75-28-5
n-Butane	2.0 – 9.0	106-97-8
2,2-Dimethylpropane	0.0 – 0.20	463-82-1
Isopentane	2.0 – 5.0	78-78-4
n-Pentane	2.0 – 7.0	109-66-0
2,2-Dimethylbutane	0.10 – 0.40	75-83-2
Cyclopentane	0.000	287-92-3
2,3-Dimethylbutane	0.30 – 0.70	79-29-8
2-Methylpentane	1.0 – 4.0	107-83-5
3-Methylpentane	1.0 – 3.0	96-14-0
n-Hexane	2.0 – 5.0	110-54-3
Heptanes Plus	45.0 – 80.0	Mixture
Hydrogen Sulfide	<1.0	7783-06-4

**COMMENTS:** Some components of this material such as benzene, toluene and xylene have been shown to produce fetal toxicity and/or reduce female or male reproductive capacity in laboratory animals.

## Non-Sour Natural Gas Condensate (Atmospheric Liquid)

### 4. FIRST AID MEASURES

**EYES:** Immediately flush with large amounts of water, holding eyelids open, for at least 20 minutes. Repeat if necessary. Remove contact lenses, if present and easy to do. If pain or redness persists, seek medical attention. If eye is exposed to hot liquid, cover eyes with cloth and seek medical attention immediately.

**SKIN:** In case of hot liquid exposure, do not remove clothing or treat, wash only unburned area and seek medical attention immediately.

**INGESTION:** Do not induce vomiting. If vomiting occurs spontaneously, keep head below hips to prevent aspiration of liquid into the lungs. Have exposed individual rinse mouth thoroughly with water. Never give anything by mouth to an unconscious person. Obtain medical assistance immediately and treat as directed by a medical professional.

**INHALATION:** Move victim to fresh air. Call 911, emergency medical service, or Emergency Phone Numbers(s) provided in Section 1 of this SDS. Give artificial respiration if victim is not breathing. Do not use mouth-to-mouth methods if victim ingested or inhaled the substance; give artificial respiration with the aid of a pocket mask equipped with a one-way valve or other proper respiratory medical device. Administer oxygen if breathing is difficult.

**ANTIDOTES:** Not Established.

**NOTES TO PHYSICIAN:** No specific treatment. Treat symptomatically. General supportive measures with continual monitoring of gas exchange, acid-base balance, electrolytes, and fluid intake are also required. Contact poison treatment specialist immediately if large quantities have been ingested or inhaled.

**CLINICAL TESTING & MEDICAL MONITORING FOR DELAYED EFFECTS** – Not Established.

**COMMENTS: CONTRAINDICATIONS** – Not Established.

### 5. FIRE FIGHTING MEASURES

**FLASH POINT:** This material is capable of flashing at temperatures of 22°C (72°F) or lower.

**\*\*\*\*IMPORTANT:** *This material is highly flammable. When separator condensate liquid under pressure encounters normal atmospheric pressures, each 42-gallon barrel equivalent of condensate is capable of flashing over 92 pounds of volatile vapors to the atmosphere in a relatively short amount of time\*\*\*\**

**AUTOIGNITION TEMPERATURE:** Not Established.

**EXTINGUISHING MEDIA:**

**SMALL FIRE** – Class B fire extinguisher, carbon dioxide, multipurpose dry chemical, water fog or alcohol-resistant foam.

**LARGE FIRE** – Water fog or alcohol-resistant foam.

**COMMENTS:**

**SPECIFIC HAZARDS THAT MAY ARISE FROM THE PRODUCT** - Vapors are flammable and some constituents may be heavier than air. Vapors may travel through the air as well as across the ground and reach remote ignition sources causing a flashback fire danger. Sudden reaction and fire may result if product is mixed with an oxidizing agent.

**FIRE EXPLOSION:** This product is extremely flammable. Hydrocarbon vapors that are released are a potential fire hazard. The condensate as well as its related vapors can easily be ignited by heat, sparks or flames. Vapors may form explosive mixtures with air. Vapors may travel to source of ignition and flash back. Some vapors are heavier than air. They will spread along ground and collect in low or confined areas (sewers, basements, tanks). Vapor explosion hazard indoors, outdoors or in sewers. Many liquids are lighter than water. Runoff to sewer may create fire or explosion hazard. Containers may explode when heated.

**SENSITIVE TO STATIC DISCHARGE:** Not Established.

**SENSITIVITY TO IMPACT:** Not Established.

# Non-Sour Natural Gas Condensate (Atmospheric Liquid)

## 6. ACCIDENTAL RELEASE MEASURES

**SMALL SPILL:** For emergency information and procedures to follow in the case of an accidental release, call the Emergency Telephone Number(s) listed in Section 1 of this SDS. Eliminate all ignition sources (no smoking, flares, sparks or flames in immediate area). As an immediate precautionary measure, isolate spill or leak area 50 meters (160 feet) in all directions. Evacuate building and all affected areas. Keep unauthorized personnel away. Do not touch or walk through spilled material. Stay upwind. Keep out of low areas. Stop leak if you can do it without risk. Prevent entry into waterways, sewers, basements or confined areas. Dike far ahead of liquid for later disposal. Absorb or cover with dry earth, sand or other non-combustible material and transfer to containers. Use clean non-sparking tools to collect absorbed material. Water spray may reduce vapor; but may not prevent ignition in closed spaces. A vapor suppressing foam may be used to reduce vapors. Provide sufficient ventilation in the affected area(s) and wear appropriate personal protective equipment as indicated in Section 8 when handling spill material. This material has been reported to behave when spilled in water in a manner that it partitions and the lighter ends volatilize off and the heavier ends can sink.

**LARGE SPILL:** Use similar response procedures as indicated under Small Spill. Consider initial downwind evacuation for at least 100 meters (330 feet). Large releases may require the notification of local emergency response agencies. Wear self-contained breathing apparatus if conditions or air monitoring warrants.

## 7. HANDLING AND STORAGE

**GENERAL PROCEDURES:** Handle in accordance with good industrial hygiene and safety practices. These practices include but are not limited to avoiding unnecessary exposure and prompt removal of material from eyes, skin and clothing. Wash exposed skin and clothing frequently. If needed, take first aid actions as indicated in Section 4 of this SDS.

**HANDLING:** Wear appropriate personal protective equipment and use exposure controls as indicated in Section 8. Vent slowly to the atmosphere when opening. Avoid all contact with skin and eyes. Avoid breathing product dust or vapors. Use explosion-proof electrical (ventilating, lighting and material handling) equipment. Remove contaminated clothing immediately. Wash with soap and water after working with this product.

**STORAGE:** Keep in airtight container away from all heat sources. Store the container in a segregated and approved area. Store in a cool, dry location, away from direct sunlight, sources of intense heat, or where freezing is possible. Keep container in a well-ventilated area. Ground all containers during transfer. Store containers away from incompatible materials. Store in the original container or an approved alternative made from compatible material. Do not store in unlabeled containers. Treat empty containers in a similar fashion as residual product may exist. Use appropriate containment to avoid environmental contamination.

**STORAGE TEMPERATURE:** Store containers of product in a cool (between 50°F or below), well ventilated location.

**STORAGE PRESSURE:** Store in a room with ambient atmospheric pressure.

**ELECTROSTATIC ACCUMULATION HAZARD:** Not Established.

## 8. EXPOSURE CONTROLS / PERSONAL PROTECTION

OSHA HAZARDOUS COMPONENTS (29 CFR1910.1200)		EXPOSURE LIMITS	
		OSHA PEL	ACGIH TLV
Chemical Name		ppm	ppm
Benzene	TWA	1	0.5
	STEL	5	2.5
Toluene	TWA	200	20
	STEL	300	N/E
Ethyl benzene	TWA	100	20

## Non-Sour Natural Gas Condensate (Atmospheric Liquid)

	<b>STEL</b>	125	N/E
m-p Xylene	<b>TWA</b>	100	100
	<b>STEL</b>	150	150
o- Xylene	<b>TWA</b>	100	100
	<b>STEL</b>	150	150
Hexane	<b>TWA</b>	50	50
	<b>STEL</b>	N/E	N/E
Hydrogen Sulfide	<b>TWA</b>	N/E	1
	<b>STEL</b>	20	5
Propane	<b>TWA</b>	1000	N/E
	<b>STEL</b>	N/E	N/E
n-Pentane	<b>TWA</b>	1000	1000
	<b>STEL</b>	N/E	N/E
<p><b>Note:</b> OSHA has also assigned H<sub>2</sub>S a STEL value of 50 ppm for a 10-minute peak that may be reached only once per 8-hour shift. In the event no Federal OSHA PEL exists for a constituent, California/OSHA PELs have been substituted, as appropriate.</p>			

### EXPOSURE GUIDELINES

**ENGINEERING CONTROLS:** Provide adequate general and local ventilation to maintain airborne chemical concentrations below applicable exposure limits, to prevent accumulation of flammable vapors and formation of explosive atmospheres, and to prevent formation of oxygen deficient atmospheres, especially in confined spaces. This product may release gases or vapors that can displace oxygen in enclosed areas.

### PERSONAL PROTECTIVE EQUIPMENT

**EYES AND FACE:** Employees should be provided with and required to use splash-proof safety goggles and full face splash shields where there is any possibility of product coming in contact with eyes. Contact lenses are not eye protective devices. Appropriate eye protection must be worn instead of contact lenses. Ensure that eye wash station is operable and nearby.

**SKIN:** Consider wearing long-sleeve, FRC, otherwise normal working clothes should be worn. Wash contaminated clothing prior to reuse. If gloves are required for job operations involving this product, wear nitrile rubber or polyvinylalcohol (PVAL) gloves.

**RESPIRATORY:** Respiratory protection is normally not required except in emergencies or when conditions cause excessive airborne levels of mists or vapors. Select NIOSH-approved organic vapor air-purifying respirator, SCBA or air-supplied respirator where there may be potential for overexposure.

**PROTECTIVE CLOTHING:** Long sleeve shirt and long pants or coveralls; Consider wearing long-sleeve, FRC, . Consider wearing butyl rubber apron or outerwear where splashing may occur. Fully encapsulating, vapor protective clothing should be worn for spills and leaks with no fire.

**WORK HYGIENIC PRACTICES:** Use good personal hygiene practices. Avoid repeated and/or prolonged skin exposure. Wash hands before eating, drinking, smoking, or using toilet facilities. Promptly remove contaminated clothing and laundry before reuse. Shower after work using plenty of soap and water.

**OTHER USE PRECAUTIONS: FIREFIGHTING AND OTHER IMMEDIATELY DANGEROUS TO LIFE OR DEATH CONDITIONS** - A self-contained breathing apparatus with full face piece operated in a pressure-demand or other positive pressure mode is recommended for firefighting or other immediately dangerous to life and death conditions. Supplied-air respirator with full face piece and operated in pressure-demand or other positive pressure mode in combination with an auxiliary self-contained breathing apparatus operated in pressure-demand or other positive pressure mode may also be used.

**COMMENTS: EXPOSURE LIMITS & SOURCES** - Refer to Section 16 Table 1 for additional exposure limits and sources for this product or its components, whichever applies.

# Non-Sour Natural Gas Condensate (Atmospheric Liquid)

## 9. PHYSICAL AND CHEMICAL PROPERTIES

**ODOR:** Hydrocarbon.

**APPEARANCE:** Clear Liquid

**pH:** 5.5 to 8.0

**VAPOR PRESSURE:** Not Established.

**VAPOR DENSITY:** > 1.0 (Air = 1)

**BOILING POINT:** Varies widely depending on hydrocarbon content.

**FREEZING POINT:** < 0°C (32°F)

**POUR POINT:** Not Established.

**FLASH POINT:** 22°C (72°F) May flash at lower temperatures..

**SOLUBILITY IN WATER:** Not Established.

**EVAPORATION RATE:** Not Established.

**SPECIFIC GRAVITY:** < 1.0 at 0°C (32°F)

**VISCOSITY:** Not Established.

**COEFF. OIL/WATER:** Not Established.

**ODOR THRESHOLD:** Not Established.

**RELATIVE DENSITY:** Not Established.

**DECOMPOSTION TEMP:** Not Established.

**AUTO-IGNITION TEMP:** Not Established.

## 10. STABILITY AND REACTIVITY

**STABLE:** Yes

**HAZARDOUS POLYMERIZATION:** No

**STABILITY: CHEMICAL STABILITY** - This product is anticipated to be stable under normal ambient storage and handling conditions of temperature and pressure.

**POLYMERIZATION:** This product is not anticipated to cause hazardous reactions or polymerizations under normal ambient storage and handling conditions of temperature and pressure.

**CONDITIONS TO AVOID:** Avoid contact with incompatible materials such as heat, open flame, other sources of ignition, and oxidizing materials such as chlorine and concentrated nitric acid.

**HAZARDOUS DECOMPOSITION PRODUCTS:** This product may produce carbon monoxide and carbon dioxide during decomposition.

## 11. TOXICOLOGICAL

### INFORMATION ACUTE

Chemical Name	ORAL LD <sub>50</sub> (rat)	DERMAL LD <sub>50</sub> (rabbit)	INHALATION LC <sub>50</sub> (rat)
Xylene	5000 mg/kg	12400 mg/kg	4550 ppm (4 hours)
Hexane	25 g/kg	Not Established.	48000 ppm (4 hours)
Crude Oil	< 5000 mg/kg	> 2000 mg/kg	Not Established
Toluene	636 mg/kg	14100 ug/kg	49 g/m <sup>3</sup> (4 hours)

## Non-Sour Natural Gas Condensate (Atmospheric Liquid)

Benzene	930 mg/kg	< 9400 ug/kg	10000 ppm (7 hours)
Ethyl benzene	<= 3500 mg/kg	<= 3500 mg/kg	<= 55000 mg/m <sup>3</sup>
Hydrogen Sulfide	Not Established	Not Established.	700 mg/m <sup>3</sup> (4 hours)

**EYE EFFECTS:** May cause moderate to severe eye irritation.

**SKIN EFFECTS:** May cause mild skin irritation. Prolonged or repeated contact may result in mild irritation. May be absorbed through skin with toxic effects.

**CHRONIC:** This product contains benzene, which can cause degeneration in blood forming bone marrow leading to anemia, which may further degrade to leukemia, a type of cancer. Chronic exposure affects the hematopoietic system causing blood disorders including anemia and pancytopenia.

### CARCINOGENICITY

Chemical Name	NTP Status	IARC Status	OSHA Status
Crude Oil		3	
Benzene	1	1	Carcinogen.

**SENSITIZATION:** This product is not expected to be a skin sensitizer.

**NEUROTOXICITY:** Not Established.

**GENETIC EFFECTS:** Not Established.

**REPRODUCTIVE EFFECTS:** Not Established.

**TERATOGENIC EFFECTS:** Not Established.

**MUTAGENICITY:** Not Established.

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## 12. ECOLOGICAL INFORMATION

**ENVIRONMENTAL DATA: MOBILITY IN SOIL POTENTIAL** - Not Established.

**BIOACCUMULATION/ACCUMULATION:** Not Established.

**DISTRIBUTION:** Do not discharge into or allow runoff to flow into sewers and natural waterways. Contain spill material and dike for proper disposal.

**AQUATIC TOXICITY (ACUTE):** This product is not expected to be acutely harmful to aquatic life.

**CHEMICAL FATE INFORMATION: PERSISTENCE & DEGRADABILITY** - Not Established.

**GENERAL COMMENTS:** Any other adverse environmental effects, such as environmental fate (exposure), ozone depletion potential, photochemical ozone creation potential, endocrine disrupting potential, and global warming potential are indicated in this section if data exists. Otherwise, this data has not been established.

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## 13. DISPOSAL CONSIDERATIONS

**DISPOSAL METHOD:** Properly characterize the material and to manage it in accordance with applicable Federal, state and local regulations.

---

## 14. TRANSPORT INFORMATION

**DOT (DEPARTMENT OF TRANSPORTATION)**

**PROPER SHIPPING NAME:** Flammable liquid, n.o.s.

**PRIMARY HAZARD CLASS/DIVISION:** 3

**UN/NA NUMBER:** 1993

**PACKING GROUP:** II

**NAERG:** 128



# Non-Sour Natural Gas Condensate (Atmospheric Liquid)

## 15. REGULATORY

### INFORMATION UNITED

#### STATES

#### SARA TITLE III (SUPERFUND AMENDMENTS AND REAUTHORIZATION ACT)

**311/312 HAZARD CATEGORIES:** Fire hazard. Immediate (acute) health hazard. Delayed (chronic) health hazard.

**FIRE:** Yes **PRESSURE GENERATING:** No **REACTIVITY:** No **ACUTE:** Yes **CHRONIC:** Yes

#### EPCRA SECTION 313 SUPPLIER NOTIFICATION

Chemical Name	Vol. %	CAS
Benzene	<0-1.0	71-43-2

#### CERCLA (COMPREHENSIVE RESPONSE, COMPENSATION, AND LIABILITY ACT)

Chemical Name	Vol. %	CERCLA RQ
Benzene	<0-1.0	10
Hydrogen Sulfide	<0-1.0	100

#### TSCA (TOXIC SUBSTANCE CONTROL ACT)

Chemical Name	CAS
Crude Oil	8002-05-9
Benzene	71-43-2
Hydrogen Sulfide	7783-06-4

#### CLEAN AIR ACT

Chemical Name	Vol. %	CAS
Hydrogen Sulfide	<0-1.0	7783-06-4

## 16. OTHER INFORMATION

#### RELEVANT R-PHRASES:

R36/37/38: Irritating to eyes, respiratory system and skin.

R45: May cause cancer.

R46: May cause heritable genetic damage.

R11: Highly flammable.

R36/38: Irritating to eyes and skin.

R65: Harmful: may cause lung damage if swallowed.

R12: Extremely flammable.

R26: Very toxic by inhalation.

R50: Very toxic to aquatic organisms.

#### PREPARED BY:

#### REVISION SUMMARY:

#### NATIONAL FIRE PROTECTION ASSOCIATION®HAZARD RATING

HEALTH: 2-Hazardous

FIRE: 3-Below 100°F (flashpoint)

REACTIVITY: 0- Stable

#### HAZARDOUS MATERIAL IDENTIFICATION SYSTEM®HAZARD RATING

HEALTH: 2\*- Moderate Hazard (\*Chronic)

FIRE: 3- Serious Hazard

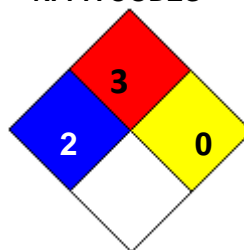
## Non-Sour Natural Gas Condensate (Atmospheric Liquid)

PHYSICAL: 0- Minimal Hazard

### HMIS RATING

HEALTH	*	2
FLAMMABILITY		3
PHYSICAL HAZARD		0
PERSONAL PROTECTION		G

### NFPA CODES



### DATA SOURCES: REFERENCES

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Forsberg, K.; Mansdorf, S.Z. Quick Selection Guide to Chemical Protective Clothing. Fifth Edition. Hoboken, NJ. John Wiley & Sons, 2007.

Lide, D.R. CRC Handbook of Chemistry and Physics. 88th Edition. Boca Raton, FL. CRC Press, 2008.

UNECE. Globally Harmonized System of Classification and Labeling of Chemicals (GHS). Third Revised Edition. New York and Geneva. United Nations, 2009.

US DOT; Pipeline and Hazardous Materials Safety Administration. 2008 Emergency Response Guidebook. Neenah, WI. J.J. Keller & Associates, Inc. 2008.

US EPA. Consolidated List of Chemicals Subject to the Emergency Planning and Community Right-To-Know Act (EPCRA) and Section 112(r) of the Clean Air Act. [Available] Online: <http://www.epa.gov/ceppo/pubs/title3.pdf>. Retrieved 02/02/2011.

### ADDITIONAL MSDS

#### INFORMATION: KEY / LEGEND

ACGIH - American Conference of Governmental Industrial Hygienists

ADR - Agreement on Dangerous Goods by Road

CAA - Clean Air Act

CAS - Chemical Abstracts Service Registry Number

CDG - Carriage of Dangerous Goods By Road and Rail Manual

CERCLA - Comprehensive Environmental Response, Compensation, and Liability Act

CFR - Code of Federal Regulations

EINECS - European Inventory of Existing Chemical Substances Registry Number

ERG - Emergency Response Guidebook

EPCRA - Emergency Planning and Community Right-to-Know Act

GHS - Globally Harmonized System of Classification and Labeling of Chemicals

IARC - International Agency for Research on Cancer

IATA - International Air Transport Association

ICAO - International Civil Aviation Organization

IMDG - International Maritime Dangerous Goods Code

IMO - International Maritime Organization

N/E - Not Established

NTP - National Toxicology Program

OSHA - Occupational Safety and Health Administration

PEL - Permissible Exposure Limit

PPE - Personal Protective Equipment

RCRA - Resource Conservation and Recovery Act

RID - Regulations Concerning the International Transport of Dangerous Goods by Rail

RQ - Reportable Quantities

SARA - Superfund Amendments and Reauthorization Act of 1986

SDS - Safety Data Sheet

TCC - Tag Closed Cup

TDG - Transportation of Dangerous Goods

TLV - Threshold Limit Value

TSCA - Toxic Substance Control Act

UN/NA - United Nations / North American Number

UNECE - United Nations Economic Commission for Europe

## Sweet Produced Water

US DOT - United States Department of Transportation  
US EPA - United States Environmental Protection Agency  
Vol. - Volume  
WHMIS - Workplace Hazardous Materials Information System

**GENERAL STATEMENTS:** Other information not included anywhere else in this SDS is included in this section if, in fact, such data exists.

**MANUFACTURER DISCLAIMER:** This information relates to the specific material designated and may not be valid for such material used in combination with any other materials or in any process. Such information is to the best of our knowledge and belief, accurate and reliable as of the date compiled. However, no representation, warranty or guarantee is made as to its accuracy, reliability or completeness. NO WARRANTY OF MERCHANTABILITY, FITNESS FOR ANY PARTICULAR PURPOSE, OR ANY OTHER WARRANTY, EXPRESSED OR IMPLIED, IS MADE CONCERNING THE INFORMATION HEREIN PROVIDED. It is the user's responsibility to satisfy himself as to the suitability and completeness of such information for his own particular use. We do not accept liability for any loss or damage that may occur from the use of this information nor do we offer warranty against patent infringement.

## SAFETY DATA SHEET

Date Issued :

SDS No :

Date Revised :

Revision No :

Crude Oil  
(West Virginia)**\*\*\*IMPORTANT\*\*\***

This SDS has been prepared for Non-Sour Natural Gas Condensate at atmospheric pressure (i.e., atmospheric liquid). Refer to the following sections for important safety and response information.

**Section 4-** First Aid Measures (for accidental exposure).

**Section 5-** Fire Fighting Measures.

**Section 6-** Accidental Release Measures.

**1. PRODUCT AND COMPANY IDENTIFICATION**

**PRODUCT NAME:** Crude Oil (West Virginia)

**GENERAL USE:** Refinery Feedstock.





**2. HAZARDS IDENTIFICATION**

This product has not been tested to determine its specific health hazards. Therefore, the information provided in this section includes health hazard information based on the product components.

**GHS CLASSIFICATIONS**

Health	Physical
H304- Aspiration Hazard, Category 1 Carcinogenicity, Category 2 H320- Eye Irritation, Category 2B H315- Skin Irritant, Category 2	H224- Extremely Flammable Liquids, Category 1

**GHS LABEL**

 <p><b>WARNING</b></p> <p>H320: Causes eye irritation. H315: Causes skin irritation.</p>	 <p><b>WARNING</b></p> <p>H411: Toxic to aquatic life with long lasting effects.</p>
 <p><b>DANGER</b></p> <p>H304: May be fatal if swallowed and enters airways. H351: Suspected of causing cancer.</p>	 <p><b>DANGER</b></p> <p>H224: Extremely flammable liquid and vapor.</p>

# Crude Oil

## PRECAUTIONARY

### STATEMENT(S)

#### Prevention:

P210: Keep away from heat/sparks/open flames/hot surfaces – no smoking. P233: Keep container tightly closed.  
P240: Ground/bond container and receiving equipment.  
P241: Use explosion-proof electrical / ventilating / lighting / transportation devices / other equipment associated with this product.  
P242: Use only non-sparking tools.  
P261:  
P280: Wear protective gloves/protective clothing/eye protection/face protection. P201: Obtain special instructions before use.  
P202: Do not handle until all safety precautions have been read and

#### Response:

P331: Do NOT induce vomiting.  
P305+P351+P338: IF IN EYES: Rinse cautiously with water for several minutes. Remove contact lenses, if present and easy to do. Continue rinsing.  
P337+P313: If eye irritation persists: Get medical advice/attention.  
P303+P361+P353: IF ON SKIN (or hair): Remove/take off immediately all contaminated clothing. Rinse skin with water/shower.  
P308+P313: IF exposed or concerned: Get medical advice/attention. P302+P352: IF ON SKIN: Wash with plenty of soap and water. P332+P313: If skin irritation occurs: Get medical advice/attention. P362: Take off contaminated clothing and wash before reuse.  
P391: Collect spillage.

#### Storage:

P403+P235: Store in a well-ventilated place. Keep cool.

#### Disposal:

P501: Dispose of contents/container in accordance with local/regional/national/international regulations.

## EMERGENCY OVERVIEW

**PHYSICAL APPEARANCE:** Dark Green to Black liquid.

**IMMEDIATE CONCERNS:** This product is a flammable liquid which may be harmful if ingested, inhaled, comes in contact with skin or eyes or is released into the environment. Please read the entire contents of Section 2 of this Safety Data Sheet (SDS) for details.

## POTENTIAL HEALTH EFFECTS

**EYES:** Eye contact with vapors may cause eye irritation, watering of eyes and reddening. Eye contact with liquid may cause irritation and pain. Prolonged contact may result in tissue damage.

**SKIN:** Skin contact may cause irritation and redness. Repeated or prolonged skin contact may cause dermatitis. Crude oil is a defatting agent and skin contact may cause dryness, itching, and cracked skin.

**INGESTION:** Ingestion of crude oil may cause a burning sensation in the mouth and stomach, nausea, vomiting, excess salivation and vomiting of blood. Ingestion of crude oil may cause tachycardia, staggering gait, dizziness, loss of consciousness and delirium, followed by chemical pneumonitis and collapse. May also cause abrupt CNS depression. Crude oil may present a potential aspiration hazard if ingested. Aspiration of even small amounts of crude oil into the lungs can result in immediate pulmonary edema (a potentially fatal accumulation of fluid in the lungs), chemical pneumonitis and hemorrhage of pulmonary tissue.

**INHALATION:** Vapors or mist from this material, at concentrations greater than the recommended exposure limits in Section 2, can cause irritation of the nose, throat, and lungs, headache, dizziness, drowsiness, loss of coordination, fatigue, nausea and labored breathing. Airborne concentrations above the recommended exposure limits are not anticipated during normal workplace activities due to the slow evaporation of this material at ambient temperatures.

**Warning:** Irritating and toxic hydrogen sulfide gas may be found in the confined vapor spaces. Greater than 15-20 ppm continuous exposure can cause mucous membrane and respiratory tract irritation. 50-500 ppm can cause headache,

## Crude Oil

nausea, and dizziness, loss of reasoning and balance, difficulty in breathing, fluid in lungs, and possible loss of consciousness. Greater than 500 ppm can cause rapid or immediate unconsciousness due to respiratory paralysis and death by suffocation unless the victim is removed from exposure and successfully resuscitated. The "rotten egg" odor of hydrogen sulfide is not a reliable indicator for warning of exposure, since olfactory fatigue (loss of smell) readily occurs, especially at concentrations above 50 ppm. At high concentrations, the victim may not even recognize the odor before becoming unconscious.

**Warning:** The burning of any hydrocarbon as a fuel in an area without adequate ventilation may result in hazardous levels of combustion products and inadequate oxygen levels, which may lead to suffocation, unconsciousness and death.

### SIGNS AND SYMPTOMS OF OVEREXPOSURE

**ACUTE TOXICITY:** May cause adverse health effects if ingested. May cause irritation if inhaled or absorbed through skin. Prolonged or repeated contact may defat the skin and/or cause irritation to skin and eyes. Fire will produce irritating, toxic gases. Vapors may cause dizziness or suffocation.

**CHRONIC EFFECTS:** Chronic exposure to benzene (a component of crude oil) may cause serious damage to health by all routes of exposure. Chronic oral and inhalation exposure may cause severe effects on the blood system, including damage to the bone marrow, leading to a decrease in production or changes to the cells of hemoglobin, hematocrit, red and white blood cells. Effects may occur with an exposure level as low as 10 ppm for 24 weeks. Benzene may also cause harmful changes to the immune system. Benzene is a confirmed human carcinogen. See Section 11 of this SDS for further information.

**CARCINOGENICITY:** The NTP and IARC list benzene as a "human carcinogen." IARC lists ethyl benzene as a Group 2B carcinogen. OSHA reports an 8-hour TWA of 1ppm. See Section 11 of this SDS for more details.

**MUTAGENICITY:** May cause genetic defects. Some crude oils and crude oil fractions have been positive in mutagenicity studies.

### REPRODUCTIVE TOXICITY

**REPRODUCTIVE EFFECTS:** Not Established.

### MEDICAL CONDITIONS AGGRAVATED:

**Benzene:** Pre-existing blood system disorders, respiratory conditions, central nervous, liver, kidney, and cardio-vascular conditions may be aggravated by severe or chronic overexposure to benzene. Skin disorders may also be aggravated by exposures to benzene.

**Ethyl Benzene:** Pre-existing respiratory conditions, central nervous system, liver, kidney, and cardio-vascular conditions may be aggravated by severe or chronic overexposure to this product. Skin disorders may also be aggravated by exposures to this product.

**ROUTES OF ENTRY:** Inhalation, skin contact, eye contact, ingestion.

**TARGET ORGAN STATEMENT:** May cause damage to blood forming organs, eyes, skin, lungs, central nervous system, and respiratory system.

**SENSITIZATION:** Scientific evidence suggests that propane and butane may cause cardiac sensitization.

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### 3. COMPOSITION / INFORMATION ON INGREDIENTS

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Chemical Name	Vol. %	CAS
Chloride	<0-0.1	7782-50-5
n- Hexane	1-2	110-54-3
Naphthalene	<0- 0.1	91-20-3
m-p xylene	<0- 0.1	179601-23-1
o- xylene	<0-0.1	95-47-6
Crude Oil	85-90	8002-05-9
1,2,4 Trimethylbenzene	<0- 0.1	95-63-6

## Crude Oil

Toluene	<0- 0.1	108-88-3
Benzene	<0- 0.1	71-43-2
Ethyl Benzene	<0- 0.1	100-41-4
Total Sulfur Compounds	<0- 0.1	
Hydrogen Sulfide	<0- .01	7783-06-4

**COMMENTS:** Crude oil is a mixture of hundreds of hydrocarbon compounds and may also include components not listed. Components with percent volume prefaced with "~" are typical ranges found for crude oil.

### 4. FIRST AID MEASURES

**EYES:** Immediately flush with large amounts of water, holding eyelids open, for at least 20 minutes. Repeat if necessary. Remove contact lenses, if present and easy to do. Seek medical assistance if irritation persists.

**SKIN:** Immediately remove contaminated clothing or shoes, wipe excess from skin and flush with plenty of water for at least 15 minutes. Do not reuse clothing until thoroughly cleaned. Get medical attention.

**INGESTION:** Do not induce vomiting. If vomiting occurs spontaneously, keep head below hips to prevent aspiration of liquid into the lungs. Slowly give 1-2 glasses of water or milk and seek medical attention. Never give anything by mouth to an unconscious person.

**INHALATION:** Move victim to fresh air. Give artificial respiration if victim is not breathing. Do not use mouth-to-mouth method if victim ingested or inhaled the substance; give artificial respiration with the aid of a pocket mask equipped with a one-way valve or other proper respiratory medical device. Administer oxygen if breathing is difficult. Get medical attention.

**ANTIDOTES:** Not Established.

**ADDITIONAL INFORMATION:** Ensure that medical personnel are aware of the material(s) involved and take precautions to protect themselves. First Aid Responders are advised to wear personal protective equipment as found in Section 8 of this SDS.

**COMMENTS: CONTRAINDICATIONS** - Not Established.

### 5. FIRE FIGHTING MEASURES

**FLASH POINT:** <  
40°C (105°F)

**AUTOIGNITION TEMPERATURE:** 232°C (450°F)

**FLAMMABLE CLASS:** Class B.

**GENERAL HAZARD: DECOMPOSITION TEMPERATURE** - Not Established.

**EXTINGUISHING MEDIA:**

**SMALL FIRE** - Class B fire extinguisher, carbon dioxide, multipurpose dry chemical, water fog or alcohol-resistant foam.

**LARGE FIRE** - Water fog or alcohol-resistant foam.

**HAZARDOUS COMBUSTION PRODUCTS:** Any combustion, including incomplete combustion, may form carbon monoxide and carbon dioxide. Burning produces noxious and toxic fumes. Downwind personnel must be evacuated.

**OTHER CONSIDERATIONS: INAPPROPRIATE EXTINGUISHING MEDIA** - Do not use water jet.

## Crude Oil

**FIRE FIGHTING PROCEDURES: PROTECTIVE ACTIONS TO TAKE DURING FIRE FIGHTING** - Move containers from fire area if you can do it without risk. Dike fire-control water for later disposal; do not scatter the material. Evacuate 800 meters (1/2 mile) in all directions. Persons involved in fire fighting response involving this product and its containers/packaging should refer to Section 8 of this SDS for the proper selection of exposure controls and personal protective equipment.

**FIRE FIGHTING EQUIPMENT: PRECAUTIONS FOR FIRE INVOLVING TANKS OR CAR/TRAILER LOADS** - Isolate and evacuate area for 800 meters (1/2 mile) in all directions. Fight fire from maximum distance or use unmanned hose holders or monitor nozzles. Do not get water inside containers. Cool containers with flooding quantities of water until well after fire is out. Withdraw immediately in case of rising sound from venting safety devices or discoloration of tank. ALWAYS stay away from tanks engulfed in fire.

**COMMENTS:**

**SPECIFIC HAZARDS THAT MAY ARISE FROM THE PRODUCT** - Vapors are flammable and heavier than air. Vapors may travel across the ground and reach remote ignition sources causing a flashback fire danger. Sudden reaction and fire may result if product is mixed with an oxidizing agent.

**ADDITIONAL INFORMATION:** Reference current Emergency Response Guidebook.

## 6. ACCIDENTAL RELEASE MEASURES

**SMALL SPILL:** For emergency information and procedures to follow in the case of an accidental release, call the Emergency Telephone Number(s) listed in Section 1 of this SDS. In case of spillage, absorb with inert material and dispose of in accordance with applicable regulations. Dike far ahead of liquid spill for later disposal. Never discharge releases directly into sewers or surface waters. Remove any ignition sources and protect from ignition. Water spray may reduce vapor; but may not prevent ignition in closed spaces. A vapor suppressing foam may be used to reduce vapors. Provide sufficient ventilation in the affected area(s) and wear appropriate personal protective equipment as indicated in Section 8 of this SDS when handling spill material.

**LARGE SPILL:** Use similar response procedures as indicated under Small Spill.

**GENERAL PROCEDURES: MATERIALS & METHODS (EQUIPMENT & TECHNIQUES) FOR CONTAINMENT & CLEANUP** - Call Emergency Telephone Number(s) provided in Section 1 of this SDS. As an immediate precautionary measure, isolate spill or leak area for at least 50 meters (150 feet) in all directions. Keep unauthorized personnel away. Stay upwind. Keep out of low areas. Ventilate closed spaces before entering.

**RELEASE NOTES: ENVIRONMENTAL PRECAUTIONS** - Avoid contact of spilled material with soil and prevent runoff entering surface waterways. Inform the relevant authorities if the product has caused environmental pollution (sewers, waterways, soil or air). Toxic to aquatic organisms, may cause long-term adverse effects in the aquatic environment.

**SPECIAL PROTECTIVE EQUIPMENT: EMERGENCY & NON-EMERGENCY RESPONDERS** - Refer to Section 8 of this SDS for appropriate exposure controls and personal protective equipment (PPE).

**COMMENTS: INAPPROPRIATE CONTAINMENT & CLEANUP TECHNIQUES** - Not Established.

## 7. HANDLING AND STORAGE

**GENERAL PROCEDURES:** Handle in accordance with good industrial hygiene and safety practices. These practices include but are not limited to avoiding unnecessary exposure and prompt removal of material from eyes, skin and clothing. If needed, take first aid actions as indicated in Section 4 of this SDS.

**HANDLING :** Use only with adequate ventilation. Wear appropriate personal protective equipment and use exposure controls as indicated in Section 8 of this SDS. Vent slowly to the atmosphere when opening. Avoid all contact with skin and eyes. Avoid breathing product dust or vapors. Use explosion-proof electrical (ventilating, lighting and material handling) equipment. Do not reuse container. Remove contaminated clothing immediately. Wash with soap and water after working with this product.

**STORAGE:** Keep in airtight container away from all heat sources. Store in a segregated and approved area. Store in a cool, dry location, away from direct sunlight, sources of intense heat, or where freezing is possible. Keep container in a well-ventilated area. Store away from incompatible materials. Store in the original container or an approved alternative made from compatible material. Do not store in unlabeled containers. Treat empty containers in a similar fashion as residual product may exist. Use appropriate containment to avoid environmental contamination.

**STORAGE TEMPERATURE:** Store in a room with ambient temperature.

**STORAGE PRESSURE:** Containers should be stored in room with ambient pressure.



## 8. EXPOSURE CONTROLS / PERSONAL PROTECTION

## EXPOSURE GUIDELINES

OSHA HAZARDOUS COMPONENTS (29 CFR 1910.1200)			
		Exposure Limits	
		OSHA PEL	ACGIH TLV
Chemical Name		ppm	ppm
Naphthalene	TWA	10	10
	STEL	N/E	15
m-p Xylene	TWA	100	100
	STEL	N/E	150
o-xylene	TWA	100	100
	STEL	N/E	150
1,2,4 Trimethylbenzene	TWA	N/E	25
	STEL	N/E	N/E
Hydrogen Sulfide	TWA	N/E	1
	STEL	20	5
Toluene	TWA	200	20
	STEL	300	N/E
Benzene	TWA	0.1	0.5
	STEL	1	2.5
Ethyl Benzene	TWA	100	N/E
	STEL	N/E	N/E
n-Hexane	TWA	500	50
	STEL	N/E	N/E

**ENGINEERING CONTROLS:** Provide sufficient ventilation to control exposure levels below airborne exposure limits. Use local mechanical exhaust ventilation at sources of air contamination such as open process equipment. Consult current NFPA Standard 91 and ACGIH manual on Industrial Ventilation for design of exhaust system. Have eye baths available at locations where there is potential for eye contact. Provide a safety shower at locations where skin contact can occur.

**PERSONAL PROTECTIVE EQUIPMENT**

**EYES AND FACE:** Employees should be provided with and required to use splash-proof safety goggles and full face splash shields where there is any possibility of product coming in contact with eyes. Contact lenses are not eye protective devices. Appropriate eye protection must be worn instead of contact lenses. Ensure that eye wash station is operable and nearby.

**SKIN: GLOVES AND BOOTS -** Any appropriate fire retardant and impervious gloves and boots including nitrile rubber or neoprene rubber.

**RESPIRATORY:** Avoid breathing mist, and/or vapor. Use NIOSH/MSHA approved equipment when airborne exposure limits are exceeded. Consult respirator manufacturer to determine appropriate type of equipment for given application. The respirator use limitations specified by NIOSH/MSHA and the manufacturer must be observed. High airborne concentrations may require use of self-contained breathing apparatus or supplied air respirator. Respiratory protection programs must be in compliance with 29 CFR 1910.134.

**WORK HYGIENIC PRACTICES:** Consider the potential hazards of this material, applicable exposure limits, job activities, environmental working conditions, and other substances in the workplace when designing engineering controls and selecting personal protective equipment (PPE). The user should read and understand all manufacturer instructions and limitations supplied with the personal protection equipment before use.

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## 9. PHYSICAL AND CHEMICAL PROPERTIES

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**ODOR:** Hydrocarbon.

**APPEARANCE:** Dark Green to Black liquid

**pH:** Not Established.

**BOILING POINT:** (20°F) to (40°F) 760 mmHg

**FREEZING POINT:** Not Established.

**MELTING POINT:** Not Established.

**FLASH POINT:** < 38°C (100°F)

**SOLUBILITY IN WATER:** Not Established.

**SPECIFIC GRAVITY:** 0.80

**Notes:** H<sub>2</sub>O = 1 at 60°F

**MOLECULAR WEIGHT:** 152

**COEFF. OIL/WATER:** Not Established.

**ODOR THRESHOLD:** Not Established.

**EVAPORATION RATE:** Not Established.

**%VOLITILES BY VOLUME:** 20-100%

**VAPOR DENSITY (Air=1):** 1.0-3.0

**VAPOR PRESSURE:** Not Established.

**COMMENTS: FLAMMABILITY** - Refer to Section 2 and Section 5 of this SDS for classification and flammability characteristics.

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## 10. STABILITY AND REACTIVITY

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**STABLE:** Yes

**HAZARDOUS POLYMERIZATION:** No

**STABILITY:** This product is anticipated to be stable under normal ambient storage and handling conditions of temperature and pressure.

**POLYMERIZATION:** This product is not anticipated to cause hazardous reactions or polymerizations under normal ambient storage and handling conditions of temperature and pressure.

**CONDITIONS TO AVOID:** Avoid contact with high temperatures, open flames, sparks, welding, smoking and other ignition sources.

**HAZARDOUS DECOMPOSITION PRODUCTS:** This product may produce carbon monoxide, carbon dioxide, aromatics, and other hydrocarbons during decomposition.

**INCOMPATIBLE MATERIALS:** Strong oxidizing agents.

# Crude Oil

## 11. TOXICOLOGICAL INFORMATION

### ACUTE

Chemical Name	ORAL LD <sub>50</sub> (rat)	DERMAL LD <sub>50</sub> (rabbit)	INHALATION LC <sub>50</sub> (rat)
Naphthalene	490 mg/kg	2001 mg/kg	170 ppm (4 hours)
m-p xylene	5000 mg/kg	12400 mg/kg	4550 ppm (4 hours)
o xylene	Not Established.	Not Established.	Not Established.
1,2,3 Trimethylbenzene	5000 mg/kg	Not Established.	18000mg/m <sup>3</sup> (4 hours)
n-Hexane	25 g/kg	Not Established.	48000 ppm (4 hours)
Hydrogen Sulfide	Not Established.	Not Established.	700 mg/m <sup>3</sup> (4 hours)
Toluene	636 mg/kg	14100 ug/kg	49 g/m <sup>3</sup> (4 hours)
Benzene	930 mg/kg	< 9400 ug/kg	10000 ppm (7 hours)
Ethyl Benzene	<= 3500 mg/kg	<= 3500 mg/kg	<= 55000 mg/m <sup>3</sup>

**NOTES: TOXICITY & HEALTH EFFECTS** - Refer to Section 2 of this SDS for additional hazards identification.

**EYE EFFECTS:** May cause moderate to severe eye irritation.

**SKIN EFFECTS:** Prolonged or repeated contact may result in mild irritation. May be absorbed through skin with toxic effects.

**CHRONIC: TOXICITY & HEALTH EFFECTS** - Studies have shown that similar products produce skin tumors in laboratory animals following repeated applications without washing or removal. The significance of this finding to human exposure has not been determined. Other studies with active skin carcinogens have shown that washing the animal's skin with soap and water between applications reduced tumor formation. This product contains benzene. Human health studies indicate that prolonged and/or repeated overexposure to benzene may cause damage to the blood-forming system (particularly bone marrow), and serious blood disorders such as aplastic anemia and leukemia.

### CARCINOGENICITY

Chemical Name	NTP Status	IARC Status	OSHA Status
Toluene		3	
Benzene	1	1	Carcinogen.
Ethyl Benzene		2B	

**Notes: Benzene** - Caused cancer (leukemia), damage to the blood-producing system and serious blood disorders from prolonged, high exposure based on human epidemiology studies. Caused genetic effects and effects on the immune system in laboratory animal and some human studies. Caused toxicity to the fetus in laboratory animal studies.

**Ethylbenzene** - Caused cancer in laboratory animal studies. The relevance of these findings to humans is uncertain.

**n-Hexane** - Prolonged and/or repeated exposures to n-Hexane can cause progressive and potentially irreversible damage to the peripheral nervous system. Simultaneous exposure to methyl ethyl ketone (MEK) or methyl isobutyl ketone (MIBK) and n-Hexane can potentiate the risk of adverse effects from n-Hexane on the peripheral nervous system. n-Hexane has been shown to cause testicular damage at high doses in male rats. The relevance of this effect for humans is unknown.

**REPEATED DOSE EFFECTS: TARGET ORGANS** - Repeated exposure may cause damage to organs such as liver, kidneys, blood and nervous system and skin, depending on routes of exposure.

**SENSITIZATION:** Scientific evidence suggests that propane and butane may cause cardiac sensitization.

## Crude Oil

**NEUROTOXICITY:** Not Established.

**GENETIC EFFECTS:** Not Established.

**REPRODUCTIVE EFFECTS:** Not Established.

**TERATOGENIC EFFECTS:** Not Established.

**MUTAGENICITY:** May cause genetic defects. Some crude oils and crude oil fractions have been positive in mutagenicity studies.

**GENERAL COMMENTS:**

**INTERACTIVE EFFECTS** - Not Established.

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### 12. ECOLOGICAL INFORMATION

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#### ENVIRONMENTAL DATA:

**MOBILITY IN SOIL POTENTIAL** - Not established for this mixture, however this mixture contains volatile constituents. Partly evaporates from water or soil surfaces, but significant proportion will remain after one day. If the product enters the soil, one or more constituents will or may be mobile and may contaminate groundwater.

**ECOTOXICOLOGICAL INFORMATION:** This product has no known ecotoxicological effects.

**TERRESTRIAL/MICROORGANISM TOXICITY –**

**ACUTE:** Ecological data does not exist for this mixture.

**CHRONIC:** Ecological data does not exist for this mixture.

**BIOACCUMULATION/ACCUMULATION:** Has the potential to bioaccumulate.

**AQUATIC TOXICITY (ACUTE):** This product is expected to be harmful to aquatic life.

**Notes: (CHRONIC)** - May cause long lasting harmful effects to aquatic life.

#### CHEMICAL FATE INFORMATION:

**PERSISTENCE & DEGRADABILITY** - Major constituents are inherently biodegradable, but contains components that may persist in the environment. The volatile constituents will oxidize rapidly by photochemical reactions in air.

**GENERAL COMMENTS:** Any other adverse environmental effects, such as environmental fate (exposure), ozone depletion potential, photochemical ozone creation potential, endocrine disrupting potential, and global warming potential are indicated in this section if data exists. Otherwise, this data has not been established.

**COMMENTS:** Data from laboratory studies and from scientific literature is noted in this section if available. Otherwise, data has not been established.

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### 13. DISPOSAL CONSIDERATIONS

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**DISPOSAL METHOD:** The generator of a waste is responsible to determine if the material disposed of meets federal, state, or local criteria to be defined as a hazardous waste and dispose of accordance with applicable Federal, state and local regulations.

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### 14. TRANSPORT INFORMATION

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#### DOT (DEPARTMENT OF TRANSPORTATION)

**PROPER SHIPPING NAME:** Petroleum crude oil.

**PRIMARY HAZARD CLASS/DIVISION:** 3

**UN/NA NUMBER:** 1267

**PACKING GROUP:** II

**NAERG:** 128

#### VESSEL (IMO/IMDG)

**SHIPPING NAME:** Petroleum crude oil.

**UN/NA NUMBER:** 1267

**PRIMARY HAZARD CLASS/DIVISION:** 3

**PACKING GROUP:** II

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### 15. REGULATORY INFORMATION

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#### SARA TITLE III (SUPERFUND AMENDMENTS AND REAUTHORIZATION ACT)

**311/312 HAZARD CATEGORIES:** Fire hazard. Immediate (acute) health hazard. Delayed (chronic) health hazard.

**FIRE:** Yes **PRESSURE GENERATING:** No **REACTIVITY:** No **ACUTE:** Yes **CHRONIC:** Yes

**EPCRA SECTION 313 SUPPLIER NOTIFICATION**

## Crude Oil

Chemical Name	Wt.%	CAS
n-Hexane	1-2	110-54-3
Benzene	<0- 0.1	71-43-2

### CERCLA (COMPREHENSIVE RESPONSE, COMPENSATION, AND LIABILITY ACT)

Chemical Name	Wt.%	CERCLA RQ
n-Hexane	1-2	5,000
Toluene	<0- 0.1	1,000
Benzene	<0- 0.1	10
Ethyl Benzene	<0- 0.1	1,000

### TSCA (TOXIC SUBSTANCE CONTROL ACT)

Naphthalene	91-20-3
m-p- Xylene	179601-23-1
n-Hexane	110-54-3
1,2,4- Trimethylbenzene	95-63-6
Propane	74-98-6
2-methylpentane	107-83-5
Toluene	108-88-3
Benzene	71-43-2
Ethyl Benzene	100-41-4

### OCCUPATIONAL SAFETY AND HEALTH ADMINISTRATION (OSHA)

**29 CFR1910.119---PROCESS SAFETY MANAGEMENT OF HIGHLY HAZARDOUS CHEMICALS:** Benzene is subject to the requirements of CFR 29 1910.1028, the OSHA Benzene Standard. The Action Level for Benzene is 0.5 ppm as an 8-hour, time-weighted average under this regulation. Benzene is not listed in Appendix A as a highly hazardous chemical, per 29 CFR 1910.119: Process Safety Management of Highly Hazardous Chemicals. Under this regulation, however, any process that involves a flammable liquid on-site, in one location, in quantities of 10,000 lbs (4,553 kg) or greater is covered under this regulation unless it is used as a fuel.

### U.S. FEDERAL, STATE, and LOCAL REGULATORY INFORMATION

This product contains constituent listed on the EPA TSCA Inventory. Any spill or uncontrolled release of this product, including any substantial threat of release, may be subject to federal, state and/or local reporting requirements. This product and/or its constituents may also be subject to other regulations at the state and/or local level. Consult those regulations applicable to your facility/operation.

### RCRA INFORMATION

This product may be recycled. If disposed, this product is considered ignitable hazardous waste. Consult federal, state, and local waste regulations to determine appropriate disposal options.

### CLEAN WATER ACT (OIL SPILLS)

Any spill or release of this product to "navigable waters" (essentially any surface water, including certain wetlands) or adjoining shorelines sufficient to cause a visible sheen or deposit of sludge or emulsion must be reported immediately to the National Response Center (1-800-424-8802) or, if not practical, the U.S. Coast Guard with follow-up to the National Response Center, as required by U.S. Federal Law. Also contact appropriate state and local regulatory agencies as required.

### CERCLA SECTION 103 and SARA Section 304 (RELEASE TO THE ENVIRONMENT)

The CERCLA definition of hazardous substance contains a "petroleum exclusion" clause that exempts crude oil, refined oil, and unrefined petroleum products, and any indigenous components of such. However, other federal reporting requirements (e.g., SARA Section 304 as well as the Clean Water Act if the spill occurs on navigable waters) may still apply.

### SARA SECTION 302 EXTREMELY HAZARDOUS SUBSTANCES

This material does not contain chemicals subject to the reporting requirements of SARA 302 and 40 CFR 372.

# Crude Oil

## SARA SECTION 311/312- HAZARD CATERGORIES

Acute Health	Chronic Health	Fire	Sudden Release of Pressure	Reactive
Immediate	Delayed	X	---	--

This material is subject to the reporting requirements of Section 311-312 of the Emergency Planning and Community Right to Know Act (EPCRA) if stored at quantities in excess of 10,000 pounds at any one time.

## SARA SECTION 313- SUPPLIER NOTIFICATION

This product contains the following toxic substances subject to the reporting requirements of section 313 of the Emergency Planning and Community Right-To-Know Act (EPCRA) of 1986 and of 40 CFR 372. See Section 2 for composition, CAS numbers, and exposure limit information for these substances:

- Benzene
- Ethylbenzene
- N-Hexane
- Toluene
- 1,2,4- Trimethylbenzene
- Xylene (mixed isomers)

You may be required to report releases of chemicals listed in 40 CFR 372.28. However, Polycyclic Aromatic Compounds (PACs) are coincidentally manufactured from the combustion of various fuel oils and other petroleum products. Under SARA Section 313, the de minimis exemption has been eliminated for PACs and other listed persistent bio-accumulative and toxic chemicals (PBTs). Refer to EPA guidance for additional reporting information.

## EPA NOTIFICATION (OIL SPILLS)

If there is a discharge of more than 1,000-gallons of oil into or upon navigable waters of the United States, or if it is the second spill event of 42 gallons or more of oil into the water within a twelve (12) month period, a written report must be submitted to the Regional Administrator of the SPA within sixty days of the event.

## CANADIAN REGULATORY INFORMATION (WHMIS)

Class B (Flammable and combustible Material, Division 2 (Flammable Liquid))

## OCCUPATIONAL SAFETY AND HEALTH ADMINISTRATION (OSHA)

**29 CFR1910.119---PROCESS SAFETY MANAGEMENT OF HIGHLY HAZARDOUS CHEMICALS:** Benzene is subject to the requirements of CFR 29 1910.1028, the OSHA Benzene Standard. The Action Level for Benzene is 0.5 ppm as an 8-hour, time-weighted average under this regulation. Benzene is not listed in Appendix A as a highly hazardous chemical, per 29 CFR 1910.119: Process Safety Management of Highly Hazardous Chemicals. Under this regulation, however, any process that involves a flammable liquid on-site, in one location, in quantities of 10,000 lbs (4,553 kg) or greater is covered under this regulation unless it is used as a fuel.

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## 16. OTHER INFORMATION

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### PREPARED BY:

### REVISION SUMMARY:

#### NATIONAL FIRE PROTECTION ASSOCIATION®HAZARD RATING

HEALTH: 2-Hazardous  
FIRE: 3-Below 100°F (flashpoint)  
REACTIVITY: 0- Stable

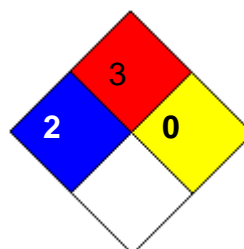
#### HAZARDOUS MATERIAL IDENTIFICATION SYSTEM®HAZARD RATING

HEALTH: 2\*- Moderate Hazard (\*Chronic)  
FIRE: 3- Serious Hazard  
PHYSICAL: 0- Minimal Hazard

#### HMIS RATING

HEALTH	*	2
FLAMMABILITY		3
PHYSICAL HAZARD		0
PERSONAL PROTECTION		H

#### NFPA CODES



**HMIS RATINGS NOTES:** Please refer to Section 8 of this SDS for recommended personal protective equipment.

# Crude Oil

## ADDITIONAL MSDS INFORMATION:

### KEY / LEGEND

ACGIH - American Conference of Governmental Industrial Hygienists  
ADR - Agreement on Dangerous Goods by Road  
CAA - Clean Air Act  
CAS - Chemical Abstracts Service Registry Number  
CDG - Carriage of Dangerous Goods By Road and Rail Manual  
CERCLA - Comprehensive Environmental Response, Compensation, and Liability Act  
CFR - Code of Federal Regulations  
EINECS - European Inventory of Existing Chemical Substances Registry Number  
ERG - Emergency Response Guidebook  
EPCRA - Emergency Planning and Community Right-to-Know Act  
GHS - Globally Harmonized System of Classification and Labeling of Chemicals  
IARC - International Agency for Research on Cancer  
IATA - International Air Transport Association  
ICAO - International Civil Aviation Organization  
IMDG - International Maritime Dangerous Goods Code  
IMO - International Maritime Organization  
N/E - Not Established  
NTP - National Toxicology Program  
OSHA - Occupational Safety and Health Administration  
PEL - Permissible Exposure Limit  
PPE - Personal Protective Equipment  
RCRA - Resource Conservation and Recovery Act  
RID - Regulations Concerning the International Transport of Dangerous Goods by Rail  
RQ - Reportable Quantities  
SARA - Superfund Amendments and Reauthorization Act of 1986  
SDS - Safety Data Sheet  
TCC - Tag Closed Cup  
TDG - Transportation of Dangerous Goods  
TLV - Threshold Limit Value  
TSCA - Toxic Substance Control Act  
UN/NA - United Nations / North American Number  
UNECE - United Nations Economic Commission for Europe  
US DOT - United States Department of Transportation  
US EPA - United States Environmental Protection Agency  
Vol. - Volume  
WHMIS - Workplace Hazardous Materials Information System

**GENERAL STATEMENTS:** Other information not included anywhere else in this SDS is included in this section if, in fact, such data exists.

**MANUFACTURER DISCLAIMER:** This information relates to the specific material designated and may not be valid for such material used in combination with any other materials or in any process. Such information is to the best of our knowledge and belief, accurate and reliable as of the date compiled. However, no representation, warranty or guarantee is made as to its accuracy, reliability or completeness. NO WARRANTY OF MERCHANTABILITY, FITNESS FOR ANY PARTICULAR PURPOSE, OR ANY OTHER WARRANTY, EXPRESSED OR IMPLIED, IS MADE CONCERNING THE INFORMATION HEREIN PROVIDED. It is the user's responsibility to satisfy himself as to the suitability and completeness of such information for his own particular use. We do not accept liability for any loss or damage that may occur from the use of this information nor do we offer warranty against patent infringement





# SAFETY DATA SHEET

Date Issued :  
SDS No :  
Date Revised :  
Revision No : 1

## Non-Sour Natural Gas (West Virginia)

**\*\*\*IMPORTANT\*\*\***

This SDS has been prepared for Non-Sour Natural Gas. Refer to the following sections for important safety and response information.

**Section 4-** First Aid Measures (for accidental exposure).

**Section 5-** Fire Fighting Measures.

**Section 6-** Accidental Release Measures.

### 1. PRODUCT AND COMPANY IDENTIFICATION

**PRODUCT NAME:** Non-Sour Natural Gas

**GENERAL USE:** Refinery Feedstock.

**Common Name and Synonyms:**




### 2. HAZARDS IDENTIFICATION

This product has not been tested to determine its specific health hazards. Therefore, the information provided in this section includes health hazard information based on the product components.

**GHS CLASSIFICATIONS**

Health	Physical
Carcinogenicity, Category 1 Hazard Not Otherwise Classified, Simple Asphyxiant	Gases Under Pressure, Liquefied gas Flammable Gases, Category 1

**GHS LABEL**

<p style="text-align: center;">WARNING</p> <p>H000: May displace oxygen and cause rapid suffocation.</p>	<div style="text-align: center;">  <p>DANGER</p> <p>H220: Extremely flammable gas.</p> </div>
<div style="text-align: center;">  <p>WARNING</p> <p>H280: Contains gas under pressure; may explode if heated.</p> </div>	<div style="text-align: center;">  <p>DANGER</p> <p>H350: May cause cancer.</p> </div>

**PRECAUTIONARY**

**STATEMENT(S) Prevention:**

P210: Keep away from heat/sparks/open flames/hot surfaces – no smoking.

## Sweet Natural Gas

P201: Obtain special instructions before use.

P202: Do not handle until all safety precautions have been read and understood. P281: Use personal protective equipment as required.

### Response:

P377: Leaking gas fire: Do not extinguish unless leak can be stopped safely. P381: Eliminate all ignition sources if safe to do so.

P308+P313: IF exposed or concerned: Get medical advice/attention.

### Storage:

P403: Store in a well-ventilated place.

P410+P403: Protect from sunlight. Store in a well-ventilated place

### Disposal:

P501: Dispose of contents/container in accordance with local/regional/national regulations.

## EMERGENCY OVERVIEW

### PHYSICAL APPEARANCE:

**IMMEDIATE CONCERNS: HAZARD DESCRIPTION / WARNING INFORMATION SUMMARY** - This material is a flammable gas. This product is toxic; inhalation of this material may cause severe injury or death. Please read entire contents of Section 2 of this Safety Data Sheet (SDS) for details.

### POTENTIAL HEALTH EFFECTS

**EYES:** This product is unlikely to cause eye irritation.

**SKIN:** This product is unlikely to cause skin irritation or injury.

**INGESTION:** This product is a compressed gas; hence oral exposure and resulting acute toxicity are unlikely.

**INHALATION:** This product is a simple asphyxiant. Excessive exposure may cause central nervous system effects such as dizziness, loss of balance and coordination, unconsciousness, coma, respiratory failure and death.

### SIGNS AND SYMPTOMS OF OVEREXPOSURE

**CARCINOGENICITY:** No component of this product present at levels greater than or equal to 0.1% is identified as a probable, possible, or confirmed carcinogen by IARC, NTP, OSHA or ACGIH.

**MUTAGENICITY:** Not Established.

### REPRODUCTIVE TOXICITY

**REPRODUCTIVE EFFECTS:** Not Established.

**TERATOGENIC EFFECTS:** Not Established.

**MEDICAL CONDITIONS AGGRAVATED:** Persons with pre-existing central nervous system disorders should refrain from contact with this material.

**ROUTES OF ENTRY:** Inhalation, skin contact, eye contact.

**TARGET ORGAN STATEMENT:** May cause damage to lungs and central nervous system.

**SENSITIZATION:** Not Established.

**COMMENTS: OTHER HAZARDS** - Not Established.

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## 3. COMPOSITION / INFORMATION ON INGREDIENTS

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Chemical Name	Vol. %	CAS
Methane	70 - 94	74-82-8
Ethane	5 - 10	74-84-0
Propane	1 - 4	74-98-6
i-Butane	0.5 - 3	75-28-5
n-Butane	0.5 - 2	106-97-8
Carbon Dioxide	0.5 - 10	124-38-9
Nitrogen	0.5 - 10	7727-37-9

## Sweet Natural Gas

Benzene	may contain	71-43-2
Hydrogen Sulfide	may contain	7783-06-4

**COMMENTS:** This may not be a complete list of components. Compositions given are typical values, not specifications.

### 4. FIRST AID MEASURES

**EYES:** Immediately flush eyes with plenty of water. Get medical attention, if irritation persists.

**SKIN:** Wash with soap and water. Get medical attention if irritation develops or persists. **INGESTION:** This is not considered a major potential route of exposure.

**INHALATION:** Move victim to fresh air. Call 911, emergency medical service, or Emergency Phone Numbers(s) provided in Section 1 of this SDS. Give artificial respiration if victim is not breathing. Do not use mouth-to-mouth method if victim ingested or inhaled the substance; give artificial respiration with the aid of a pocket mask equipped with a one-way valve or other proper respiratory medical device. Administer oxygen if breathing is difficult.

**ANTIDOTES:** Not Established.

**NOTES TO PHYSICIAN: CLINICAL TESTING & MEDICAL MONITORING FOR DELAYED EFFECTS** - Effects of exposure (inhalation, ingestion or skin contact) to substance may be delayed. Provide general supportive measures and treat symptomatically.

### 5. FIRE FIGHTING MEASURES

**FLASH POINT:** -188°C (-306.4°F) **Notes:** Based on methane. .

**AUTOIGNITION TEMPERATURE:** 482°C (900°F) to 649°C (1200 °F)

**GENERAL HAZARD: DECOMPOSITION TEMPERATURE** - Not Established.

**EXTINGUISHING MEDIA:**

**SMALL FIRE** - Class B fire extinguisher, carbon dioxide, multipurpose dry chemical, water fog or alcohol-resistant foam.

**LARGE FIRE** - Water fog or alcohol-resistant foam.

**HAZARDOUS COMBUSTION PRODUCTS:** Any combustion, including incomplete combustion, may form carbon monoxide and carbon dioxide. Burning produces noxious and toxic fumes. Downwind personnel must be evacuated.

**OTHER CONSIDERATIONS: INAPPROPRIATE EXTINGUISHING MEDIA** - Do not use water jet.

**FIRE EXPLOSION:** HIGHLY FLAMMABLE. Will be easily ignited by heat, sparks or flames. Vapors may form explosive mixtures with air. Vapors may travel to source of ignition and flash back. Most vapors are heavier than air. They will spread along ground and collect in low or confined areas (sewers, basements, tanks). Vapor explosion hazard indoors, outdoors or in sewers. Runoff to sewer may create fire or explosion hazard. Containers may explode when heated.

**COMMENTS:**

**SPECIFIC HAZARDS THAT MAY ARISE FROM THE PRODUCT** - Vapors are flammable and heavier than air. Vapors may travel across the ground and reach remote ignition sources causing a flashback fire danger.

# Sweet Natural Gas

## 6. ACCIDENTAL RELEASE MEASURES

**SMALL SPILL:** For emergency information and procedures to follow in the case of an accidental release, call the Emergency Telephone Number(s) listed in Section 1 of this SDS. Remove any ignition sources and protect from ignition. Water spray may reduce vapor but may not prevent ignition in closed spaces. A vapor suppressing foam may be used to reduce vapors. Provide sufficient ventilation in the affected area(s) and wear appropriate personal protective equipment as indicated in Section 8 of this SDS when handling spill material. Isolate the area until gas has dispersed. Never discharge releases directly into sewers or surface waters.

**LARGE SPILL:** Use similar response procedures as indicated under Small Spill.

## 7. HANDLING AND STORAGE

**GENERAL PROCEDURES:** Handle in accordance with good industrial hygiene and safety practices. These practices include but are not limited to avoiding unnecessary exposure and prompt removal of material from eyes, skin and clothing. If needed, take first aid actions as indicated in Section 4 of this SDS.

**HANDLING:** Use only with adequate ventilation. Wear appropriate personal protective equipment and use exposure controls as indicated in Section 8 of this SDS. Vent slowly to the atmosphere when opening. Avoid all contact with skin and eyes. Avoid breathing product dust or vapors. Use explosion-proof electrical (ventilating, lighting and material handling) equipment. Do not reuse container. Remove contaminated clothing immediately. Wash with soap and water after working with this product.

**STORAGE:** Keep in airtight container away from all heat sources. Store in a segregated and approved area. Store in a cool, dry location, away from direct sunlight, sources of intense heat, or where freezing is possible. Keep container in a well-ventilated area. Ground all containers during transfer. Store away from incompatible materials. Cylinders should be separated from oxygen cylinders or other oxidizers by a minimum distance of 20 feet, or by a barrier of non-combustible material at least 5 feet high having a fire resistance rating of at least 1/2 hour. Store in the original container or an approved alternative made from compatible material. Do not store in unlabeled containers. Treat empty containers in a similar fashion as residual product may exist. Use appropriate containment to avoid environmental contamination.

**STORAGE TEMPERATURE:** Store containers in a room with ambient temperature.

**STORAGE PRESSURE:** Containers should be stored in room with ambient pressure.

### SHELF LIFE:

**HOW TO MAINTAIN THE INTEGRITY OF THE SUBSTANCE BY USE OF STABILIZERS OR ANTIOXIDANTS** - Not Established.

**ELECTROSTATIC ACCUMULATION HAZARD:** To minimize the hazard of static electricity during transfer operations, bonding and grounding may be necessary, but may not by themselves be sufficient. For more information, refer to OSHA Standard 29 CFR 1910.106; National Fire Protection Standard (NFPA) 77 - "Recommended Practice on Static Electricity"; and/or the American Petroleum Institute (API) Recommended Practice 2003 - "Protection Against Ignitions Arising Out of Static, Lighting and Stray Currents."

## 8. EXPOSURE CONTROLS / PERSONAL PROTECTION

### EXPOSURE GUIDELINES

OSHA HAZARDOUS COMPONENTS (29 CFR1910.1200)					
		EXPOSURE LIMITS			
		OSHA PEL		ACGIH TLV	
Chemical Name		ppm	mg/m <sup>3</sup>	ppm	mg/m <sup>3</sup>
Ethane	TWA	N/E	N/E	1000	N/E
	STEL	N/E	N/E	N/E	N/E
Propane	TWA	1000	1800	1000	N/E
	STEL	N/E	N/E	N/E	N/E
i-Butane	TWA	N/E	N/E	1000	N/E
	STEL	N/E	N/E	N/E	N/E
	TWA	N/E	N/E	1000	N/E

## Sweet Natural Gas

n-Butane	<b>STEL</b>	N/E	N/E	N/E	N/E
Carbon Dioxide	<b>TWA</b>	5000	9000	5000	9000
	<b>STEL</b>	N/E	N/E	30000	54000

**ENGINEERING CONTROLS:** Use only with adequate ventilation. Use process enclosures, local exhaust ventilation or other engineering controls to keep worker exposure to airborne contaminants below any recommended or statutory limits. The engineering controls also need to keep gas, vapor concentrations below any lower explosive limits. Use explosion-proof ventilation equipment.

### PERSONAL PROTECTIVE EQUIPMENT

**EYES AND FACE:** Employees should be provided with and required to use splash-proof safety goggles and splash shields where there is any possibility of product coming in contact with eyes. Ensure that eye wash station is operable and nearby.

**SKIN: GLOVES AND BOOTS -** Any impervious gloves and boots including butyl rubber, nitrile rubber or neoprene rubber.

**RESPIRATORY:** Depending on airborne concentration a full-face supplied air respirator is recommended, because air purifying respirators cannot provide adequate protection.

**PROTECTIVE CLOTHING:** Depending on the conditions of use, protective gloves, apron, boots, head and face protection should be worn. Cotton clothing is recommended.

**WORK HYGIENIC PRACTICES:** Consider the potential hazards of this material, applicable exposure limits, job activities, environmental working conditions, and other substances in the workplace when designing engineering controls and selecting personal protective equipment (PPE). The user should read and understand all manufacturer instructions and limitations supplied with the personal protection equipment before use.

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## 9. PHYSICAL AND CHEMICAL PROPERTIES

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**ODOR:** Generally odorless (if no H<sub>2</sub>S is present and no mercaptan added for odor).

**APPEARANCE:** Colorless gas.

**pH:** Not Applicable.

**PERCENT VOLATILE:** 100

**VAPOR PRESSURE:** Not Established.

**VAPOR DENSITY:** 0.6 to 0.8 (Air = 1)

**BOILING POINT:** -161 °C (-258 °F)

**Notes:** Based on methane.

**FREEZING POINT:** Not Applicable.

**MELTING POINT:** Not Applicable.

**FLASH POINT:** -188 °C (-306.4 °F)

**Notes:** Based on methane.

**AUTO IGNITION TEMP:** Not Established.

**DECOMPOSITION TEMP:** Not Established.

**EVAPORATION RATE:** Not Established.

**DENSITY:** Not Established.

**SPECIFIC GRAVITY:** Not Established.

**VISCOSITY:** Not Applicable.

**SOLUBILITY:** Not Established.

**COEFF. OIL/WATER:** Not Established.

**ODOR THRESHOLD:** Not Established.

**COMMENTS: FLAMMABILITY -** Refer to Section 2 and Section 5 of this SDS for classification and flammability characteristics.

# Sweet Natural Gas

## 10. STABILITY AND REACTIVITY

**STABLE:** Yes

**HAZARDOUS POLYMERIZATION:** No

**STABILITY:** This product is anticipated to be stable under normal ambient storage and handling conditions of temperature and pressure.

**POLYMERIZATION:** This product is not anticipated to cause hazardous reactions or polymerizations under normal ambient storage and handling conditions of temperature and pressure.

**CONDITIONS TO AVOID:** Avoid contact with incompatible materials. Avoid exposure to excess heat, sparks, open flame, or other potential ignition sources. Prevent vapor accumulation.

**HAZARDOUS DECOMPOSITION PRODUCTS:** Products of thermal decomposition include carbon oxides and nitrogen oxides.

**INCOMPATIBLE MATERIALS:** Strong oxidizing agents, liquid oxygen, mineral acids and metal catalysts.

## 11. TOXICOLOGICAL INFORMATION

### ACUTE

Chemical Name	ORAL LD <sub>50</sub> (rat)	DERMAL LD <sub>50</sub> (rabbit)	INHALATION LC <sub>50</sub> (rat)
Ethane	Not Established.	Not Established.	> 800000 ppm (15 min)
Propane	Not Established.	Not Established.	658 mg/L (4 hours)
i-Butane	Not Established.	Not Established.	658 mg/L (4 hours)
n-Butane	Not Established.	Not Established.	658 g/m <sup>3</sup>
Carbon Dioxide	Not Established.	Not Established.	30000 to 50000 ppm (30 min)
Benzene	930 mg/kg	> 9400 ug/kg	10000 ppm (7 hours)
Hydrogen Sulfide	Not Established.	Not Established.	444 ppm

**NOTES: ACUTE TOXICITY & HEALTH EFFECTS** - This product is a simple asphyxiant; higher concentrations may cause dizziness. Refer to Section 2 of this SDS for additional hazards identification.

**EYE EFFECTS:** Not expected to cause prolonged or significant eye irritation.

**SKIN EFFECTS:** Not expected to cause prolonged or significant skin irritation.

**CHRONIC: TOXICITY & HEALTH EFFECTS** - This product is not expected to be toxic. Refer to Section 2 of this SDS for additional hazards identification.

### CARCINOGENICITY

Chemical Name	NTP Status	IARC Status	OSHA Status
Benzene	1	1	Carcinogen.

**Notes:** No component of this product at levels greater than 0.1% is identified as a carcinogen by ACGIH, the International Agency for Research on Cancer (ARC), the U.S. National Toxicology Program (NTP) or the U.S. Occupational Safety and Health Act (OSHA).

**SENSITIZATION:** Not Established.

**NEUROTOXICITY:** Not Established.

**GENETIC EFFECTS:** Not Established.

**REPRODUCTIVE EFFECTS:** Not Established.

## Sweet Natural Gas

**TARGET ORGANS:** Contact may cause damage to the lungs and central nervous system.

**TERATOGENIC EFFECTS:** Not Established.

**MUTAGENICITY:** Not Established.

**SYNERGISTIC MATERIALS:** Not Established.

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### 12. ECOLOGICAL INFORMATION

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**ENVIRONMENTAL DATA: MOBILITY IN SOIL POTENTIAL** - Not Established.

**ECOTOXICOLOGICAL INFORMATION: TERRESTRIAL/MICROORGANISM TOXICITY** -

**ACUTE:** Ecological data does not exist for this mixture.

**CHRONIC:** Ecological data does not exist for this mixture.

**BIOACCUMULATION/ACCUMULATION:** Ecological data does not exist for this mixture.

**AQUATIC TOXICITY (ACUTE):** Ecological data does not exist for this mixture.

**Notes: (CHRONIC)** - Ecological data does not exist for this mixture.

**CHEMICAL FATE INFORMATION: PERSISTENCE & DEGRADABILITY** - Not Established.

**GENERAL COMMENTS:** Any other adverse environmental effects, such as environmental fate (exposure), ozone depletion potential, photochemical ozone creation potential, endocrine disrupting potential, and global warming potential are indicated in this section if data exists. Otherwise, this data has not been established.

**COMMENTS:** Data from laboratory studies and from scientific literature is noted in this section if available. Otherwise, data has not been established.

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### 13. DISPOSAL CONSIDERATIONS

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**DISPOSAL METHOD:** It is recommended that this product, in any form, be incinerated in a suitable combustion chamber for disposal. Empty containers should be disposed of in a similar fashion due to presence of product residue. Follow applicable Federal, state, and local regulations.

**PRODUCT DISPOSAL:** Persons conducting disposal of this product and its containers/packaging should refer to Section 8 of this SDS for the proper selection of exposure controls and personal protective equipment.

**EMPTY CONTAINER:** Do not pressurize, cut, weld, braze, solder, drill, grind, or expose such containers to heat, flame, sparks, static electricity, or other sources of ignition. They may explode and cause injury or death.

**GENERAL COMMENTS: PHYSICAL & CHEMICAL PROPERTIES THAT MAY AFFECT DISPOSAL OPTIONS** - Not Established.

**COMMENTS:** Dispose of material in accordance with national, state, regional, and local regulations. Never discharge directly into sewers or surface waters. Consult with environmental regulatory agencies for guidance on acceptable disposal practices for the product, in any form, and its containers/packaging.

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### 14. TRANSPORT INFORMATION

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**DOT (DEPARTMENT OF TRANSPORTATION)**

**PROPER SHIPPING NAME:** Compressed gas, flammable, n.o.s.

**PRIMARY HAZARD CLASS/DIVISION:** 2.1

**UN/NA NUMBER:** 1954

**NAERG:** 115

**LABEL:** 2.1: Flammable Gas

**MARINE POLLUTANT #1:** Not Listed.

# Sweet Natural Gas

## 15. REGULATORY INFORMATION

### UNITED STATES

#### SARA TITLE III (SUPERFUND AMENDMENTS AND REAUTHORIZATION ACT)

311/312 HAZARD CATEGORIES: Fire Hazard. Immediate (Acute) Health Hazard.

FIRE: Yes PRESSURE GENERATING: No REACTIVITY: No ACUTE: Yes CHRONIC: Yes

#### CERCLA (COMPREHENSIVE RESPONSE, COMPENSATION, AND LIABILITY ACT)

Chemical Name	Wt. %	CERCLA RQ
Benzene	may contain	10
Hydrogen Sulfide	may contain	100

#### TSCA (TOXIC SUBSTANCE CONTROL ACT)

Chemical Name	CAS
Methane	74-82-8
Ethane	74-84-0
Propane	74-98-6
i-Butane	75-28-5
n-Butane	106-97-8
Carbon Dioxide	124-38-9
Nitrogen	7727-37-9

#### CLEAN AIR ACT

Chemical Name	Vol. %	CAS
Ethane	5 - 10	74-84-0
Propane	1 - 4	74-98-6
i-Butane	0.5 - 3	75-28-5
n-Butane	0.5 - 2	106-97-8



**16. OTHER INFORMATION**

**RELEVANT R-PHRASES:**R61: May cause harm to the unborn child.

R26: Very toxic by inhalation.

R48/23: Toxic : danger of serious damage to health by prolonged exposure through inhalation.

R50/53: Very toxic to aquatic organisms, may cause long-term adverse effects in the aquatic environment.

R12: Extremely flammable.

R45: May cause cancer.

R46: May cause heritable genetic damage.

R11: Highly flammable.

R36/38: Irritating to eyes and skin.

R65: Harmful: may cause lung damage if swallowed.

**PREPARED BY:**

**REVISION SUMMARY:**

**NATIONAL FIRE PROTECTION ASSOCIATION®HAZARD RATING**

HEALTH: 1-Hazard No greater than Ordinary Material

FIRE: 4-Will Not Burn

REACTIVITY: 0- Stable

**HAZARDOUS MATERIAL IDENTIFICATION SYSTEM®HAZARD RATING**

HEALTH: 0- Minimal Hazard

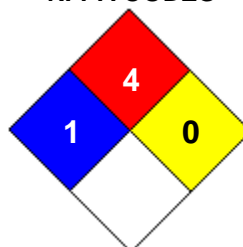
FIRE: 0- Minimal Hazard

PHYSICAL: 0- Minimal Hazard

**HMIS RATING**

<b>HEALTH</b>	<b>1</b>
<b>FLAMMABILITY</b>	<b>4</b>
<b>PHYSICAL HAZARD</b>	<b>0</b>
<b>PERSONAL PROTECTION</b>	<b>H</b>

**NFPA CODES**



**HMIS RATINGS NOTES:** Please refer to Section 8 of this SDS for recommended personal protective equipment.

**DATA SOURCES:**

**REFERENCES**

ACGIH. 2012 Guide to Occupational Exposure Values. Cincinnati, OH. Signature Publications, 2012.

Forsberg, K.; Mansdorf, S.Z. Quick Selection Guide to Chemical Protective Clothing. Fifth Edition. Hoboken, NJ. John Wiley & Sons, 2007.

Lide, D.R. CRC Handbook of Chemistry and Physics. 88th Edition. Boca Raton, FL. CRC Press, 2008.

UNECE. Globally Harmonized System of Classification and labelling of Chemicals (GHS). Third Revised Edition. New York and Geneva. United Nations, 2009.

US DOT; Pipeline and Hazardous Materials Safety Administration. 2008 Emergency Response Guidebook. Neenah, WI. J.J. Keller & Associates, Inc. 2008.

US EPA. Consolidated List of Chemicals Subject to the Emergency Planning and Community Right-To-Know Act (EPCRA) and Section 112(r) of the Clean Air Act. [Available] Online: <http://www.epa.gov/ceppo/pubs/title3.pdf>. Retrieved 02/02/2011.

**ADDITIONAL MSDS INFORMATION:**

**KEY / LEGEND**

ACGIH - American Conference of Governmental Industrial Hygienists

ADR - Agreement on Dangerous Goods by Road

CAA - Clean Air Act

CAS - Chemical Abstracts Service Registry Number

CDG - Carriage of Dangerous Goods By Road and Rail Manual

CERCLA - Comprehensive Environmental Response, Compensation, and Liability Act

CFR - Code of Federal Regulations

## Sweet Natural Gas

EINECS - European Inventory of Existing Chemical Substances Registry Number  
ERG - Emergency Response Guidebook  
EPCRA - Emergency Planning and Community Right-to-Know Act  
GHS - Globally Harmonized System of Classification and Labelling of Chemicals  
IARC - International Agency for Research on Cancer  
IATA - International Air Transport Association  
ICAO - International Civil Aviation Organization  
IMDG - International Maritime Dangerous Goods Code  
IMO - International Maritime Organization  
N/E - Not Established  
NTP - National Toxicology Program  
OSHA - Occupational Safety and Health Administration  
PEL - Permissible Exposure Limit  
PPE - Personal Protective Equipment  
RCRA - Resource Conservation and Recovery Act  
RID - Regulations Concerning the International Transport of Dangerous Goods by Rail  
RQ - Reportable Quantities  
SARA - Superfund Amendments and Reauthorization Act of 1986  
SDS - Safety Data Sheet  
TCC - Tag Closed Cup  
TDG - Transportation of Dangerous Goods  
TLV - Threshold Limit Value  
TSCA - Toxic Substance Control Act  
UN/NA - United Nations / North American Number  
UNECE - United Nations Economic Commission for Europe  
US DOT - United States Department of Transportation  
US EPA - United States Environmental Protection Agency  
Vol. - Volume  
WHMIS - Workplace Hazardous Materials Information System

**GENERAL STATEMENTS:** Other information not included anywhere else in this SDS is included in this section if, in fact, such data exists.

**MANUFACTURER DISCLAIMER:** This information relates to the specific material designated and may not be valid for such material used in combination with any other materials or in any process. Such information is to the best of our knowledge and belief, accurate and reliable as of the date compiled. However, no representation, warranty or guarantee is made as to its accuracy, reliability or completeness. NO WARRANTY OF MERCHANTABILITY, FITNESS FOR ANY PARTICULAR PURPOSE, OR ANY OTHER WARRANTY, EXPRESSED OR IMPLIED, IS MADE CONCERNING THE INFORMATION HEREIN PROVIDED. It is the user's responsibility to satisfy himself as to the suitability and completeness of such information for his own particular use. We do not accept liability for any loss or damage that may occur from the use of this information nor do we offer warranty against patent infringement.



# SAFETY DATA SHEET

Date Issued :  
SDS No :  
Date Revised :  
Revision No :

## Non-Sour Produced Water (West Virginia)

### \*\*\*IMPORTANT\*\*\*

This SDS has been prepared for Non-Sour Produced Water. Refer to the following sections for important safety and response information.

**Section 4-** First Aid Measures (for accidental exposure).

**Section 5-** Fire Fighting Measures.

**Section 6-** Accidental Release Measures.

### 1. PRODUCT AND COMPANY IDENTIFICATION

**PRODUCT NAME:** Non-Sour Produced Water (West Virginia)

**GENERAL USE:** Water extracted from natural gas well production.

### 2. HAZARDS IDENTIFICATION

This material is not considered hazardous according to OSHA criteria.

### 3. COMPOSITION / INFORMATION ON INGREDIENTS

Chemical Name	Vol. %	CAS
Water	>90	7732-18-5
Sodium Chloride	<10	7647-14-5

**COMMENTS:** Compositions given are typical values, not specifications. Composition may vary with geographic location, geologic formation, temperature and pressure.

### 4. FIRST AID MEASURES

**EYES:** Immediately flush with large amounts of water, holding eyelids open, for at least 20 minutes. Repeat if necessary. Remove contact lenses, if present and easy to do. If pain or redness persists, seek medical attention. If eye is exposed to hot liquid, cover eyes with cloth and seek medical attention immediately.

**SKIN:** In case of hot liquid exposure, do not remove clothing or treat, wash only unburned area and seek medical attention immediately.

**INGESTION:** Do not induce vomiting. If vomiting occurs spontaneously, keep head below hips to prevent aspiration of liquid into the lungs. Have exposed individual rinse mouth thoroughly with water. Never give anything by mouth to an unconscious person. Obtain medical assistance immediately and treat as directed by a medical professional.

**INHALATION:** Move victim to fresh air. Call 911, emergency medical service,

**NOTES:** Contact poison treatment center immediately if large quantities have been ingested or inhaled.

**5. FIRE FIGHTING MEASURES**

**FLASH POINT:** N/A

**EXTINGUISHING MEDIA:** Material is not flammable.

**FIRE FIGHTING PROCEDURES: PROTECTIVE ACTIONS TO TAKE DURING FIRE FIGHTING** - Move containers from fire area if you can do it without risk. Dike fire-control water for later disposal; do not scatter the material. Do not get water inside containers.

**FIRE FIGHTING EQUIPMENT: PRECAUTIONS FOR FIRE INVOLVING TANKS OR CAR/TRAILER LOADS** - Fight fire from maximum distance or use unmanned hose holders or monitor nozzles.

**6. ACCIDENTAL RELEASE MEASURES**

**SMALL SPILL:** For emergency information and procedures to follow in the case of an accidental release, call the Emergency Telephone Number(s) listed in Section 1 of this SDS. As an immediate precautionary measure, isolate spill or leak area 50 meters (160 feet) in all directions. Keep unauthorized personnel away. Do not touch or walk through spilled material. Stop leak if you can do it without risk. Prevent entry into waterways, sewers. Dike far ahead of liquid for later disposal. Absorb or cover with dry earth, sand or other non-combustible material and transfer to containers.

**LARGE SPILL:** Use similar response procedures as indicated under Small Spill. Large releases may require the notification of local emergency response agencies.

**COMMENT:** CAUTION This material is capable of off gassing volatiles.

**7. HANDLING AND STORAGE**

**GENERAL PROCEDURES:** Handle in accordance with good industrial hygiene and safety practices. These practices include but are not limited to avoiding unnecessary exposure and prompt removal of material from eyes, skin and clothing. Wash exposed skin and clothing frequently. If needed, take first aid actions as indicated in Section 4 of this SDS.

**HANDLING:** Wear appropriate personal protective equipment and use exposure controls as indicated in Section 8. Avoid all contact with skin and eyes. Avoid breathing product dust or vapors. Wash with soap and water after working with this product.

**STORAGE:** Keep in airtight container away from all heat sources. Store in a segregated and approved area. Store in a cool, dry location, away from direct sunlight, sources of intense heat, or where freezing is possible. Keep container in a well-ventilated area. Ground all containers during transfer. Store in the original container or an approved alternative made from compatible material. Do not store in unlabeled containers. Treat empty containers in a similar fashion as residual product may exist. Use appropriate containment to avoid environmental contamination.

**STORAGE TEMPERATURE:** Store containers of product in cool well ventilated location.

**STORAGE PRESSURE:** Store in a room with ambient pressure.

**ELECTROSTATIC ACCUMULATION HAZARD:** Not Established.

**8. EXPOSURE CONTROLS / PERSONAL PROTECTION**

**EXPOSURE GUIDELINES**

OSHA HAZARDOUS COMPONENTS (29 CFR1910.1200)			
		EXPOSURE LIMITS	
		OSHA PEL	ACGIH TLV
Chemical Name		ppm	ppm
Sodium Chloride	TWA	N/E	N/E
	STEL	N/E	N/E

**ENGINEERING CONTROLS:** Provide adequate general and local ventilation to maintain airborne chemical concentrations below applicable exposure limits.

**PERSONAL PROTECTIVE EQUIPMENT**

## Produced Water

**EYES AND FACE:** Employees should be provided with and required to use splash-proof safety goggles and full face splash shields where there is any possibility of product coming in contact with eyes. Contact lenses are not eye protective devices. Appropriate eye protection must be worn instead of contact lenses. Ensure that eye wash station is operable and nearby.

**SKIN:** Consider wearing long-sleeve, FRC, otherwise normal working clothes should be worn. Wash contaminated clothing prior to reuse. If gloves are required for job operations involving this product, wear nitrile rubber or butyl rubber gloves.

**RESPIRATORY:** Respiratory protection is normally not required except in emergencies or when conditions cause excessive airborne levels of mists or vapors. Select NIOSH-approved organic vapor air-purifying respirator, SCBA or air-supplied respirator where there may be potential for overexposure.

**PROTECTIVE CLOTHING:** Long sleeve shirt and long pants or coveralls. Consider wearing butyl rubber apron or outerwear where splashing may occur. Fully encapsulating, vapor protective clothing should be worn for spills and leaks with no fire.

**WORK HYGIENIC PRACTICES:** Use good personal hygiene practices. Avoid repeated and/or prolonged skin exposure. Wash hands before eating, drinking, smoking, or using toilet facilities. Promptly remove contaminated clothing and launder before reuse. Shower after work using plenty of soap and water.

**COMMENTS: EXPOSURE LIMITS & SOURCES** - Refer to Section 16 Table 1 for additional exposure limits and sources for this product or its components, whichever applies.

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### 9. PHYSICAL AND CHEMICAL PROPERTIES

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**ODOR:** Salty.

**APPEARANCE:** Clear or opaque liquid.

**pH:** 6-8

**PERCENT VOLATILE:**

Negligible. **VAPOR PRESSURE:**

Not Established. **VAPOR**

**DENSITY:** > 1.0 (Air = 1)

**BOILING POINT:** 212° F / 100° C

**FREEZING POINT:** < 0°C (<32°F)

**POUR POINT:** Not Established.

**FLASH POINT:** Not Applicable

**LOWER EXPLOSIVE LIMITS:** Not Applicable

**SOLUBILITY IN WATER:** Not

Established. **EVAPORATION RATE:**

Not Established. **SPECIFIC**

**GRAVITY:** > 1.000 at 0°C (32°F)

**VISCOSITY:** Not Established.

**COEFF. OIL/WATER:** Not Established.

**ODOR THRESHOLD:** Not Established.

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### 10. STABILITY AND REACTIVITY

---

**STABLE:** Yes

**HAZARDOUS POLYMERIZATION:** No

**STABILITY: CHEMICAL STABILITY** - This product is anticipated to be stable under normal ambient storage and handling conditions of temperature and pressure.

**POLYMERIZATION:** This product is not anticipated to cause hazardous reactions or polymerizations under normal ambient storage and handling conditions of temperature and pressure.

**CONDITIONS TO AVOID:** Avoid contact with incompatible materials such as heat.

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### 11. TOXICOLOGICAL INFORMATION ACUTE

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## Produced Water

Chemical Name	ORAL LD <sub>50</sub> (rat)	DERMAL LD <sub>50</sub> (rabbit)	INHALATION LC <sub>50</sub> (rat)
Sodium Chloride	3000 mg/kg	N/E	N/E

**EYE EFFECTS:** May cause moderate to severe eye irritation.

**SKIN EFFECTS:** May cause mild skin irritation. Prolonged or repeated contact may result in mild irritation.

**CHRONIC:** Not Established.

**CARCINOGENICITY:** Not expected to cause cancer. This substance is not listed as a carcinogen by IARC, NTP, or OSHA.

**SENSITIZATION:** This product is not expected to be a skin sensitizer.

**NEUROTOXICITY:** Not Established.

**GENETIC EFFECTS:** Not Established.

**REPRODUCTIVE EFFECTS:** Not Established.

**TERATOGENIC EFFECTS:** Not Established.

**MUTAGENICITY:** Not Established.

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### 12. ECOLOGICAL INFORMATION

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**ENVIRONMENTAL DATA: MOBILITY IN SOIL POTENTIAL** - Not Established.

**BIOACCUMULATION/ACCUMULATION:** Not Established.

**DISTRIBUTION:** Do not discharge into or allow runoff to flow into sewers and natural waterways. Contain spill material and dike for proper disposal.

**AQUATIC TOXICITY (ACUTE):** This product is not expected to be harmful to aquatic life.

**96-HOUR LC<sub>50</sub>:** 3930 - 5360 mg/L Pimephales promelas for calcium chloride.

**48-HOUR EC<sub>50</sub>:** 52 mg/L for Daphnia magna for calcium chloride.

**CHEMICAL FATE INFORMATION: PERSISTENCE & DEGRADABILITY** - Not Established.

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### 13. DISPOSAL CONSIDERATIONS

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**DISPOSAL METHOD:** The generator of a waste is responsible to determine if the material disposed of meets federal, state, or local criteria to be defined as a hazardous waste and dispose of accordance with applicable Federal, state and local regulations.

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### 14. TRANSPORT INFORMATION

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**DOT (DEPARTMENT OF TRANSPORTATION)**

Not Regulated

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### 15. REGULATORY INFORMATION UNITED STATES

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**SARA TITLE III (SUPERFUND AMENDMENTS AND REAUTHORIZATION ACT)**

**311/312 HAZARD CATEGORIES:** Fire hazard. Immediate (acute) health hazard. Delayed (chronic) health hazard.

**FIRE:** No **PRESSURE GENERATING:** No **REACTIVITY:** No **ACUTE:** No **CHRONIC:** No

**EPCRA SECTION 313 SUPPLIER NOTIFICATION**

This material does not contain any chemicals subject to the reporting requirements of SARA 313 and 40 CFR 372.

**CERCLA (COMPREHENSIVE RESPONSE, COMPENSATION, AND LIABILITY ACT)**

This material does not contain any chemicals with CERCLA Reportable Quantities.

**TSCA (TOXIC SUBSTANCE CONTROL ACT)**

All components are either listed on the TSCA Inventory, or are not regulated under TSCA.

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**16. OTHER INFORMATION**

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**RELEVANT R-PHRASES:**

R36/37/38: Irritating to eyes, respiratory system and skin.  
R36/38: Irritating to eyes and skin.  
R65: Harmful: may cause lung damage if swallowed.

**PREPARED BY:**

**REVISION SUMMARY:**

**NATIONAL FIRE PROTECTION ASSOCIATION®HAZARD RATING**

HEALTH: 0-Hazard No greater than Ordinary Material  
FIRE: 0-Will Not Burn  
REACTIVITY: 0- Stable

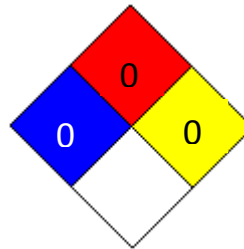
**HAZARDOUS MATERIAL IDENTIFICATION SYSTEM®HAZARD RATING**

HEALTH: 0- Minimal Hazard  
FIRE: 0- Minimal Hazard  
PHYSICAL: 0- Minimal Hazard

**HMIS RATING**

<b>HEALTH</b>	<b>0</b>
<b>FLAMMABILITY</b>	<b>0</b>
<b>PHYSICAL HAZARD</b>	<b>0</b>
<b>PERSONAL PROTECTION</b>	<b>B</b>

**NFPA CODE**





## Sweet Produced Water

### **ADDITIONAL MSDS INFORMATION: KEY / LEGEND**

ACGIH - American Conference of Governmental Industrial Hygienists  
ADR - Agreement on Dangerous Goods by Road  
CAA - Clean Air Act  
CAS - Chemical Abstracts Service Registry Number  
CDG - Carriage of Dangerous Goods by Road and Rail Manual  
CERCLA - Comprehensive Environmental Response, Compensation, and Liability Act  
CFR - Code of Federal Regulations  
EINECS - European Inventory of Existing Chemical Substances Registry Number  
NAERG - Emergency Response Guidebook  
EPCRA - Emergency Planning and Community Right-to-Know Act  
GHS - Globally Harmonized System of Classification and Labeling of Chemicals  
IARC - International Agency for Research on Cancer  
IATA - International Air Transport Association  
ICAO - International Civil Aviation Organization  
IMDG - International Maritime Dangerous Goods Code  
IMO - International Maritime Organization  
MSDS - Material Safety Data Sheet  
N/E - Not Established  
NOV - National Oil well Varco  
NTP - National Toxicology Program  
OSHA - Occupational Safety and Health Administration  
PEL - Permissible Exposure Limit  
PPE - Personal Protective Equipment  
RCRA - Resource Conservation and Recovery Act  
RID - Regulations Concerning the International Transport of Dangerous Goods by Rail  
RQ - Reportable Quantities  
SARA - Superfund Amendments and Reauthorization Act of 1986  
SDS - Safety Data Sheet  
TCC - Tag Closed Cup  
TDG - Transportation of Dangerous Goods  
TLV - Threshold Limit Value  
TSCA - Toxic Substance Control Act  
UN/NA - United Nations / North American Number  
UNECE - United Nations Economic Commission for Europe  
US DOT - United States Department of Transportation  
US EPA - United States Environmental Protection Agency  
Vol. - Volume  
WHMIS - Workplace Hazardous Materials Information System

**GENERAL STATEMENTS:** Other information not included anywhere else in this SDS is included in this section if, in fact, such data exists.

**MANUFACTURER DISCLAIMER:** This information relates to the specific material designated and may not be valid for such material used in combination with any other materials or in any process. Such information is to the best of our knowledge and belief, accurate and reliable as of the date compiled. However, no representation, warranty or guarantee is made as to its accuracy, reliability or completeness. **NO WARRANTY OF MERCHANTABILITY, FITNESS FOR ANY PARTICULAR PURPOSE, OR ANY OTHER WARRANTY, EXPRESSED OR IMPLIED, IS MADE CONCERNING THE INFORMATION HEREIN PROVIDED.** It is the user's responsibility to satisfy himself as to the suitability and completeness of such information for his own particular use. We do not accept liability for any loss or damage that may occur from the use of this information nor do we offer warranty against patent infringement.

**ATTACHMENT E**

**EMISSION CALCULATIONS**

**Permit Determination**

**Shields Well Pad**  
**Proctor, West Virginia**

Tug Hill Operating, LLC  
380 Southpointe Blvd., Suite 200  
Canonsburg, PA 15317

January 2018

**Table 1. Annual Potential To Emit (PTE) Summary  
Tug Hill Operating, LLC - Shields Well Pad**

**Criteria Pollutants**

**Proposed Facility Wide PTE - Criteria Pollutants**

Source	PM	PM10	PM2.5	SO2	NOx	CO	VOC	CO2e
Engines (ton/yr)	0.679	0.679	0.679	0.021	15.411	14.194	0.324	864.613
Line Heaters (ton/yr)	0.131	0.131	0.131	0.010	1.718	1.443	0.094	2050.014
Tanks (ton/yr)	-	-	-	-	-	-	10.790	-
Truck Loading (ton/yr)	-	-	-	-	-	-	0.002	-
Compressor Blowdowns (ton/yr)	-	-	-	-	-	-	0.108	-
Fugitives (ton/yr)	-	-	-	-	-	-	0.867	16.261
<b>Total Emissions (ton/yr)</b>	<b>0.809</b>	<b>0.809</b>	<b>0.809</b>	<b>0.031</b>	<b>17.129</b>	<b>15.637</b>	<b>12.187</b>	<b>2930.887</b>
<b>Total Emissions (lb/hr)</b>	<b>0.185</b>	<b>0.185</b>	<b>0.185</b>	<b>0.007</b>	<b>3.911</b>	<b>3.570</b>	<b>2.782</b>	<b>669.152</b>

**Hazardous Air Pollutants (HAPs)**

**Proposed Facility Wide PTE - HAPs**

Source	Acetaldehyde	Benzene	Toluene	Ethylbenzene	Xylene	n-Hexane	Formaldehyde	Total HAPs
Engines (ton/yr)	0.0976	0.0552	0.0195	0.0009	0.0068	--	0.081	0.498
Line Heaters (ton/yr)	--	0.0000	0.0001	--	--	0.0309	0.001	0.032
Tanks (ton/yr)	-	-	-	-	-	-	-	-
Truck Loading (ton/yr)	-	-	-	-	-	-	-	-
Compressor Blowdowns (ton/yr)	-	-	-	-	-	-	-	-
Fugitives (ton/yr)	-	0.0002	0.0002	0.0000	0.0000	0.0144	-	0.015
<b>Total Emissions (ton/yr)</b>	<b>0.098</b>	<b>0.055</b>	<b>0.020</b>	<b>0.001</b>	<b>0.007</b>	<b>0.045</b>	<b>0.082</b>	<b>0.545</b>
<b>Total Emissions (lb/hr)</b>	<b>0.022</b>	<b>0.013</b>	<b>0.005</b>	<b>0.000</b>	<b>0.002</b>	<b>0.010</b>	<b>0.019</b>	<b>0.124</b>

**Table 1 Compressor Engine Emissions (CE-1)**  
**Waukesha F3524GSI**  
**Tug Hill Operating, LLC - Shields Well Pad**

Pollutant	Emission Factor	PTE (lb/hr)	PTE (tons/yr)
<b>Criteria Pollutants</b>			
PM/PM10/PM2.5**	1.94E-02 lb/MMBtu (1)	0.15 (a)	0.68 (c)
SO <sub>2</sub>	5.88E-04 lb/MMBtu (1)	0.00 (a)	0.02 (c)
NO <sub>x</sub>	1.90E+00 g/hp-hr (2)	3.52 (b)	15.41 (d)
CO	1.75E+00 g/hp-hr (2)	3.24 (b)	14.19 (d)
VOC*	4.00E-02 g/hp-hr (2)	0.07 (b)	0.32 (d)
*VOC's does not include formaldehyde			
<b>Hazardous Air Pollutants</b>			
1,1,2,2-Tetrachloroethane	2.53E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
1,1,2-Trichloroethane	1.53E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
1,3-Butadiene	6.63E-04 lb/MMBtu (1)	0.005 (a)	0.023 (c)
1,3-Dichloropropene	1.27E-05 lb/MMBtu (1)	0.000 (a)	0.000 (c)
Acetaldehyde	2.79E-03 lb/MMBtu (1)	0.022 (a)	0.098 (c)
Acrolein	2.63E-03 lb/MMBtu (1)	0.021 (a)	0.092 (c)
Benzene	1.58E-03 lb/MMBtu (1)	0.013 (a)	0.055 (c)
Carbon Tetrachloride	1.77E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
Chlorobenzene	1.29E-05 lb/MMBtu (1)	0.000 (a)	0.000 (c)
Chloroform	1.37E-05 lb/MMBtu (1)	0.000 (a)	0.000 (c)
Ethylbenzene	2.48E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
Ethylene Dibromide	2.13E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
Formaldehyde	1.00E-02 g/hp-hr (2)	0.019 (b)	0.081 (d)
Methanol	3.06E-03 lb/MMBtu (1)	0.024 (a)	0.107 (c)
Methylene Chloride	4.12E-05 lb/MMBtu (1)	0.000 (a)	0.001 (c)
Naphthalene	9.71E-05 lb/MMBtu (1)	0.001 (a)	0.003 (c)
PAH (POM)	1.41E-04 lb/MMBtu (1)	0.001 (a)	0.005 (c)
Styrene	1.19E-05 lb/MMBtu (1)	0.000 (a)	0.000 (c)
Toluene	5.58E-04 lb/MMBtu (1)	0.004 (a)	0.020 (c)
Vinyl Chloride	7.16E-06 lb/MMBtu (1)	0.000 (a)	0.000 (c)
Xylenes	1.95E-04 lb/MMBtu (1)	0.002 (a)	0.007 (c)
<b>Total HAP</b>		<b>0.114</b>	<b>0.498</b>
<b>Greenhouse Gas Emissions</b>			
CO <sub>2</sub>	116.89 g/hp-hr (2)	216.46 (b)	Metric Tonne/yr 861.91 (d)
CH <sub>4</sub>	2.2E-03 g/hp-hr (2)	0.00 (b)	0.02 (d)
N <sub>2</sub> O	2.2E-04 lb/MMBtu (3)	0.00 (a)	0.01 (c)
CO <sub>2</sub> e <sup>(e)</sup>	- -	217.09	864.61

\*\* includes condensable PM

**Calculations:**

**Hourly Emissions - If emission factor note 1 is used, use calculation (a). If emission factor note 2 is used, use calculation (b).**

(a) Hourly Emissions (lb/hr) = Emission factor (lb/MMBtu) \* (1MMBtu/1000000 Btu) \* Engine Power Output (hp) \* BSFC (Btu/hp-hr)

(b) Hourly Emissions (lb/hr) = Emission factor (g/hp-hr) \* Engine Power Output (hp) \* (lb/453.6g)

**Annual Emissions - If emission factor note 1 is used, use calculation (c). If emission factor note 2 is used, use calculation (d).**

(c) Annual emissions (tons/yr) = Emission factor (lb/MMBtu) \* (1MMBtu/1000000Btu) \* Engine Power Output (hp) \* BSFC (Btu/hp-hr) \* Annual Hours of operation (hr/yr) \* (1ton/2000lbs)

(d) Annual emissions (tons/yr) = Emission factor (g/hp-hr) \* Engine Power Output (hp) \* Annual Hours of operation (hr/yr) \* (1ton/2000lbs) \* (lb/453.6g)

**MAXIMUM HOURLY EMISSION INPUTS**

Engine Power Output (kW) =	626
Engine Power Output (hp) =	840
Number of Engines =	1
BSFC (BTU/HP-hr) =	9,504 (4)
Heat Content Natural Gas(Btu/scf) =	1,291.0 (5)
Fuel Throughput (ft3/hr) =	6,183.9 (6)
PTE Hours of Operation =	8,760

(e) CO<sub>2</sub> equivalent = [(CO<sub>2</sub> emissions)\*(GWP<sub>CO2</sub>)]+[(CH<sub>4</sub> emissions)\*(GWP<sub>CH4</sub>)]+[(N<sub>2</sub>O emissions)\*(GWP<sub>N2O</sub>)]  
 Global Warming Potential (GWP)

CO <sub>2</sub>	1	(7)
CH <sub>4</sub>	25	(7)
N <sub>2</sub> O	298	(7)

**Notes:**

- (1) AP-42, Chapter 3.2, Table 3.2-3. Natural Gas-fired Reciprocating Engines (7/00). *Uncontrolled Emission Factors for 4-Stroke Rich-Burn Engines.*
- (2) Emission factors supplied from manufacturer's specification sheet
- (3) Emission factors supplied from 40 CFR 98, Subpart C, Table C-1 and C-2.
- (4) Fuel consumption from manufacturer's specification sheet.
- (5) Value obtained from AP-42, Chapter 3.2, Table 3.2-1, footnote b
- (6) Fuel throughput = BSFC (BTU/HP-hr) x Power (HP) / Heat Content (BTU/scf)
- (7) Global Warming Potentials obtained from 40 CFR 98, Subpart A, Table A-1

**Table 3. Tank Emissions**  
**Tug Hill Operating, LLC - Shields Well Pad**

Emission Unit ID	Tank Capacity (gal)	Tank Contents	Control Devices	Tank Throughput (bbls/day)	VOC Emission Factor (lbs/bbls)		VOC Emissions (lbs/yr) <sup>(a)</sup>	VOC Emissions (lb/hr) <sup>(b)</sup>	VOC Emissions (tons/yr) <sup>(c)</sup>
T-1	16800	Produced Water	None	10.46	2.83E+00	(1)	10790.45	1.232	5.395
T-2	16800	Produced Water	None	10.46	2.83E+00	(1)	10790.45	1.232	5.395
<b>Totals</b>							<b>21580.90</b>	<b>2.46</b>	<b>10.79</b>

**Calculations:**

(a) VOC Emissions (lb/yr) = Tank Throughput (bbls/day) \* VOC Emission Factor (lbs/bbls) \* (365days/yr)

(b) VOC Emissions (lb/hr) = VOC Emissions (lbs/yr) \* (yr/8760hr)

(c) VOC Emissions (ton/yr) = VOC Emissions (lbs/yr) \* (1ton/2000lbs)

**Notes:**

(1) VOC emission factor includes Flashing/Working/Breathing losses as calculated from the Promax Model Simulation report

**Table 4 GPU Heater (GPU-1 through GPU-4) Rates and Emissions  
Tug Hill Operating, LLC - Shields Well Pad**

Pollutant	Emission Factor	1.50 MBtu/hr GPU Emissions (lb/hr)	1.00 MMBtu/hr GPU Emissions (ton/yr)	1.00 MBtu/hr GPU Emissions (lb/hr) x4	1.00 MMBtu/hr GPU Emissions (ton/yr) x4
<b>Criteria Pollutants</b>					
PM/PM10/PM2.5	7.6 lb/MMcf (1)	0.007	0.033	0.119	0.131
SO <sub>2</sub>	0.6 lb/MMcf (1)	0.001	0.003	0.009	0.010
NOx	100 lb/MMcf (2)	0.098	0.429	1.569	1.718
CO	84 lb/MMcf (2)	0.082	0.361	1.318	1.443
VOC	5.5 lb/MMcf (1)	0.005	0.024	0.086	0.094
<b>Hazardous Air Pollutants</b>					
Arsenic	2.0E-04 lb/MMcf (3)	0.000	0.000	0.000	0.000
Benzene	2.1E-03 lb/MMcf (4)	0.000	0.000	0.000	0.000
Beryllium	1.2E-05 lb/MMcf (3)	0.000	0.000	0.000	0.000
Cadmium	1.1E-03 lb/MMcf (3)	0.000	0.000	0.000	0.000
Chromium	1.4E-03 lb/MMcf (3)	0.000	0.000	0.000	0.000
Cobalt	8.4E-05 lb/MMcf (3)	0.000	0.000	0.000	0.000
Dichlorobenzene	1.2E-03 lb/MMcf (4)	0.000	0.000	0.000	0.000
Formaldehyde	7.5E-02 lb/MMcf (4)	0.000	0.000	0.001	0.001
Hexane	1.8E+00 lb/MMcf (4)	0.002	0.008	0.028	0.031
Lead	5.0E-04 lb/MMcf (3)	0.000	0.000	0.000	0.000
Manganese	3.8E-04 lb/MMcf (3)	0.000	0.000	0.000	0.000
Mercury	2.6E-04 lb/MMcf (3)	0.000	0.000	0.000	0.000
Naphthalene	6.1E-04 lb/MMcf (4)	0.000	0.000	0.000	0.000
Nickel	2.1E-03 lb/MMcf (3)	0.000	0.000	0.000	0.000
PAH/POM	1.3E-03 lb/MMcf (4)	0.000	0.000	0.000	0.000
Selenium	2.4E-05 lb/MMcf (3)	0.000	0.000	0.000	0.000
Toluene	3.4E-03 lb/MMcf (4)	0.000	0.000	0.000	0.000
<b>Total HAP</b>	<b>1.9E+00 lb/MMCF</b>	0.002	0.008	0.030	0.032
<b>Greenhouse Gas Emissions</b>					
CO <sub>2</sub>	116.89 lb/MMBtu (5)	116.889	511.974	467.556	2047.897
CH <sub>4</sub>	2.2E-03 lb/MMBtu (5)	0.002	0.010	0.009	0.039
N <sub>2</sub> O	0.0 lb/MMBtu (5)	0.000	0.001	0.001	0.004
CO <sub>2</sub> e <sup>(b)</sup>	-	117.010	512.503	468.040	2050.014

**Calculations:**

(a) Annual emissions (tons/yr) = [Annual Usage (MMBtu/yr or MMCF/yr)]x [Number of Identical Heaters]x [Emission Factor (lb/MMBtu or lb/MMCF)] / [2,000 lb/ton]

Number of Heaters= 4  
 Fuel Use (MMBtu/hr) = 1  
 Hours of Operation (hr/yr)= 8760  
 PTE Fuel Use (MMcf/yr) = 8.6

(b) CO<sub>2</sub> equivalent = [(CO<sub>2</sub> emissions)\*(GWP<sub>CO2</sub>)]+[(CH<sub>4</sub> emissions)\*(GWP \ Global Warming Potential (GWP)

CO<sub>2</sub>    1    (6)  
 CH<sub>4</sub>    25   (6)  
 N<sub>2</sub>O    298   (6)

**Notes:**

- (1) AP-42, Chapter 1.4, Table 1.4-2. Emission Factors For Criteria Pollutants and Greenhouse Gases From Natural Gas Combustion, July 1998.
- (2) AP-42, Chapter 1.4, Table 1.4-1. Emission Factors For Nitrogen Oxides (Nox) and Carbon Monoxide(CO) From Natural Gas Combustion, July 1998.
- (3) AP-42, Chapter 1.4, Table 1.4-4. Emission Factors For Metals From Natural Gas Combustion, July 1998.
- (4) AP-42, Chapter 1.4, Table 1.4-3. Emission Factors for Speciated Organic Compounds from Natural Gas Combustion, July 1998.
- (5) Emission factors are from 40 CFR 98, Subpart C, Table C-1 and C-2.
- (6) Global Warming Potentials obtained from 40 CFR 98, Subpart A, Table A-1
- (7) MMBtu to MMcf conversion factor is 1020. AP-42, Chapter 1.4

**Table 5. Truck Loading (TL-1) VOC Emissions  
Tug Hill Operating, LLC - Shields Well Pad**

Contents	Volume Transferred <sup>3</sup>	PTE VOC Emissions (lb/hr)	PTE VOC Emissions (ton/yr) <sup>(a)</sup>
Pipeline Liquids	345,618 gal/yr	5.39E-04	2.36E-03
<b>Total</b>		<b>5.39E-04</b>	<b>2.36E-03</b>

**Calculations:**

(a) PTE VOC Emissions (ton/yr) given as calculated in the Promax Model simulation report

	<u>Pipeline liquids</u>	
Saturation factor	0.60	Note <sup>(1)</sup>
Pvap (psia)	0.37	Note <sup>(2)</sup>
Molecular Weight Vap (lb/lbmol)	19.05	Note <sup>(2)</sup>
Bulk Liquid Temperature (F)	52.14	Note <sup>(2)</sup>

**Notes:**

(1) AP-42 Section 5.2, Table 5.2-1 Saturation Factors for Calculating Petroleum Liquid Loading Losses, Submerged loading - dedicated normal service

(2) Input parameters as defined by the Promax Model simulation report

**Table 6. Fugitive Leak Emissions  
Tug Hill Operating, LLC - Shields Well Pad**

Pollutant	Emission Factor	PTE <sup>(a)</sup> Gas Service (tons/yr)	PTE VOC emissions (ton/yr)	PTE CO <sub>2</sub> e emissions (ton/yr)	PTE Total HAPs emissions (ton/yr)
Valves	9.9E-03 lb/hr/source	6.82	0.60	11.19	0.01
Pressure Relief Valves	1.9E-02 lb/hr/source	0.25	0.02	0.42	0.00
Connectors (2)	8.6E-04 lb/hr/source	2.58	0.23	4.23	0.00
Compressors	1.9E-02 lb/hr/source	0.08	0.01	0.14	0.00
Open Ended Lines	4.4E-03 lb/hr/source	0.17	0.02	0.29	0.00
<b>Total</b>	-	9.91	0.87	16.26	0.01

Pollutant	PTE Benzene emissions (ton/yr)	PTE Toluene emissions (ton/yr)	PTE Ethylbenzene emissions (ton/yr)	PTE Xylenes emissions (ton/yr)	PTE n-Hexane emissions (ton/yr)
Valves	1.36E-04	1.36E-04	0.00E+00	0.00E+00	9.88E-03
Pressure Relief Valves	5.09E-06	5.09E-06	0.00E+00	0.00E+00	3.69E-04
Connectors (2)	5.15E-05	5.15E-05	0.00E+00	0.00E+00	3.74E-03
Compressors	1.70E-06	1.70E-06	0.00E+00	0.00E+00	1.23E-04
Open Ended Lines	3.47E-06	3.47E-06	0.00E+00	0.00E+00	2.52E-04
<b>Total</b>	0.00	0.00	0.00	0.00	0.01

**Calculations:**

(a) Annual emissions (tons/yr) = [Emission Factor (lb/hr/source)] x [Number of Sources] x [Hours of Operation per Year] x [ton/2000lb]

WET GAS INPUTS TABLE	
Gas Stream Components	Wt Percent
Methane	75.00%
Ethane	15.38%
VOC	8.75%
Benzene	0.00%
Toluene	0.00%
Ethylbenzene	0.00%
Xylenes	0.00%
n-Hexane	0.15%

Number of Components in Gas Service

Valves =	157
Pressure Relief Valves =	3
Connectors =	685
Open Ended Lines =	9
Compressors =	1.000
Maximum Hour of Operation =	8,760

Global Warming Potential  
(GWP)

CO <sub>2</sub>	1
CH <sub>4</sub>	25
N <sub>2</sub> O	298

- (1) Emission factors from 1995 EPA Protocol for Equipment Leak Emission Estimates, Table 2-4 Oil and Gas Production
- (2) Connectors is assumed to include flange connections in the total count
- (3) Worst case VOC wt % assumption for station based on gas sample analysis from facility
- (4) Default Average Component Counts for Major Onshore Natural Gas Production Equipment from 40 CFR 98, Subpart W, Table W-1B
- (5) Global Warming Potentials obtained from 40 CFR 98, Subpart A, Table A-1



**Table 6. Reciprocating Engine / Integral Compressor Emissions (E01) Blowdown Venting**  
**Waukesha F3524GSI**  
**Tug Hill Operating, LLC - Shields Well Pad**

Pollutant	Maximum Hourly Emissions		Annual Emissions	
	Emission Factor	PTE per Engine Event (lb/hr)	Emission Factor	Annual PTE (tons/yr)
<b>Criteria Pollutants</b>				
VOC	3.60E+00 lb/Event (1)	3.60 (a)	3.60E+00 lb/Event (1)	0.11 (a)

(1) - 7.7 lbs VOC/ Engine blowdown event; based on 717 scf/event of 21.48 MW gas with 9 wt % VOC

(a) - Worst case blowdowns per year equal normal rate 6 times 10 = 60 Events/yr



Bryan Research & Engineering, Inc.

ProMax<sup>®</sup> 4.0

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## Simulation Report

Project: TugHill\_Shields\_WellPad.pmx

Licensed to SLR International Corporation and Affiliates

Client Name: Tug Hill

Location: Shields

Job: G70-D Permit

ProMax Filename: N:\West Virginia\Tug Hill\Projects\Determination\Shields\ProMax\TugHill\_Shields\_WellPad.pmx

ProMax Version: 4.0.16071.0

Simulation Initiated: 1/26/2018 8:24:35 AM

### Bryan Research & Engineering, Inc.

Chemical Engineering Consultants

P.O. Box 4747 Bryan, Texas 77805

Office: (979) 776-5220

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<mailto:sales@bre.com>

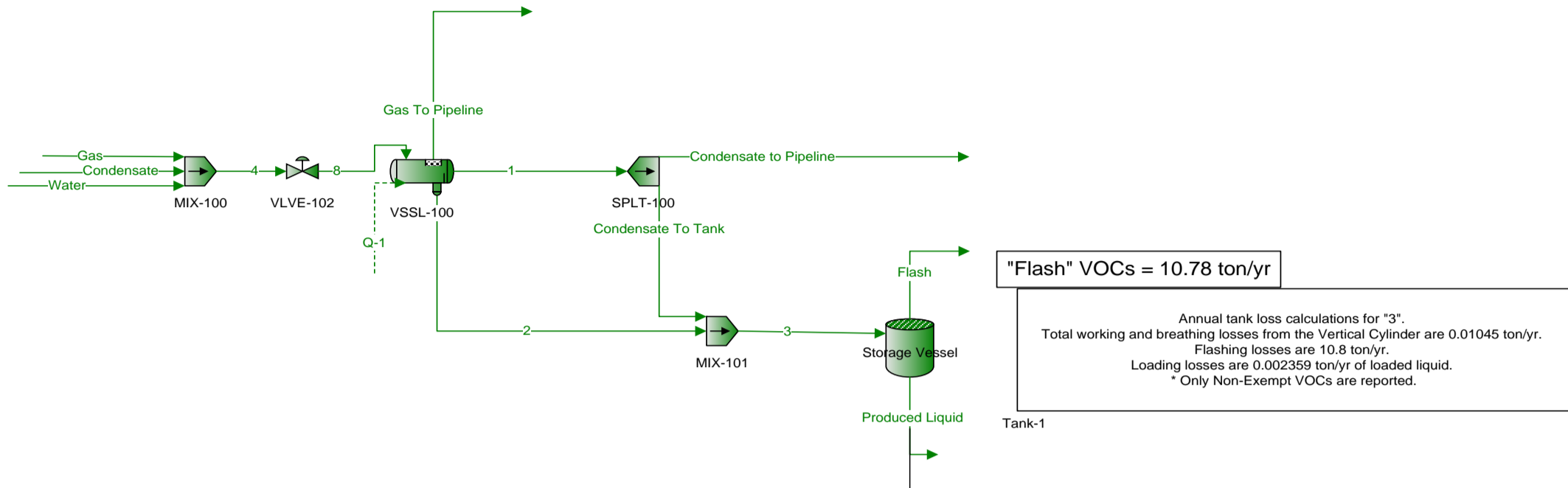
<http://www.bre.com/>

Report Navigator can be activated via the ProMax Navigator Toolbar.

An asterisk (\*), throughout the report, denotes a user specified value.

A question mark (?) after a value, throughout the report, denotes an extrapolated or approximate value.

Shields Well Pad



"Flash" VOCs = 10.78 ton/yr

Annual tank loss calculations for "3".  
 Total working and breathing losses from the Vertical Cylinder are 0.01045 ton/yr.  
 Flashing losses are 10.8 ton/yr.  
 Loading losses are 0.002359 ton/yr of loaded liquid.  
 \* Only Non-Exempt VOCs are reported.

Properties	Produced Liquid
Liquid Volumetric Flow (Light Liquid)	0.50115 bb/d
Liquid Volumetric Flow (Total)	20.929 bb/d
Analysis	
True Vapor Pressure(Vapor Pressure 1, Total)	7.0219 psig
Composition	
Water(Volumetric Flow , Total)	20.426 bb/d



Process Streams	Condensate	Condensate to Pipeline	Condensate To Tank	Flash	Gas	Gas To Pipeline	Produced Liquid	Water	
<b>Properties</b>	Status: Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved	
Phase: Total	From Block: --	SPLT-100	SPLT-100	Storage Vessel	--	VSSL-100	Storage Vessel	--	
	To Block: MIX-100	--	MIX-101	--	MIX-100	--	--	MIX-100	
<b>Property</b>	<b>Units</b>								
Temperature	°F	100*	70.9998	70.9998	70.1977	100*	70.9998	70.1977	100*
Pressure	psig	1000*	364	364	-1.35077E-13	1000*	364	-1.35077E-13	1000*
Molecular Weight	lb/lbmol	71.9790	66.1696	66.1696	42.4253	21.4819	21.4414	18.2548	18.0153
Mass Density	lb/ft^3	39.2290	38.6025	38.6025	0.111353	4.60899	1.58939	61.7993	62.0089
Molar Flow	lbmol/h	0.0351270	0.820143	0.120771	0.0771709	1097.98	1098.27	16.5751	17.7208
Mass Flow	lb/h	2.52841	54.2685	7.99135	3.27399	23586.8	23548.4	302.575	319.246
Std Vapor Volumetric Flow	MMSCFD	0.000319924	0.00746955	0.00109993	0.000702842	10*	10.0026	0.150960	0.161394
Std Liquid Volumetric Flow	sgpm	0.00811588*	0.179118	0.0263762	0.0130628	135.493	135.337	0.609579	0.638195*
Gross Ideal Gas Heating Value	Btu/ft^3	3971.83	3668.94	3668.94	2379.83	1286.51	1283.21	66.5639	50.3101
Gross Liquid Heating Value	Btu/lb	20763.4	20860.9	20860.9	21129.2	22659.4	22643.2	338.183	0

## Environments Report

<b>Client Name:</b>	G70-D Permit	<b>Job:</b>	N:\West Virginia\Tug Hill\Projects\Determination\Shields\ProMax\TugHill_Shields_WellPad.pmx
<b>Location:</b>	0		
<b>Flowsheet:</b>	Flowsheet1		

### Project-Wide Constants

Atmospheric Pressure	14.6959 psia	Ideal Gas Reference Volume	379.484 ft <sup>3</sup> /lbmol
Ideal Gas Reference Pressure	14.6959 psia	Liquid Reference Temperature	60 °F
Ideal Gas Reference Temperature	60 °F		

### Environment1

#### Environment Settings

Number of Poynting Intervals	0	Phase Tolerance	1 %
Gibbs Excess Model Evaluation Temperature	77 °F	Emulsion Enabled	FALSE
Freeze Out Temperature Threshold Difference	10 °F		

### Components

Component	Henry's Law Comp.	Phase Initiator	Component	Henry's Law Comp.	Phase Initiator
C1	FALSE	FALSE	C2	FALSE	FALSE
C3	FALSE	FALSE	iC4	FALSE	FALSE
nC4	FALSE	FALSE	iC5	FALSE	FALSE
nC5	FALSE	FALSE	N2	FALSE	FALSE
CO2	FALSE	FALSE	Benzene	FALSE	FALSE
Ethylbenzene	FALSE	FALSE	Toluene	FALSE	FALSE
o-Xylene	FALSE	FALSE	C6	FALSE	FALSE
C7	FALSE	FALSE	C8	FALSE	FALSE
C9	FALSE	FALSE	C10	FALSE	FALSE
C11	FALSE	FALSE	C12	FALSE	FALSE
C13	FALSE	FALSE	2,2-Dimethylpropane	FALSE	FALSE
2,2-Dimethylbutane	FALSE	FALSE	Cyclopentane	FALSE	FALSE
2,3-Dimethylbutane	FALSE	FALSE	2-Methylpentane	FALSE	FALSE
3-Methylpentane	FALSE	FALSE	Methylcyclopentane	FALSE	FALSE
Cyclohexane	FALSE	FALSE	2-Methylhexane	FALSE	FALSE
3-Methylhexane	FALSE	FALSE	2,2,4-Trimethylpentane	FALSE	FALSE
Methylcyclohexane	FALSE	FALSE	m-Xylene	FALSE	FALSE
p-Xylene	FALSE	FALSE	Water	FALSE	TRUE
Tetradecane	FALSE	FALSE	Pentadecane	FALSE	FALSE
Hexadecane	FALSE	FALSE	Heptadecane	FALSE	FALSE
Octadecane	FALSE	FALSE	Nonadecane	FALSE	FALSE
Eicosane	FALSE	FALSE	Heneicosane	FALSE	FALSE
Docosane	FALSE	FALSE	Tricosane	FALSE	FALSE
Tetracosane	FALSE	FALSE	Pentacosane	FALSE	FALSE
Hexacosane	FALSE	FALSE	Heptacosane	FALSE	FALSE
Octacosane	FALSE	FALSE	Nonacosane	FALSE	FALSE
Triacontane	FALSE	FALSE	Hentriacontane	FALSE	FALSE
Other C10s	FALSE	FALSE	Other C7s	FALSE	FALSE
Other C8s	FALSE	FALSE	Other C9s	FALSE	FALSE

### Physical Property Method Sets

Liquid Molar Volume	COSTALD	Vapor Package	Peng-Robinson
Overall Package	Peng-Robinson	Light Liquid Package	Peng-Robinson
Stability Calculation	Peng-Robinson	Heavy Liquid Package	Peng-Robinson

## Calculators Report

<b>Client Name:</b>	G70-D Permit	<b>Job:</b>	N:W
<b>Location:</b>	0		
<b>Flowsheet:</b>	Flowsheet1		

### Simple Solver 1

#### Source Code

Residual Error (for CV1) = ProducedWater-20.4

#### Calculated Variable [CV1]

<b>SourceMoniker</b>	ProMax:ProMax!Project!Flowsheets!Flowsheet1!PStreams!Water!Phases!Total!Properties!Std Liquid Volumetric Flow
<b>Value</b>	21.8810
<b>Units</b>	bb/d

#### Measured Variable [ProducedWater]

<b>SourceMoniker</b>	ProMax:ProMax!Project!Flowsheets!Flowsheet1!PStreams!Produced Liquid!Phases!Heavy Liquid!Properties!Std Liquid Volumetric Flow
<b>Value</b>	20.4000
<b>Units</b>	bb/d

#### Solver Properties

Status: **Solved**

Error	1.05917E-05	Iterations	9
Calculated Value	0.638195 sgpm	Max Iterations	20
Lower Bound	sgpm	Weighting	1
Upper Bound	sgpm	Priority	0
Step Size	sgpm	Solver Active	Active
Is Minimizer	FALSE	Group	
Algorithm	Default	Skip Dependency Check	FALSE

Notes:

### Simple Solver 2

#### Source Code

Residual Error (for CV1) = ProducedCondensate-2.1

#### Calculated Variable [CV1]

<b>SourceMoniker</b>	ProMax:ProMax!Project!Flowsheets!Flowsheet1!Blocks!SPLT-100!Properties!Fraction to PStream Condensate To Tank
<b>Value</b>	12.8355
<b>Units</b>	%

#### Measured Variable [ProducedCondensate]

<b>SourceMoniker</b>	ProMax:ProMax!Project!Flowsheets!Flowsheet1!PStreams!Produced Liquid!Phases!Light Liquid!Properties!Std Liquid Volumetric Flow
<b>Value</b>	0.499839
<b>Units</b>	bb/d

#### Solver Properties

Status: **Failed**

Error	-1.60000	Algorithm	Default
Calculated Value	12.8355 %	Iterations	3
Lower Bound	%	Max Iterations	20
Upper Bound	%	Weighting	1
Step Size	%	Solver Active	Active
Is Minimizer	FALSE	Skip Dependency Check	TRUE

Notes:

### Simple Solver 3

**Source Code**

Residual Error (for CV1) = GPUtemp-71

**Calculated Variable [CV1]**

SourceMoniker	ProMax:ProMax!Project!Flowsheets!Flowsheet1!QStreams!Q-1!Energy Rate
Value	0.289943
Units	MMBtu/h

**Measured Variable [GPUtemp]**

SourceMoniker	ProMax:ProMax!Project!Flowsheets!Flowsheet1!PStreams!Gas To Pipeline!Phases!Total!Properties!Temperature
Value	70.9998
Units	°F

**Solver Properties**Status: **Solved**

Error	-0.000209266	Iterations	9
Calculated Value	289943 Btu/h	Max Iterations	20
Lower Bound	Btu/h	Weighting	1
Upper Bound	Btu/h	Priority	0
Step Size	Btu/h	Solver Active	Active
Is Minimizer	FALSE	Group	
Algorithm	Default	Skip Dependency Check	FALSE

Notes:

**Simple Solver 4****Source Code**

Residual Error (for CV1) = ProducedOil-0.5

**Calculated Variable [CV1]**

SourceMoniker	ProMax:ProMax!Project!Flowsheets!Flowsheet1!PStreams!Condensate!Phases!Total!Properties!Std Liquid Volumetric Flow
Value	0.278259
Units	bb/d

**Measured Variable [ProducedOil]**

SourceMoniker	ProMax:ProMax!Project!Flowsheets!Flowsheet1!PStreams!Produced Liquid!Phases!Light Liquid!Properties!Std Liquid Volumetric Flow
Value	0.499839
Units	bb/d

**Solver Properties**Status: **Solved**

Error	-0.000161049	Iterations	9
Calculated Value	0.00811588 sgpm	Max Iterations	20
Lower Bound	sgpm	Weighting	1
Upper Bound	sgpm	Priority	0
Step Size	sgpm	Solver Active	Active
Is Minimizer	FALSE	Group	
Algorithm	Default	Skip Dependency Check	FALSE

Notes:



## User Value Sets Report

<b>Client Name:</b>	G70-D Permit	<b>Job:</b>	N:\West Virginia
<b>Location:</b>	0		
<b>Flowsheet:</b>	Flowsheet1		

### Tank-1

#### User Value [BlockReady]

Parameter	1*	Upper Bour	
Lower Bound		Enforce Boi	FALSE

#### User Value [ShellLength]

Parameter	20* ft	Upper Bour	ft
Lower Bound	0* ft	Enforce Boi	FALSE

#### User Value [ShellDiam]

Parameter	12* ft	Upper Bour	ft
Lower Bound	0* ft	Enforce Boi	FALSE

#### User Value [BreatherVP]

Parameter	0.0300000* psig	Upper Bour	psig
Lower Bound	psig	Enforce Boi	FALSE

#### User Value [BreatherVacP]

Parameter	-0.0300000* psig	Upper Bour	psig
Lower Bound	psig	Enforce Boi	FALSE

#### User Value [DomeRadius]

Parameter	0.17* ft	Upper Bour	ft
Lower Bound	ft	Enforce Boi	FALSE

#### User Value [OpPress]

Parameter	0* psig	Upper Bour	psig
Lower Bound	psig	Enforce Boi	FALSE

#### User Value [AvgPercentLiq]

Parameter	50* %	Upper Bour	%
Lower Bound	%	Enforce Boi	FALSE

#### User Value [MaxPercentLiq]

Parameter	90* %	Upper Bour	%
Lower Bound	%	Enforce Boi	FALSE

#### User Value [AnnNetTP]

Parameter	20.8867* bbl/day	Upper Bour	bbl/day
Lower Bound	0* bbl/day	Enforce Boi	FALSE

#### User Value [OREff]

Parameter	0* %	Upper Bour	%
Lower Bound	%	Enforce Boi	FALSE

#### User Value [MaxAvgT]

Parameter	61.15* °F	Upper Bour	°F
Lower Bound	°F	Enforce Boi	FALSE

#### User Value [MinAvgT]

Parameter	36.9667* °F	Upper Bour	°F
Lower Bound	°F	Enforce Boi	FALSE

**User Value [BulkLiqT]**

Parameter	52.1383* °F	Upper Bour	°F
Lower Bound	°F	Enforce Boi	FALSE

**User Value [AvgP]**

Parameter	13.7315* psia	Upper Bour	psia
Lower Bound	psia	Enforce Boi	FALSE

**User Value [ThermI]**

Parameter	1193.89* Btu/ft^2/day	Upper Bour	Btu/ft^2/day
Lower Bound	Btu/ft^2/day	Enforce Boi	FALSE

**User Value [AvgWindSpeed]**

Parameter	6.16667* mi/h	Upper Bour	mi/h
Lower Bound	mi/h	Enforce Boi	FALSE

**User Value [MaxHourlyLoadingRate]**

Parameter	0.870281* bbl/hr	Upper Bour	bbl/hr
Lower Bound	0* bbl/hr	Enforce Boi	FALSE

**User Value [EntrainedOilFrac]**

Parameter	1* %	Upper Bour	%
Lower Bound	%	Enforce Boi	FALSE

**User Value [TurnoverRate]**

Parameter	10.5119*	Upper Bour	
Lower Bound		Enforce Boi	FALSE

**User Value [LLossSatFactor]**

Parameter	0.5*	Upper Bour	
Lower Bound		Enforce Boi	FALSE

**User Value [AtmPressure]**

Parameter	13.7315* psia	Upper Bour	psia
Lower Bound	psia	Enforce Boi	FALSE

**User Value [TVP]**

Parameter	0.274189* psia	Upper Bour	psia
Lower Bound	psia	Enforce Boi	FALSE

**User Value [MaxVP]**

Parameter	0.378778* psia	Upper Bour	psia
Lower Bound	psia	Enforce Boi	FALSE

**User Value [MinVP]**

Parameter	0.197142* psia	Upper Bour	psia
Lower Bound	psia	Enforce Boi	FALSE

**User Value [AvgLiqSurfaceT]**

Parameter	57.1967* °F	Upper Bour	°F
Lower Bound	°F	Enforce Boi	FALSE

**User Value [MaxLiqSurfaceT]**

Parameter	67.2326* °F	Upper Bour	°F
Lower Bound	°F	Enforce Boi	FALSE

**User Value [TotalLosses]**

Parameter	0.0104546* ton/yr	Upper Bour	ton/yr
Lower Bound	ton/yr	Enforce Boi	FALSE

**User Value [WorkingLosses]**

Parameter	0.00174707*	ton/yr	Upper Bour	ton/yr
Lower Bound		ton/yr	Enforce Boi	FALSE
<b>User Value [StandingLosses]</b>				
Parameter	0.00348024*	ton/yr	Upper Bour	ton/yr
Lower Bound		ton/yr	Enforce Boi	FALSE
<b>User Value [RimSealLosses]</b>				
Parameter	0*	ton/yr	Upper Bour	ton/yr
Lower Bound		ton/yr	Enforce Boi	FALSE
<b>User Value [WithdrawalLoss]</b>				
Parameter	0*	ton/yr	Upper Bour	ton/yr
Lower Bound		ton/yr	Enforce Boi	FALSE
<b>User Value [LoadingLosses]</b>				
Parameter	0.00235851*	ton/yr	Upper Bour	ton/yr
Lower Bound		ton/yr	Enforce Boi	FALSE
<b>User Value [MaxHourlyLoadingLoss]</b>				
Parameter	0.000538472*	lb/hr	Upper Bour	lb/hr
Lower Bound		lb/hr	Enforce Boi	FALSE
<b>User Value [PStar]</b>				
Parameter			Upper Bour	
Lower Bound			Enforce Boi	FALSE
<b>User Value [AICTotalLosses]</b>				
Parameter	0.0512554*	ton/yr	Upper Bour	ton/yr
Lower Bound		ton/yr	Enforce Boi	FALSE
<b>User Value [AICLoadingLosses]</b>				
Parameter	0.0115630*	ton/yr	Upper Bour	ton/yr
Lower Bound		ton/yr	Enforce Boi	FALSE
<b>User Value [AICMaxHLoadingLoss]</b>				
Parameter	0.00263994*	lb/hr	Upper Bour	lb/hr
Lower Bound		lb/hr	Enforce Boi	FALSE
<b>User Value [AICFlashingLosses]</b>				
Parameter	14.3530*	ton/yr	Upper Bour	ton/yr
Lower Bound		ton/yr	Enforce Boi	FALSE
<b>User Value [DeckFittingLosses]</b>				
Parameter	0*	ton/yr	Upper Bour	ton/yr
Lower Bound		ton/yr	Enforce Boi	FALSE
<b>User Value [DeckSeamLosses]</b>				
Parameter	0*	ton/yr	Upper Bour	ton/yr
Lower Bound		ton/yr	Enforce Boi	FALSE
<b>User Value [FlashingLosses]</b>				
Parameter	10.7958*	ton/yr	Upper Bour	ton/yr
Lower Bound		ton/yr	Enforce Boi	FALSE
<b>User Value [TotalResidual]</b>				
Parameter	1325.22*	ton/yr	Upper Bour	ton/yr
Lower Bound		ton/yr	Enforce Boi	FALSE
<b>User Value [GasMoleWeight]</b>				
Parameter	0.0218538*	kg/mol	Upper Bour	kg/mol
Lower Bound		kg/mol	Enforce Boi	FALSE

**User Value [VapReportableFrac]**

Parameter	20.3971* %	Upper Bound	%
Lower Bound	%	Enforce Bound	FALSE

**User Value [LiqReportableFrac]**

Parameter	1.63707* %	Upper Bound	%
Lower Bound	%	Enforce Bound	FALSE

**User Value [FlashReportableFrac]**

Parameter	75.2159* %	Upper Bound	%
Lower Bound	%	Enforce Bound	FALSE

**Notes:**

This User Value Set was programmatically generated. GUID={1EDE36BA-2D5D-4876-9370-5B5F79CCFF0E}

**Sum Component Flow/Frac****User Value [CompSum]**

Parameter	10.7813* ton/yr	Upper Bound	ton/yr
Lower Bound	ton/yr	Enforce Bound	FALSE

**Notes:**

This User Value Set was programmatically generated. GUID={06B303CE-D6A3-4C69-ABCE-29F0C05F34E0}

November 15, 2016

**FESCO, Ltd.**  
**1100 Fesco Ave. - Alice, Texas 78332**

**For:** SLR International Corporation  
8 Capitol Street, Suite 300  
Charleston, West Virginia 25301

**Sample:** Tug Hill - Shields No. 9 & No. 10  
GPU Sales Line  
Spot Gas Sample @ 366 psig & 71 °F

Date Sampled: 11/01/16

Job Number: 63606.021

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286**

<b>COMPONENT</b>	<b>MOL%</b>	<b>GPM</b>
Nitrogen	0.682	
Carbon Dioxide	0.188	
Methane	75.001	
Ethane	15.375	4.104
Propane	5.545	1.525
Isobutane	0.552	0.180
n-Butane	1.518	0.478
2-2 Dimethylpropane	0.015	0.006
Isopentane	0.275	0.100
n-Pentane	0.387	0.140
Hexanes	0.319	0.131
Heptanes Plus	<u>0.143</u>	<u>0.061</u>
Totals	100.000	6.725

**Computed Real Characteristics Of Heptanes Plus:**

Specific Gravity ----- 3.411 (Air=1)  
Molecular Weight ----- 98.43  
Gross Heating Value ----- 5207 BTU/CF

**Computed Real Characteristics Of Total Sample:**

Specific Gravity ----- 0.744 (Air=1)  
Compressibility (Z) ----- 0.9962  
Molecular Weight ----- 21.48  
Gross Heating Value  
Dry Basis ----- 1287 BTU/CF  
Saturated Basis ----- 1266 BTU/CF

Base Conditions: 14.650 PSI & 60 Deg F

Sampled By: (SLR) N. Lanham  
Analyst: MR  
Processor: OA  
Cylinder ID: T-4675

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286  
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Nitrogen	0.682		0.889
Carbon Dioxide	0.188		0.385
Methane	75.001		56.011
Ethane	15.375	4.104	21.522
Propane	5.545	1.525	11.382
Isobutane	0.552	0.180	1.494
n-Butane	1.518	0.478	4.107
2,2 Dimethylpropane	0.015	0.006	0.050
Isopentane	0.275	0.100	0.924
n-Pentane	0.387	0.140	1.300
2,2 Dimethylbutane	0.009	0.004	0.036
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.018	0.007	0.072
2 Methylpentane	0.094	0.039	0.377
3 Methylpentane	0.053	0.022	0.213
n-Hexane	0.145	0.060	0.582
Methylcyclopentane	0.012	0.004	0.047
Benzene	0.002	0.001	0.007
Cyclohexane	0.014	0.005	0.055
2-Methylhexane	0.017	0.008	0.079
3-Methylhexane	0.017	0.008	0.079
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.016	0.007	0.074
n-Heptane	0.028	0.013	0.131
Methylcyclohexane	0.014	0.006	0.064
Toluene	0.002	0.001	0.009
Other C8's	0.013	0.006	0.067
n-Octane	0.006	0.003	0.032
Ethylbenzene	0.000	0.000	0.000
M & P Xylenes	0.000	0.000	0.000
O-Xylene	0.000	0.000	0.000
Other C9's	0.001	0.001	0.006
n-Nonane	0.001	0.001	0.006
Other C10's	0.000	0.000	0.000
n-Decane	0.000	0.000	0.000
Undecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	6.725	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.744	(Air=1)
Compressibility (Z) -----	0.9962	
Molecular Weight -----	21.48	
Gross Heating Value		
Dry Basis -----	1287	BTU/CF
Saturated Basis -----	1266	BTU/CF

**FESCO, Ltd.**  
**1100 Fesco Ave. - Alice, Texas 78332**

**Sample:** Tug Hill - Shields No. 9 & No. 10  
 GPU Sales Line  
 Spot Gas Sample @ 366 psig & 71 °F

Date Sampled: 11/01/16

Job Number: 63606.021

**GLYCALC FORMAT**

<b>COMPONENT</b>	<b>MOL%</b>	<b>GPM</b>	<b>Wt %</b>
Carbon Dioxide	0.188		0.385
Hydrogen Sulfide	----		----
Nitrogen	0.682		0.889
Methane	75.001		56.011
Ethane	15.375	4.104	21.522
Propane	5.545	1.525	11.382
Isobutane	0.552	0.180	1.494
n-Butane	1.533	0.483	4.157
Isopentane	0.275	0.100	0.924
n-Pentane	0.387	0.140	1.300
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.145	0.060	0.582
Cyclohexane	0.014	0.005	0.055
Other C6's	0.174	0.072	0.698
Heptanes	0.090	0.040	0.410
Methylcyclohexane	0.014	0.006	0.064
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.002	0.001	0.007
Toluene	0.002	0.001	0.009
Ethylbenzene	0.000	0.000	0.000
Xylenes	0.000	0.000	0.000
Octanes Plus	<u>0.021</u>	<u>0.010</u>	<u>0.111</u>
Totals	100.000	6.725	100.000

**Real Characteristics Of Octanes Plus:**

Specific Gravity -----	3.916	(Air=1)
Molecular Weight -----	112.99	
Gross Heating Value -----	5791	BTU/CF

**Real Characteristics Of Total Sample:**

Specific Gravity -----	0.744	(Air=1)
Compressibility (Z) -----	0.9962	
Molecular Weight -----	21.48	
Gross Heating Value		
Dry Basis -----	1287	BTU/CF
Saturated Basis -----	1266	BTU/CF

**FESCO, Ltd.**  
**1100 FESCO Avenue - Alice, Texas 78332**

**For:** SLR International Corporation  
8 Capitol Street, Suite 300  
Charleston, West Virginia 25301

**Sample:** Tug Hill - Shields No. 9 & No. 10  
Condensate Separator Hydrocarbon Liquid  
Sampled @ 366 psig & 71 °F

Date Sampled: 11/01/16

Job Number: 63606.002

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2186-M**

COMPONENT	MOL %	LIQ VOL %	WT %
Nitrogen	0.020	0.006	0.008
Carbon Dioxide	0.055	0.026	0.034
Methane	9.002	4.177	2.022
Ethane	11.009	8.062	4.635
Propane	13.020	9.822	8.038
Isobutane	2.868	2.570	2.334
n-Butane	10.861	9.376	8.839
2,2 Dimethylpropane	0.138	0.145	0.140
Isopentane	4.720	4.727	4.768
n-Pentane	8.296	8.235	8.381
2,2 Dimethylbutane	0.172	0.197	0.208
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.403	0.452	0.486
2 Methylpentane	3.040	3.455	3.668
3 Methylpentane	1.897	2.121	2.289
n-Hexane	6.035	6.795	7.281
Heptanes Plus	<u>28.464</u>	<u>39.833</u>	<u>46.869</u>
Totals:	100.000	100.000	100.000

**Characteristics of Heptanes Plus:**

Specific Gravity -----	0.7292	(Water=1)
°API Gravity -----	62.54	@ 60°F
Molecular Weight -----	117.6	
Vapor Volume -----	19.68	CF/Gal
Weight -----	6.08	Lbs/Gal

**Characteristics of Total Sample:**

Specific Gravity -----	0.6197	(Water=1)
°API Gravity -----	96.82	@ 60°F
Molecular Weight -----	71.4	
Vapor Volume -----	27.54	CF/Gal
Weight -----	5.16	Lbs/Gal

Base Conditions: 14.850 PSI &amp; 60 °F

Certified: FESCO, Ltd. - Alice, Texas

Sampled By: SLR  
Analyst: XG  
Processor: XGdjv  
Cylinder ID: PW-35024

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## TOTAL EXTENDED REPORT - GPA 2186-M

COMPONENT	Mol %	LiqVol %	Wt %
Nitrogen	0.020	0.006	0.008
Carbon Dioxide	0.055	0.026	0.034
Methane	9.002	4.177	2.022
Ethane	11.009	8.062	4.635
Propane	13.020	9.822	8.038
Isobutane	2.868	2.570	2.334
n-Butane	10.861	9.376	8.839
2,2 Dimethylpropane	0.138	0.145	0.140
Isopentane	4.720	4.727	4.768
n-Pentane	8.296	8.235	8.381
2,2 Dimethylbutane	0.172	0.197	0.208
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.403	0.452	0.486
2 Methylpentane	3.040	3.455	3.668
3 Methylpentane	1.897	2.121	2.289
n-Hexane	6.035	6.795	7.281
Methylcyclopentane	0.822	0.797	0.969
Benzene	0.082	0.063	0.090
Cyclohexane	0.874	0.815	1.030
2-Methylhexane	2.004	2.551	2.812
3-Methylhexane	1.777	2.234	2.494
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C-7's	0.867	1.093	1.204
n-Heptane	3.590	4.535	5.036
Methylcyclohexane	1.877	2.066	2.581
Toluene	0.300	0.275	0.387
Other C-8's	4.173	5.664	6.440
n-Octane	1.756	2.463	2.808
E-Benzene	0.262	0.277	0.390
M & P Xylenes	0.263	0.280	0.392
O-Xylene	0.479	0.499	0.712
Other C-9's	2.112	3.202	3.733
n-Nonane	0.939	1.447	1.687
Other C-10's	1.847	3.076	3.653
n-decane	0.477	0.802	0.950
Undecanes(11)	1.467	2.507	3.019
Dodecanes(12)	0.899	1.660	2.027
Tridecanes(13)	0.592	1.171	1.450
Tetradecanes(14)	0.396	0.840	1.055
Pentadecanes(15)	0.250	0.567	0.720
Hexadecanes(16)	0.133	0.323	0.413
Heptadecanes(17)	0.076	0.196	0.253
Octadecanes(18)	0.064	0.173	0.226
Nonadecanes(19)	0.039	0.111	0.145
Eicosanes(20)	0.018	0.054	0.071
Heneicosanes(21)	0.010	0.031	0.041
Docosanes(22)	0.006	0.019	0.025
Tricosanes(23)	0.003	0.009	0.013
Tetracosanes(24)	0.002	0.007	0.009
Pentacosanes(25)	0.001	0.005	0.007
Hexacosanes(26)	0.003	0.013	0.017
Heptacosanes(27)	0.001	0.003	0.004
Octacosanes(28)	0.001	0.002	0.003
Nonacosanes(29)	0.000	0.001	0.002
Triacotanes(30)	0.000	0.001	0.001
Hentriacontanes Plus(31+)	<u>0.000</u>	<u>0.002</u>	<u>0.003</u>
Total	100.000	100.000	100.000

November 16, 2016

**FESCO, Ltd.**  
**1100 Fesco Avenue - Alice, Texas 78332**

**For:** SLR International Corporation  
8 Capitol Street, Suite 300  
Charleston, West Virginia 25301

**Date Sampled:** 11/01/16

**Date Analyzed:** 11/11/16

**Job Number:** J63606

**Sample:** Tug Hill - Shields No. 9 & No. 10

<b>FLASH LIBERATION OF SEPARATOR WATER</b>		
	<b>Separator</b>	<b>Stock Tank</b>
Pressure, psig	366	0
Temperature, °F	71	70
Gas Water Ratio (1)	-----	1.45
Gas Specific Gravity (2)	-----	0.742

(1) - Scf of water saturated vapor per barrel of stock tank water

(2) - Air = 1.000

(3) - Separator volume / Stock tank volume

Analyst: T.G.

Piston No. : PW-31464

**Base Conditions: 14.65 PSI & 60 °F**

Certified: FESCO, Ltd. - Alice, Texas

\_\_\_\_\_  
David Dannhaus 361-661-7015

**FESCO, Ltd.**  
**1100 Fesco Ave. - Alice, Texas 78332**

**For:** SLR International Corporation  
 8 Capitol Street, Suite 300  
 Charleston, West Virginia 25301

**Sample:** Tug Hill - Shields No. 9 & No. 10  
 Gas Liberated From Separator Water  
 From 366 psig & 71 °F to 0 psig & 70 °F

Date Sampled: 11/01/16

Job Number: 63606.011

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286**

<b>COMPONENT</b>	<b>MOL%</b>	<b>GPM</b>
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.874	
Carbon Dioxide	2.675	
Methane	75.496	
Ethane	15.043	4.015
Propane	3.544	0.974
Isobutane	0.215	0.070
n-Butane	0.756	0.238
2-2 Dimethylpropane	0.000	0.000
Isopentane	0.190	0.069
n-Pentane	0.234	0.085
Hexanes	0.396	0.163
Heptanes Plus	<u>0.577</u>	<u>0.242</u>
Totals	100.000	5.856

**Computed Real Characteristics Of Heptanes Plus:**

Specific Gravity -----	3.447	(Air=1)
Molecular Weight -----	99.47	
Gross Heating Value -----	5174	BTU/CF

**Computed Real Characteristics Of Total Sample:**

Specific Gravity -----	0.742	(Air=1)
Compressibility (Z) -----	0.9964	
Molecular Weight -----	21.41	
Gross Heating Value		
Dry Basis -----	1216	BTU/CF
Saturated Basis -----	1196	BTU/CF

\*Hydrogen Sulfide tested in laboratory by: Stain Tube Method (GPA 2377)  
 Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 14.650 PSI & 60 Deg F

Sampled By: (16)T. Gonzalez  
 Analyst: MR  
 Processor: OA  
 Cylinder ID: WF# 1S

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286  
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.874		1.144
Carbon Dioxide	2.675		5.500
Methane	75.496		56.581
Ethane	15.043	4.015	21.132
Propane	3.544	0.974	7.301
Isobutane	0.215	0.070	0.584
n-Butane	0.756	0.238	2.053
2,2 Dimethylpropane	0.000	0.000	0.000
Isopentane	0.190	0.069	0.640
n-Pentane	0.234	0.085	0.789
2,2 Dimethylbutane	0.009	0.004	0.036
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.031	0.013	0.125
2 Methylpentane	0.104	0.043	0.419
3 Methylpentane	0.068	0.028	0.274
n-Hexane	0.184	0.076	0.741
Methylcyclopentane	0.032	0.011	0.126
Benzene	0.047	0.013	0.172
Cyclohexane	0.047	0.016	0.185
2-Methylhexane	0.038	0.018	0.178
3-Methylhexane	0.041	0.019	0.192
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.043	0.019	0.199
n-Heptane	0.081	0.037	0.379
Methylcyclohexane	0.058	0.023	0.266
Toluene	0.041	0.014	0.176
Other C8's	0.062	0.029	0.319
n-Octane	0.034	0.017	0.181
Ethylbenzene	0.000	0.000	0.000
M & P Xylenes	0.011	0.004	0.055
O-Xylene	0.000	0.000	0.000
Other C9's	0.026	0.013	0.153
n-Nonane	0.010	0.006	0.060
Other C10's	0.000	0.000	0.000
n-Decane	0.006	0.004	0.040
Undecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	5.856	100.000

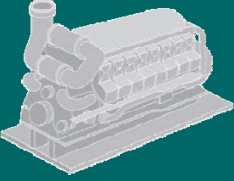
**Computed Real Characteristics Of Total Sample:**

Specific Gravity -----	0.742	(Air=1)
Compressibility (Z) -----	0.9964	
Molecular Weight -----	21.41	
Gross Heating Value		
Dry Basis -----	1216	BTU/CF
Saturated Basis -----	1196	BTU/CF




## EMISSION GUARANTEE- UNIT 1807


### ENGINE DATA

	<b>Engine Model</b>	Waukesha F3524GSI
	<b>Power</b>	840 BHP
	<b>Fuel</b>	NG – Per Supplied Data Sheet
	<b>Exhaust Flow Rate</b>	6631 lb/hr
	<b>Exhaust Temperature</b>	1267 F

### CATALYST SPECIFICATIONS

	<b>Catalyst Housing</b>	GT 201V0-3-0-6112-1
	<b>Catalyst Part #</b>	DCX7
	<b>Formulation</b>	NSCR, 3-Way
	<b># of Elements</b>	2
	<b># of Blanks</b>	4
	<b>Cell Density</b>	300 cpsi
	<b>Approx. Dimensions</b>	24.75" x 15.50" 3.5" thick

### EMISSION REQUIREMENTS

	<b>Exhaust Component</b>	<b>Engine Output (g/bhp-hr)</b>	<b>Converter Output (g/bhp-hr)</b>
	<b>NOx</b>	15.7	1.90
	<b>CO</b>	12.5	1.75
	<b>VOC (NMNEHC)</b>	.08	.04
	<b>HCHO</b>	.05	.01



The catalyst model selection is based upon the reduction requirements above. Any variance in these requirements may affect the price and model required.



### USA Compression Unit 1807 Waukesha F3524GSI Engine Emissions

Date of Manufacture	January 23, 2007	Engine Serial Number	C17081/1	Date Modified/Reconstructed	N/A
Driver Rated HP	840	Rated Speed in RPM	1200	Combustion Type	Spark Ignited 4 Stroke
Number of Cylinders	6	Compression Ratio	8:1	Combustion Setting	Rich Burn
Total Displacement (in <sup>3</sup> )	3520	Fuel Delivery Method	Carburetor	Combustion Air Treatment	T.C./Intercooled

#### Raw Engine Emissions with Customer Supplied Fuel Gas Analysis

*Fuel Consumption*                      8591 LHV BTU/bhp-hr    or                      9504 HHV BTU/bhp-hr  
*Altitude*                                      1200 ft  
*Maximum Air Inlet Temp*                100 F

	<u>g/bhp-hr<sup>1</sup></u>	<u>lb/MMBTU<sup>2</sup></u>	<u>lb/hr</u>	<u>TPY</u>
Nitrogen Oxides (NOx)	15.6		28.89	126.53
Carbon Monoxide (CO)	12.5		23.15	101.39
Volatile Organic Compounds (VOC or NMNEHC excluding CH2O)	0.08		0.15	0.65
Formaldehyde (CH2O)	0.05		0.09	0.41
Particulate Matter (PM) <small>Filterable+Condensable</small>		1.94E-02	1.55E-01	6.79E-01
Sulfur Dioxide (SO2)		5.88E-04	4.69E-03	2.06E-02
	<u>g/bhp-hr<sup>1</sup></u>		<u>lb/hr</u>	<u>Metric Tonne/yr</u>
Carbon Dioxide (CO2)	550		1019	4046
Methane (CH4)	0.23		0.43	1.69

<sup>1</sup> g/bhp-hr are based on Waukesha Specifications assuming 934 LHV BTU/SCF fuel gas, 1000 ft elevation, and 77 F Max Air Inlet Temperature. Note that g/bhp-hr values are based on 100% Load Operation. For Air Permitting, it is recommended to add a safety margin to CO, VOC, and Formaldehyde to account for variations in fuel gas composition and load.

<sup>2</sup> Emission Factor obtained from EPA's AP-42, Fifth Edition, Volume I, Chapter 3: Stationary Internal Combustion Sources (Section 3.2 Natural Gas-Fired Reciprocating Engines, Table 3.2-3).

#### Catalytic Converter Emissions

*Catalytic Converter Make and Model:*                      GT 201  
*Element Type:*    VO-3-0-6112-1  
*Number of Elements in Housing:*                            Oxidation  
*Air/Fuel Ratio Control*    Compliance Controls AFR9, Oxygen Feedback

	<u>% Reduction</u>	<u>g/bhp-hr</u>	<u>lb/hr</u>	<u>TPY</u>
Nitrogen Oxides (NOx)	88	1.9	3.47	15.18
Carbon Monoxide (CO)	86	1.75	3.24	14.19
Volatile Organic Compounds (VOC or NMNEHC excluding CH2O)	50	0.04	0.07	0.32
Formaldehyde (CH2O)	76	0.01	0.02	0.10
Particulate Matter (PM)	0		1.55E-01	6.79E-01
Sulfur Dioxide (SO2)	0		4.69E-03	2.06E-02
	<u>% Reduction</u>		<u>lb/hr</u>	<u>Metric Tonne/yr</u>
Carbon Dioxide (CO2)	0		1019	4046
Methane (CH4)	0		0.43	1.69

**TUG HILL "SHIELDS" U1807 - WETZEL WV**

**VHP - F3524GSI**

USAC CSM CMAGEE@USACOMPRESSION.COM

Gas Compression

ENGINE SPEED (rpm):	1200	COOLING SYSTEM:	JW, IC + OC
DISPLACEMENT (in3):	3520	INTERCOOLER WATER INLET (°F):	130
COMPRESSION RATIO:	8:1	JACKET WATER OUTLET (°F):	180
IGNITION SYSTEM:	ESM	JACKET WATER CAPACITY (gal):	49
EXHAUST MANIFOLD:	Water Cooled	AUXILIARY WATER CAPACITY (gal):	8
COMBUSTION:	Rich Burn, Turbocharged	LUBE OIL CAPACITY (gal):	72
ENGINE DRY WEIGHT (lbs):	16000	MAX. EXHAUST BACKPRESSURE (in. H2O):	18
AIR/FUEL RATIO SETTING:	0.38% CO	MAX. AIR INLET RESTRICTION (in. H2O):	15
ENGINE SOUND LEVEL (dBA)	101	EXHAUST SOUND LEVEL (dBA)	110

**SITE CONDITIONS:**

FUEL:	TUG HILL "SHIELDS"	ALTITUDE (ft):	1200
FUEL PRESSURE RANGE (psig):	30 - 60	MAXIMUM INLET AIR TEMPERATURE (°F):	90
FUEL HHV (BTU/ft3):	1,291.8	FUEL WKI:	59.1
FUEL LHV (BTU/ft3):	1,167.8		

**SITE SPECIFIC TECHNICAL DATA**

POWER RATING	UNITS	110% OVERLOAD SITE DATA (See note 18)	MAX RATING AT 100 °F AIR TEMP	SITE RATING AT MAXIMUM INLET AIR TEMPERATURE OF 90 °F		
				100%	75%	55%
CONTINUOUS ENGINE POWER	BHP	924	840	840	630	464
OVERLOAD	% 2/24 hr	Note 18	10	10	-	-
MECHANICAL EFFICIENCY (LHV)	%	29.9	29.6	29.6	28.8	27.8
CONTINUOUS POWER AT FLYWHEEL	BHP	924	840	840	630	464

*based on no auxiliary engine driven equipment*

**FUEL CONSUMPTION**

FUEL CONSUMPTION (LHV)	BTU/BHP-hr	8516	8591	8591	8836	9171
FUEL CONSUMPTION (HHV)	BTU/BHP-hr	9420	9504	9504	9775	10145
FUEL FLOW	SCFM	112	103	103	79	61

*based on fuel analysis LHV*

**HEAT REJECTION**

JACKET WATER (JW)	BTU/hr x 1000	2467	2306	2287	1810	1409
LUBE OIL (OC)	BTU/hr x 1000	357	357	349	325	298
INTERCOOLER (IC)	BTU/hr x 1000	146	143	131	86	40
EXHAUST	BTU/hr x 1000	2299	2045	2066	1503	1092
RADIATION	BTU/hr x 1000	401	368	386	347	317

**EMISSIONS (ENGINE OUT):**

NOx (NO + NO2)	g/bhp-hr	15.7	15.6	15.7	16.1	16.8
CO	g/bhp-hr	12.5	12.5	12.5	12.4	12.5
THC	g/bhp-hr	0.4	0.4	0.4	0.4	0.4
NMHC	g/bhp-hr	0.16	0.17	0.17	0.22	0.30
NM,NEHC (VOC)	g/bhp-hr	0.08	0.08	0.08	0.11	0.15
CO2	g/bhp-hr	545	550	550	565	587
CO2e	g/bhp-hr	550	555	555	572	597
CH2O	g/bhp-hr	0.05	0.05	0.05	0.05	0.05
CH4	g/bhp-hr	0.21	0.23	0.23	0.29	0.41

**AIR INTAKE / EXHAUST GAS**

INDUCTION AIR FLOW	SCFM	1424	1306	1306	1008	770
EXHAUST GAS MASS FLOW	lb/hr	6631	6082	6082	4691	3586
EXHAUST GAS FLOW	ACFM	5090	4601	4606	3419	2525
EXHAUST TEMPERATURE	°F	1267	1242	1244	1180	1124

*at exhaust temp, 14.5 psia*

**HEAT EXCHANGER SIZING<sup>12</sup>**

TOTAL JACKET WATER CIRCUIT (JW)	BTU/hr x 1000	2797	2615
TOTAL AUXILIARY WATER CIRCUIT (IC + OC)	BTU/hr x 1000	570	568

**COOLING SYSTEM WITH ENGINE MOUNTED WATER PUMPS**

JACKET WATER PUMP MIN. DESIGN FLOW	GPM	225
JACKET WATER PUMP MAX. EXTERNAL RESTRICTION	psig	15
AUX WATER PUMP MIN. DESIGN FLOW	GPM	48
AUX WATER PUMP MAX. EXTERNAL RESTRICTION	psig	22



**FUEL COMPOSITION**

<u>HYDROCARBONS:</u>		<u>Mole or Volume %</u>	FUEL:	TUG HILL "SHIELDS"
Methane	CH4	75.326	FUEL PRESSURE RANGE (psig):	30 - 60
Ethane	C2H6	15.432	FUEL WKI:	59.1
Propane	C3H8	5.511	FUEL SLHV (BTU/ft3):	1147.49
Iso-Butane	I-C4H10	0.536	FUEL SLHV (MJ/Nm3):	45.12
Normal Butane	N-C4H10	1.48	FUEL LHV (BTU/ft3):	1167.81
Iso-Pentane	I-C5H12	0.268	FUEL LHV (MJ/Nm3):	45.92
Normal Pentane	N-C5H12	0.373	FUEL HHV (BTU/ft3):	1291.83
Hexane	C6H14	0.378	FUEL HHV (MJ/Nm3):	50.80
Heptane	C7H16	0	FUEL DENSITY (SG):	0.74
Ethene	C2H4	0		
Propene	C3H6	0		
	SUM HYDROCARBONS	99.304		
<u>NON-HYDROCARBONS:</u>			Standard Conditions per ASTM D3588-91 [60°F and 14.696psia] and ISO 6976:1996-02-01[25, V(0;101.325)].	
Nitrogen	N2	0.499	Based on the fuel composition, supply pressure and temperature, liquid hydrocarbons may be present in the fuel. No liquid hydrocarbons are allowed in the fuel. The fuel must not contain any liquid water. Waukesha recommends both of the following:	
Oxygen	O2	0	1) Dew point of the fuel gas to be at least 20°F (11°C) below the measured temperature of the gas at the inlet of the engine fuel regulator.	
Helium	He	0	2) A fuel filter separator to be used on all fuels except commercial quality natural gas.	
Carbon Dioxide	CO2	0.197	Refer to the 'Fuel and Lubrication' section of 'Technical Data' or contact the Waukesha Application Engineering Department for additional information on fuels, or LHV and WKI* calculations.	
Carbon Monoxide	CO	0	* Trademark of General Electric Company	
Hydrogen	H2	0		
Water Vapor	H2O	0		
	TOTAL FUEL	100		

**FUEL CONTAMINANTS**

Total Sulfur Compounds	0 % volume	Total Sulfur Compounds	0 µg/BTU
Total Halogen as Chloride	0 % volume	Total Halogen as Chloride	0 µg/BTU
Total Ammonia	0 % volume	Total Ammonia	0 µg/BTU
<u>Siloxanes</u>		Total Siloxanes (as Si)	0 µg/BTU
Tetramethyl silane	0 % volume		
Trimethyl silanol	0 % volume		
Hexamethyldisiloxane (L2)	0 % volume		
Hexamethylcyclotrisiloxane (D3)	0 % volume		
Octamethyltrisiloxane (L3)	0 % volume		
Octamethylcyclotetrasiloxane (D4)	0 % volume		
Decamethyltetrasiloxane (L4)	0 % volume		
Decamethylcyclopentasiloxane (D5)	0 % volume		
Dodecamethylpentasiloxane (L5)	0 % volume		
Dodecamethylcyclohexasiloxane (D6)	0 % volume		
Others	0 % volume		

*Calculated fuel contaminant analysis will depend on the entered fuel composition and selected engine model.*

No water or hydrocarbon condensates are allowed in the engine. Requires liquids removal.



**NOTES**

1. All data is based on engines with standard configurations unless noted otherwise.
2. Power rating is adjusted for fuel, site altitude, and site air inlet temperature, in accordance with ISO 3046/1 with tolerance of  $\pm 3\%$ .
3. Fuel consumption is presented in accordance with ISO 3046/1 with a tolerance of  $-0 / +5\%$  at maximum rating. Fuel flow calculation based on fuel LHV and fuel consumption with a tolerance of  $-0/+5\%$ . For sizing piping and fuel equipment, it is recommended to include the 5% tolerance.
4. Heat rejection tolerances are  $\pm 30\%$  for radiation, and  $\pm 8\%$  for jacket water, lube oil, intercooler, and exhaust energy.
5. Emission levels for engines with GE supplied 3-way catalyst are given at catalyst outlet flange. For all other engine models, emission levels are given at engine exhaust outlet flange prior to any after treatment. Values are based on a new engine operating at indicated site conditions, and adjusted to the specified timing and air/fuel ratio at rated load. Catalyst out emission levels represent emission levels the catalyst is sized to achieve. Manual adjustment may be necessary to achieve compliance as catalyst/engine age. Catalyst-out emission levels are valid for the duration of the engine warranty. Emissions are at an absolute humidity of 75 grains H<sub>2</sub>O/lb (10.71 g H<sub>2</sub>O/kg) of dry air. Emission levels may vary subject to instrumentation, measurement, ambient conditions, fuel quality, and engine variation. Engine may require adjustment on-site to meet emission values, which may affect engine performance and heat output. NO<sub>x</sub>, CO, THC, and NMHC emission levels are listed as a not to exceed limit, all other emission levels are estimated. CO<sub>2</sub> emissions based on EPA Federal Register/Vol. 74, No. 209/Friday, October 30, 2009 Rules and Regulations 56398, 56399 (3) Tier 3 Calculation Methodology, Equation C-5.
6. Air flow is based on undried air with a tolerance of  $\pm 7\%$ .
7. Exhaust temperature given at engine exhaust outlet flange with a tolerance of  $\pm 50^{\circ}\text{F}$  ( $28^{\circ}\text{C}$ ).
8. Exhaust gas mass flow value is based on a "wet basis" with a tolerance of  $\pm 7\%$ .
9. Inlet air restrictions based on full rated engine load. Exhaust backpressure based on 158 PSI BMEP and 1200 RPM. Refer to the engine specification section of Waukesha's standard technical data for more information.
10. Cooling circuit capacity, lube oil capacity, and engine dry weight values are typical.
11. Fuel must conform to Waukesha's "Gaseous Fuel Specification" S7884-7 or most current version. Fuel may require treatment to meet current fuel specification.
12. Heat exchanger sizing values given as the maximum heat rejection of the circuit, with applied tolerances and an additional 5% reserve factor.
13. Fuel volume flow calculation in english units is based on 100% relative humidity of the fuel gas at standard conditions of 60°F and 14.696 psia (29.92 inches of mercury; 101.325 kPa).
14. Fuel volume flow calculation in metric units is based on 100% relative humidity of the fuel gas at a combustion temperature of 25°C and metering conditions of 0°C and 101.325 kPa (14.696 psia; 29.92 inches of mercury). This is expressed as [25, V(0;101.325)].
15. Engine sound data taken with the microphone at 1 m (3.3 ft) from the side of the engine at the approximate front-to-back centerline. Microphone height was at intake manifold level. Engine sound pressure data may be different at front, back and opposite side locations. Exhaust sound data taken with microphone 1 meter (3.3 ft) away and 1 meter (3.3 ft) to the side of the exhaust outlet.
16. Due to variation between test conditions and final site conditions, such as exhaust configuration and background sound level, sound pressure levels under site conditions may be different than those tabulated above.
17. Cooling system design flow is based on minimum allowable cooling system flow. Cooling system maximum external restriction is defined as the allowable restriction at the minimum cooling system flow.
18. Continuous Power Rating: The highest load and speed that can be applied 24 hours per day, seven days per week, 365 days per year except for normal maintenance at indicated ambient reference conditions and fuel. It is permissible to operate the engine at the indicated overload power, for two hours in every 24 hour period.
19. emPact emission compliance available for entire range of operable fuels; however, fuel system and/or O<sub>2</sub> set point may need to be adjusted in order to maintain compliance.
20. In cold ambient temperatures, heating of the engine jacket water, lube oil and combustion air may be required. See Waukesha Technical Data.

**SPECIAL REQUIREMENTS**



FESCO, Ltd.  
104 Fesco Run Rd Bridgeport, WV 26330

August 24, 2017

**For:** Tug Hill Operating, LLC  
1320 S. University Drive, Suite 500  
Fort Worth, Texas 76107

**Sample:** Shields Check Meter  
Meter Run Gas @ 383 psig & 71 °F

**Field:** Marshall West

**Station:** GSC-063  
**Date Sampled:** 7/30/2017 at 13:00 hours

**CHROMATOGRAPH ANALYSIS - GPA 2261**

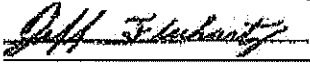
COMPONENT	MOL%	GPM
Nitrogen	0.499	
Carbon Dioxide	0.197	
Methane	75.326	
Ethane	15.432	4.142
Propane	5.511	1.524
Isobutane	0.536	0.176
n-Butane	1.480	0.468
Isopentane	0.268	0.098
n-Pentane	0.373	0.136
Hexanes Plus	0.378	0.166
<b>Totals:</b>	<b>100.000</b>	<b>6.710</b>

**Computed Real Properties:**

Specific Gravity	0.740 (Air=1.000)
Compressibility(Z)	0.9962
Gross Heating Value at 14.730 psia and 60 °F	
Dry Basis	1291 BTU/CF
Saturated Basis	1269 BTU/CF

Base Conditions: 14.730 psia and 60 °F

Certified: FESCO, Ltd. - Bridgeport, WV

  
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Jeff Fluharty 304-592-3366

**Job Number:** 01966.046  
**Analyst ID:** AC

**Cyl Number:** T-1779