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November 4, 2016
Kleinfelder Project No.: 20171806.001A

Assistant Director for Permitting
WV Department of Environmental Protection
Division of Air Quality
601 57th Street, SE
Charleston, WV 25304

SUBJECT: Antero Midstream LLC – Pennington Compressor Station
West Virginia Department of Environmental Protection, Division of Air Quality, 45CSR13 Air Permit Modification, R13-3080

To Whom it May Concern:

On behalf of Antero Midstream LLC, please find attached the 45CSR13 Air Permit Modification for permit number R13-3080 for the Pennington Compressor Station (Facility ID 017-00056) located in Doddridge County, West Virginia. Permit R13-3080 was issued to Antero Resources Appalachian Corporation, however Antero Midstream LLC, is the owner and operator of the Pennington Compressor Station. A summary of the modifications in this application include:

1. Updating compressor engine emissions to reflect catalyst data based on a new catalyst design from the manufacturer,
2. Updating compressor engine specifications using a site specific gas analysis which increases the site horsepower rating,
3. Updating storage tank emissions and loading emissions using ProMax 4.0,
4. New installation of a fuel conditioning heater (0.5 million BTU/hr capacity),
5. Including haul road emissions from truck traffic,
6. Adding a primary vapor recovery unit (VRU) and a backup VRU system to control storage tank emissions rather than the flare (flare is still used to control the dehydrator still vent),
7. Increasing the dehydrator throughput to 70 MMscfd,
8. Modifying the dehydrator flash tank control efficiency based on new standardized guidance from WVDEP, and
9. Modifying compressor blowdown events based on expected operations.

Enclosed are one hard copy and two CDs containing the entire permit application including the application form and required attachments. Per 45CSR22, a $4,500 application fee is also enclosed which covers the base 45CSR13 $1,000 application fee, an additional $1,000 for NSPS requirements, and an additional $2,500 for Hazardous Air Pollutant requirements.

A copy of the Air Quality Permit Notice for the advertisement is included as Attachment P. As the Notice is being submitted simultaneously with the application, the official affidavit of publication will be submitted to the Division of Air Quality separately once it is completed.

KLEINFELDER 1801 California Street, Suite 1100, Denver, CO 80202 p | 303.237.6601 f | 303.237.6602

Please call if you have any questions or if I can be of further assistance. I can be reached at (719) 632-3593 or by email at msteyskal@kleinfelder.com .

Sincerely,
KLEINFELDER

Michele Steyskal
Air Quality Professional

KLEINFELDER 1801 California Street, Suite 1100, Denver, CO 80202 p | 303.237.6601 f | 303.237.6602

Antero Midstream LLC

Pennington Compressor Station

NSR Permit Application R13-3080 Modification
West Virginia Department of Environmental Protection
Division of Air Quality
45CSR13

Doddridge County, West Virginia

November 2016

Prepared by:

1801 California Street, Suite 1100
Denver, CO 80202
(303) 237-6601
Fax (303) 237-6602
www.kleinfelder.com

DEN16O46142

Table of Contents

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

DIVISION OF AIR QUALITY

601 57th Street, SE
Charleston, WV 25304
(304) 926-0475
www.dep.wv.gov/daq

APPLICATION FOR NSR PERMIT AND TITLE V PERMIT REVISION (OPTIONAL)

PLEASE CHECK ALL THAT APPLY TO **NSR (45CSR13)** (IF KNOWN):

☐ **CONSTRUCTION** ☒ **MODIFICATION** ☐ **RELOCATION**
☐ **CLASS I ADMINISTRATIVE UPDATE** ☐ **TEMPORARY**
☐ **CLASS II ADMINISTRATIVE UPDATE** ☐ **AFTER-THE-FACT**

PLEASE CHECK TYPE OF **45CSR30 (TITLE V)** REVISION (IF ANY):

☐ **ADMINISTRATIVE AMENDMENT** ☐ **MINOR MODIFICATION**
☐ **SIGNIFICANT MODIFICATION**

IF ANY BOX ABOVE IS CHECKED, INCLUDE TITLE V REVISION INFORMATION AS **ATTACHMENT S** TO THIS APPLICATION

FOR TITLE V FACILITIES ONLY: Please refer to "Title V Revision Guidance" in order to determine your Title V Revision options (Appendix A, "Title V Permit Revision Flowchart") and ability to operate with the changes requested in this Permit Application.

Section I. General

1. Name of applicant *(as registered with the WV Secretary of State's Office):*
Antero Midstream LLC

2. Federal Employer ID No. ***(FEIN):***
46-5517375

3. Name of facility *(if different from above):*
Pennington Compressor Station

4. The applicant is the:
☐ **OWNER** ☐ **OPERATOR** ☒ **BOTH**

5A. Applicant's mailing address:
1615 Wynkoop Street
Denver, CO 80202

5B. Facility's present physical address:
Hwy 50 and County Road 50/24.

6. **West Virginia Business Registration.** Is the applicant a resident of the State of West Virginia? ☐ **YES** ☒ **NO**

- If **YES,** provide a copy of the **Certificate of Incorporation/Organization/Limited Partnership** (one page) including any name change amendments or other Business Registration Certificate as **Attachment A.**
- If **NO,** provide a copy of the **Certificate of Authority/Authority of L.L.C./Registration** (one page) including any name change amendments or other Business Certificate as **Attachment A.**

7. If applicant is a subsidiary corporation, please provide the name of parent corporation:

8. Does the applicant own, lease, have an option to buy or otherwise have control of the *proposed site?* ☒ **YES** ☐ **NO**

- If **YES,** please explain: Antero Resources Appalachian Corporation owns the land for the proposed site
- If **NO,** you are not eligible for a permit for this source.

9. Type of plant or facility (stationary source) to be **constructed, modified, relocated, administratively updated** or **temporarily permitted** (e.g., coal preparation plant, primary crusher, etc.): Natural Gas Compressor Station

10. North American Industry Classification System **(NAICS)** code for the facility:
221210

11A. DAQ Plant ID No. (for existing facilities only):
0 1 7 – 0 0 0 5 6

11B. List all current 45CSR13 and 45CSR30 (Title V) permit numbers associated with this process (for existing facilities only):
R13-3080

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

12A.

- For **Modifications, Administrative Updates** or **Temporary permits** at an existing facility, please provide directions to the *present location* of the facility from the nearest state road;
- For **Construction** or **Relocation permits,** please provide directions to the *proposed new site location* from the nearest state road. Include a **MAP** as **Attachment B**.

From West Union, WV at the intersection of of WV-18S and US-50E: go 6.2 miles on US-50E. Turn left onto 50/24 – Antioch Road. Take the first left in under 0.1 miles. The facility entrance will be at the end of this driveway in approximately 0.5 miles.

12.B. New site address (if applicable):	12C. Nearest city or town: West Union	12D. County: Doddridge
12.E. UTM Northing (KM): 4348.901	12F. UTM Easting (KM): 527.952	12G. UTM Zone: 17

13. Briefly describe the proposed change(s) at the facility:
The reduction efficiencies for the engine catalyst have been updated based on new catalyst information and compressor specifications modified. The dehydrator throughput has been increased to 70 MMSCFD. A fuel conditioning heater will be added. Other emission sources at the facility have been updated using more recent data such as the storage tanks and compressor engines. A primary and backup VRU have been added as a control device on the storage tanks rather than the flare.

14A. Provide the date of anticipated installation or change: Upon Permit Issuance – If this is an **After-The-Fact** permit application, provide the date upon which the proposed change did happen: / /	14B. Date of anticipated Start-Up if a permit is granted: Upon Permit Issuance

14C. Provide a **Schedule** of the planned **Installation** of/**Change** to and **Start-Up** of each of the units proposed in this permit application as **Attachment C** (if more than one unit is involved).

15. Provide maximum projected **Operating Schedule** of activity/activities outlined in this application:
Hours Per Day 24 Days Per Week 7 Weeks Per Year 52

16. Is demolition or physical renovation at an existing facility involved? ☐ **YES** ☒ **NO**

17**. Risk Management Plans.** If this facility is subject to 112(r) of the 1990 CAAA, or will become subject due to proposed changes (for applicability help see www.epa.gov/ceppo), submit your **Risk Management Plan (RMP)** to U. S. EPA Region III.

18**. Regulatory Discussion.** List all Federal and State air pollution control regulations that you believe are applicable to the proposed process *(if known).* A list of possible applicable requirements is also included in Attachment S of this application (Title V Permit Revision Information). Discuss applicability and proposed demonstration(s) of compliance *(if known).* Provide this information as **Attachment D.**

Section II. Additional attachments and supporting documents.

19. Include a check payable to WVDEP – Division of Air Quality with the appropriate **application fee** (per 45CSR22 and 45CSR13).

20. Include a **Table of Contents** as the first page of your application package.

21. Provide a **Plot Plan,** e.g. scaled map(s) and/or sketch(es) showing the location of the property on which the stationary source(s) is or is to be located as **Attachment E** (Refer to ***Plot Plan Guidance***) **.**

– Indicate the location of the nearest occupied structure (e.g. church, school, business, residence).

22. Provide a **Detailed Process Flow Diagram(s)** showing each proposed or modified emissions unit, emission point and control device as **Attachment F.**

23. Provide a **Process Description** as **Attachment G.**

– Also describe and quantify to the extent possible all changes made to the facility since the last permit review (if applicable).

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

24. Provide **Material Safety Data Sheets (MSDS)** for all materials processed, used or produced as **Attachment H.**

– For chemical processes, provide a MSDS for each compound emitted to the air.

25. Fill out the **Emission Units Table** and provide it as **Attachment I.**

26. Fill out the **Emission Points Data Summary Sheet (Table 1 and Table 2)** and provide it as **Attachment J.**

27. Fill out the **Fugitive Emissions Data Summary Sheet** and provide it as **Attachment K.**

28. Check all applicable **Emissions Unit Data Sheets** listed below:

☒ Bulk Liquid Transfer Operations	☒ Haul Road Emissions	☐ Quarry
☒ Chemical Processes	☐ Hot Mix Asphalt Plant	☐ Solid Materials Sizing, Handling and Storage Facilities
☐ Concrete Batch Plant	☐ Incinerator	☒ Storage Tanks
☐ Grey Iron and Steel Foundry	☐ Indirect Heat Exchanger	

☒ General Emission Unit, specify: Engines, Dehydrator, Heater

Fill out and provide the **Emissions Unit Data Sheet(s)** as **Attachment L.**

29. Check all applicable **Air Pollution Control Device Sheets** listed below:

☐ Absorption Systems	☐ Baghouse	☐ Flare
☐ Adsorption Systems	☐ Condenser	☐ Mechanical Collector
☐ Afterburner	☐ Electrostatic Precipitator	☐ Wet Collecting System

☒ Other Collectors, specify : Catalysts, VRU

Fill out and provide the **Air Pollution Control Device Sheet(s)** as **Attachment M.**

30. Provide all **Supporting Emissions Calculations** as **Attachment N,** or attach the calculations directly to the forms listed in Items 28 through 31.

31. **Monitoring, Recordkeeping, Reporting and Testing Plans.** Attach proposed monitoring, recordkeeping, reporting and testing plans in order to demonstrate compliance with the proposed emissions limits and operating parameters in this permit application. Provide this information as **Attachment O.**

- Please be aware that all permits must be practically enforceable whether or not the applicant chooses to propose such measures. Additionally, the DAQ may not be able to accept all measures proposed by the applicant. If none of these plans are proposed by the applicant, DAQ will develop such plans and include them in the permit.

32. **Public Notice.** At the time that the application is submitted, place a **Class I Legal Advertisement** in a newspaper of general circulation in the area where the source is or will be located (See 45CSR§13-8.3 through 45CSR§13-8.5 and ***Example Legal Advertisement*** for details). Please submit the **Affidavit of Publication** as **Attachment P** immediately upon receipt.

33**. Business Confidentiality Claims.** Does this application include confidential information (per 45CSR31)?

☐ **YES** ☒ **NO**

- If **YES,** identify each segment of information on each page that is submitted as confidential and provide justification for each segment claimed confidential, including the criteria under 45CSR§31-4.1, and in accordance with the DAQ's ***"Precautionary Notice – Claims of Confidentiality"*** guidance found in the ***General Instructions*** as **Attachment Q.**

Section III. Certification of Information

34. **Authority/Delegation of Authority.** Only required when someone other than the responsible official signs the application. Check applicable **Authority Form** below:

☐ Authority of Corporation or Other Business Entity	☐ Authority of Partnership
☐ Authority of Governmental Agency	☐ Authority of Limited Partnership

Submit completed and signed **Authority Form** as **Attachment R.**

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

35A. **Certification of Information.** To certify this permit application, a Responsible Official (per 45CSR§13-2.22 and 45CSR§30-2.28) or Authorized Representative shall check the appropriate box and sign below.

Certification of Truth, Accuracy, and Completeness

I, the undersigned ☒ **Responsible Official** / ☐ **Authorized Representative,** hereby certify that all information contained in this application and any supporting documents appended hereto, is true, accurate, and complete based on information and belief after reasonable inquiry I further agree to assume responsibility for the construction, modification and/or relocation and operation of the stationary source described herein in accordance with this application and any amendments thereto, as well as the Department of Environmental Protection, Division of Air Quality permit issued in accordance with this application, along with all applicable rules and regulations of the West Virginia Division of Air Quality and W.Va. Code § 22-5-1 et seq. (State Air Pollution Control Act). If the business or agency changes its Responsible Official or Authorized Representative, the Director of the Division of Air Quality will be notified in writing within 30 days of the official change.

Compliance Certification

Except for requirements identified in the Title V Application for which compliance is not achieved, I, the undersigned hereby certify that, based on information and belief formed after reasonable inquiry, all air contaminant sources identified in this application are in compliance with all applicable requirements.

SIGNATURE _____ *(Please use blue ink)* DATE: 11/3/16 *(Please use blue ink)*

35B. Printed name of signee: Ward McNeilly		35C. Title: Vice President, Reserves Planning and Midstream
35D. E-mail: wmcneilly@anteroresources.com	36E. Phone: (303) 357-6822	36F. FAX: (303) 357-7315
36A. Printed name of contact person (if different from above): Barry Schatz		36B. Title: Senior Environmental and Regulatory Manager
36C. E-mail: bschatz@anteroresources.com	36D. Phone: (303) 357-7276	36E. FAX: (303) 357-7315

PLEASE CHECK ALL APPLICABLE ATTACHMENTS INCLUDED WITH THIS PERMIT APPLICATION:

☒ **Attachment A: Business Certificate**
☒ **Attachment B: Map(s)**
☒ **Attachment C: Installation and Start Up Schedule**
☒ **Attachment D: Regulatory Discussion**
☒ **Attachment E: Plot Plan**
☒ **Attachment F: Detailed Process Flow Diagram(s)**
☒ **Attachment G: Process Description**
☒ **Attachment H: Material Safety Data Sheets (MSDS)**
☒ **Attachment I: Emission Units Table**
☒ **Attachment J: Emission Points Data Summary Sheet**
☒ **Attachment K: Fugitive Emissions Data Summary Sheet**
☒ **Attachment L: Emissions Unit Data Sheet(s)**
☒ **Attachment M: Air Pollution Control Device Sheet(s)**
☒ **Attachment N: Supporting Emissions Calculations**
☒ **Attachment O: Monitoring/Recordkeeping/Reporting/Testing Plans**
☒ **Attachment P: Public Notice**
☐ **Attachment Q: Business Confidential Claims**
☒ **Attachment R: Authority Forms**
☐ **Attachment S: Title V Permit Revision Information**
☒ **Application Fee**

Please mail an original and three (3) copies of the complete permit application with the signature(s) to the DAQ, Permitting Section, at the address listed on the first page of this application. Please DO NOT fax permit applications.

FOR AGENCY USE ONLY – IF THIS IS A TITLE V SOURCE:

☐ ***Forward 1 copy of the application to the Title V Permitting Group and:***
☐ ***For Title V Administrative Amendments:***
  ☐ ***NSR permit writer should notify Title V permit writer of draft permit,***
☐ ***For Title V Minor Modifications:***
  ☐ ***Title V permit writer should send appropriate notification to EPA and affected states within 5 days of receipt,***
  ☐ ***NSR permit writer should notify Title V permit writer of draft permit.***
☐ ***For Title V Significant Modifications processed in parallel with NSR Permit revision:***
  ☐ ***NSR permit writer should notify a Title V permit writer of draft permit,***
  ☐ ***Public notice should reference both 45CSR13 and Title V permits,***
  ☐ ***EPA has 45 day review period of a draft permit.***

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

Discussion of Nearby Facilities

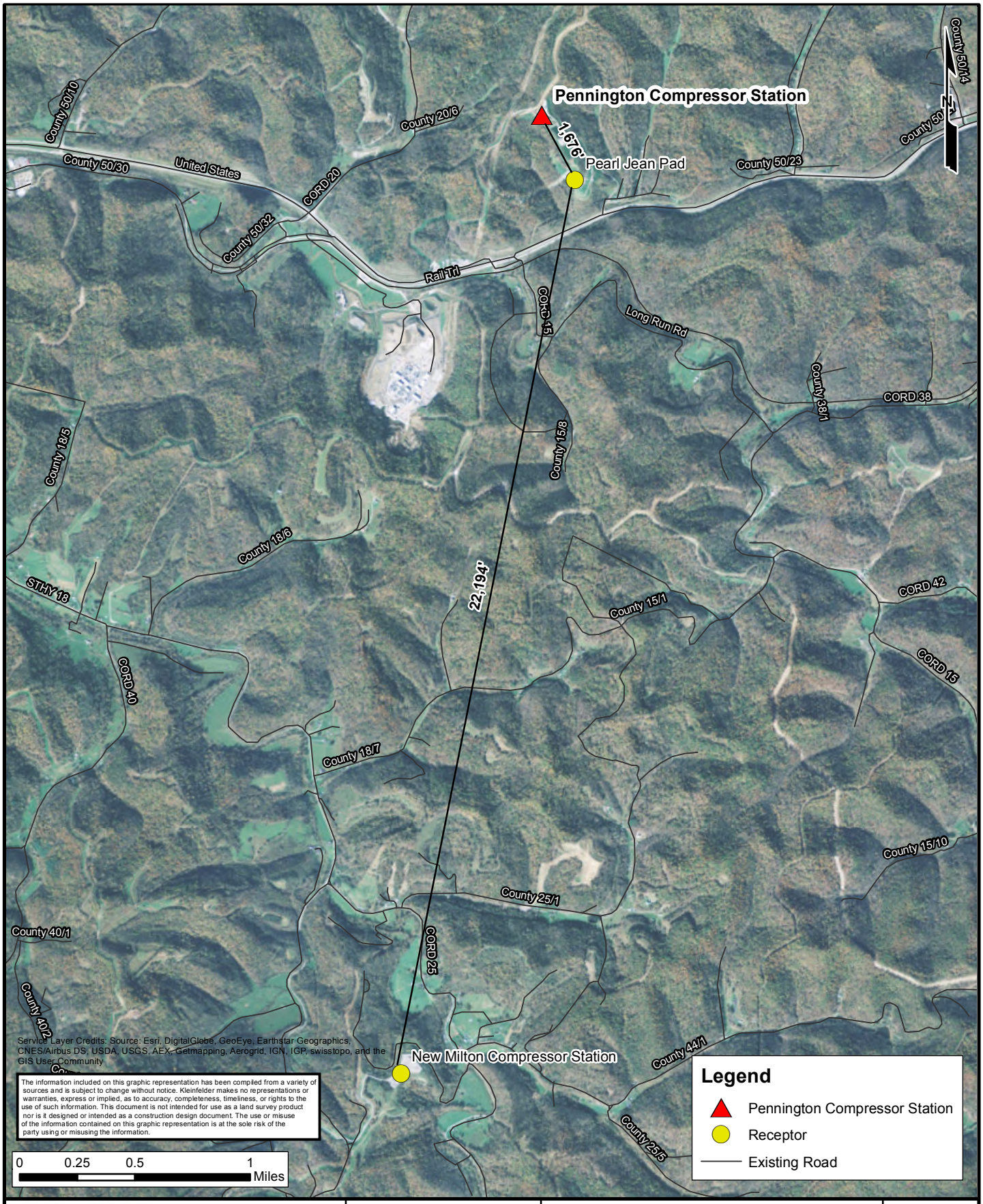
Pennington Compressor Station – Closest Antero Midstream Facilities

1. Common Control: Only those facilities that are owned and managed by Antero were included in the aggregation discussion. This includes Antero Resources Corporation production facilities in addition to the Antero Midstream LLC midstream facilities.

2. SIC Code: The Pennington Compressor Station will operate under SIC code 4923 (natural gas distribution). The closest Antero Midstream LLC operated facility with this SIC code is the New Milton Compressor Station which is located approximately 4.2 miles south of the Facility. All Antero Resources Corporation production facilities operate under the SIC code of 1311 (crude petroleum and natural gas extraction). The closest facility operated by Antero Resources Corporation with the SIC code of 1311 is the Pearl Jean Pad 0.32 miles to the southeast.

3. Contiguous or Adjacent: The land between the Pennington Compressor Station and its nearest facility operating under the same SIC code is not owned or managed by Antero Midstream LLC. Therefore, the facilities are not considered to be adjacent or contiguous.

Based on this three-pronged evaluation, there are no other existing facilities that should aggregate emissions with Pennington Compressor Station.



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PROJECT NO.	20171806
DRAWN:	9/12/2016
DRAWN BY:	A. Leonard
CHECKED BY:	M. Steyskal
FILE NAME:	Pennington_ClosestReceptor.mxd

Antero Midstream LLC

Pennington Compressor Station
Doddridge County, West Virginia

FIGURE

Attachment A.
Business Certificate

State of West Virginia

Certificate

I, Natalie E. Tennant, Secretary of State of the State of West Virginia, hereby certify that

ANTERO MIDSTREAM LLC

Control Number: 9A5E1

a limited liability company, organized under the laws of the State of Delaware

has filed its "Application for Certificate of Authority" in my office according to the provisions of West Virginia Code §31B-10-1002. I hereby declare the organization to be registered as a foreign limited liability company from its effective date of April 29, 2014, until a certificate of cancellation is filed with our office.

Therefore, I hereby issue this

CERTIFICATE OF AUTHORITY OF A FOREIGN LIMITED LIABILITY COMPANY

to the limited liability company authorizing it to transact business in West Virginia

Given under my hand and the Great Seal of the State of West Virginia on this day of April 29, 2014

Natalie E Tennant

Secretary of State

FILED

APR 29 2014

IN THE OFFICE OF
WV SECRETARY OF STATE

Submitted by:
CT Corporation Rep-Terry Stamper
Terry.Stamper@wolterskluwer.com
304-776-1152

1152

Natalie E. Tennant
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305

Penney Barker, Manager
Corporations Division
Tel: (304)558-8000
Fax: (304)558-8381
Website: www.wvsos.com
E-mail: business@wvsos.com

Office Hours: Monday – Friday
8:30 a.m. – 5:00 p.m. ET

Control # A45E1

FILE ONE ORIGINAL.
(Two if you want a filed stamped copy returned to you)
FEE: $150

WV APPLICATION FOR CERTIFICATE OF AUTHORITY OF LIMITED LIABILITY COMPANY

1. The **name** of the company as registered in its **home state** is: Antero Midstream LLC

   and the **state or country of organization** is: Delaware

☒ **CHECK HERE to indicate you have obtained and submitted with this application a CERTIFICATE OF EXISTENCE (GOOD STANDING), dated during the current tax year, from your home state of original incorporation as required to process your application. The certificate may be obtained by contacting the Secretary of State's Office in the home state of original incorporation.**

2. The **name** to be used in **West Virginia** will be: [The **name must contain one of the required terms** such as limited liability company" or abbreviations such as "LLC" or "PLLC". See instructions for complete list of acceptable terms and requirements for use of trade name.]
   ☒ **Home State name as listed above,** if available in WV (If name is not available, check DBA Name box below and follow special instructions in **Section 2.** attached.)
   ☐ **DBA name** _____ (See special instructions in **Section 2.** Regarding the **Letter of Resolution** attached to this application.)

3. The company will be a: [See instructions for limitations on professions which may form P.L.L.C. in WV. All members must have WV professional license. In most cases, a **Letter of Authorization/Approval from the appropriate State Licensing Board** is required to process the application.]
   ☒ regular **L.L.C.**
   ☐ **Professional L.L.C.** for the profession of _____

4. The street address of the **principal office** is:
   No. & Street: 1625 17th Street, Suite 300
   City/State/Zip: Denver, Colorado 80202

   and the mailing address (if different) is:
   Street/Box: _____
   City/State/Zip: _____

5. The **address** of the **designated office** of the company in WV, if any, will be:
   No. & Street: 5400 D Big Tyler Road
   City/State/Zip: Charleston, West Virginia 25313

6. **Agent of Process:** Properly designated person to whom notice of legal process may be sent, if any:
   Name: C T Corporation System
   Address: 5400 D Big Tyler Road
   City/State/Zip: Charleston, West Virginia 25313

RECEIVED

APR 29 2014

214913 3/2/2014 8:35:00

7. **E-mail address** where business correspondence may be received: jgiannaula@anteroresources.com

8. **Website address of the business,** if any: N/A

9. The company is:
   - [X] an **at-will** company, for an indefinite period
   - [ ] a **term** company, for the term of _____ years, which will expire on _____.

10. The company is:
   - [X] **member**-managed. [List the names and addresses of all members.]
   - [ ] **manager**-managed. [List the names and addresses of all managers.]

List the **Name(s) and Address(es) of the Member(s)/Manager(s)** of the company (attach additional pages if necessary).

Name	Street Address	City, State, Zip
Antero Resources Corporation	1625 17th Street, Suite 300	Denver, Colorado 80202

11. All or specified members of a limited liability company are liable in their capacity as members for all or specified debts, obligations or liabilities of the company.
   - [X] **No**--All debts, obligations and liabilities are those of the company.
   - [ ] **Yes**--Those persons who are liable in their capacity as members for all debts, obligations or liability of the company have consented in writing to the adoption of the provision or to be bound by the provision.

12. The **purpose** for which this limited liability company is formed are as follows:
(Describe the type(s) of business activity which will be conducted, for example, "real estate," "construction of residential and commercial buildings," "commercial printing," "professional practice of architecture.")

Midstream oil and gas operating company

13. Is the business a **Scrap Metal Dealer**?
   - [ ] **Yes** [If "Yes," you must complete the **Scrap Metal Dealer Registration Form** (Form SMD-1) and proceed to question 14.].
   - [X] **No** [Proceed to question 14.]

14. The number of pages attached and included in this application is: 3

15. The requested **effective date** is: [Requested date *may not be earlier than filing nor later than 90 days after filing in our office.*]
☒ the date & time of filing in the Secretary of State's Office
☐ the following date _____ and time _____

16. **Contact and Signature Information*** (See below ***Important Legal Notice Regarding Signature***):

a.	Alvyn A. Schopp	(313) 357-7310
	Contact Name	Phone Number
b.	Alvyn A. Schopp	Chief Administrative Officer and Regional Vice President
	Print or type name of signer	Title / Capacity of Signer
c.	_____	April 28, 2014
	Signature	**Date**

****Important Legal Notice Regarding Signature:* Per West Virginia Code §31B-2-209, Liability for false statement in filed record.** If a record authorized or required to be filed under this chapter contains a false statement, one who suffers loss by reliance on the statement may recover damages for the loss from a person who signed the record or caused another to sign it on the person's behalf and knew the statement to be false at the time the record was signed.

Delaware

The First State

I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY "ANTERO MIDSTREAM LLC" IS DULY FORMED UNDER THE LAWS OF THE STATE OF DELAWARE AND IS IN GOOD STANDING AND HAS A LEGAL EXISTENCE SO FAR AS THE RECORDS OF THIS OFFICE SHOW, AS OF THE TWENTY-NINTH DAY OF APRIL, A.D. 2014.

AND I DO HEREBY FURTHER CERTIFY THAT THE ANNUAL TAXES HAVE NOT BEEN ASSESSED TO DATE.

Jeffrey W. Bullock, Secretary of State

5466900 8300

140532521

AUTHENTICATION: 1328067

DATE: 04-29-14

You may verify this certificate online at corp.delaware.gov/authver.shtml

Attachment B.
Area Map

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PROJECT NO.	20171806
DRAWN:	9/9/2016
DRAWN BY:	A. Leonard
CHECKED BY:	M. Steyskal
FILE NAME:	Pennington_Receptor.mxd

Antero Midstream LLC

Pennington Compressor Station
Doddridge County, West Virginia

FIGURE

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PROJECT NO.	20171806
DRAWN:	9/9/2016
DRAWN BY:	A. Leonard
CHECKED BY:	M. Steyskal
FILE NAME:	Pennington_Topo.mxd

Antero Midstream LLC

Pennington Compressor Station
Doddridge County, West Virginia

FIGURE

Attachment C.
Installation and Startup Schedule

Pennington Compressor Station – Installation and Startup Schedule

The Pennington Compressor Station is located in Doddridge County, WV, approximately 5.4 miles east of West Union, WV. Ground clearing and other site preparation activities began in 2013. Current operations began upon permit approval of R13-3080 issued in October 2013. The proposed modifications in this application are scheduled to begin December 2016. The VRUs are anticipated to be installed in January 2017.

Attachment D.
Regulatory Discussion

Pennington Compressor Station – Regulatory Discussion

Federal Regulations

40 CFR Part 60 – Standards of Performance for New Stationary Sources

I. *Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.*

Applicability: Subpart Kb applies to volatile organic liquid storage tanks with a capacity greater than or equal to 75 m^3 (§60.110b(a)). Since all storage tanks at the Pennington Compressor Station are 64 m^3, Subpart Kb does not apply.

II. *Subpart GG - Standards of Performance for Stationary Gas Turbines*

Applicability: Subpart GG applies to all stationary gas turbines with a heat input at peak load equal to or greater than 10 million BTU per hour based on the lower heating value of the fuel (§60.330(a)). Since the microturbine generators at the Pennington Compressor Station have a heat input rating of less than 10 million Btu per hour, Subpart GG does not apply.

III. *Subpart KKK - Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants for Which Construction, Reconstruction, or Modification Commenced After January 20, 1984, and on or Before August 23, 2011.*

Applicability: Subpart KKK applies to facilities built or modified before August 23, 2011, so Subpart KKK does not apply as the Pennington Compressor Station was constructed after August 23, 2011.

IV. *Subpart LLL - Standards of Performance for SO_2 Emissions from Onshore Natural Gas Processing for Which Construction, Reconstruction, or Modification Commenced After January 20, 1984, and on or Before August 23, 2011.*

Applicability: Subpart LLL applies to facilities built or modified before August 23, 2011, so Subpart LLL does not apply as the Pennington Compressor Station was constructed after August 23, 2011.

V. *Subpart JJJJ - Standards of Performance for Stationary Spark Ignition Internal Combustion Engines*

Applicability: Subpart JJJJ applies to engines that were ordered after June 12, 2006 and manufactured on or after July 1, 2007 for engines with maximum power greater than or equal to 500 hp (§60.4230(a)(4)(i)). Thus, Subpart JJJJ applies to the Pennington Compressor Station as the compressor engines were manufactured around 2013.

VI. *Subpart KKKK - Standards of Performance for Stationary Combustion Turbines*

Applicability: Subpart KKKK applies to all stationary combustion turbines with a heat input at peak load equal to or greater than 10 million BTU per hour based on the higher heating value of the fuel (§60.4305(a)). Since the microturbine generators at the Pennington Compressor Station have a heat input rating of less than 10 million Btu per hour, Subpart KKKK does not apply.

VII. *Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission, and Distribution for Which Construction, Modification, or Reconstruction Commenced After August 23, 2011 and on or Before September 18, 2015.*

Applicability: Subpart OOOO applies to reciprocating compressor facilities that were constructed, modified, or reconstructed after August 23, 2011 and before September 18, 2015 (§60.5365(c)). Additionally, Subpart OOOO applies to storage vessel affected facilities (§60.5365(e)). Thus, Subpart OOOO applies to the Pennington Compressor Station as it was constructed after August 23, 2011 and before September 18, 2015 and has reciprocating compressors and storage tanks. However, because the actual VOC emissions from each storage tank is less than 6 tons per year, the storage tanks are not applicable (§60.5365(e)). Furthermore, Subpart OOOO applies to gas-driven pneumatic controllers constructed after August 23, 2011 and before September 18, 2015 with a bleed rate of greater than 6 standard cubic feet per hour (scfh) for the natural gas production segment (§60.5365(d)(2)). The Pennington Compressor Station has thirteen pneumatic controllers. However, all the controllers will have bleed rates less than 6 scfh, Subpart OOOO does not apply to the controllers.

VIII. *Subpart OOOOa – Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after September 18, 2015*

Applicability: Subpart OOOOa applies to reciprocating compressor facilities that were constructed, modified, or reconstructed after September 18, 2015 (§60.5365a(c)). Additionally, Subpart OOOOa applies to storage vessel affected facilities with individual tank emissions greater than 6 tons per year (§60.5365a(e)). Finally, Subpart OOOOa applies to pneumatic controller affected facilities with bleed rates greater than 6 scfh §60.5365a(d)(2)). The collection of fugitive emissions components at a compressor station is an affected facility under this Subpart (§60.5365a(j)). A modification for a compressor station under §60.5365a(j) occurs when a compressor engine is added or replaced to increase overall horsepower. The horsepower of the existing compressors are increasing due to an updated specification sheet with site specific fuel gas; however, the compressors at the Pennington Compressor Station are not being replaced. Thus, Subpart OOOOa does not apply to the Pennington Compressor Station since the modifications after September 18, 2015 will not affect the reciprocating compressors, storage tanks, or pneumatic controllers.

40 CFR Part 61 – National Emission Standards for Hazardous Air Pollutants

I. *Subpart V – National Emission Standard for Equipment Leaks (Fugitive Emission Sources)*

Applicability: Subpart V applies to components such as compressors, valves, and pumps that are intended to operate in volatile hazardous air pollutant (VHAP) service (§61.240(a)). VHAP service means that a component contains or contacts a fluid that is at least 10 percent by weight a VHAP. Subpart V does not apply to the Pennington Compressor Station because none of the components have fluid (natural gas, water, or condensate) that is over 10 percent by weight of any VHAP.

40 CFR Part 63 – National Emission Standards for Hazardous Air Pollutants for Source Categories

I. *Subpart HH – National Emission Standards for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities*

Applicability: Subpart HH applies to oil and natural gas production facilities that are a major or area source of HAP emissions, and that process, upgrade, or store hydrocarbon liquids or natural gas prior to the transmission and storage source category (§63.760(a)). Subpart HH does apply to the Pennington Compressor Station, and because it is an area source of HAP emissions, the TEG dehydrator is the applicable source under Subpart HH (§63.760(b)(2)). However, actual benzene emissions from the Pennington Compressor Station dehydrator are less than 0.90 megagram per year, so the dehydrator is exempt from all requirements except recordkeeping (§63.764(e)(1)(ii)).

II. *Subpart HHH – National Emission Standards for Hazardous Air Pollutants from Natural Gas Transmission and Storage Facilities*

Applicability: Subpart HHH applies to natural gas transmission and storage facilities that are a major source of HAP emissions (§63.1270(a)). Subpart HHH does not apply to the Pennington Compressor Station as it is not a major source of HAP emissions. Further, the Pennington Compressor Station would be prior to the gas transmission and storage phase.

III. *Subpart EEEE – National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)*

Applicability: Subpart EEEE applies to organic liquids distribution operations that are located at major source of HAP emissions (§63.2334(a)). Subpart EEEE does not apply to the Pennington Compressor Station as it is not a major source of HAP emissions.

IV. *Subpart YYYY – National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines*

Applicability: Subpart YYYY applies to stationary combustion turbines located at major sources of HAP emissions (§63.6085(a)). Since the Pennington Compressor Station is not a major source of HAP emissions, Subpart YYYY does not apply.

V. *Subpart ZZZZ - National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines*

Applicability: Subpart ZZZZ applies to stationary RICE at a major or area source of HAP emissions (§63.6585). Subpart ZZZZ applies to the Pennington Compressor Station as the compressor engines are new RICE. The engines meet Subpart ZZZZ by meeting 40 CFR Part 60, Subpart JJJJ as the Pennington Compressor Station is an area source of HAP emissions (§63.6590(c)(1)).

VI. *Subpart DDDDD – National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters*

Applicability: Subpart DDDDD applies to process heaters at a major source of HAP emissions (§63.7485). Subpart DDDDD does not apply to the Pennington Compressor Station as it is not a major source of HAP emissions.

West Virginia State Regulations

Title 45 Legislative Rule – Division of Environmental Protection, Office of Air Quality

The following Title 45 Legislative Rules will be applicable to the Pennington Compressor Station:

I. *45CSR2 – To Prevent and Control Particulate Air Pollution from Combustion of Fuel in Indirect Heat Exchangers*

II. *45CSR2A – Testing, Monitoring, Recordkeeping and Reporting Requirements Under 45CSR2*

III. *45CSR4 – To Prevent and Control the Discharge of Air Pollutants into the Open Air Which Causes or Contributes to an Objectionable Odor or Odors*

IV. *45CSR6 – Control of Air Pollution from Combustion of Refuse*

V. *45CSR8 – Ambient Air Quality Standards*

VI. *45CSR11 – Prevention of Air Pollution Emergency Episodes*

VII. *45CSR13 – Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Administrative Updates, Temporary Permits, General Permits, and Procedures for Evaluation*

VIII. *45CSR16 – Standards of Performance for New Stationary Sources Pursuant to 40 CFR, Part 60*

IX. *45CSR20 – Good Engineering Practice as Applicable to Stack Heights*

X. *45CSR22 – Air Quality Management Fee Program*

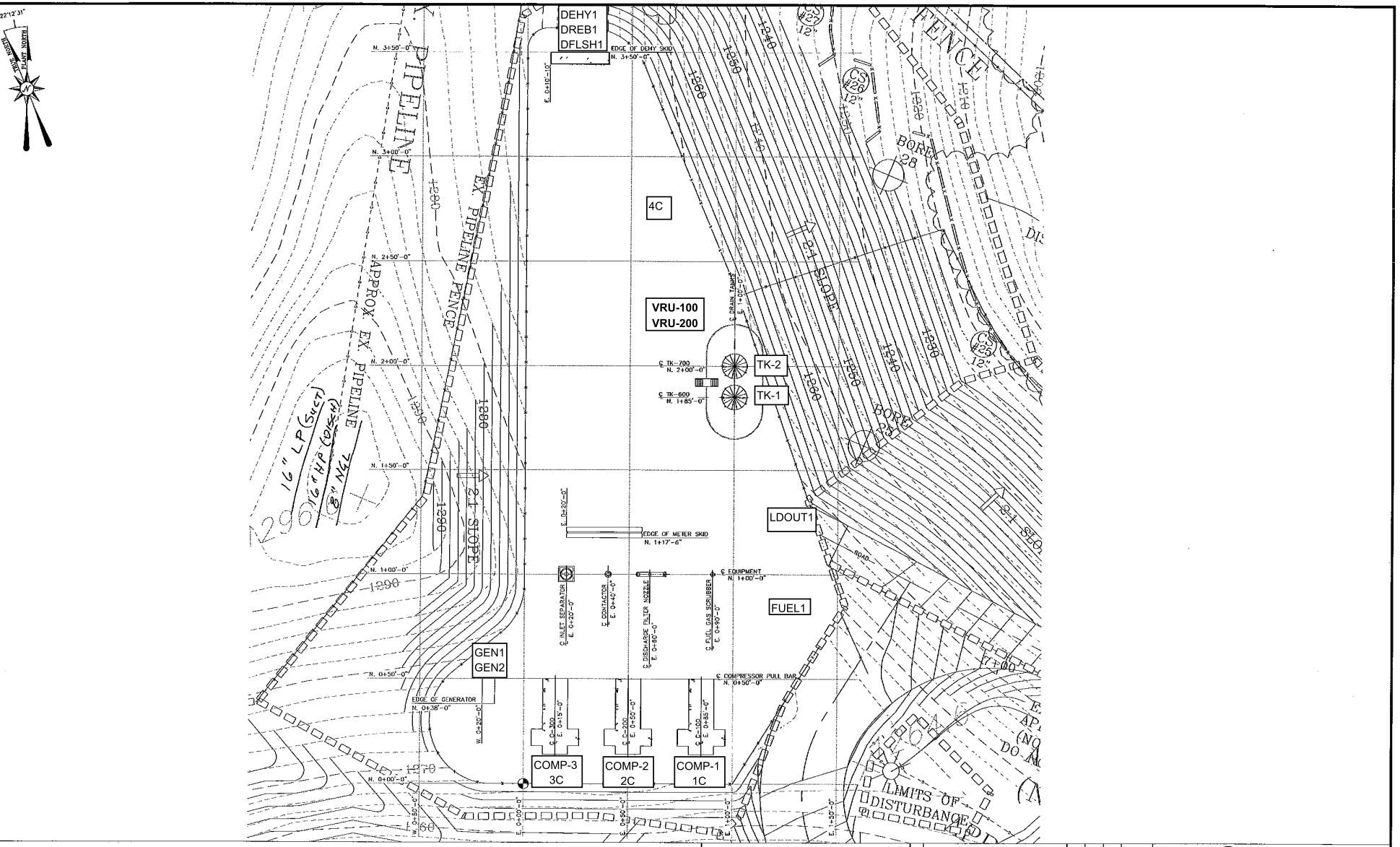
XI. *45CSR27 – To Prevent and Control the Emissions of Toxic Air Pollutants*

XII. *45CSR33 – Acid Rain Provisions and Permits*

XIII. *45CSR34 – Emission Standards for Hazardous Air Pollutants for Source Categories Pursuant to 40 CFR, Part 63*

XIV. *45CSR38 – Provisions for Determination of Compliance with Air Quality Management Rules*

Attachment E.
Plot Plan



REFERENCE DRAWINGS

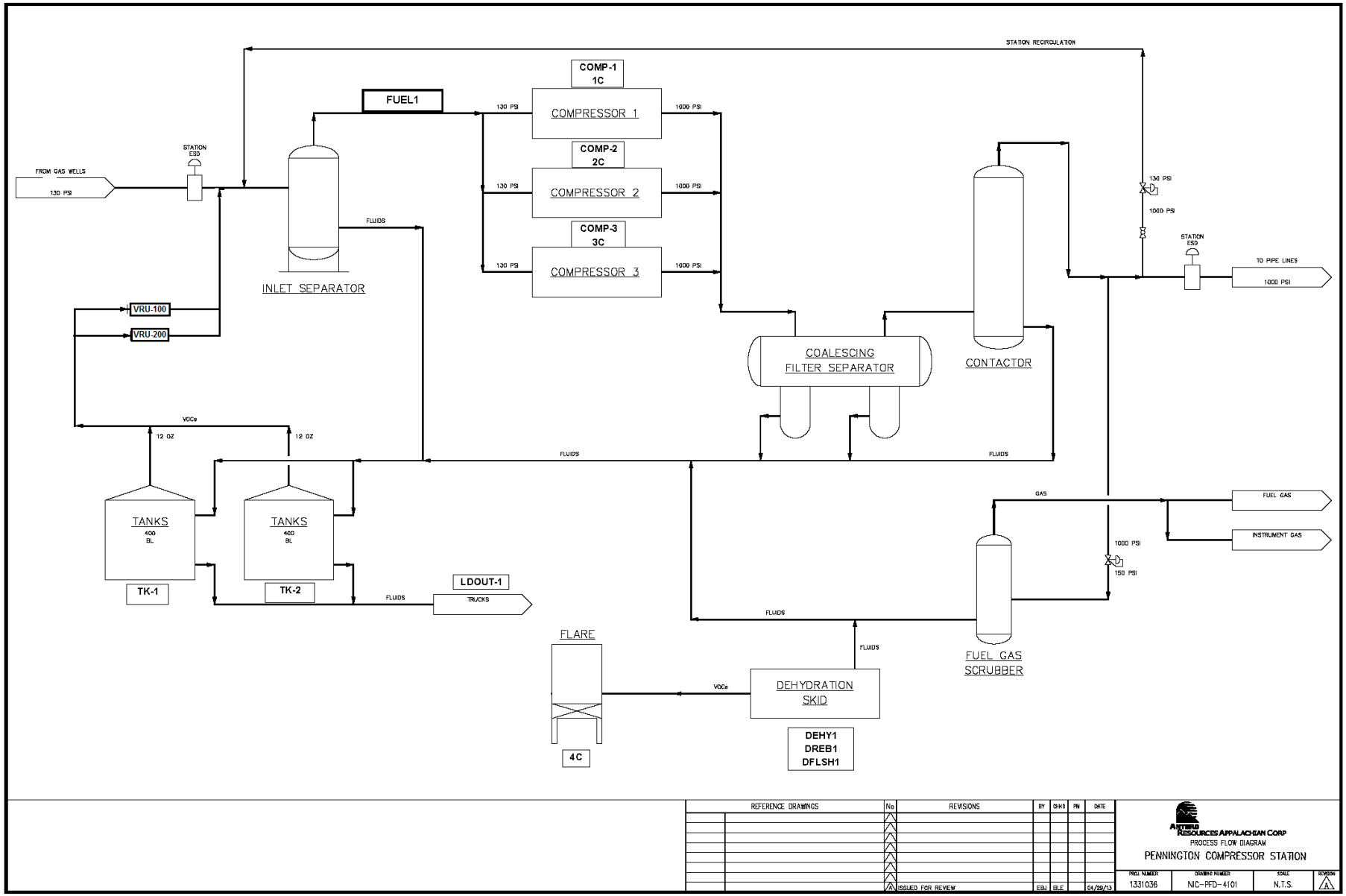
No	REVISIONS	BY	CHKD	PM	DATE
C	REVISED PROPERTY LINES	BLE	BLE	CH	4/16/13
B	REVISED PER CLIENT COMMENTS	BLE	BLE	CH	4/3/13
A	ISSUED FOR APPROVAL	BJCH	BLE	CH	3/14/13

ANTERO
RESOURCES APPALACHIAN CORP
PENNINGTON COMPRESSOR STATION

PLOT PLAN

PROJ. NUMBER	DRAWING NUMBER	SCALE	REVISION
	PEN-PP-4100	1"=20'-0"	C

Attachment F.
Process Flow Diagram



REFERENCE DRAWINGS	No	REVISIONS	BY	CHKD	PM	DATE
	A	ISSUED FOR REVIEW	EBJ	BLE		04/29/13

ANTERO RESOURCES APPALACHIAN CORP

PROCESS FLOW DIAGRAM

PENNINGTON COMPRESSOR STATION

PROJ. NUMBER	DRAWING NUMBER	SCALE	REVISION
1331036	NIC-PFD-4101	N.T.S.	A

Attachment G.
Process Description

Pennington Compressor Station – Process Description

The existing Pennington Compressor Station is located in Doddridge County, West Virginia approximately 5.4 miles east of West Union, WV. Gas from surrounding wells enters the facility and is immediately metered before reaching the inlet separator. Any produced liquids from the inlet separator are sent to two (2) 400 barrel storage tanks (TK-1 and TK-2). Gas from the inlet separator is sent to three (3) 1680 hp Waukesha compressor engines (COMP-1 – COMP-3). The three (3) compressor engines are controlled with non-selective catalytic reduction (NSCR) catalysts (1C – 3C). Fuel gas for the compressor engines will be treated prior to the engines by a fuel conditioning skid with a 0.5 MMBtu/hr heater (FUEL1) to allow more complete combustion. From there, the compressed gas is routed to a coalescing filter separator, where the gas is further separated from fluids. Produced fluids are sent to the storage tanks (TK-1 and TK-2) and gas is sent to the dehydration system (DEHY1 and DFLSH1) where excess fluids are extracted from the gas stream. Fluids from the dehydration system are routed to the storage tanks (TK-1 and TK-2), and the dry gas is sent to the sales pipeline.

The TEG dehydrator system contains a flash gas tank (DFLSH1) and 0.75 MMBtu/hr reboiler (DREB1). The dehydrator has a design rate of 70 MMscf/day. Within the dehydrator unit, vent gas from the flash gas tank (DFLSH1) is routed to the reboiler (DREB1) and used as fuel. In the case where the flash tank gas cannot be used by the reboiler due to excess gas or the reboiler is offline, the gas will be sent to the VRUs (VRU-100 and VRU-200) via the storage tanks (TK-1 and TK-2) and thus controlled by 98%. Emissions from each reboiler are routed to the atmosphere. The dehydrator still vent (DEHY1) is controlled by a flare with at least 98% control efficiency (FLARE1).

As stated, all produced fluids from process operations enter two (2) 400 barrel storage tanks (TK-1 and TK-2). Fluids include either condensate or produced water, with the majority of the fluids expected to be condensate. Flashing occurs at the storage tanks as the produced fluids will be pressurized prior to entering the storage tanks. Vent gas from the storage tanks are directed to the main vapor recovery unit (VRU-100) where tank vapors are collected and recycled back into the gas system right before the initial filter scrubber. A second vapor recovery unit (VRU-200) is also connected to the tanks as a backup unit. The produced fluids are trucked out via tanker trucks as needed (LDOUT1). The anticipated production is approximately 212 barrels per day.

Two (2) primary natural gas fired microturbine generators (GEN1-GEN2) supply power to the facility. Fugitive emissions from component leaks and emissions from venting or blowdown events also occur.

Attachment H.
Material Safety Data Sheets

Material Safety Data Sheet
(TRIETHYLENE GLYCOL (TEG))

JMN Specialties, Inc.
1100 Victory Drive
Westwego, LA 70094
(504) 341-3749
ISO 9001 Registered

HMIS HEALTH:.....2
HMIS FLAMMABILITY: 1
HMIS REACTIVITY:.....0
PERSONAL PROTECTION: C

EMERGENCY NUMBER: 800-255-3924

SECTION 1 – IDENTIFICATION OF CHEMICAL PRODUCT

PRODUCT NAME:..... TRIETHYLENE GLYCOL (TEG)
EFFECTIVE DATE:..... October 1, 2007
CHEMICAL FAMILY:..... Glycol
FORMULA: $C_6H_{14}O_4$
CAS NUMBER:..... 112-27-6

SECTION 2 – COMPOSITION / INFORMATION ON INGREDIENTS

HAZARDOUS INGREDIENT	PERCENT	CAS NUMBER	PEL
TRIETHYLENE GLYCOL	> 99	112-27-6	None Established by ACGIH or OSHA.

The criteria for listing components in the composition section are as follows: Carcinogens are listed when present at 0.1% or greater; components which are otherwise hazardous according to OSHA are listed when present at 1.0% or greater. Non-hazardous components may be listed at 3.0% or greater if not proprietary in nature. This is not intended to be complete compositional disclosure. Refer to section 14 for applicable states right to know and other regulatory information.

SECTION 3 – HAZARDS IDENTIFICATION

EMERGENCY OVERVIEW

APPEARANCE / ODOR:..... Clear Liquid / Mild Odor

SHORT TERM EXPOSURE: **Inhalation:** No adverse health effects expected from inhalation. **Ingestion:** No adverse effects expected. **Skin Contact:** Prolonged exposure may cause skin irritation. **Eye Contact:** Splashing in eye causes irritation with transitory disturbances of corneal epithelium. However, these effects diminish and no permanent injury is expected. Vapors are non-irritating. **Chronic Exposure:** Possible skin irritation. **Aggravation of Pre-existing Conditions:** No information found.

OSHA REGULATED:..... No

LISTED CARCINOGEN: ..... NTP: No **IARC MONOGRAPHS:** No

POTENTIAL HEALTH EFFECTS

INHALATION: ..... Unlikely
INGESTION:..... Irritant
SKIN (DERMAL): ..... Slight Irritant After Prolonged Contact

OVER EXPOSURE EFFECTS: **Inhalation:** No adverse health effects expected from inhalation. **Ingestion:** No adverse effects expected. **Skin Contact:** Prolonged exposure may cause skin irritation. **Eye Contact:** Splashing in eye causes irritation with transitory disturbances of corneal epithelium. However, these effects diminish and no permanent injury is expected. Vapors are non-irritating. **Chronic Exposure:** Possible skin irritation. **Aggravation of Pre-existing Conditions:** No information found.

SECTION 4 – FIRST AID MEASURES

FIRST AID: **SKIN CONTACT:** Remove contaminated clothing and shoes immediately. Wash affected area with soap or mild detergent and large amounts of water until no evidence of chemical remains (at least 15-20 minutes). Get medical attention immediately. **EYE CONTACT:** Flush eyes immediately with large amounts of water or normal saline solution, occasionally lifting upper and lower lids until no evidence of chemical remains (at least 15-20 minutes). Get medical attention immediately. **INGESTION:** Give large amounts of fresh water or milk immediately. Do not give anything by mouth if person is unconscious or otherwise unable to swallow. If vomiting occurs, keep head below hips to prevent aspiration. Treat symptomatically and supportively. Seek medical attention immediately. **INHALATION:** Remove from exposure area to fresh air immediately. If breathing has stopped, perform artificial resuscitation. Keep person warm and at rest. Treat symptomatically and supportively. Seek medical attention immediately. Qualified medical personnel should consider administering oxygen.

NOTE TO PHYSICIAN: ..... Ethylene Glycol (EG) and diethylene glycol (DEG) intoxication may initially produce behavioral changes, drowsiness, vomiting, diarrhea, thirst, and convulsions. EG and DEG are nephrotoxic. End stages of poisoning may include renal damage or failure with acidosis. Supportive measures, supplemented with hemodialysis if indicated, may limit the progression and severity of toxic effects. Primary toxic effects of EG when swallowed are kidney damage and metabolic acidosis. This product may contain trace amounts of Ethylene Glycol (EG) or Diethylene Glycol (DEG).

SECTION 5 - FIRE FIGHTING MEASURES

FLASHPOINT:..... 350°F

EXTINGUISHING MEDIA: Water fog or spray, Foam, Dry Powder, Carbon Dioxide (CO_2).

DECOMPOSITION PRODUCTS:..... From fire; Smoke, Carbon dioxide, & Carbon Monoxide

LOWER FLAME LIMIT:..... < 0.9

HIGHER FLAME LIMIT:..... > 9

UNUSUAL FIRE AND EXPLOSION HAZARDS:..... Toxic levels of carbon monoxide, carbon dioxide, irritation aldehydes and ketones may be formed on burning. Heating in air may produce irritating aldehydes, acids, and ketones.

FIRE FIGHTING

EQUIPMENT: ..... Fire fighters and others exposed to products of combustion should wear self-contained breathing apparatus. Equipment should be thoroughly decontaminated after use.

SECTION 6 – ACCIDENTAL RELEASE MEASURES

CHEMTEL EMERGENCY NUMBER (24 Hour): **1-800-255-3924**

SPILL: ..... Ventilate area of leak or spill. Wear appropriate personal protective equipment as specified in Section 8. Isolate hazard area. Keep unnecessary and unprotected personnel from entering. Contain and recover liquid when possible. Collect liquid in an appropriate container or absorb with an inert material (e. g., vermiculite, dry sand, earth), and place in a chemical waste container. Do not use combustible materials, such as saw dust. Do not flush to sewer!

RCRA STATUS: ..... None

SECTION 7 – HANDLING AND STORAGE

HANDLE IN ACCORDANCE WITH GOOD INDUSTRIAL HYGIENE AND SAFETY PRACTICES. THESE PRACTICES INCLUDE AVOIDING UNNECESSARY EXPOSURE AND PROMPT REMOVAL OF MATERIAL FROM EYES, SKIN, AND CLOTHING.

HANDLING AND STORAGE: .. No special storage requirements. Do not store above 120°F.

PRECAUTIONARY MEASURES: ..... Provide fresh air ventilation during and after application. Close container after each use. Avoid prolonged or repeated contact with skin. Avoid contact with skin, eyes, and clothing. After handling this product, wash hands before eating, drinking, or smoking. If needed, take first aid action shown in Section 4.

SECTION 8 – EXPOSURE CONTROL / PERSONAL PROTECTION

GENERAL CONSIDERATIONS:

Consider the potential hazards of this material (see section 3), applicable exposure limits, job activities, and other substances in the work place when designing engineering controls and selecting personal protective equipment.

EYE PROTECTION: ..... Chemical safety goggles meeting the specifications of OSHA 29CFR 1910.133 / ANSI Standard Z87.1 should be worn whenever there is the possibility of splashing or other contact with the eyes. Wear safety glasses meeting the specifications of OSHA 29CFR 1910.133 / ANSI Standard Z87.1 where no contact with the eye is anticipated.

RESPIRATORY PROTECTION: ..... Not normally needed. Use NIOSH approved vapor respirator if exposure is unknown or exceeds permissible limits. A respiratory protection program that meets OSHA's 29 CFR 1910.134 or ANSI Z88.2 requirements must be followed whenever workplace conditions warrant respirator use.

Use NIOSH / MSHA approved respiratory protection equipment when airborne exposure limits are exceeded (see below). Consult the respirator manufacturer to determine appropriate type of

equipment for a given application. Observe respirator use limitations specified by NIOSH / MSHA or the manufacturer. Respiratory protection programs must comply with 29 CFR 1910.134.
WARNING: Air-purifying respirators do not protect workers in oxygen-deficient atmospheres.
PROTECTIVE GLOVES:..... Wear impervious gloves
VENTILATION: A system of local and/or general exhaust is recommended to keep employee exposures below the Airborne Exposure Limits. Local exhaust ventilation is generally preferred because it can control the emissions of the contaminant at its source, preventing dispersion of it into the general work area. Please refer to the ACGIH document, *Industrial Ventilation, A Manual of Recommended Practices*, most recent edition, for details.
MECHANICAL EXHAUST: ..... Desired in closed places
LOCAL EXHAUST: ..... Recommended

VENTILATION NOTES: Provide natural or mechanical ventilation to control exposure levels below Airborne exposure limits (see below). The use of local mechanical exhaust ventilation is preferred at sources of air contamination such as open process equipment. Consult NFPA Standard 91 for design of exhaust systems.

THRESHOLD LIMIT VALUE: . None Established
PROTECTIVE EQUIPMENT:... HMIS PERSONAL PROTECTION: C: Safety Glasses, Gloves, Apron
The user should read and understand all instructions and limitations supplied with the equipment since protection is usually provided for a limited time or under certain circumstances.

SECTION 9 - PHYSICAL AND CHEMICAL PROPERTIES

APPEARANCE / ODOR: ..... Clear Liquid / Mild Odor
BOILING POINT: ..... > 500°F
FREEZING POINT: ..... < 32°F
VAPOR PRESSURE:..... > 1
VAPOR DENSITY (AIR=1): 5.1
SPECIFIC GRAVITY: 1.1
pH: 8.2
SOLUBILITY IN WATER: ..... Complete

SECTION 10 – STABILITY AND REACTIVITY

STABILITY:..... Stable
HAZARDOUS
POLYMERIZATION:..... Will Not Occur
POLYMERIZATION AVOID:... None
INCOMPATIBILITY:..... Explosive decomposition may occur if combined with strong acids or strong bases and subjected to elevated temperatures. Therefore, avoid strong acids and strong bases at elevated temperatures. Avoid contamination with strong oxidizing agentsand materials reactive with hydroxyl compounds. Avoid burning or heating in air. This may produce irritating aldehydes, acids, and ketones.
CONDITIONS TO AVOID:..... Excessive heat. Will ignite in air at 700°F

SECTION 11 – TOXICOLOGICAL INFORMATION

EYE EFFECTS:
The eye irritation hazard is based on data from information supplied by raw material(s) supplier(s).
SKIN EFFECTS:
The skin irritation hazard is based on data from information supplied by raw material(s) supplier(s).
ACUTE ORAL EFFECTS:
The acute oral toxicity is based on data from information supplied by raw material(s) supplier(s).
ACUTE INHALATION EFFECTS:
The acute respiratory toxicity is based on data from information supplied by raw material(s) supplier(s).

SECTION 12 – ECOLOGICAL INFORMATION

Data from laboratory studies and from scientific literature is noted below if available.

SECTION 13 DISPOSAL CONSIDERATIONS

WASTE DISPOSAL: ..... Treatment, storage, transportation and disposal must be in accordance with Federal, State/Provincial and Local Regulations. Regulations may vary in different locations. Characterization and compliance with applicable laws are the responsibility solely of the generator. Whatever cannot be saved for recovery or recycling should be managed in an appropriate and approved waste disposal facility. Processing, use or contamination of this product may change the waste management options. State and local disposal regulations may differ from federal disposal regulations. Dispose of container and unused contents in accordance with federal, state and local requirements.

SECTION 14- TRANSPORTATION INFORMATION

The data provided in this section is for information only. The description shown may not apply to all shipping situations. Consult 49CFR, or appropriate regulations to properly classify your shipment for transportation.

PROPER SHIPPING NAME:..... DOT NON-REGULATED - TRIETHYLENE GLYCOL (TEG)
REPORTABLE QUANTITY:..... None
HAZARD CLASS AND LABEL: NON-REGULATED
UN NUMBER: ..... None
NA NUMBER: ..... None
PACKAGING SIZE:..... Pail, Drum & Bulk

SECTION 15 - REGULATORY INFORMATION

SARA 311 CATEGORIES:
EPA ACUTE:..... Yes (Eyes)

EPA CHRONIC: ..... No
EPA IGNITABILITY: ..... No
EPA REACTIVITY: ..... No
EPA SUDDEN RELEASE
OF PRESSURE: ..... No

CERCLA RQ VALUE: ..... None
SARA TPQ: ..... None
SARA RQ: ..... None
EPA HAZARD WASTE #: ..... None
CLEAN AIR: ..... NA
CLEAN WATER: ..... NA
SARA SECTION 313: ..... No
NFPA HEALTH: 2
NFPA FLAMMABILITY: 1
NFPA REACTIVITY: 0
DEA Chemical Trafficking Act:.. No
TSCA STATUS: ..... All ingredients in this product are on the TSCA Inventory List.

SECTION 16 - ADDITIONAL INFORMATION

FOOT NOTES: NA - NOT APPLICABLE ND - NO DATA AVAILABLE > = GREATER THAN < = LESS THAN

Prepared according to the OSHA Hazard Communication Standard (29 CFR 1910.1200) and the ANSI MSDS Standard (Z400.1) by the Company Health and Risk Assessment Unit, PO Box 1519, Gretna, LA 70054-1519.

REVISION STATEMENT: Changes have been made throughout this Material Safety Data Sheet. Please read the entire document.

DISCLAIMER:
Although the information and recommendations set forth herein (hereinafter "Information") are presented in good faith and believed to be correct as of the date hereof, the Company makes no representations as to the completeness or accuracy thereof. Information is supplied upon the condition that the persons receiving this MSDS will make their own determination as to its suitability for their intended purposes prior to use. Since the product is within the exclusive control of the user, it is the user's obligation to determine the conditions of safe use of this product. Such conditions should comply with all Federal Regulations concerning the Product. It must be recognized that the physical and chemical properties of any product may not be fully understood and that new, possibly hazardous products may arise from reactions between chemicals. The information given in this data sheet is based on our present knowledge and shall not constitute a guarantee for any specific product features and shall not establish a legally valid contractual relationship. NO REPRESENTATIONS OR WARRANTIES, EITHER EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OF ANY OTHER NATURE ARE MADE HEREUNDER WITH RESPECT TO INFORMATION OR THE PRODUCT TO WHICH INFORMATION REFERS.

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SAFETY DATA SHEET

Material Name: Produced Water **US GHS**

SYNONYMS: **Produced Brine Water, Brine, Brine Water, Formation Water**

* * * Section 1 – PRODUCT AND COMPANY IDENTIFICATION * * *

PRODUCT NAME: **Produced Water**
PRODUCT CODES: **Mixture**

EMERGENCY PHONE: **(800) 878-1373**
AFTER HOURS: **(800) 878-1373**

PRODUCER: **Antero Resources**
ADDRESS: **1615 Wynkoop Street**
Denver, Colorado 80202

CHEMTREC PHONE: **(800) 424-9300**

* * * Section 2 – HAZARDS IDENTIFICATION * * *

GHS Classification:

Eye Irritant – Category 2A.

GHS LABEL ELEMENTS
Symbol(s)

Signal Word

Warning

Hazard Statements

Causes serious eye irritation

Precautionary Statements

Prevention

Wear protective gloves/protective clothing/eye protection/face protection.

Response

If on SKIN (or hair): Rinse skin with water / shower. Remove / Take off all contaminated clothing immediately.

If in EYES: Rinse cautiously with water for at least fifteen (15) minutes. Remove Contact Lenses, if present and easy to do. Continue rinsing.

If EYE irritation persists, get medical advice / attention.

Storage
Store in a secure area.

Disposal
Dispose of contents/containers in accordance with regulations.

* * * Section 3 – COMPOSITION / INFORMATION ON INGREDIENTS * * *

CAS #	Component	Percent
7732-18-5	Water	80
7647-14-5	Sodium Chloride	20

Because brine water is a natural product, composition can vary greatly.

* * * Section 4 – FIRST AID MEASURES * * *

First Aid: Eyes
Flush eyes with clean running water for at least fifteen (15) minutes. If irritation or redness develops from exposure, following flushing, seek medical attention.

First Aid: Skin
First aid is not required, normally. However, it is a good practice to wash any chemical from the skin.

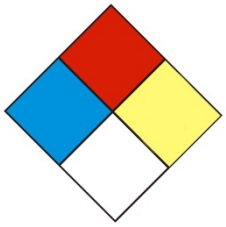
First Aid: Ingestion (Swallowing)
First aid is not required, normally. If spontaneous vomiting occurs, lean the victim forward to reduce the risk of aspiration. Monitor for breathing difficulties. If symptoms develop, seek medical attention.

First Aid: Inhalation (Breathing)
Remove person to fresh air. If person is not breathing, provide artificial respiration. If necessary, provide additional oxygen once breathing is restored if trained to do so. Seek medical attention immediately.

Most important symptoms and effects

None known or anticipated.

* * * Section 5 – FIRE FIGHTING MEASURES * * *



NFPA 704 Hazard Class

Health: 1 Flammability: 0 Instability: 0 (0=Minimal, 1=Slight, 2=Moderate, 3=Serious, 4=Severe)

General Fire Hazards

No fire hazards are expected.

General Fire Hazards

No unusual fire or explosion hazards are expected. If container is not properly cooled, it can rupture in the heat of a fire.

Extinguishing Media

The material is non-flammable. Use extinguishing agent suitable for the type of surrounding fire.

Unsuitable Extinguishing Media

None

Fire Fighting Equipment / Instructions

Small fires in the beginning stage may typically be extinguished using handheld portable fire extinguishers and other firefighting equipment. Isolate area around container involved in fire and keep unauthorized personnel out. Stop spill/release if it can be done safely. Move undamaged containers from the immediate hazard area if it can be done safely. Cool equipment exposed to fire with water, if it can be done safely.

Hazardous Combustion Products

None Anticipated. See Section 9 for Flammable Properties including Flash Point and Flammable (Explosive) Limits

* * * Section 6 – ACCIDENTAL RELEASE MEASURES * * *

Recovery and Neutralization

Contain and stop the source of the spill, if safe to do so.

Materials and Methods for Clean-Up

Notify relevant authorities in accordance with all applicable regulations. Immediate cleanup of any spill is recommended. Dike far ahead of spill for later recovery or disposal. Absorb spill with inert material such as sand or vermiculite, and place in suitable container for disposal. If spilled on water remove with appropriate methods (e.g. skimming, booms or absorbents). In case of soil contamination, remove contaminated soil for remediation or disposal, in accordance with local regulations.

Recommended measures are based on the most likely spillage scenarios of this material. However, local conditions and regulations may influence or limit the choice of appropriate actions to be taken. See Section 13 for information on appropriate disposal.

Emergency Measures

The material is not considered hazardous. Nevertheless, evacuate nonessential personnel and secure the area. Stay upwind and uphill, if possible.

Personal Precautions and Protective Equipment

Stay upwind and away from the spill/release. Avoid direct contact with the material. For large spillages, notify persons downstream of the spill/release. Isolate the immediate hazard area and keep unauthorized personnel out. Response and clean-up crews must be properly trained and must utilize proper protective equipment (see Section 8).

Environmental Precautions

Protect bodies of water by diking or absorbents, if possible. Do not flush down sewer or drainage systems. Use water sparingly to minimize environmental contamination and reduce disposal requirements. If a spill occurs on water, notify appropriate authorities and advise shipping of any hazard.

Prevention of Secondary Hazards

None

* * * Section 7 – HANDLING AND STORAGE * * *

Handling Procedures

Wash thoroughly after handling. Use good personal hygiene practices and wear appropriate personal protective equipment (see section 8).

Do not enter confined spaces such as tanks or pits without following proper entry procedures such as ASTM D-4276 and 29 CFR 1910.146. Do not wear contaminated clothing or shoes.

Storage Procedures

Keep container(s) tightly closed and properly labeled. Use and store this material in cool, dry, well ventilated areas. Store only in approved containers. Keep away from any incompatible material (see Section 10). Protect container(s) against physical damage.

Incompatibilities

Keep away from excessive heat to prevent rupture of container.

* * * Section 8 – EXPOSURE CONTROLS / PERSONAL PROTECTION * * *

Component Exposure Limits

Water (7732-18-5)

ACGIH: Not listed

Sodium Chloride (7647-14-5)

ACGIH: Not listed

Engineering Measures

If current ventilation practices are not adequate to maintain airborne concentrations below the established exposure limits, additional engineering controls may be required.

Personal Protective Equipment: Respiratory

Emergencies or conditions that could result in significant airborne exposures may require the use of NIOSH approved respiratory protection. An industrial hygienist or other appropriate health and safety professional should be consulted for specific guidance under these situations.

A respiratory protection program that meets or is equivalent to OSHA 29 CFR

1910.134 and ANSI Z88.2 should be followed whenever workplace conditions warrant a respirator's use.

Personal Protective Equipment: Skin and Hands

The use of skin protection is not normally required; however, good industrial hygiene practice suggests the use of gloves or other appropriate skin protection whenever working with chemicals.

Personal Protective Equipment: Eyes

Safety glasses or goggles that meet or exceed ANSI Z-87.1 are recommended where there is a possibility of splashing or spraying.

Hygiene Measures

Emergency eye wash capability should be available in the near proximity to operations presenting a potential splash exposure. Use good personal hygiene practices. Avoid repeated and/or prolonged skin exposure. Wash hands before eating, drinking, smoking, or using toilet facilities. Promptly remove contaminated clothing and launder before reuse.

* * * Section 9 – PHYSICAL AND CHEMICAL PROPERTIES * * *

Appearance:	Clear to Brown	**Odor:**	Salty
Physical State:	Liquid	**pH:**	ND
Vapor Pressure:	< 0.36 psia @ 70°F / 21.1°C	**Vapor Density:**	> 1
Boiling Point:	212°F / 100°C	**Melting Point:**	2.4°F / -16.5°C
Solubility (H2O):	Complete	**Specific Gravity:**	1.1 @ 68°F / 20°C
Evaporation Rate:	Variable	**VOC:**	ND
Octanol / H2O Coeff.:	ND	**Flash Point:**	ND
Flash Point Method:	ND		
Lower Flammability Limit: (LFL):	ND	**Upper Flammability Limit: (UFL):**	ND
Auto Ignition:	ND	**Burning Rate:**	ND

* * * Section 10 – CHEMICAL STABILITY & REACTIVITY INFORMATION * * *

Chemical Stability

This is a stable material.

Hazardous Reaction Potential

Will react with alkali and alkaline metals to form flammable hydrogen gas.

Conditions to Avoid

Avoid contact with alkali metals (lithium, sodium, potassium), alkaline metals (beryllium, magnesium, calcium, strontium, and barium), and metallic hydrides like lithium aluminum hydride.

Hazardous Decomposition Products

Not anticipated under normal conditions of use.

Hazardous Polymerization

Not known to occur.

* * * Section 11 – TOXICOLOGICAL INFORMATION * * *

Acute Toxicity

A: General Product Information

Unlikely to be harmful.

B. Component Analysis – D50/LC50

Water (7732-18-5)

Oral LD50 Rat 90 g/kg

Sodium Chloride (7647-14-5)

Oral LD50 Rat 3 g/kg

Potential Health Effects: Skin Corrosion Property / Stimulativeness

May cause skin irritation with prolonged or repeated contact. Not expected to be a skin sensitizer.

Potential Health Effects: Eye Critical Damage / Stimulativeness

Contact with eyes may cause moderate irritation.

Potential Health Effects: Ingestion

Ingestion may result in nausea, vomiting, diarrhea, abdominal cramps, and dehydration (thirst).

Potential Health Effects: Inhalation

No information available on the mixture. However, none of the components have been classified for respiratory sensitization (or are below the concentration threshold for classification).

Generative Cell Mutagenicity

Not expected to cause genetic effects.

Carcinogenicity

General Product Information

Not expected to cause cancer. This substance is not listed as a carcinogen by IARC, NTP or OSHA.

Reproductive Toxicity

This product is not reported to have any reproductive toxicity effects.

Specified Target Organ General Toxicity: Single Exposure

This product is not reported to have any specific target organ general toxicity single exposure effects.

Specified Target Organ General Toxicity: Repeated Exposure

This product is not reported to have any specific target organ general toxicity multiple exposure effects.

Aspiration Respiratory Organs Hazard

The major health threat of ingestion occurs from the danger of aspiration (breathing) of liquid drops into the lungs, particularly from vomiting. Aspiration may result in chemical pneumonia (fluid in the lungs), severe lung damage, respiratory failure and even death.

* * * Section 12 – ECOLOGICAL INFORMATION * * *

Ecotoxicity

A: General Product Information

Keep out of sewers, drainage areas, and waterways. Report spills and releases, as applicable under Federal and State regulations.

Persistence / Degradability

No information available

Bioaccumulation

No information available

Mobility in Soil

No information available

* * * Section 13 – DISPOSAL CONSIDERATIONS * * *

Waste Disposal Instructions

See Section 7 for Handling Procedures. See Section 8 for Personal Protective Equipment Recommendations.

Disposal of Contaminated Containers or Packaging

Recover or recycle if possible. It is the responsibility of the generator to determine the toxicity and physical properties of the material generated so as to properly classify the waste and ensure disposal methods comply with applicable regulations.

This material, if discarded as produced, is not a RCRA "listed" hazardous waste, and is not believed to exhibit characteristics of hazardous waste. Consult state and local regulations regarding the proper disposal of this material. Do not dispose of brine water by draining onto the ground. This will result in soil and groundwater contamination. Waste arising from spillage or tank cleaning should be disposed of in accordance with applicable regulations.

Container contents should be completely used and containers should be emptied prior to discard. Container rinsate should not be considered a RCRA hazardous waste but must be disposed of with care and in full compliance with federal, state and local regulations. Larger empty containers, such as drums, should be returned to the distributor or to a qualified drum reconditioner. To assure proper disposal of smaller empty containers, consult with state and local regulations and disposal authorities.

* * * Section 14 – TRANSPORTATION INFORMATION * * *

DOT Information

Shipping Description: Not Regulated

UN #: Not Regulated

* * * Section 15 – REGULATORY INFORMATION * * *

CERCLA/SARA – Section 302 Extremely Hazardous Substances and TPQs (in pounds):
This material does not contain any chemicals subject to the reporting requirements of SARA 302 and 40 CFR 372,

CERCLA/SARA – Section 313 and 40 CFR 372):
This material does not contain any chemicals subject to the reporting requirements of SARA 313 and 40 CFR 372.

EPA (CERCLA) Reportable Quantity (in pounds):
This material does not contain any chemicals with CERCLA Reportable Quantities.

State Regulations

Component Analysis

The following components appear on one or more of the following state hazardous substances list.

California Proposition 65:
This material does not contain any chemicals that are known to the State of California to cause cancer, birth defects or other reproductive harm at concentrations that trigger the warning requirements of California Proposition 65.

National Chemical Inventories:
All components are either listed on the US TSCA Inventory, or are not regulated under TSCA.

U.S. Export control classification Number: EAR99.

* * * Section 16 – OTHER INFORMATION * * *

NFPA® Hazard Rating

Health	1
Fire	0
Reactivity	0

HMIS® Hazard Rating

Health	1	Slight
Fire	0	Minimal
Physical	0	Minimal

Key/Legend

EPA = Environmental Protection Agency; TSCA = Toxic Substance Control Act: ACGIH = American Conference of Governmental Industrial Hygienists; IARC = International Agency for Research on Cancer; NIOSH = National Institute for Occupational Safety and Health; NTP = National Toxicology Program; OSHA = Occupational Safety and Health Administration; NJTSR = New Jersey Trade Secret Registry.

Literature References

None

Other Information

The information presented herein has been compiled from sources considered to be dependable, and is accurate and reliable to the best of our knowledge and belief, but is not guaranteed to be so. Since conditions of use are beyond our control, we make no warranties, expressed or implied, except those that may be contained in our written contract of sale or acknowledgment.

Vendor assumes no responsibility for injury to vendee or third persons proximately caused by the material if reasonable safety procedures are not adhered to as stipulated in the data sheet. Additionally, vendor assumes no responsibility for injury to vendee or third persons proximately caused by abnormal use of the material, even if reasonable safety procedures are followed. Furthermore, vendee assumes the risk in their use of the material.

Date of Preparation: January 28, 2014

Date of Last Revision: March 4, 2014

End of Sheet

SAFETY DATA SHEET

Material Name: Natural Gas Condensate **US GHS**

SYNONYMS: **Drips; Condensate; Field Condensate; Gas Well Condensate; High Pressure Inlet Liquids; Lease Condensate; Natural Gas Liquids; Pipeline Liquids**

* * * Section 1 – PRODUCT AND COMPANY IDENTIFICATION * * *

PRODUCT NAME: **Natural Gas Condensate**
PRODUCT CODES: **64741-47-5**

EMERGENCY PHONE: **(800) 878-1373**
AFTER HOURS: **(800) 878-1373**

PRODUCER: **Antero Resources**
ADDRESS: **1615 Wynkoop Street**
Denver, Colorado 80202

CHEMTREC PHONE: **(800) 424-9300**

* * * Section 2 – HAZARDS IDENTIFICATION * * *

GHS Classification:

Flammable Liquids – Category 2.
Acute Toxicity Inhalation – Category 3
Germ Cell Mutagenicity – Category 1B
Carcinogenicity – Category 1A
Specific Target Organ Systemic Toxicity (STOT) – Single Exposure Category 3
Specific Target Organ Systemic Toxicity (STOT) – Repeat Exposure Category 1
Aspiration Toxicity – Category 1
Toxic to the Aquatic Environment Acute – Category 3

GHS LABEL ELEMENTS

Symbol(s)

Signal Word

Danger

Hazard Statements

Highly flammable liquid and vapor.
Toxic if inhaled.
May cause genetic defects.
May cause cancer.
May cause respiratory irritation.
May cause drowsiness or dizziness.
May cause damage to organs (liver, kidneys, blood, nervous system, and skin) through prolonged or repeated exposure.
May be fatal if swallowed and enters airways.
Harmful to aquatic life.

Precautionary Statements

Prevention

Keep away from heat/sparks/open flames/hot surfaces. No smoking.
Keep container tightly closed.
Ground/bond container and receiving equipment.
Use explosion-proof electrical/ventilating/lighting equipment.
Use only non-sparking tools.
Take precautionary measures against static discharge.
Wear protective gloves/protective clothing/eye protection/face protection.
Do not breathe gas/mist/vapors/spray.
Do not handle until all safety precautions have been read and understood.
Wash thoroughly after handling.
Do not eat, drink or smoke when using this product.
Use only outdoors or in a well-ventilated area.
Avoid release to the environment.

Response

If on SKIN (or hair): Wash with plenty of soap and water. Remove / Take off all contaminated clothing immediately. Rinse skin with water/shower.
If INHALED: Remove victim to fresh air and keep comfortable for breathing. Call a poison center/doctor if the victim feels unwell.
If SWALLOWED: Immediately call a poison center or doctor / physician. Do not Induce vomiting.
If exposed or concerned: Get medical advice/attention.
In case of fire: Use water spray, fog or fire-fighting foam.

Storage

Store in a well-ventilated place. Keep cool.
Store in a secure area.

Disposal

Dispose of contents/containers in accordance with local/regional/national/international regulations.

* * * Section 3 – COMPOSITION / INFORMATION ON INGREDIENTS * * *

CAS #	Component	Percent
111-65-9	Octanes	25 - 95
142-82-5	Heptanes	25 - 95
110-54-3	Hexanes as n-Hexane	25 - 95
109-66-0	Pentanes as n-Pentane	5 - 70
106-97-8	N-butane	0 - 45
74-98-6	Propane	0 - 15
78-84-0	Ethane	0 - 5
71-43-2	Benzene	< 1
108-88-3	Toluene	< 1
1330-20-7	m-,o-,p-Xylene	< 1

Because natural gas condensate is a natural product, composition can vary greatly.

* * * Section 4 – FIRST AID MEASURES * * *

First Aid: Eyes

Flush eyes with clean running water for at least fifteen (15) minutes. Following flushing, seek medical attention.

First Aid: Skin

Remove contaminated clothing. Wash contaminated areas thoroughly with soap and water or waterless hand cleanser. Obtain medical attention if irritation or redness develops. Wash contaminated clothing before reuse.

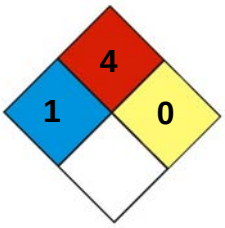
First Aid: Ingestion (swallowing)

DO NOT INDUCE VOMITING. Do not give liquids. Obtain immediate medical attention. If spontaneous vomiting occurs, lean the victim forward to reduce the risk of aspiration. Monitor for breathing difficulties. Small amounts of material which enter the mouth should be rinsed out until the taste is dissipated.

First Aid: Inhalation (breathing)

Remove person to fresh air. If person is not breathing, provide artificial respiration. If necessary, provide additional oxygen once breathing is restored if trained to do so. Seek medical attention immediately.

* * * Section 5 – FIRE FIGHTING MEASURES * * *



NFPA 704 Hazard Class

Health: 1 **Flammability:** 4 **Instability:** 0 (0-Minimal, 1-Slight, 2-Moderate, 3-Serious, 4-Severe)

General Fire Hazards

See Section 9 for Flammability Properties.
Extremely flammable. Vapors may be ignited rapidly when exposed to heat, spark, open flame, or other source of ignition (e.g., static electricity, pilot lights, mechanical / electrical equipment, and electronic devices such as cell phones, computers, calculators, and pagers which have not been certified as intrinsically safe). Flammable vapors can burn in the open or explode in confined spaces. Vapors are heavier than air, and may travel distances to an ignition source and flash back. Runoff to sewer systems may cause fire or explosion.

Hazardous Combustion Products

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

Extinguishing Media

SMALL FIRES: Any extinguisher suitable for Class B fires, dry chemical, firefighting foam, water spray, carbon dioxide (CO_2), or other gaseous extinguishing agents. Use caution when applying CO2 in confined spaces.

LARGE FIRES: Water spray, fog or fire-fighting foam. Water may be ineffective for fighting the fire, but may be used to cool fire-exposed containers.

Unsuitable Extinguishing Media

None

Fire Fighting Equipment / Instructions

Small fires in the beginning stage may typically be extinguished using handheld portable fire extinguishers and other firefighting equipment. Isolate area around container involved in fire. Cool tanks, shells, and containers exposed to fire and excessive heat with water. For massive fires the use of unmanned hose holders or monitor nozzles may be advantageous to minimize personnel exposure. Major fires may require withdrawal, allowing the tank to burn. Large storage tank fires typically require specially trained personnel and equipment to extinguish the fire, often including the need for properly applied firefighting foam.

Firefighting activities that may result in potential exposure to high heat, smoke or toxic by-products of combustion should require NIOSH/MSHA- approved pressure-demand self-contained breathing apparatus with full face piece and full protective clothing.

* * * Section 6 – ACCIDENTAL RELEASE MEASURES * * *

Recovery and Neutralization

Contain and stop the source of the spill, if safe to do so.

Materials and Methods for Clean-Up

Notify relevant authorities in accordance with all applicable regulations. Immediate cleanup of any spill is recommended. Dike far ahead of spill for later recovery or disposal. Absorb spill with inert material such as sand or vermiculite, and place in suitable container for disposal. If spilled on water remove with appropriate methods (e.g. skimming, booms or absorbents). In case of soil contamination, remove contaminated soil for remediation or disposal, in accordance with local regulations.

Recommended measures are based on the most likely spillage scenarios for this material; however local conditions and regulations may influence or limit the choice of appropriate actions to be taken.

Emergency Measures

Evacuate nonessential personnel and secure all ignition sources. No road flares, smoking or flames in hazard area. Consider wind direction. Stay upwind and uphill, if possible. Vapor cloud may be white, but color will dissipate as cloud disperses. Fire and explosion hazard is still present.

Personal Precautions and Protective Equipment

Response and clean-up crews must be properly trained and must utilize proper protective equipment (see Section 8). Extremely flammable. Spillages of liquid product will create a fire hazard and may form an explosive atmosphere. Keep all sources of

ignition and hot metal surfaces away from spill/release if safe to do so.

The use of explosion-proof electrical equipment is recommended. Stay upwind and away from spill/release. Avoid direct contact with material. For large spillages, notify persons downwind of the spill/release, isolate immediate hazard area and keep unauthorized personnel out. Wear appropriate protective equipment, including respiratory protection, as conditions warrant (see Section 8). See Sections 2 and 7 for additional information on hazards and precautionary measures.

Environmental Precautions

Protect bodies of water by diking, absorbents, or absorbent boom, if possible. Do not flush down sewer or drainage systems, unless system is designed and permitted to handle such material. The use of firefighting foam may be useful in certain situations to reduce vapors. If spill occurs on water notify appropriate authorities and advise shipping of any hazard. Spills into or upon navigable waters, the contiguous zone, or adjoining shorelines that cause a sheen or discoloration on the surface of the water, may require notification of the National Response Center (phone number 800-424-8802).

Prevention of Secondary Hazards

None

* * * Section 7 – HANDLING AND STORAGE * * *

Handling Procedures

Keep away from flame, sparks and excessive temperatures. Bond and ground containers. Use non-sparking tools. Use only outdoors or in well ventilated areas. Wear protective gloves / clothing and eye / face protection. Wash thoroughly after handling. Use good personal hygiene practices and wear appropriate personal protective equipment (see section 8).

Storage Procedures

Store only in approved containers. Bond and ground containers. Keep away from flame, sparks, excessive temperatures and open flames. Keep containers closed and clearly labeled. Empty product containers or vessels may contain explosive vapors. Do not pressurize, cut, heat, weld or expose containers to sources of ignition.

Store in a well-ventilated area. This storage area should comply with NFPA 30 "Flammable and Combustible Liquid Code". Avoid storage near incompatible materials. The cleaning of tanks previously containing this product should follow API Recommended Practice (RP) 2013 "Cleaning Mobile Tanks In Flammable and Combustible Liquid Service" and API RP 2015 "Cleaning Petroleum Storage Tanks."

Incompatibilities

Keep away from strong oxidizers, ignition sources and heat.

* * * Section 8 – EXPOSURE CONTROLS / PERSONAL PROTECTION * * *

Component Exposure Limits

Octanes (111-65-9)

ACGIH: 300 ppm TWA (listed under Octane, all isomers)

Heptanes (142-82-5)

ACGIH: 400 ppm TWA (listed under n-Heptane)

n-Hexane (110-54-3)

ACGIH: 20 ppm TWA (listed under n-Hexane)

n-Pentane (109-66-0)

ACGIH: 600 ppm TWA (listed under Pentane, all isomers)

n-Butane (106-97-8)

ACGIH: 600 ppm TWA (listed under n-Butane)

Propane (74-98-6)

ACGIH: 1000 ppm TWA (listed under Aliphatic hydrocarbon gases C1-C4)

Ethane (74-84-0)

ACGIH: 1000 ppm TWA (listed under Aliphatic hydrocarbon gases C1-C4)

Benzene (71-43-2)

ACGIH: 0.5 ppm (TWA); NIOSH: 0.1 ppm (TWA); OSHA 1 ppm (TWA)

Toluene (108-88-3)

ACGIH: 20 ppm TWA (listed under Toluene)

m-, o-, p-Xylene (1330-20-7)

ACGIH: 100 ppm TWA (listed under Xylene o, m & p isomers)

Engineering Measures

Use adequate ventilation to keep vapor concentrations of this product below occupational exposure and flammability limits, particularly in confined spaces. Use explosion-proof equipment and lighting in classified / controlled areas.

Personal Protective Equipment: Respiratory

Use a NIOSH-approved positive-pressure, supplied air respirator with escape bottle or self-contained breathing apparatus (SCBA) for gas concentrations above occupational exposure limits, for potential for uncontrolled release, if exposure levels are not known, or in an oxygen-deficient atmosphere (oxygen content less than 19.5 percent). A respiratory program that meets or is equivalent to OSHA 29 CFR 1910.134 and ANSI Z88.2 should be followed whenever workplace conditions warrant the use of a respirator.

If benzene concentrations equal or exceed applicable exposure limits, OSHA requirements for personal protective equipment, exposure monitoring, and training may apply (29 CFR 1910.1028 – Benzene).

CAUTION: Flammability limits (i.e., explosion hazard should be considered when assessing the need to expose personnel to concentrations requiring respiratory protection.

Personal Protective Equipment: Hands

Gloves constructed of nitrile or neoprene are recommended.

Personal Protective Equipment: Eyes

Safety glasses or goggles are recommended where there is a possibility of splashing or spraying. Eye protection that meets or exceeds ANSI Z.87.1 is recommended. Depending on conditions of use, a face shield may be necessary.

Personal Protective Equipment: Skin and Body

Chemical protective clothing such as of E.I. DuPont TyChem®, Saranex® or equivalent recommended based on degree of exposure. Note: The resistance of specific material may vary from product to product as well as with degree of exposure. Consult manufacturer specifications for further information.

Hygiene Measures

Emergency eye wash capability should be available in the near proximity to operations presenting a potential splash exposure. Use good personal hygiene practices. Avoid repeated and/or prolonged skin exposure. Wash hands before eating, drinking, smoking, or using toilet facilities. Do not use as a cleaning solvent on the skin. Do not use gasoline or solvents (naphtha, kerosene, etc.) for washing this product from

exposed skin areas. Waterless hand cleaners are effective. Promptly remove contaminated clothing and launder before reuse. Use care when laundering to prevent the formation of flammable vapors which could ignite via washer or dryer. Consider the need to discard contaminated leather shoes and gloves.

* * * Section 9 – PHYSICAL AND CHEMICAL PROPERTIES * * *

Appearance:	Colorless to straw yellow	**Odor:**	Aromatic, Gasoline;
Physical State:	Liquid	**pH:**	ND
Vapor Pressure:	110 – 200 psia (Reid VP) @ 100°F/37.8°C	**Vapor Density (air = 1):**	> 1
Boiling Point:	Approx. 85 - 437°F (39 – 200°C)	**Melting Point:**	ND
Solubility (H2O):	Insoluble to slightly soluble	**Specific Gravity:**	AP 0.62-0.76 (varies)
Evaporation Rate:	High	**VOC:**	ND
Octanol / H2O Coeff.:	ND	**Flash Point:**	-40°F -40°C
Flash Point Method:	Tag Closed Cup (TCC)		
Lower Flammability Limit: (LFL):	ND (NFPA Gasoline 1.4)	**Upper Flammability Limit: (UFL):**	ND (NFPA Gasoline 7.6)
Auto Ignition:	AP 480°F (250°C)	**Burning Rate:**	ND

* * * Section 10 – CHEMICAL STABILITY & REACTIVITY INFORMATION * * *

Chemical Stability

This is a stable material.

Hazardous Reaction Potential

Will not occur.

Conditions to Avoid

Keep away from ignition sources and high temperatures.

Hazardous Decomposition Products

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

* * * Section 11 – TOXICOLOGICAL INFORMATION * * *

Acute Toxicity

A: General Product Information

Harmful if swallowed.

B. Component Analysis – LD50/LC50

Octanes (111-65-9)
Inhalation LC50 rat = 118,000 mg/m3 / 4H

Heptanes (142-82-5)
Inhalation LC50 rat = 103,000 mg/m3 / 4H

Hexanes as n-Hexane (110-53-3)
Inhalation LC50 rat = 48,000 ppm / 4H

Pentanes as n-Pentane (109-66-0)
Inhalation LC50 rat = 364,000 mg/m3 / 4H

Butanes as n-Butane (106-97-8)
Inhalation LC50 rat 658,000 mg/l / 4H

Propane (74-98-6)
Inhalation LC50 Rat > 800,000 ppm / 0.25H

Ethane (74-84-0)
Inhalation LC50 Rat 658,000 mg/l / 4H

Benzene (71-43-2)
Inhalation LC50 Rat 44,700 mg/m3 /

Toluene (108-88-3)
Inhalation LD50 Rat 12/5 mg/l / 4H

m-, o-, p-Xylene (1330-20-7)
Inhalation LC50 Rat 5000 ppm / 4H

Potential Health Effects: Skin Corrosion Property / Stimulativeness

May cause skin irritation with prolonged or repeated contact. Liquid may be absorbed through the skin in toxic amounts if large areas of skin are exposed repeatedly.

Potential Health Effects: Eye Critical Damage / Stimulativeness

Contact with eyes may cause moderate irritation.

Potential Health Effects: Ingestion (swallowing)

Ingestion may cause gastrointestinal disturbances, including irritation, nausea, vomiting and diarrhea, and central nervous system (brain) effects similar to alcohol intoxication. In severe cases, tremors, convulsions, loss of consciousness, coma, respiratory arrest, and death may occur.

Potential Health Effects: Inhalation (breathing)

Excessive exposure may cause irritations to the nose, throat, lungs and respiratory tract. Central nervous system (brain) effects may include headache, dizziness, loss of balance and coordination, unconsciousness, coma, respiratory failure, and death.

Respiratory Organs Sensitization / Skin Sensitization

This product is not reported to have any skin sensitization effects.

Generative Cell Mutagenicity

May cause genetic defects. Some crude oils and crude oil fractions have been positive in mutagenicity studies.

Carcinogenicity

A: General Product Information

May cause cancer.

This product contains benzene, although at very low concentrations. Human health studies indicate that prolonged and/or repeated overexposure to benzene may cause damage to the blood-forming system (particularly bone marrow), and serious blood disorders such as aplastic anemia and leukemia. Benzene is listed as a human carcinogen by the NTP, IARC, OSHA and ACGIH.

Exposure to light hydrocarbons in the same boiling range as this product have been associated in animal studies with effects to the central nervous system, peripheral nervous system, liver, and kidneys. The significance of these animal models to predict similar human response is uncertain. Observing good work practices and personal hygiene procedures (Sections 7 and 8) can minimize potential risks to humans.

B: Component Carcinogenicity

Benzene (71-43-2)

ACGIH:	A1 - Confirmed Human Carcinogen
OSHA:	5 ppm STEL (Cancer hazard, Flammable, See 29 CFR 1910.1028, 15 min); 0.5 ppm Action Level; 1 ppm TWA
NIOSH:	potential occupational carcinogen
NTP:	Known Human Carcinogen (Select Carcinogen)

IARC: Monograph 100F [in preparation]; Supplement 7 [1987]; Monograph 29 [1982] (Group 1 (carcinogenic to humans))

Reproductive Toxicity

This product is not reported to have any reproductive toxicity effects.

Specified Target Organ General Toxicity: Single Exposure

This product is not reported to have any specific target organ general toxicity single exposure effects.

Specified Target Organ General Toxicity: Repeated Exposure

May cause damage to organs (liver, kidneys, blood, nervous system and skin) through prolonged or repeated exposure.

Aspiration Respiratory Organs Hazard

The major health threat of ingestion occurs from the danger of aspiration (breathing) of liquid drops into the lungs, particularly from vomiting. Aspiration may result in chemical pneumonia (fluid in the lungs), severe lung damage, respiratory failure and even death.

* * * Section 12 – ECOLOGICAL INFORMATION * * *

Ecotoxicity

A: General Product Information

Keep out of sewers, drainage areas, and waterways. Report spills and releases, as applicable under Federal and State regulations.

B: Component Analysis – Ecotoxicity – Aquatic Toxicity

Benzene (71-43-2)

Test and Species	Conditions
96 Hr LC50 Pimephales promelas	10.7-14.7 mg/L [flow-through]
96 Hr LC50 Oncorhynchus mykiss	5.3 mg/L [flow-through]
96 Hr LC50 Lepomis macrochirus	22.49 mg/L [static]
96 Hr LC50 Poecilia reticulata	28.6 mg/L [static]
96 Hr LC50 Pimephales promelas	22330-41160 µg/L [static]
96 Hr LC50 Lepomis macrochirus	70000-142000 µg/L [static]
72 Hr EC50 Pseudokirchneriella subcapitata	29 mg/L
48 Hr EC50 Daphnia magna	8.76 - 15.6 mg/L [static]
48 Hr EC50 Daphnia magna	10 mg/L

Natural Gas condensates (68919-39-1)

Test and Species	Conditions
96 Hr LC50 Alburnus alburnus	119 mg/L [static]
96 Hr LC50 Cyprinodon variegatus	82 mg/L [static]
72 Hr EC50 Pseudokirchneriella subcapitata	56 mg/L
24 Hr EC50 Daphnia magna	170 mg/L

Persistence / Degradability

No information available

Bioaccumulation

No information available

Mobility in Soil

No information available

* * * Section 13 – DISPOSAL CONSIDERATIONS * * *

Waste Disposal Instructions

See Section 7 for Handling Procedures. See Section 8 for Personal Protective Equipment Recommendations.

Disposal of Contaminated Containers or Packaging

Recover or recycle if possible. It is the responsibility of the generator to determine the toxicity and physical properties of the material generated so as to properly classify the waste and ensure disposal methods comply with applicable regulations.
This material, if discarded should be fully characterized for ignitability (D001), reactivity (D003) and benzene (D018) prior to disposal (40 CFR261). Use which results in chemical or physical change or contamination may subject it to regulation as a hazardous waste. Along with properly characterizing all waste materials, consult state and local regulations regarding the proper disposal of this material. Do not dispose of by draining onto the ground. This will result in soil and groundwater contamination. Waste arising from spillage or tank cleaning should be disposed of in accordance with applicable regulations.

Container contents should be completely used and containers should be emptied prior to discard. Container rinsate could be considered a RCRA hazardous waste and must be disposed of with care and in full compliance with federal, state and local regulations. Larger empty containers, such as drums, should be returned to the distributor or to a qualified drum reconditioner. To assure proper disposal of smaller empty containers, consult with state and local regulations and disposal authorities.

* * * Section 14 – TRANSPORTATION INFORMATION * * *

DOT Information

Shipping Name: Petroleum Products, n.o.s. (condensate)

UN #: 1268 **Hazard Class:** 3

Additional Info.: Dependent on the product's properties, the shipper may also elect to classify as Gasoline UN1203 or Petroleum Crude Oil UN1267 - reference 49 CFR 172.101 for further description (e.g., packing group determination).

Placard:

* * * Section 15 – REGULATORY INFORMATION * * *

Regulatory Information

Component Analysis

This material contains one or more of the following chemicals required to be identified under SARA Section 302 (40 CFR 355 Appendix A), SARA Section 313 (40 CFR 372.65) and/or CERCLA (40 CFR 302.4).

Benzene (71-43-2)

SARA 313: 0.1% de minimis concentration

CERCLA: 10 lb final RQ (received an adjusted RQ of 10 lbs based on potential carcinogenicity in an August 14, 1989 final rule); 4.54 kg final RQ (received an adjusted RQ of 10 lbs based on potential carcinogenicity in an August 14, 1989 final rule)

SARA Section 311/312 – Hazard Classes

Acute Health	Chronic Health	Fire	Sudden Release of Pressure	Reactive
X	X	X	--	--

SARA SECTION 313 – SUPPLIER NOTIFICATION

This product contains the following toxic chemicals subject to the reporting requirements of section 313 of the Emergency Planning and Community Right-To-Know Act (EPCRA) of 1986 and of 40 CFR 372:

INGREDIENT NAME (CAS NUMBER)	CONCENTRATION PERCENT BY WEIGHT
Benzene (71-43-2)	<0.1 to 2

Canadian Regulatory Information

DSL/NDSL Inventory	This product has been classified in accordance with the hazard criteria of the Controlled Products Regulations (CPR) and the SDS contains all the information required by the Regulations.
Workplace Hazardous Materials Information System	B2 - Flammable Liquid D1A – Material Causing Immediate and Serious Toxic Effects - Very Toxic Material D2A: Material Causing Other Toxic Effects Very Toxic D2B - Material Causing Other Toxic Effects - Toxic Material

European Union Regulatory Information

Labeling	Product is dangerous as defined by the European Union Dangerous Substances / Preparations Directives. Contains: Low Boiling Point Naphtha
Symbol	**F+** Extremely Flammable **T** Toxic **N** Dangerous for the Environment
Risk Phrases	R12-45-38-65-67-51/53 Extremely flammable. May cause cancer. Irritating to skin. Harmful: may cause lung damage if swallowed. Vapors may cause drowsiness and dizziness. Toxic to aquatic organisms, may cause long-term adverse effects in the aquatic environment.
Safety Phrases	S16-53-45-2-23-24-29-43-62 Keep away from sources of ignition – No smoking. Avoid exposure – obtain special instructions before use. In case of accident or if you feel unwell, seek medical advice immediately (show the label where possible). Keep out of reach of children. Do not breathe vapor. Avoid contact with skin. Do not empty into drains. In case of fire use foam/dry powder/CO2. If swallowed, do not induce vomiting: seek medical advice immediately and show this container or label.

State Regulations

Component Analysis – State

The following components appear on one or more of the following state hazardous substances lists

Component	CAS	CA	MA	MN	NJ	PA	RI
Octanes	111-65-9	Yes	No	Yes	Yes	Yes	Yes
Heptanes	142-82-5	Yes	No	Yes	Yes	Yes	Yes
n-Hexane	110-54-3	Yes	Yes	Yes	Yes	Yes	Yes
n-Pentane	109-66-0	Yes	No	Yes	Yes	Yes	Yes
n-Butane	106-97-8	Yes	No	Yes	Yes	Yes	Yes
Propane	74-98-6	No	No	Yes	Yes	Yes	Yes
Ethane	78-84-0	No	No	Yes	Yes	Yes	No
Benzene	71-43-2	Yes	Yes	Yes	Yes	Yes	Yes
Toluene	108-88-3	Yes	Yes	Yes	Yes	Yes	Yes
m-, o-, p-Xylene	1330-20-7	Yes	Yes	Yes	Yes	Yes	Yes

The following statement(s) are provided under the California Safe Drinking Water and Toxic Enforcement Act of 1986 (Proposition 65):

WARNING! This product contains a chemical known to the state of California to cause cancer.

WARNING! This product contains a chemical known to the state of California to cause Reproductive / developmental effects.

Component Analysis – WHMIS IDL

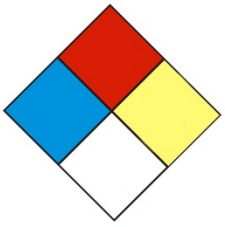
The following components are identified under the Canadian Hazardous Products Act Ingredient Disclosure List:

Component	CAS #	Minimum Concentration
Benzene	71-43-2	0.1%

* * * Section 16 – OTHER INFORMATION * * *

NFPA® Hazard Rating

Health	1
Fire	4
Reactivity	0



HMIS® Hazard Rating

Health	1	Slight
Fire	4	Severe
Physical	0	Minimal
		* Chronic

Key/Legend

EPA = Environmental Protection Agency; TSCA = Toxic Substance Control Act: ACGIH = American Conference of Governmental Industrial Hygienists; IARC = International Agency for Research on Cancer; NIOSH = National Institute for Occupational Safety and Health; NTP = National Toxicology Program; OSHA = Occupational Safety and Health Administration; NJTSR = New Jersey Trade Secret Registry.

Literature References

None

Other Information

The information presented herein has been compiled from sources considered to be dependable, and is accurate and reliable to the best of our knowledge and belief, but is not guaranteed to be so. Since conditions of use are beyond our control, we make no warranties, expressed or implied, except those that may be contained in our written contract of sale or acknowledgment.

Vendor assumes no responsibility for injury to vendee or third persons proximately caused by the material if reasonable safety procedures are not adhered to as stipulated in the data sheet. Additionally, vendor assumes no responsibility for injury to vendee or third persons proximately caused by abnormal use of the material, even if reasonable safety procedures are followed. Furthermore, vendee assumes the risk in their use of the material.

Date of Preparation: January 29, 2014

Date of Last Revision: March 4, 2014

End of Sheet

SAFETY DATA SHEET

Material Name: Wet Field Natural Gas

SYNONYMS: **CNG, Natural Gas, Methane.**

* * * Section 1 – PRODUCT AND COMPANY IDENTIFICATION * * *

PRODUCT NAME: **Wet Field Natural Gas**
PRODUCT CODES: **CAS Reg. No. 68410-63-9**

EMERGENCY PHONE: **(800) 878-1373**
AFTER HOURS: **(800) 878-1373**

PRODUCER: **Antero Resources**
ADDRESS: **1615 Wynkoop Street**
Denver, Colorado 80202

CHEMTREC PHONE: **(800) 424-9300**

* * * Section 2 – HAZARDS IDENTIFICATION * * *

GHS Classification:

Flammable Gas – Category 1.
Gases Under Pressure – Gas.
Specific Target Organ Systemic Toxicity (STOT) – Single Exposure Category 2.

GHS LABEL ELEMENTS

Symbol(s)

Signal Word

Danger

Hazard Statements

Extremely flammable gas.
Contains gas under pressure, may explode if heated.
May cause damage to central nervous and respiratory systems.

Precautionary Statements

Prevention

Keep away from heat/sparks/open flames/hot surfaces. No smoking.
Do not breathe fume/gas/mist/vapors/spray.
Wash thoroughly after handling.
Do not eat, drink or smoke when using this product.

Response

Leaking gas fire: Do not extinguish, unless leak can be stopped safely. Eliminate all ignition sources if safe to do so.
If exposed to gas, or concerned about possible exposure: Call a POISON CENTER or doctor/physician.

Storage

Protect from sunlight. Store in a well-ventilated place.
Store in a secure area.

Disposal

Dispose of contents/containers in accordance with local/regional/national/international regulations.

* * * Section 3 – COMPOSITION / INFORMATION ON INGREDIENTS * * *

CAS #	Component	Percent
74-82-8	Methane	72 - 97
78-84-0	Ethane	2.2 - 14
74-98-6	Propane	0.0 – 8.0
106-97-8	Butanes	0.0 – 3.5
109-66-0	Pentanes	0.0 – 1.4
110-54-3	Hexanes	0.0 – 0.5
7727-37-9	Nitrogen	< 0.4
124-38-9	Carbon Dioxide	< 0.2
7782-44-7	Oxygen	< 0.04

Because natural gas is a natural product, composition can vary greatly.

* * * Section 4 – FIRST AID MEASURES * * *

First Aid: Eyes

In case of freeze burn, cover eyes to protect from light. Flush eyes with running water for at least fifteen (15) minutes. Following flushing, seek medical attention.

First Aid: Skin

Remove contaminated clothing. In case of blistering, frostbite or freeze burns, seek immediate medical attention.

Material Name: Wet Field Natural Gas

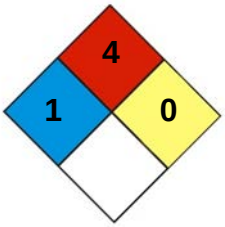
First Aid: Ingestion

Risk of ingestion is extremely low. However, if oral exposure occurs, seek immediate medical assistance.

First Aid: Inhalation

Remove person to fresh air. If person is not breathing, provide artificial respiration. If necessary, provide additional oxygen once breathing is restored if trained to do so. Seek medical attention immediately.

* * * Section 5 – FIRE FIGHTING MEASURES * * *



NFPA 704 Hazard Class

Health: **1** Flammability: **4** Instability: **0** (0-Minimal, 1-Slight, 2-Moderate, 3-Serious, 4-Severe)

General Fire Hazards

See Section 9 for Flammability Properties.
Forms a flammable mixture with air. If released, the resulting vapors will disperse with the prevailing wind. If a source of ignition is present where the vapor exists at a 5 – 15% concentration in air, the vapor will burn along the flame front toward the source of the fuel.

Hazardous Combustion Products

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

Extinguishing Media

Any extinguisher suitable for Class B fires, dry chemical, firefighting foam, CO2, and other gaseous agents. However, fire should not be extinguished unless flow of gas can be immediately stopped.

Unsuitable Extinguishing Media

None.

Fire Fighting Equipment / Instructions

Gas fires should not be extinguished unless flow of gas can be immediately stopped. Shut off gas source and allow gas to burn out. If spill or leak has not ignited, determine

if water spray may assist in dispersing gas or vapor to protect personnel attempting to stop leak. Use water to cool equipment, surfaces and piping exposed to fire and excessive heat. For large fire, the use of unmanned hose holders or monitor nozzles may be advantageous to further minimize personnel exposure. Isolate area, particularly around piping. Let the fire burn unless leak can be stopped. Concentrate fire-fighting efforts on objects / materials ignited by the initial fire. Withdraw immediately in the event of a rising sound from a venting safety device.

Firefighting activities that may result in potential exposure to high heat, smoke or toxic by-products of combustion should require NIOSH-approved pressure-demand self-contained breathing apparatus with full facepiece and full protective clothing.

* * * Section 6 – ACCIDENTAL RELEASE MEASURES * * *

Recovery and Neutralization

Stop the source of the release, if safe to do so.

Materials and Methods for Clean-Up

Consider the use of water spray to disperse gas vapors. Do not use water spray to direct gas vapors toward sewer or drainage systems. Isolate the area until gas has dispersed. Ventilate and gas test area before entering.

Emergency Measures

Evacuate nonessential personnel and secure all ignition sources. No road flares, smoking or flames in hazard area. Consider wind direction. Stay upwind and uphill, if possible. Vapor cloud may be white, but color will dissipate as cloud disperses. Fire and explosion hazard is still present.

Personal Precautions and Protective Equipment

Cooling effect of expanding gas from leak may present frostbite / freeze burn hazard. Wear flame retardant (FR) clothing around un-ignited leak. Wear fire protective clothing around an active fire.

Environmental Precautions

Do not flush gas vapors toward sewer or drainage systems.

Prevention of Secondary Hazards

None.

* * * Section 7 – HANDLING AND STORAGE * * *

Handling Procedures

Keep away from flame, sparks and excessive temperatures. Bond and ground containers. Use only in well ventilated areas.

Storage Procedures

Natural gas will be contained in the pipeline. Keep away from flame, sparks, excessive temperatures and open flames. Empty pipeline segments may contain explosive residues from natural gas liquids. Do not cut, heat, weld or expose containers to sources of ignition sections of pipeline unless the sections have been purged of natural gas residues.

Incompatibilities

Keep away from strong oxidizers, ignition sources and heat.

* * * Section 8 – EXPOSURE CONTROLS / PERSONAL PROTECTION * * *

Component Exposure Limits

Methane (74-82-8)

ACGIH: 1000 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Ethane (74-84-0)

ACGIH: 1000 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Propane (74-98-6)

ACGIH: 2500 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Butane (106-97-8)

ACGIH: 800 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Pentanes (109-66-0)

ACGIH: 600 ppm TWA (listed under Pentane, all isomers)

Hexanes (110-54-3)

ACGIH: 50 ppm TWA (listed under n-Hexane)

Material Name: Wet Field Natural Gas

Nitrogen (7727-37-9)

Simple Asphyxiant

Carbon Dioxide (124-38-9)

ACGIH: 5000 ppm TWA (listed under Carbon Dioxide)

Oxygen (7782-44-7)

N/A – Necessary for life

Engineering Measures

Use adequate ventilation to keep gas and vapor concentrations of this product below occupational exposure and flammability limits, particularly in confined spaces. Use explosion-proof equipment and lighting in classified / controlled areas.

Personal Protective Equipment: Respiratory

Use a NIOSH approved positive-pressure, supplied air respirator with escape bottle or self-contained breathing apparatus (SCBA) for gas concentrations above occupational exposure limits, for potential for uncontrolled release, if exposure levels are not known, or in an oxygen-deficient atmosphere. CAUTION: Flammability limits (i.e., explosion hazard should be considered when assessing the need to expose personnel to concentrations requiring respiratory protection.

Personal Protective Equipment: Hands

Use cold-impervious, insulating flame-retardant (FR) gloves where contact with pressurized gas may occur.

Personal Protective Equipment: Eyes

Where there is a possibility of pressurized gas contact, wear splash-proof safety goggles and faceshield.

Personal Protective Equipment: Skin and Body

Where contact with pressurized gas may occur, wear flame-retardant (FR) and a faceshield.

* * * Section 9 – PHYSICAL AND CHEMICAL PROPERTIES * * *

Appearance:	Colorless	**Odor:**	Odorless to slight petroleum odor
Physical State:	Gas	**pH:**	ND
Vapor Pressure:	40 atm @ -187°F (-86°C)	**Vapor Density:**	0.6
Boiling Point:	-259°F (-162°C)	**Melting Point:**	ND
Solubility (H2O):	3.5%	**Specific Gravity:**	0.4 @ -263°F (-164°C)

Material Name: Wet Field Natural Gas

Evaporation Rate:	ND	**VOC:**	ND
Octanol / H2O Coeff.:	ND	**Flash Point:**	Flammable Gas
Flash Point Method:	N/A		
Lower Flammability Limit: (LFL):	3.8 – 6.5	**Upper Flammability Limit: (UFL):**	13-17
Auto Ignition:	900-1170°F (482-632°C)	**Burning Rate:**	ND

* * * Section 10 – CHEMICAL STABILITY & REACTIVITY INFORMATION * * *

Chemical Stability

This is a stable material.

Hazardous Reaction Potential

Will not occur.

Conditions to Avoid

Keep away from strong oxidizers, ignition sources and heat.

Hazardous Decomposition Products

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

* * * Section 11 – TOXICOLOGICAL INFORMATION * * *

Acute Toxicity

A: General Product Information

Methane and ethane, the main components of natural gas, are considered practically inert in terms of physiological effects. At high concentrations these materials act as simple asphyxiants and may cause death due to lack of oxygen.

B. Component Analysis – LD50/LC50

Methane (74-82-8)

Inhalation LC50 Mouse 326 g/m3 2h

Ethane (74-84-0)

Inhalation LC50 Rat 658 mg/l 4h

Propane (74-98-6)

Inhalation LC50 Rat 658 mg/l 4h

Material Name: Wet Field Natural Gas

Butanes (106-97-8)
Inhalation LC50 Rat 658 g/m3 4h

Pentanes (109-66-0)
Inhalation LD50 Rat 364 g/m3 4h

Hexanes (110-54-3)
Inhalation LC50 Rat > 20 mg/l 4h

Nitrogen (7727-37-9)
Simple Asphyxiant

Carbon Dioxide (124-38-9)
Inhalation LC50 Human 100,000 ppm 1minute

Oxygen (7782-44-7)
N/A – Necessary for life

Potential Health Effects: Skin Corrosion Property / Stimulativeness
This product is not reported to have any skin sensitization effects.

Generative Cell Mutagenicity
This product is not reported to have any mutagenic effects.

Carcinogenicity

A: General Product Information
This product is not reported to have any carcinogenic effects.

B: Component Carcinogenicity
None of this product's components are listed by ACGIH, IARC, OSHA, NIOSH, or NTP.

Reproductive Toxicity
This product is not reported to have any reproductive toxicity effects.

Specified Target Organ General Toxicity: Single Exposure
This product may cause damage to the heart.

Specified Target Organ General Toxicity: Repeated Exposure
This product is not reported to have any specific target organ repeat effects.

Aspiration Respiratory Organs Hazard
This product is not reported to have any aspiration hazard effects.

* * * Section 12 – ECOLOGICAL INFORMATION * * *

Ecotoxicity

A: General Product Information

Keep gas and vapors out of sewers, drainage areas, and waterways. Report spills and releases, as applicable under Federal and State regulations.

B: Component Analysis – Ecotoxicity – Aquatic Toxicity

No ecotoxicity data are available for this product's components.

Persistance / Degradability

No information available.

Bioaccumulation

No information available.

Mobility in Soil

No information available.

* * * Section 13 – DISPOSAL CONSIDERATIONS * * *

Waste Disposal Instructions

See Section 7 for Handling Procedures. See Section 8 for Personal Protective Equipment Recommendations.

Disposal of Contaminated Containers or Packaging

Dispose of contents / container in accordance with local / regional / national / international regulations.

* * * Section 14 – TRANSPORTATION INFORMATION * * *

DOT Information

Shipping Name: Natural Gas, Compressed

UN #: 1971 **Hazard Class:** 2.1

Placard:

* * * Section 15 – REGULATORY INFORMATION * * *

Regulatory Information

Component Analysis

None of this products components are listed under SARA Section 302 (40 CFR 355 Appendix A.
n-hexane is listed under SARA Section 313 (40 CFR 372.65). However the concentration of this component is approximately 0.01 % in compressed natural gas and is therefore far under the reporting threshold for the chemical.

n-hexane is listed under CERCLA (40 CFR 302.4). However the concentration of this component is approximately 0.01 % in compressed natural gas and is therefore far under the reporting threshold for the chemical.

SARA Section 311/312 – Hazard Classes

Acute Health	Chronic Health	Fire	Sudden Release of Pressure	Reactive
---	---	X	X	---

SARA Section 313 – Supplier Notification

This product contains one chemical (n-Hexane) that is subject to the reporting requirements of section 313 of the Emergency Planning and Community Right-to-know act (EPCRA) of 1986 and of 40 CFR 372. However the concentration of this component is approximately 0.01 % in compressed natural gas and is therefore far under the reporting threshold for the chemical.

State Regulations

Component Analysis – State

The following components appear on one or more of the following state hazardous substances lists:

Component	CAS	CA	MA	MN	NJ	PA	RI
Methane	74-82-8	No	No	Yes	Yes	Yes	No
Ethane	78-84-0	No	No	Yes	Yes	Yes	No
Propane	74-98-6	No	No	Yes	Yes	Yes	Yes
Butane	106-97-8	Yes	No	Yes	Yes	Yes	Yes
Pentanes	109-66-0	Yes	No	Yes	Yes	Yes	Yes
Hexanes	110-54-3	Yes	Yes	Yes	Yes	Yes	Yes
Nitrogen	7727-37-9	No	No	No	No	No	No
Carbon Dioxide	124-38-9	Yes	No	Yes	Yes	Yes	Yes
Oxygen	7782-44-7	No	No	No	No	No	No

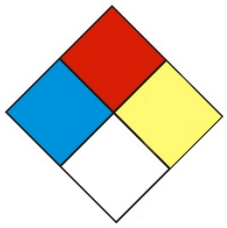
SAFETY DATA SHEET

Material Name: Wet Field Natural Gas

*** * * Section 16 – OTHER INFORMATION * * ***

NFPA® Hazard Rating

Health	1
Fire	4
Reactivity	0



HMIS® Hazard Rating

Health	1	Moderate
Fire	4	Severe
Physical	0	Minimal
		* Chronic

Key/Legend

EPA = Environmental Protection Agency; TSCA = Toxic Substance Control Act: ACGIH = American Conference of Governmental Industrial Hygienists; IARC = International Agency for Research on Cancer; NIOSH = National Institute for Occupational Safety and Health; NTP = National Toxicology Program; OSHA = Occupational Safety and Health Administration; NJTSR = New Jersey Trade Secret Registry.

Literature References

None

Other Information

The information presented herein has been compiled from sources considered to be dependable, and is accurate and reliable to the best of our knowledge and belief, but is not guaranteed to be so. Since conditions of use are beyond our control, we make no warranties, expressed or implied, except those that may be contained in our written contract of sale or acknowledgment.

Vendor assumes no responsibility for injury to vendee or third persons proximately caused by the material if reasonable safety procedures are not adhered to as stipulated in the data sheet. Additionally, vendor assumes no responsibility for injury to vendee or third persons proximately caused by abnormal use of the material, even if reasonable safety procedures are followed. Furthermore, vendee assumes the risk in their use of the material.

Date of Preparation: February 7, 2014

Date of Last Revision: March 4,, 2014

End of Sheet

SAFETY DATA SHEET

Material Name: Dry Field Natural Gas **US GHS**

SYNONYMS: **CNG, Natural Gas, Methane.**

* * * Section 1 – PRODUCT AND COMPANY IDENTIFICATION * * *

PRODUCT NAME: **Dry Field Natural Gas**
PRODUCT CODES: **CAS Reg. No. 68410-63-9**

EMERGENCY PHONE: **(800) 878-1373**
AFTER HOURS: **(800) 878-1373**

PRODUCER: **Antero Resources**
ADDRESS: **1615 Wynkoop Street**
Denver, Colorado 80202

CHEMTREC PHONE: **(800) 424-9300**

* * * Section 2 – HAZARDS IDENTIFICATION * * *

GHS Classification:

Flammable Gas – Category 1.
Gases Under Pressure – Gas.
Specific Target Organ Systemic Toxicity (STOT) – Single Exposure Category 2.

GHS LABEL ELEMENTS

Symbol(s)

Signal Word

Danger

Hazard Statements

Extremely flammable gas.
Contains gas under pressure, may explode if heated.
May cause damage to central nervous and respiratory systems.

Precautionary Statements

Prevention

Keep away from heat/sparks/open flames/hot surfaces. No smoking.
Do not breathe fume/gas/mist/vapors/spray.
Wash thoroughly after handling.
Do not eat, drink or smoke when using this product.

Response

Leaking gas fire: Do not extinguish, unless leak can be stopped safely. Eliminate all ignition sources if safe to do so.
If exposed to gas, or concerned about possible exposure: Call a POISON CENTER or doctor/physician.

Storage

Protect from sunlight. Store in a well-ventilated place.
Store in a secure area.

Disposal

Dispose of contents/containers in accordance with local/regional/national/international regulations.

* * * Section 3 – COMPOSITION / INFORMATION ON INGREDIENTS * * *

CAS #	Component	Percent
74-82-8	Methane	95.01
78-84-0	Ethane	3.99
74-98-6	Propane	0.32
106-97-8	Butanes	0.07
109-66-0	Pentanes	0.02
110-54-3	Hexanes	0.01
7727-37-9	Nitrogen	0.35
124-38-9	Carbon Dioxide	0.19
7782-44-7	Oxygen	0.03

Because natural gas is a natural product, composition can vary greatly.

* * * Section 4 – FIRST AID MEASURES * * *

First Aid: Eyes

In case of freeze burn, cover eyes to protect from light. Flush eyes with running water for at least fifteen (15) minutes. Following flushing, seek medical attention.

First Aid: Skin

Remove contaminated clothing. In case of blistering, frostbite or freeze burns, seek immediate medical attention.

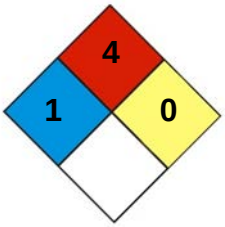
First Aid: Ingestion

Risk of ingestion is extremely low. However, if oral exposure occurs, seek immediate medical assistance.

First Aid: Inhalation

Remove person to fresh air. If person is not breathing, provide artificial respiration. If necessary, provide additional oxygen once breathing is restored if trained to do so. Seek medical attention immediately.

* * * Section 5 – FIRE FIGHTING MEASURES * * *



NFPA 704 Hazard Class

Health: **1** Flammability: **4** Instability: **0** (0-Minimal, 1-Slight, 2-Moderate, 3-Serious, 4-Severe)

General Fire Hazards

See Section 9 for Flammability Properties.
Forms a flammable mixture with air. If released, the resulting vapors will disperse with the prevailing wind. If a source of ignition is present where the vapor exists at a 5 – 15% concentration in air, the vapor will burn along the flame front toward the source of the fuel.

Hazardous Combustion Products

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

Extinguishing Media

Any extinguisher suitable for Class B fires, dry chemical, fire fighting foam, CO2, and other gaseous agents. However, fire should not be extinguished unless flow of gas can be immediately stopped.

Unsuitable Extinguishing Media

None.

Fire Fighting Equipment / Instructions

Gas fires should not be extinguished unless flow of gas can be immediately stopped. Shut off gas source and allow gas to burn out. If spill or leak has not ignited, determine

if water spray may assist in dispersing gas or vapor to protect personnel attempting to stop leak. Use water to cool equipment, surfaces and piping exposed to fire and excessive heat. For large fire, the use of unmanned hose holders or monitor nozzles may be advantageous to further minimize personnel exposure. Isolate area, particularly around piping. Let the fire burn unless leak can be stopped. Concentrate fire-fighting efforts on objects / materials ignited by the initial fire. Withdraw immediately in the event of a rising sound from a venting safety device.

Firefighting activities that may result in potential exposure to high heat, smoke or toxic by-products of combustion should require NIOSH-approved pressure-demand self-contained breathing apparatus with full facepiece and full protective clothing.

* * * Section 6 – ACCIDENTAL RELEASE MEASURES * * *

Recovery and Neutralization

Stop the source of the release, if safe to do so.

Materials and Methods for Clean-Up

Consider the use of water spray to disperse gas vapors. Do not use water spray to direct gas vapors toward sewer or drainage systems. Isolate the area until gas has dispersed. Ventilate and gas test area before entering.

Emergency Measures

Evacuate nonessential personnel and secure all ignition sources. No road flares, smoking or flames in hazard area. Consider wind direction. Stay upwind and uphill, if possible. Vapor cloud may be white, but color will dissipate as cloud disperses. Fire and explosion hazard is still present.

Personal Precautions and Protective Equipment

Cooling effect of expanding gas from leak may present frostbite / freeze burn hazard. Wear flame retardant (FR) clothing around un-ignited leak. Wear fire protective clothing around an active fire.

Environmental Precautions

Do not flush gas vapors toward sewer or drainage systems.

Prevention of Secondary Hazards

None.

* * * Section 7 – HANDLING AND STORAGE * * *

Handling Procedures

Keep away from flame, sparks and excessive temperatures. Bond and ground containers. Use only in well ventilated areas.

Storage Procedures

Natural gas will be contained in the pipeline. Keep away from flame, sparks, excessive temperatures and open flames. Empty pipeline segments may contain explosive residues from natural gas liquids. Do not cut, heat, weld or expose containers to sources of ignition sections of pipeline unless the sections have been purged of natural gas residues.

Incompatibilities

Keep away from strong oxidizers, ignition sources and heat.

* * * Section 8 – EXPOSURE CONTROLS / PERSONAL PROTECTION * * *

Component Exposure Limits

Methane (74-82-8)

ACGIH: 1000 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Ethane (74-84-0)

ACGIH: 1000 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Propane (74-98-6)

ACGIH: 2500 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Butane (106-97-8)

ACGIH: 800 ppm TWA (listed under Aliphatic hydrocarbon gases : Alkane C1-4)

Pentanes (109-66-0)

ACGIH: 600 ppm TWA (listed under Pentane, all isomers)

Hexanes (110-54-3)

ACGIH: 50 ppm TWA (listed under n-Hexane)

Nitrogen (7727-37-9)

Simple Asphyxiant

Carbon Dioxide (124-38-9)

ACGIH: 5000 ppm TWA (listed under Carbon Dioxide)

Oxygen (7782-44-7)

N/A – Necessary for life

Engineering Measures

Use adequate ventilation to keep gas and vapor concentrations of this product below occupational exposure and flammability limits, particularly in confined spaces. Use explosion-proof equipment and lighting in classified / controlled areas.

Personal Protective Equipment: Respiratory

Use a NIOSH approved positive-pressure, supplied air respirator with escape bottle or self-contained breathing apparatus (SCBA) for gas concentrations above occupational exposure limits, for potential for uncontrolled release, if exposure levels are not known, or in an oxygen-deficient atmosphere. CAUTION: Flammability limits (i.e., explosion hazard should be considered when assessing the need to expose personnel to concentrations requiring respiratory protection.

Personal Protective Equipment: Hands

Use cold-impervious, insulating flame-retardant (FR) gloves where contact with pressurized gas may occur.

Personal Protective Equipment: Eyes

Where there is a possibility of pressurized gas contact, wear splash-proof safety goggles and faceshield.

Personal Protective Equipment: Skin and Body

Where contact with pressurized gas may occur, wear flame-retardant (FR) and a faceshield.

* * * Section 9 – PHYSICAL AND CHEMICAL PROPERTIES * * *

Appearance:	Colorless	**Odor:**	Odorless to slight petroleum odor
Physical State:	Gas	**pH:**	ND
Vapor Pressure:	40 atm @ -187°F (-86°C)	**Vapor Density:**	0.6
Boiling Point:	-259°F (-162°C)	**Melting Point:**	ND
Solubility (H2O):	3.5%	**Specific Gravity:**	0.4 @ -263°F (-164°C)

Evaporation Rate:	ND	**VOC:**	ND
Octanol / H2O Coeff.:	ND	**Flash Point:**	Flammable Gas
Flash Point Method:	N/A		
Lower Flammability Limit: (LFL):	3.8 – 6.5	**Upper Flammability Limit: (UFL):**	13-17
Auto Ignition:	900-1170°F (482-632°C)	**Burning Rate:**	ND

* * * Section 10 – CHEMICAL STABILITY & REACTIVITY INFORMATION * * *

Chemical Stability

This is a stable material.

Hazardous Reaction Potential

Will not occur.

Conditions to Avoid

Keep away from strong oxidizers, ignition sources and heat.

Hazardous Decomposition Products

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

* * * Section 11 – TOXICOLOGICAL INFORMATION * * *

Acute Toxicity

A: General Product Information

Methane and ethane, the main components of natural gas, are considered practically inert in terms of physiological effects. At high concentrations these materials act as simple asphyxiants and may cause death due to lack of oxygen.

B. Component Analysis – LD50/LC50

Methane (74-82-8)

Inhalation LC50 Mouse 326 g/m3 2h

Ethane (74-84-0)

Inhalation LC50 Rat 658 mg/l 4h

Propane (74-98-6)

Inhalation LC50 Rat 658 mg/l 4h

Butanes (106-97-8)
Inhalation LC50 Rat 658 g/m3 4h

Pentanes (109-66-0)
Inhalation LD50 Rat 364 g/m3 4h

Hexanes (110-54-3)
Inhalation LC50 Rat > 20 mg/l 4h

Nitrogen (7727-37-9)
Simple Asphyxiant

Carbon Dioxide (124-38-9)
Inhalation LC50 Human 100,000 ppm 1minute

Oxygen (7782-44-7)
N/A – Necessary for life

Potential Health Effects: Skin Corrosion Property / Stimulativeness
This product is not reported to have any skin sensitization effects.

Generative Cell Mutagenicity
This product is not reported to have any mutagenic effects.

Carcinogenicity

A: General Product Information
This product is not reported to have any carcinogenic effects.

B: Component Carcinogenicity
None of this product's components are listed by ACGIH, IARC, OSHA, NIOSH, or NTP.

Reproductive Toxicity
This product is not reported to have any reproductive toxicity effects.

Specified Target Organ General Toxicity: Single Exposure
This product may cause damage to the heart.

Specified Target Organ General Toxicity: Repeated Exposure
This product is not reported to have any specific target organ repeat effects.

Aspiration Respiratory Organs Hazard
This product is not reported to have any aspiration hazard effects.

* * * Section 12 – ECOLOGICAL INFORMATION * * *

Ecotoxicity

A: General Product Information

Keep gas and vapors out of sewers, drainage areas, and waterways. Report spills and releases, as applicable under Federal and State regulations.

B: Component Analysis – Ecotoxicity – Aquatic Toxicity

No ecotoxicity data are available for this product's components.

Persistance / Degradability

No information available.

Bioaccumulation

No information available.

Mobility in Soil

No information available.

* * * Section 13 – DISPOSAL CONSIDERATIONS * * *

Waste Disposal Instructions

See Section 7 for Handling Procedures. See Section 8 for Personal Protective Equipment Recommendations.

Disposal of Contaminated Containers or Packaging

Dispose of contents / container in accordance with local / regional / national / international regulations.

* * * Section 14 – TRANSPORTATION INFORMATION * * *

DOT Information

Shipping Name: Natural Gas, Compressed

UN #: 1971 **Hazard Class:** 2.1

Placard:

* * * Section 15 – REGULATORY INFORMATION * * *

Regulatory Information

Component Analysis

None of this products components are listed under SARA Section 302 (40 CFR 355 Appendix A.
n-hexane is listed under SARA Section 313 (40 CFR 372.65). However the concentration of this component is approximately 0.01 % in compressed natural gas and is therefore far under the reporting threshold for the chemical.

n-hexane is listed under CERCLA (40 CFR 302.4). However the concentration of this component is approximately 0.01 % in compressed natural gas and is therefore far under the reporting threshold for the chemical.

SARA Section 311/312 – Hazard Classes

Acute Health	Chronic Health	Fire	Sudden Release of Pressure	Reactive
---	---	X	X	---

SARA Section 313 – Supplier Notification

This product contains one chemical (n-Hexane) that is subject to the reporting requirements of section 313 of the Emergency Planning and Community Right-to-know act (EPCRA) of 1986 and of 40 CFR 372. However the concentration of this component is approximately 0.01 % in compressed natural gas and is therefore far under the reporting threshold for the chemical.

State Regulations

Component Analysis – State

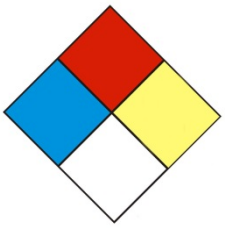
The following components appear on one or more of the following state hazardous substances lists:

Component	CAS	CA	MA	MN	NJ	PA	RI
Methane	74-82-8	No	No	Yes	Yes	Yes	No
Ethane	78-84-0	No	No	Yes	Yes	Yes	No
Propane	74-98-6	No	No	Yes	Yes	Yes	Yes
Butane	106-97-8	Yes	No	Yes	Yes	Yes	Yes
Pentanes	109-66-0	Yes	No	Yes	Yes	Yes	Yes
Hexanes	110-54-3	Yes	Yes	Yes	Yes	Yes	Yes
Nitrogen	7727-37-9	No	No	No	No	No	No
Carbon Dioxide	124-38-9	Yes	No	Yes	Yes	Yes	Yes
Oxygen	7782-44-7	No	No	No	No	No	No

* * * Section 16 – OTHER INFORMATION * * *

NFPA® Hazard Rating

Health	1
Fire	4
Reactivity	0



HMIS® Hazard Rating

Health	1	Moderate
Fire	4	Severe
Physical	0	Minimal
		* Chronic

Key/Legend

EPA = Environmental Protection Agency; TSCA = Toxic Substance Control Act: ACGIH = American Conference of Governmental Industrial Hygienists; IARC = International Agency for Research on Cancer; NIOSH = National Institute for Occupational Safety and Health; NTP = National Toxicology Program; OSHA = Occupational Safety and Health Administration; NJTSR = New Jersey Trade Secret Registry.

Literature References

None

Other Information

The information presented herein has been compiled from sources considered to be dependable, and is accurate and reliable to the best of our knowledge and belief, but is not guaranteed to be so. Since conditions of use are beyond our control, we make no warranties, expressed or implied, except those that may be contained in our written contract of sale or acknowledgment.

Vendor assumes no responsibility for injury to vendee or third persons proximately caused by the material if reasonable safety procedures are not adhered to as stipulated in the data sheet. Additionally, vendor assumes no responsibility for injury to vendee or third persons proximately caused by abnormal use of the material, even if reasonable safety procedures are followed. Furthermore, vendee assumes the risk in their use of the material.

Date of Preparation: January 30, 2014

Date of Last Revision: March 4, 2014

End of Sheet

Attachment I.
Emission Units Table

Attachment I

Emission Units Table

(includes all emission units and air pollution control devices that will be part of this permit application review, regardless of permitting status)

Emission Unit ID[1]	Emission Point ID[2]	Emission Unit Description	Year Installed/ Modified	Design Capacity	Type[3] and Date of Change	Control Device[4]
COMP-1	1E	Compressor Engine #1	2016	1680 hp	Modified	NSCR (1C)
COMP-2	2E	Compressor Engine #2	2016	1680 hp	Modified	NSCR (2C)
COMP-3	3E	Compressor Engine #3	2016	1680 hp	Modified	NSCR (3C)
GEN1	4E	Natural Gas Microturbine #1	2013	65kWe	NA	None
GEN2	11 E	Natural Gas Microturbine #2	2013	65kWe	NA	None
DEHY1	5E	Dehydrator Still Vent	2016	70 MMscfd	Modified	Flare (4C)
DFLSH1	6E	Dehydrator Flash Tank	2016	70 MMscfd	Modified	98% control
DREB1	7E	Dehydrator Reboiler	2013	0.75 MMbtu/hr	NA	None
TK-1	8E	Storage Tank 1	2016	400 barrel	Modified	VRUs (5C & 6C)
TK-2	9E	Storage Tank 2	2016	400 barrel	Modified	VRUs (5C & 6C)
LDOUT1	10E	Product Loadout Rack	2016	212 bbl/day	Modified	None
-----	-----	NSCR Catalyst for Compressor 1	2016	-----	Modified	1C
-----	-----	NSCR Catalyst for Compressor 2	2016	-----	Modified	2C
-----	-----	NSCR Catalyst for Compressor 3	2016	-----	Modified	3C
FLARE1	-----	Flare Combustion Device 1	2013	2.1 MMBtu/hr	NA	4C
FUEL1	12E	Fuel Conditioning Heater	2016	0.5 MMBtu/hr	New	None
VRU-100	-----	Vapor Recovery Unit 1	2017	-----	New	5C
VRU-200	-----	Vapor Recovery Unit 2	2017	-----	New	6C
VENT1	13E	Venting Episodes	2016	Variable	Modified	None

[1] For Emission Units (or Sources) use the following numbering system:1S, 2S, 3S,... or other appropriate designation.
[2] For Emission Points use the following numbering system:1E, 2E, 3E, ... or other appropriate designation.
[3] New, modification, removal
[4] For Control Devices use the following numbering system: 1C, 2C, 3C,... or other appropriate designation.

Attachment J.
Emission Point Data Summary Sheet

Attachment J
EMISSION POINTS DATA SUMMARY SHEET

Table 1: Emissions Data															
Emission Point ID No. *(Must match Emission Units Table & Plot Plan)*	Emission Point Type[1]	Emission Unit Vented Through This Point *(Must match Emission Units Table & Plot Plan)*		Air Pollution Control Device *(Must match Emission Units Table & Plot Plan)*		Vent Time for Emission Unit *(chemical processes only)*		All Regulated Pollutants - Chemical Name/CAS[3] *(Speciate VOCs & HAPS)*	Maximum Potential Uncontrolled Emissions [4]		Maximum Potential Controlled Emissions [5]		Emission Form or Phase *(At exit conditions, Solid, Liquid or Gas/Vapor)*	Est. Method Used [6]	Emission Concentration [7] (ppmv or mg/m[4])
		ID No.	Source	ID No.	Device Type	Short Term[2]	Max (hr/yr)		lb/hr	ton/yr	lb/hr	ton/yr			
1E	Upward Vertical Stack	COMP-1	Compressor engine 1	1C	NSCR catalyst	C	8760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	49.26 45.93 1.74 0.27 0.008 0.35 0.19 2069	215.76 201.16 7.62 1.17 0.035 1.53 0.81 9060	1.23 1.15 0.28 0.27 0.008 0.18 0.019 1946	5.39 5.03 1.22 1.17 0.035 0.80 0.081 8524	Gas/Vapor	EE	
2E	Upward Vertical Stack	COMP-2	Compressor engine 2	2C	NSCR catalyst	C	8760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	49.26 45.93 1.74 0.27 0.008 0.35 0.19 2069	215.76 201.16 7.62 1.17 0.035 1.53 0.81 9060	1.23 1.15 0.28 0.27 0.008 0.18 0.019 1946	5.39 5.03 1.22 1.17 0.035 0.80 0.081 8524	Gas/Vapor	EE	
3E	Upward Vertical Stack	COMP-3	Compressor engine 3	3C	NSCR catalyst	C	8760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	49.26 45.93 1.74 0.27 0.008 0.35 0.19 2069	215.76 201.16 7.62 1.17 0.035 1.53 0.81 9060	1.23 1.15 0.28 0.27 0.008 0.18 0.019 1946	5.39 5.03 1.22 1.17 0.035 0.80 0.081 8524	Gas/Vapor	EE	

4E	Upward Vertical Stack	GEN1	Microturbine Generator 1	----	----	C	8760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	0.030 0.081 0.007 0.005 0.003 0.0008 5.5e-4 98.9	0.13 0.36 0.028 0.022 0.011 0.0035 0.0024 433	0.030 0.081 0.007 0.005 0.003 0.0008 5.5e-4 98.9	0.13 0.36 0.028 0.022 0.011 0.0035 0.0024 433	Gas/Vapor	EE	
11E	Upward Vertical Stack	GEN2	Microturbine Generator 2	----	----	C	8760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	0.030 0.081 0.007 0.005 0.003 0.0008 5.5e-4 98.9	0.13 0.36 0.028 0.022 0.011 0.0035 0.0024 433	0.030 0.081 0.007 0.005 0.003 0.0008 5.5e-4 98.9	0.13 0.36 0.028 0.022 0.011 0.0035 0.0024 433	Gas/Vapor	EE	
5E	Upward Vertical Stack	DEHY1	Dehydrator Still Vent	4C	Flare - 98% Control	C	8760	VOC Total HAPs Benzene Toluene E-benzene Xylene n-Hexane CO2e	49.86 19.99 2.38 13.37 1.79 1.65 0.79 11.21	218.37 87.54 10.45 58.54 7.85 7.23 3.48 49.11	1.00 0.40 0.048 0.27 0.036 0.033 0.016 0.28	4.37 1.75 0.21 1.17 0.16 0.14 0.070 1.25	Gas/Vapor	EE	
6E	Used for fuel in 7E	DFLSH1	Dehydrator Flash Gas 1	Used for Fuel in 7E	98% Control	C	8760	VOC Total HAPs Benzene Toluene E-benzene Xylene n-Hexane CO2e	47.86 2.90 0.17 0.54 0.036 0.021 2.14 2676	209.63 12.71 0.75 2.35 0.16 0.094 9.36 11720	0.96 0.058 0.0034 0.011 7e-4 4e-4 0.043 54.34	4.19 0.25 0.015 0.047 0.0032 0.0019 0.19 238.02	Gas/Vapor	EE	

7E	Upward Vertical Stack	DREB1	Dehydrator Reboiler 1	---	----	C	8760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	0.074 0.062 0.004 0.006 4.4e-4 0.001 5.5e-5 88.0	0.32 0.27 0.018 0.024 0.0019 0.0061 0.0002 385.6	0.074 0.062 0.004 0.006 4.4e-4 0.001 5.5e-5 88.0	0.32 0.27 0.018 0.024 0.0019 0.0061 0.0002 385.6	Gas/Vapor	EE	
8E	Upward Vertical Stack	TK-1	Storage Tank 1	5C/6C	98% Control	C	8760	VOC Total HAPs Benzene Toluene E-benzene Xylene n-Hexane CO2e	23.23 0.42 8.6e-3 2.2e-2 1.3e-2 2.6e-2 0.35 223.3	101.74 1.82 0.038 0.10 0.059 0.12 1.51 978	0.46 0.008 1.7e-4 4.5e-4 2.7e-4 5.3e-4 6.9e-3 4.47	2.03 0.036 7.5e-4 2.0e-3 1.2e-3 2.3e-3 3.0e-2 20	Gas/Vapor	EE	
9E	Upward Vertical Stack	TK-2	Storage Tank 2	5C/6C	98% Control	C	8760	VOC Total HAPs Benzene Toluene E-benzene Xylene n-Hexane CO2e	23.23 0.42 8.6e-3 2.2e-2 1.3e-2 2.6e-2 0.35 223.3	101.74 1.82 0.038 0.10 0.059 0.12 1.51 978	0.46 0.008 1.7e-4 4.5e-4 2.7e-4 5.3e-4 6.9e-3 4.47	2.03 0.036 7.5e-4 2.0e-3 1.2e-3 2.3e-3 3.0e-2 20	Gas/Vapor	EE	
12E	Upward Vertical Stack	FUEL1	Fuel Conditioning Heater	---	---	C	8760	NOx CO VOC PM10 SO2 Total HAPs Formaldehyde CO2e	0.049 0.041 0.003 0.004 2.9e-4 9.2e-4 3.7e-5 58.7	0.21 0.18 0.012 0.016 0.0013 0.0040 1.6e-4 257.1	0.049 0.041 0.003 0.004 2.9e-4 9.2e-4 3.7e-5 58.7	0.21 0.18 0.012 0.016 0.0013 0.0040 1.6e-4 257.1	Gas/Vapor	EE	

4C	Upward Vertical Stack	FLARE 1	Flare combustion device 1	---	---	C	8760	NOx CO VOC PM10 Total HAPs CO2e	--- --- --- --- --- ---	--- --- --- --- --- ---	0.14 0.78 1.0e-4 1.4e-4 3.4e-5 249	0.63 3.41 4.4e-4 6.1e-4 1.5e-4 1088	Gas/Vapor	EE	
13E	Multiple Vent Points	VENT1	Venting Episodes	---	---	Intermittent and variable	Variable	VOC Total HAPs CO2e	--- --- ---	17.00 0.76 1698	--- --- ---	17.00 0.76 1698	Gas/Vapor	EE	

The EMISSION POINTS DATA SUMMARY SHEET provides a summation of emissions by emission unit. Note that uncaptured process emission unit emissions are not typically considered to be fugitive and must be accounted for on the appropriate EMISSIONS UNIT DATA SHEET and on the EMISSION POINTS DATA SUMMARY SHEET. Please note that total emissions from the source are equal to all vented emissions, all fugitive emissions, plus all other emissions (e.g. uncaptured emissions). Please complete the FUGITIVE EMISSIONS DATA SUMMARY SHEET for fugitive emission activities.

[1] Please add descriptors such as upward vertical stack, downward vertical stack, horizontal stack, relief vent, rain cap, etc.

[2] Indicate by "C" if venting is continuous. Otherwise, specify the average short-term venting rate with units, for intermittent venting (ie., 15 min/hr). Indicate as many rates as needed to clarify frequency of venting (e.g., 5 min/day, 2 days/wk).

[3] List all regulated air pollutants. Speciate VOCs, including all HAPs. Follow chemical name with Chemical Abstracts Service (CAS) number. **LIST** Acids, CO, CS_2, VOCs, H_2S, Inorganics, Lead, Organics, O_3, NO, NO_2, SO_2, SO_3, all applicable Greenhouse Gases (including CO_2 and methane), etc. **DO NOT LIST** H_2, H_2O, N_2, O_2, and Noble Gases.

[4] Give maximum potential emission rate with no control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

[5] Give maximum potential emission rate with proposed control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

[6] Indicate method used to determine emission rate as follows: MB = material balance; ST = stack test (give date of test); EE = engineering estimate; O = other (specify).

[7] Provide for all pollutant emissions. Typically, the units of parts per million by volume (ppmv) are used. If the emission is a mineral acid (sulfuric, nitric, hydrochloric or phosphoric) use units of milligram per dry cubic meter (mg/m^3) at standard conditions (68 °F and 29.92 inches Hg) (see 45CSR7). If the pollutant is SO_2, use units of ppmv (See 45CSR10).

Attachment J
EMISSION POINTS DATA SUMMARY SHEET

Table 2: Release Parameter Data

Emission Point ID No.	Inner Diameter (ft.)	Exit Gas			Emission Point Elevation (ft)		UTM Coordinates (km)	
		Temp. (ºF)	Volumetric Flow [1] (acfm) *at operating conditions*	Velocity (fps)	Ground Level *(Height above SL)*	Stack Height [2] *(Release height)*	Northing	Easting
1E/1C	1.1	1212	8721	153	1270	24	4348.929	527.939
2E/2C	1.1	1212	8721	153	1270	24	4348.926	527.949
3E/3C	1.1	1212	8721	153	1270	24	4348.922	527.958
4E	0.5	588	0.49 kg/s mass flow	NA	1270	10	4348.939	527.929
5E/4C	3	1400	2545	6	1270	10	4348.991	527.980
6E	Vented to reboiler and used as fuel				1270		4349.020	527.977
7E	0.75	350	530	20	1270	18	4349.020	527.977
8E/5C/6C	Emissions captured in closed system with VRU				1270	TBD	4348.948	527.977
9E/5C/6C	Emissions captured in closed system with VRU				1270	TBD	4348.950	527.975
11E	0.5	588	0.49 kg/s mass flow	NA	1270	10	4348.939	527.931
12E	0.75	350	530	20	1270	18	4348.932	527.969
13E	Venting episodes will occur from various locations around the facility							

[1] Give at operating conditions. Include inerts.[2] Release height of emissions above ground level.

Attachment K.
Fugitive Emissions Data Summary Sheet

Attachment K

FUGITIVE EMISSIONS DATA SUMMARY SHEET

The FUGITIVE EMISSIONS SUMMARY SHEET provides a summation of fugitive emissions. Fugitive emissions are those emissions which could not reasonably pass through a stack, chimney, vent or other functionally equivalent opening. Note that uncaptured process emissions are not typically considered to be fugitive, and must be accounted for on the appropriate EMISSIONS UNIT DATA SHEET and on the EMISSION POINTS DATA SUMMARY SHEET.

Please note that total emissions from the source are equal to all vented emissions, all fugitive emissions, plus all other emissions (e.g. uncaptured emissions).

APPLICATION FORMS CHECKLIST - FUGITIVE EMISSIONS
1.) Will there be haul road activities? ☒ Yes ☐ No ☒ If YES, then complete the HAUL ROAD EMISSIONS UNIT DATA SHEET.
2.) Will there be Storage Piles? ☐ Yes ☒ No ☐ If YES, complete Table 1 of the NONMETALLIC MINERALS PROCESSING EMISSIONS UNIT DATA SHEET.
3.) Will there be Liquid Loading/Unloading Operations? ☒ Yes ☐ No ☒ If YES, complete the BULK LIQUID TRANSFER OPERATIONS EMISSIONS UNIT DATA SHEET.
4.) Will there be emissions of air pollutants from Wastewater Treatment Evaporation? ☐ Yes ☒ No ☐ If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET.
5.) Will there be Equipment Leaks (e.g. leaks from pumps, compressors, in-line process valves, pressure relief devices, open-ended valves, sampling connections, flanges, agitators, cooling towers, etc.)? ☒ Yes ☐ No ☒ If YES, complete the LEAK SOURCE DATA SHEET section of the CHEMICAL PROCESSES EMISSIONS UNIT DATA SHEET.
6.) Will there be General Clean-up VOC Operations? ☐ Yes ☒ No ☐ If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET.
7.) Will there be any other activities that generate fugitive emissions? ☒ Yes ☐ No ☒ If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET or the most appropriate form.
If you answered "NO" to all of the items above, it is not necessary to complete the following table, "Fugitive Emissions Summary."

FUGITIVE EMISSIONS SUMMARY	All Regulated Pollutants - Chemical Name/CAS [1]	Maximum Potential Uncontrolled Emissions [2]		Maximum Potential Controlled Emissions [3]		Est. Method Used [4]
		lb/hr	ton/yr	lb/hr	ton/yr	
Haul Road/Road Dust Emissions Paved Haul Roads						
Unpaved Haul Roads	PM-10 PM-2.5	0.17 0.017	0.77 0.077	0.17 0.017	0.77 0.077	EE
Storage Pile Emissions						
Loading/Unloading Operations	VOCs Total HAPs CO2e	54.79 0.98 544.5	8.15 0.15 81.02	54.79 0.98 544.5	8.15 0.15 81.02	EE
Wastewater Treatment Evaporation & Operations						
Equipment Leaks	VOCs Total HAPs CO2e	0.24 0.010 5.82	1.04 0.043 25.51	0.24 0.010 5.82	1.04 0.043 25.51	EE
General Clean-up VOC Emissions						
Other – Pneumatics	VOCs Total HAPs CO2e	0.77 0.034 76.66	3.36 0.15 335.77	0.77 0.034 76.66	3.36 0.15 335.77	EE

[1] List all regulated air pollutants. Speciate VOCs, including all HAPs. Follow chemical name with Chemical Abstracts Service (CAS) number. LIST Acids, CO, CS_2, VOCs, H_2S, Inorganics, Lead, Organics, O_3, NO, NO_2, SO_2, SO_3, all applicable Greenhouse Gases (including CO_2 and methane), etc. DO NOT LIST H_2, H_2O, N_2, O_2, and Noble Gases.

[2] Give rate with no control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

[3] Give rate with proposed control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

[4] Indicate method used to determine emission rate as follows: MB = material balance; ST = stack test (give date of test); EE = engineering estimate; O = other (specify).

Attachment L.
Emission Unit Data Sheets

Compressor Engines

NATURAL GAS COMPRESSOR/GENERATOR ENGINE DATA SHEET

Source Identification Number[1]		1E/COMP-1		2E/COMP-2		3E/COMP-3	
Engine Manufacturer and Model		Waukesha, 7044 GSI		Waukesha, 7044 GSI		Waukesha, 7044 GSI	
Manufacturer's Rated bhp/rpm		1,680 bhp/1,200 rpm		1,680 bhp/1,200 rpm		1,680 bhp/1,200 rpm	
Source Status[2]		MS		MS		MS	
Date Installed/Modified/Removed[3]		December 2016		December 2016		December 2016	
Engine Manufactured/Reconstruction Date[4]		July/August 2013		July/August 2013		July/August 2013	
Is this a Certified Stationary Spark Ignition Engine according to 40CFR60 Subpart JJJJ? (Yes or No)[5]		No		No		No	
Engine, Fuel and Combustion Data	Engine Type[6]	RB4S		RB4S		RB4S	
	APCD Type[7]	NSCR		NSCR		NSCR	
	Fuel Type[8]	PQ		PQ		PQ	
	H_2S (gr/100 scf)	0		0		0	
	Operating bhp/rpm	1,680 bhp/1,200 rpm		1,680 bhp/1,200 rpm		1,680 bhp/1,200 rpm	
	BSFC (Btu/bhp-hr)	8,204		8,204		8,204	
	Fuel throughput (ft^3/hr)	13,260		13,260		13,260	
	Fuel throughput ($MMft^3$/yr)	116.16		116.16		116.16	
	Operation (hrs/yr)	8,760		8,760		8,760	
Reference[9]	Potential Emissions[10]	lbs/hr	tons/yr	lbs/hr	tons/yr	lbs/hr	tons/yr
MD	NO_X	1.23	5.39	1.23	5.39	1.23	5.39
MD	CO	1.15	5.03	1.15	5.03	1.15	5.03
MD	VOC	0.28	1.22	0.28	1.22	0.28	1.22
AP	SO_2	0.0081	0.035	0.0081	0.035	0.0081	0.035
AP	PM_{10}	0.27	1.17	0.27	1.17	0.27	1.17
MD	Formaldehyde	0.019	0.081	0.019	0.081	0.019	0.081
MD	CO2e	1,946	8,524	1,946	8,524	1,946	8,524

1. Enter the appropriate Source Identification Number for each natural gas-fueled reciprocating internal combustion compressor/generator engine located at the compressor station. Multiple compressor engines should be designated CE-1, CE-2, CE-3 etc. Generator engines should be designated GE-1, GE-2, GE-3 etc. If more than three (3) engines exist, please use additional sheets.

2. Enter the Source Status using the following codes:

NS	Construction of New Source (installation)	ES	Existing Source
MS	Modification of Existing Source	RS	Removal of Source

3. Enter the date (or anticipated date) of the engine's installation (construction of source), modification or removal.

4. Enter the date that the engine was manufactured, modified or reconstructed.

5. Is the engine a certified stationary spark ignition internal combustion engine according to 40CFR60 Subpart JJJJ. If so, the engine and control device must be operated and maintained in accordance with the manufacturer's emission-related written instructions. You must keep records of conducted maintenance to demonstrate compliance, but no performance testing is required. If the certified engine is not operated and maintained in accordance with the manufacturer's emission-related written instructions, the engine will be considered a non-certified engine and you must demonstrate compliance according to 40CFR§60.4243a(2)(i) through (iii), as appropriate.

   Provide a manufacturer's data sheet for all engines being registered.

6. Enter the Engine Type designation(s) using the following codes:

LB2S	Lean Burn Two Stroke	RB4S	Rich Burn Four Stroke
LB4S	Lean Burn Four Stroke		

7. Enter the Air Pollution Control Device (APCD) type designation(s) using the following codes:

A/F	Air/Fuel Ratio	IR	Ignition Retard
HEIS	High Energy Ignition System	SIPC	Screw-in Precombustion Chambers
PSC	Prestratified Charge	LEC	Low Emission Combustion
NSCR	Rich Burn & Non-Selective Catalytic Reduction	SCR	Lean Burn & Selective Catalytic Reduction

8. Enter the Fuel Type using the following codes:

PQ	Pipeline Quality Natural Gas	RG	Raw Natural Gas

9. Enter the Potential Emissions Data Reference designation using the following codes. Attach all referenced data to this *Compressor/Generator Data Sheet(s)*.

MD	Manufacturer's Data	AP	AP-42
GR	GRI-HAPCalc™	OT	Other Based on typical operating conditions

10. Enter each engine's Potential to Emit (PTE) for the listed regulated pollutants in pounds per hour and tons per year. PTE shall be calculated at manufacturer's rated brake horsepower and may reflect reduction efficiencies of listed Air Pollution Control Devices. Emergency generator engines may use 500 hours of operation when calculating PTE. PTE data from this data sheet shall be incorporated in the *Emissions Summary Sheet*.

GE Power & Water

Pennington Compressor Station - Doddridge County, WV

VHP - L7044GSI

Kleinfelder

Gas Compression

ENGINE SPEED (rpm):	1200	NOx SELECTION (g/bhp-hr):	Customer Catalyst
DISPLACEMENT (in3):	7040	COOLING SYSTEM:	JW, IC + OC
COMPRESSION RATIO:	8:1	INTERCOOLER WATER INLET (°F):	130
IGNITION SYSTEM:	ESM	JACKET WATER OUTLET (°F):	180
EXHAUST MANIFOLD:	Water Cooled	JACKET WATER CAPACITY (gal):	100
COMBUSTION:	Rich Burn, Turbocharged	AUXILIARY WATER CAPACITY (gal):	11
ENGINE DRY WEIGHT (lbs):	24250	LUBE OIL CAPACITY (gal):	190
AIR/FUEL RATIO SETTING:	0.38% CO	MAX. EXHAUST BACKPRESSURE (in. H2O):	18
ENGINE SOUND LEVEL (dBA)	104	MAX. AIR INLET RESTRICTION (in. H2O):	15
		EXHAUST SOUND LEVEL (dBA)	111

SITE CONDITIONS:

FUEL:	Site Specific Gas Analysis	ALTITUDE (ft):	1270
FUEL PRESSURE RANGE (psig):	30 - 60	MAXIMUM INLET AIR TEMPERATURE (°F):	100
FUEL HHV (BTU/ft3):	1,150.1	FUEL WKI:	74.5
FUEL LHV (BTU/ft3):	1,039.7		

SITE SPECIFIC TECHNICAL DATA

POWER RATING	UNITS	MAX RATING AT 100 °F AIR TEMP	SITE RATING AT MAXIMUM INLET AIR TEMPERATURE OF 100 °F		
			100%	75%	50%
CONTINUOUS ENGINE POWER	BHP	1680	1680	1260	843
OVERLOAD	% 2/24 hr	10	10	-	-
MECHANICAL EFFICIENCY (LHV)	%	31.0	31.0	30.3	28.3
CONTINUOUS POWER AT FLYWHEEL	BHP	1680	1680	1260	843
based on no auxiliary engine driven equipment					
FUEL CONSUMPTION					
FUEL CONSUMPTION (LHV)	BTU/BHP-hr	8204	8204	8406	9012
FUEL CONSUMPTION (HHV)	BTU/BHP-hr	9075	9075	9298	9969
FUEL FLOW *based on fuel analysis LHV*	SCFM	221	221	170	122
HEAT REJECTION					
JACKET WATER (JW)	BTU/hr x 1000	4124	4124	3304	2592
LUBE OIL (OC)	BTU/hr x 1000	571	571	520	457
INTERCOOLER (IC)	BTU/hr x 1000	270	270	180	95
EXHAUST	BTU/hr x 1000	4117	4117	2967	1926
RADIATION	BTU/hr x 1000	691	691	619	527
EMISSIONS (ENGINE OUT):					
NOx (NO + NO2)	g/bhp-hr	13.3	13.3	14.7	16.7
CO	g/bhp-hr	12.4	12.4	12.1	11.8
THC	g/bhp-hr	2.4	2.4	2.4	2.4
NMHC	g/bhp-hr	0.47	0.47	0.43	0.38
NM, NEHC	g/bhp-hr	0.47	0.47	0.43	0.38
CO2	g/bhp-hr	511	511	524	562
CO2e	g/bhp-hr	558	558	567	600
CH2O	g/bhp-hr	0.05	0.05	0.05	0.05
CH4	g/bhp-hr	1.89	1.89	1.73	1.52
AIR INTAKE / EXHAUST GAS					
INDUCTION AIR FLOW	SCFM	2524	2524	1939	1391
EXHAUST GAS MASS FLOW	lb/hr	11736	11735	9019	6467
EXHAUST GAS FLOW *at exhaust temp, 14.5 psia*	ACFM	8721	8720	6450	4369
EXHAUST TEMPERATURE	°F	1212	1212	1149	1060

HEAT EXCHANGER SIZING		
TOTAL JACKET WATER CIRCUIT (JW)	BTU/hr x 1000	4676
TOTAL AUXILIARY WATER CIRCUIT (IC + OC)	BTU/hr x 1000	954

COOLING SYSTEM WITH ENGINE MOUNTED WATER PUMPS		
JACKET WATER PUMP MIN. DESIGN FLOW	GPM	450
JACKET WATER PUMP MAX. EXTERNAL RESTRICTION	psig	16
AUX WATER PUMP MIN. DESIGN FLOW	GPM	79
AUX WATER PUMP MAX. EXTERNAL RESTRICTION	psig	44

All data provided per the condtions listed in the notes section on page three.

Data Generated by EngCalc Program Version 3.5.1 Dresser Inc.

9/9/2016 12:39 PM

Pennington Compressor Station - Doddridge County, WV

Kleinfelder

VHP - L7044GSI

Gas Compression

FUEL COMPOSITION

HYDROCARBONS:		Mole or Volume %
Methane	CH4	92.984
Ethane	C2H6	0
Propane	C3H8	3.6989
Iso-Butane	I-C4H10	0.4682
Normal Butane	N-C4H10	0.7735
Iso-Pentane	I-C5H12	0.2587
Normal Pentane	N-C5H12	0.2332
Hexane	C6H14	0.4369
Heptane	C7H16	0.6023
Ethene	C2H4	0
Propene	C3H6	0
	SUM HYDROCARBONS	99.456
NON-HYDROCARBONS:		
Nitrogen	N2	0.4465
Oxygen	O2	0
Helium	He	0
Carbon Dioxide	CO2	0.0843
Carbon Monoxide	CO	0
Hydrogen	H2	0
Water Vapor	H2O	0
	TOTAL FUEL	99.987

FUEL:	Site Specific Gas Analysis
FUEL PRESSURE RANGE (psig):	30 - 60
FUEL WKI:	74.5
FUEL SLHV (BTU/ft3):	1021.59
FUEL SLHV (MJ/Nm3):	40.17
FUEL LHV (BTU/ft3):	1039.68
FUEL LHV (MJ/Nm3):	40.88
FUEL HHV (BTU/ft3):	1150.09
FUEL HHV (MJ/Nm3):	45.23
FUEL DENSITY (SG):	0.65

Standard Conditions per ASTM D3588-91 [60°F and 14.696psia] and ISO 6976:1996-02-01[25, V(0;101.325)].
Based on the fuel composition, supply pressure and temperature, liquid hydrocarbons may be present in the fuel. No liquid hydrocarbons are allowed in the fuel. The fuel must not contain any liquid water.
Waukesha recommends both of the following:
1) Dew point of the fuel gas to be at least 20°F (11°C) below the measured temperature of the gas at the inlet of the engine fuel regulator.
2) A fuel filter separator to be used on all fuels except commercial quality natural gas.
Refer to the 'Fuel and Lubrication' section of 'Technical Data' or contact the Waukesha Application Engineering Department for additional information on fuels, or LHV and WKI* calculations.
* Trademark of General Electric Company

FUEL CONTAMINANTS

Total Sulfur Compounds	0	% volume	Total Sulfur Compounds	0 µg/BTU
Total Halogen as Cloride	0	% volume	Total Halogen as Cloride	0 µg/BTU
Total Ammonia	0	% volume	Total Ammonia	0 µg/BTU
Siloxanes			Total Siloxanes (as Si)	0 µg/BTU
Tetramethyl silane	0	% volume		
Trimethyl silanol	0	% volume		
Hexamethyldisiloxane (L2)	0	% volume		
Hexamethylcyclotrisiloxane (D3)	0	% volume		
Octamethyltrisiloxane (L3)	0	% volume		
Octamethylcyclotetrasiloxane (D4)	0	% volume		
Decamethyltetrasiloxane (L4)	0	% volume		
Decamethylcyclopentasiloxane (D5)	0	% volume		
Dodecamethylpentasiloxane (L5)	0	% volume		
Dodecamethylcyclohexasiloxane (D6)	0	% volume		
Others	0	% volume		

Calculated fuel contaminant analysis will depend on the entered fuel composition and selected engine model.

No water or hydrocarbon condensates are allowed in the engine. Requires liquids removal.

NOTES

1. All data is based on engines with standard configurations unless noted otherwise.
2. Power rating is adjusted for fuel, site altitude, and site air inlet temperature, in accordance with ISO 3046/1 with tolerance of ± 3%.
3. Fuel consumption is presented in accordance with ISO 3046/1 with a tolerance of -0 / +5% at maximum rating. Fuel flow calculation based on fuel LHV and fuel consumption with a tolerance of -0/+5 %. For sizing piping and fuel equipment, it is recommended to include the 5% tolerance.
4. Heat rejection tolerances are ± 30% for radiation, and ± 8% for jacket water, lube oil, intercooler, and exhaust energy.
5. Emission levels for engines with GE supplied 3-way catalyst are given at catalyst outlet flange. For all other engine models, emission levels are given at engine exhaust outlet flange prior to any after treatment. Values are based on a new engine operating at indicated site conditions, and adjusted to the specified timing and air/fuel ratio at rated load. Catalyst out emission levels represent emission levels the catalyst is sized to achieve. Manual adjustment may be necessary to achieve compliance as catalyst/engine age. Catalyst-out emission levels are valid for the duration of the engine warranty. Emissions are at an absolute humidity of 75 grains H2O/lb (10.71 g H2O/kg) of dry air. Emission levels may vary subject to instrumentation, measurement, ambient conditions, fuel quality, and engine variation. Engine may require adjustment on-site to meet emission values, which may affect engine performance and heat output. NOx, CO, THC, and NMHC emission levels are listed as a not to exceed limit, all other emission levels are estimated. CO2 emissions based on EPA Federal Register/Vol. 74, No. 209/Friday, October 30, 2009 Rules and Regulations 56398, 56399 (3) Tier 3 Calculation Methodology, Equation C-5.
6. Air flow is based on undried air with a tolerance of ± 7%.
7. Exhaust temperature given at engine exhaust outlet flange with a tolerance of ± 75°F (42°C).
8. Exhaust gas mass flow value is based on a "wet basis" with a tolerance of ± 7%.
9. Inlet air restrictions based on full rated engine load. Exhaust backpressure based on 158 PSI BMEP and 1200 RPM. Refer to the engine specification section of Waukesha's standard technical data for more information.
10. Cooling circuit capacity, lube oil capacity, and engine dry weight values are typical.
11. Fuel must conform to Waukesha's "Gaseous Fuel Specification" S7884-7 or most current version. Fuel may require treatment to meet current fuel specification.
12. Heat exchanger sizing values given as the maximum heat rejection of the circuit, with applied tolerances and an additional 5% reserve factor.
13. Fuel volume flow calculation in english units is based on 100% relative humidity of the fuel gas at standard conditions of 60°F and 14.696 psia (29.92 inches of mercury; 101.325 kPa).
14. Fuel volume flow calculation in metric units is based on 100% relative humidity of the fuel gas at a combustion temperature of 25°C and metering conditions of 0°C and 101.325 kPa (14.696 psia; 29.92 inches of mercury). This is expressed as [25, V(0;101.325)].
15. Engine sound data taken with the microphone at 1 m (3.3 ft) from the side of the engine at the approximate front-to-back centerline. Microphone height was at intake manifold level. Engine sound pressure data may be different at front, back and opposite side locations. Exhaust sound data taken with microphone 1 meter (3.3 ft) away and 1 meter (3.3 ft) to the side of the exhaust outlet.
16. Due to variation between test conditions and final site conditions, such as exhaust configuration and background sound level, sound pressure levels under site conditions may be different than those tabulated above.
17. Cooling system design flow is based on minimum allowable cooling system flow. Cooling system maximum external restriction is defined as the allowable restriction at the minimum cooling system flow.
18. Continuous Power Rating: The highest load and speed that can be applied 24 hours per day, seven days per week, 365 days per year except for normal maintenance at indicated ambient reference conditions and fuel. It is permissible to operate the engine at the indicated overload power, for two hours in every 24 hour period.
19. emPact emission compliance available for entire range of operable fuels; however, fuel system and/or O2 set point may need to be adjusted in order to maintain compliance.
20. In cold ambient temperatures, heating of the engine jacket water, lube oil and combustion air may be required. See Waukesha Technical Data.

SPECIAL REQUIREMENTS

Fuel Conditioning Heater

Attachment L
EMISSIONS UNIT DATA SHEET
GENERAL

To be used for affected sources other than asphalt plants, foundries, incinerators, indirect heat exchangers, and quarries.

Identification Number (as assigned on *Equipment List Form*): FUEL1

1. Name or type and model of proposed affected source:

   Fuel Conditioning Heater - 500,000 Btu/hr

2. On a separate sheet(s), furnish a sketch(es) of this affected source. If a modification is to be made to this source, clearly indicated the change(s). Provide a narrative description of all features of the affected source which may affect the production of air pollutants.

3. Name(s) and maximum amount of proposed process material(s) charged per hour:

   Natural Gas as fuel - 490 scf/hr

4. Name(s) and maximum amount of proposed material(s) produced per hour:

   Heater is used to increase temperature of fuel before use by the compressor engines to allow more complete combustion.

5. Give chemical reactions, if applicable, that will be involved in the generation of air pollutants:

   Combustion process

* The identification number which appears here must correspond to the air pollution control device identification number appearing on the *List Form*.

6. Combustion Data (if applicable):

(a) Type and amount in appropriate units of fuel(s) to be burned:

Natural gas as fuel - 490 scf/hr

(b) Chemical analysis of proposed fuel(s), excluding coal, including maximum percent sulfur and ash:

Same as onsite gas analysis - see Attachment N

(c) Theoretical combustion air requirement (ACF/unit of fuel):

@ °F and psia.

(d) Percent excess air:

(e) Type and BTU/hr of burners and all other firing equipment planned to be used:

500,000 Btu/hr. Natural gas.

(f) If coal is proposed as a source of fuel, identify supplier and seams and give sizing of the coal as it will be fired:

(g) Proposed maximum design heat input: $\times 10^6$ BTU/hr.

7. Projected operating schedule:

Hours/Day	24	Days/Week	7	Weeks/Year	52

8. Projected amount of pollutants that would be emitted from this affected source if no control devices were used:

@ °F and psia

a.	NO_X	0.049	lb/hr	grains/ACF
b.	SO_2	0.00029	lb/hr	grains/ACF
c.	CO	0.041	lb/hr	grains/ACF
d.	PM_{10}	0.0037	lb/hr	grains/ACF
e.	Hydrocarbons		lb/hr	grains/ACF
f.	VOCs	0.0027	lb/hr	grains/ACF
g.	Pb		lb/hr	grains/ACF
h.	Specify other(s)			
	Total HAP (including HCHO)	0.00092	lb/hr	grains/ACF
	CO2e	58.7	lb/hr	grains/ACF
			lb/hr	grains/ACF
			lb/hr	grains/ACF

NOTE: (1) An Air Pollution Control Device Sheet must be completed for any air pollution device(s) used to control emissions from this affected source.

(2) Complete the Emission Points Data Sheet.

9. Proposed Monitoring, Recordkeeping, Reporting, and Testing
Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

MONITORING	RECORDKEEPING
see Attachment O	see Attachment O
REPORTING	TESTING
see Attachment O	see Attachment O

MONITORING. PLEASE LIST AND DESCRIBE THE PROCESS PARAMETERS AND RANGES THAT ARE PROPOSED TO BE MONITORED IN ORDER TO DEMONSTRATE COMPLIANCE WITH THE OPERATION OF THIS PROCESS EQUIPMENT OPERATION/AIR POLLUTION CONTROL DEVICE.

RECORDKEEPING. PLEASE DESCRIBE THE PROPOSED RECORDKEEPING THAT WILL ACCOMPANY THE MONITORING.

REPORTING. PLEASE DESCRIBE THE PROPOSED FREQUENCY OF REPORTING OF THE RECORDKEEPING.

TESTING. PLEASE DESCRIBE ANY PROPOSED EMISSIONS TESTING FOR THIS PROCESS EQUIPMENT/AIR POLLUTION CONTROL DEVICE.

10. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty

Dehydrator

NATURAL GAS GLYCOL DEHYDRATION UNIT DATA SHEET

General Glycol Dehydration Unit Data		Manufacturer and Model		70 MMscfd	
		Max Dry Gas Flow Rate (mmscf/day)		70	
		Design Heat Input (mmBtu/hr)		0.75	
		Design Type (DEG or TEG)		TEG	
		Source Status[2]		MS	
		Date Installed/Modified/Removed[3]		December 2016	
		Regenerator Still Vent APCD[4]		FL	
		Fuel HV (Btu/scf)		1,131	
		H_2S Content (gr/100 scf)		0	
		Operation (hrs/yr)		8,760	
Source ID #[1]	Vent	Reference[5]	Potential Emissions[6]	lbs/hr	tons/yr
7E	Reboiler Vent	AP	NO_X	0.074	0.32
		AP	CO	0.062	0.27
		AP	VOC	0.0040	0.018
		AP	SO_2	0.00044	0.0019
		AP	PM_{10}	0.0056	0.024
5E	Glycol Regenerator Still Vent	GRI-GLYCalc™	VOC	1.00	4.37
		GRI-GLYCalc™	Benzene	0.048	0.21
		GRI-GLYCalc™	Ethylbenzene	0.036	0.16
		GRI-GLYCalc™	Toluene	0.27	1.17
		GRI-GLYCalc™	Xylenes	0.033	0.14
		GRI-GLYCalc™	n-Hexane	0.016	0.70
6E	Flash Gas Tank Vent	GRI-GLYCalc™	VOC	0.96	4.19
		GRI-GLYCalc™	Benzene	0.0034	0.15
		GRI-GLYCalc™	Ethylbenzene	0.0007	0.0032
		GRI-GLYCalc™	Toluene	0.011	0.047
		GRI-GLYCalc™	Xylenes	0.0004	0.0019
		GRI-GLYCalc™	n-Hexane	0.043	0.19

1. Enter the appropriate Source Identification Numbers for the glycol dehydration unit Reboiler Vent and glycol Regenerator Still Vent. The glycol dehydration unit Reboiler Vent and glycol Regenerator Still Vent should be designated RBV-1 and RSV-1, respectively. If the compressor station incorporates multiple glycol dehydration units, a *Glycol Dehydration Unit Data Sheet* shall be completed for each, using Source Identification #s RBV-2 and RSV-2, RBV-3 and RSV-3, etc.

2. Enter the Source Status using the following codes:

NS	Construction of New Source	ES	Existing Source
MS	Modification of Existing Source	RS	Removal of Source

3. Enter the date (or anticipated date) of the glycol dehydration unit's installation (construction of source), modification or removal.

4. Enter the Air Pollution Control Device (APCD) type designation using the following codes:

NA	None	CD	Condenser
FL	Flare	CC	Condenser/Combustion Combination
TO	Thermal Oxidizer		

5. Enter the Potential Emissions Data Reference designation using the following codes:

MD	Manufacturer's Data	AP	AP-42
GR	GRI-GLYCalc™	OT	Other _____ (please list)

6. Enter the Reboiler Vent and glycol Regenerator Still Vent Potential to Emit (PTE) for the listed regulated pollutants in lbs per hour and tons per year. The glycol Regenerator Still Vent potential emissions may be determined using the most recent version of the thermodynamic software model GRI-GLYCalc™ (Radian International LLC & Gas Research Institute). Attach all referenced Potential Emissions Data (or calculations) and the GRI-GLYCalc *Aggregate Calculations Report* to this *Glycol Dehydration Unit Data Sheet(s)*. This PTE data shall be incorporated in the *Emissions Summary Sheet*.

Include a copy of the GRI-GLYCalc™ analysis. This includes a printout of the aggregate calculations report, which shall include emissions reports, equipment reports, and stream reports.

***An explanation of input parameters and examples, when using GRI-GLYCalc™ is available on our website.**

West Virginia Department of Environmental Protection

Division of Air Quality

40 CFR Part 63; Subpart HH & HHH Registration Form

DIVISION OF AIR QUALITY : (304) 926-0475
WEB PAGE: http:\\www.wvdep.org

Complete this form for any oil and natural gas production or natural gas transmission and storage facility that uses an affected unit under HH/HHH, whether subject or not.

Section A: Facility Description		
Affected facility actual annual average natural gas throughput (scf/day):	70,000,000	
Affected facility actual annual average hydrocarbon liquid throughput: (bbl/day):	212	
The affected facility processes, upgrades, or stores hydrocarbon liquids prior to custody transfer.	(Yes)	No
The affected facility processes, upgrades, or stores natural gas prior to the point at which natural gas (NG) enters the NG transmission and storage source category or is delivered to the end user.	(Yes)	No
The affected facility is: ☒ prior to a NG processing plant ☐ a NG processing plant ☐ prior to the point of custody transfer and there is no NG processing plant		
The affected facility transports or stores natural gas prior to entering the pipeline to a local distribution company or to a final end user (if there is no local distribution company).	(Yes)	No
The affected facility exclusively processes, stores, or transfers black oil.	Yes	(No)
Initial producing gas-to-oil ratio (GOR): _____scf/bbl API gravity: _____degrees		

Section B: Dehydration Unit (if applicable) [1]			
Description:	Pennington Compressor Station Dehydrator (DEHY1)		
Date of Installation:	2013	Annual Operating Hours: 8,760	Burner rating (MMbtu/hr): 0.75
Exhaust Stack Height (ft):	~18	Stack Diameter (ft): ~0.75	Stack Temp. (ºF): 350
Glycol Type:	☒ TEG ☐ EG ☐ Other:		
Glycol Pump Type:	☐ Electric ☒ Gas	If gas, what is the volume ratio? __0.032__ACFM/gpm	
Condenser installed?	☐ Yes ☒ No	Exit Temp. ºF Condenser Pressure ___psig	
Incinerator/flare installed?	☒ Yes ☐ No	Destruction Eff. __98___%	
Other controls installed?	☐ Yes ☒ No	Describe:	
Wet Gas[2]: (Upstream of Contact Tower)	Gas Temp.: _120_ºF Gas Pressure _1,200 psig Saturated Gas? ☒ Yes ☐ No If no, water content _____ lb/MMSCF		
Dry Gas: (Downstream of Contact Tower)	Gas Flowrate(MMSCFD) Actual __70___ Design ___70____ Water Content ___5.0____ lb/MMSCF		
Lean Glycol:	Circulation rate (gpm) Actual[3] _____ Maximum[4] ___7.5____ Pump make/model: Kimray 45015PV		
Glycol Flash Tank (if applicable):	Temp.: __80__ºF Pressure __5___ psig Vented? Yes ☐ No ☒ If no, describe vapor control: vent gas used in reboiler as fuel		
Stripping Gas (if applicable):	Source of gas: Rate ___ scfm		

Please attach the following required dehydration unit information:

1. System map indicating the chain of custody information. See Page 43 of this document for an example of a gas flow schematic. It is not intended that the applicant provide this level of detail for all sources. The level of detail that is necessary is to establish where the custody transfer points are located. This can be accomplished by submitting a process flow diagram indicating custody transfer points and the natural gas flow. However, the DAQ reserves the right to request more detailed information in order to make the necessary decisions.
2. Extended gas analysis from the Wet Gas Stream including mole percents of C_1-C_8, benzene, ethylbenzene, toluene, xylene and n-Hexane, using Gas Processors Association (GPA) 2286 (or similar). A sample should be taken from the inlet gas line, downstream from any inlet separator, and using a manifold to remove entrained liquids from the sample and a probe to collect the sample from the center of the gas line. GPA standard 2166 reference method or a modified version of EPA Method TO-14, (or similar) should be used.
3. GRI-GLYCalc Ver. 3.0 aggregate report based on maximum Lean Glycol circulation rate and maximum throughput.
4. Detailed calculations of gas or hydrocarbon flow rate.

Section C: Facility NESHAPS Subpart HH/HHH status

Affected facility status: (choose only one)

- ☒ Subject to Subpart HH - applies, but is exempt through < 1 tpy benzene exemption
- ☐ Subject to Subpart HHH
- ☒ Not Subject because:
  - ☒ < 10/25 TPY
  - ☐ Affected facility exclusively handles black oil
  - ☐ The facility wide actual annual average NG throughput is < 650 thousand scf/day and facility wide actual annual average hydrocarbon liquid is < 250 bpd
  - ☐ No affected source is present

Storage Tanks

Attachment L
EMISSIONS UNIT DATA SHEET
STORAGE TANKS

Provide the following information for each new or modified bulk liquid storage tank as shown on the *Equipment List Form* and other parts of this application. A tank is considered modified if the material to be stored in the tank is different from the existing stored liquid.

IF USING US EPA'S TANKS EMISSION ESTIMATION PROGRAM (AVAILABLE AT **www.epa.gov/tnn/tanks.html**), APPLICANT MAY ATTACH THE SUMMARY SHEETS IN LIEU OF COMPLETING SECTIONS III, IV, & V OF THIS FORM. HOWEVER, SECTIONS I, II, AND VI OF THIS FORM MUST BE COMPLETED. US EPA'S AP-42, SECTION 7.1, "ORGANIC LIQUID STORAGE TANKS," MAY ALSO BE USED TO ESTIMATE VOC AND HAP EMISSIONS (**http://www.epa.gov/tnn/chief/**).

I. GENERAL INFORMATION (required)

1. Bulk Storage Area Name Production Storage Tanks	2. Tank Name Storage Tank 1
3. Tank Equipment Identification No. (as assigned on *Equipment List Form*) TK-1	4. Emission Point Identification No. (as assigned on *Equipment List Form*) 8E
5. Date of Commencement of Construction (for existing tanks) 2013	
6. Type of change ☐ New Construction ☐ New Stored Material ☒ Other Tank Modification	
7. Description of Tank Modification (if applicable) Updated emissions with ProMax model and representative liquids analysis.	
7A. Does the tank have more than one mode of operation? (e.g. Is there more than one product stored in the tank?) ☐ Yes ☒ No	
7B. If YES, explain and identify which mode is covered by this application (Note: A separate form must be completed for each mode).	
7C. Provide any limitations on source operation affecting emissions, any work practice standards (e.g. production variation, etc.): None	

II. TANK INFORMATION (required)

8. Design Capacity (specify barrels or gallons). Use the internal cross-sectional area multiplied by internal height. 400 barrel	
9A. Tank Internal Diameter (ft) 12	9B. Tank Internal Height (or Length) (ft) 20
10A. Maximum Liquid Height (ft) 19	10B. Average Liquid Height (ft) 10
11A. Maximum Vapor Space Height (ft) 1	11B. Average Vapor Space Height (ft) 10
12. Nominal Capacity (specify barrels or gallons). This is also known as "working volume" and considers design liquid levels and overflow valve heights. 380 barrel	

13A. Maximum annual throughput (gal/yr)	13B. Maximum daily throughput (gal/day)
1,624,980	4,452

14. Number of Turnovers per year (annual net throughput/maximum tank liquid volume): 102

15. Maximum tank fill rate (gal/min): TBD

16. Tank fill method: ☐ Submerged ☒ Splash ☐ Bottom Loading

17. Complete 17A and 17B for Variable Vapor Space Tank Systems ☒ Does Not Apply

17A. Volume Expansion Capacity of System (gal)	17B. Number of transfers into system per year

18. Type of tank (check all that apply):
- ☒ Fixed Roof X vertical ___ horizontal ___ flat roof __ cone roof X dome roof
  ___ other (describe)
- ☐ External Floating Roof ___ pontoon roof ___ double deck roof
- ☐ Domed External (or Covered) Floating Roof
- ☐ Internal Floating Roof ___ vertical column support ___ self-supporting
- ☐ Variable Vapor Space ___ lifter roof ___ diaphragm
- ☐ Pressurized ___ spherical ___ cylindrical
- ☐ Underground
- ☐ Other (describe)

III. TANK CONSTRUCTION & OPERATION INFORMATION (optional if providing TANKS Summary Sheets)

19. Tank Shell Construction:
☐ Riveted ☐ Gunite lined ☐ Epoxy-coated rivets ☐ Other (describe)

20A. Shell Color Green	20B. Roof Color Green	20C. Year Last Painted

21. Shell Condition (if metal and unlined):
☒ No Rust ☐ Light Rust ☐ Dense Rust ☐ Not applicable

22A. Is the tank heated? ☐ YES ☒ NO

22B. If YES, provide the operating temperature (°F)

22C. If YES, please describe how heat is provided to tank.

23. Operating Pressure Range (psig): to atmospheric

24. Complete the following section for **Vertical Fixed Roof Tanks** ☐ Does Not Apply

24A. For dome roof, provide roof radius (ft) 6

24B. For cone roof, provide slope (ft/ft)

25. Complete the following section for **Floating Roof Tanks** ☒ Does Not Apply

25A. Year Internal Floaters Installed:

25B. Primary Seal Type: (check one)
☐ Metallic (Mechanical) Shoe Seal ☐ Liquid Mounted Resilient Seal
☐ Vapor Mounted Resilient Seal ☐ Other (describe):

25C. Is the Floating Roof equipped with a Secondary Seal? ☐ YES ☐ NO

25D. If YES, how is the secondary seal mounted? (check one) ☐ Shoe ☐ Rim ☐ Other (describe):

25E. Is the Floating Roof equipped with a weather shield? ☐ YES ☐ NO

25F. Describe deck fittings; indicate the number of each type of fitting:

ACCESS HATCH		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:

AUTOMATIC GAUGE FLOAT WELL		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:

COLUMN WELL		
BUILT-UP COLUMN – SLIDING COVER, GASKETED:	BUILT-UP COLUMN – SLIDING COVER, UNGASKETED:	PIPE COLUMN – FLEXIBLE FABRIC SLEEVE SEAL:

LADDER WELL	
PIP COLUMN – SLIDING COVER, GASKETED:	PIPE COLUMN – SLIDING COVER, UNGASKETED:

GAUGE-HATCH/SAMPLE PORT	
SLIDING COVER, GASKETED:	SLIDING COVER, UNGASKETED:

ROOF LEG OR HANGER WELL		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	SAMPLE WELL-SLIT FABRIC SEAL (10% OPEN AREA)

VACUUM BREAKER	
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:

RIM VENT	
WEIGHTED MECHANICAL ACTUATION GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:

DECK DRAIN (3-INCH DIAMETER)	
OPEN:	90% CLOSED:

STUB DRAIN
1-INCH DIAMETER:

OTHER (DESCRIBE, ATTACH ADDITIONAL PAGES IF NECESSARY)

26. Complete the following section for Internal Floating Roof Tanks ☒ Does Not Apply		
26A. Deck Type: ☐ Bolted ☐ Welded		
26B. For Bolted decks, provide deck construction:		
26C. Deck seam: ☐ Continuous sheet construction 5 feet wide ☐ Continuous sheet construction 6 feet wide ☐ Continuous sheet construction 7 feet wide ☐ Continuous sheet construction 5 × 7.5 feet wide ☐ Continuous sheet construction 5 × 12 feet wide ☐ Other (describe)		
26D. Deck seam length (ft)	26E. Area of deck (ft^2)	
For column supported tanks: 26F. Number of columns:	26G. Diameter of each column:	

IV. SITE INFORMANTION (optional if providing TANKS Summary Sheets)

27. Provide the city and state on which the data in this section are based. Elkins, West Virginia	
28. Daily Average Ambient Temperature (°F)	52.14
29. Annual Average Maximum Temperature (°F)	65.75
30. Annual Average Minimum Temperature (°F)	44.22
31. Average Wind Speed (miles/hr)	6.05
32. Annual Average Solar Insulation Factor (BTU/(ft^2·day))	1250.6
33. Atmospheric Pressure (psia)	14.25

V. LIQUID INFORMATION (optional if providing TANKS Summary Sheets)

34. Average daily temperature range of bulk liquid: 52.14			
34A. Minimum (°F) 44		34B. Maximum (°F) 72.1	
35. Average operating pressure range of tank:			
35A. Minimum (psig) atmospheric		35B. Maximum (psig)	
36A. Minimum Liquid Surface Temperature (°F)		36B. Corresponding Vapor Pressure (psia)	
37A. Average Liquid Surface Temperature (°F) 61.2		37B. Corresponding Vapor Pressure (psia) 11	
38A. Maximum Liquid Surface Temperature (°F)		38B. Corresponding Vapor Pressure (psia)	
39. Provide the following for <u>each</u> liquid or gas to be stored in tank. Add additional pages if necessary.			
39A. Material Name or Composition	condensate		
39B. CAS Number			
39C. Liquid Density (lb/gal)			
39D. Liquid Molecular Weight (lb/lb-mole)	125		
39E. Vapor Molecular Weight (lb/lb-mole)	31.23		

Maximum Vapor Pressure 39F. True (psia) 39G. Reid (psia)			
Months Storage per Year 39H. From 39I. To			

VI. EMISSIONS AND CONTROL DEVICE DATA (required)

40. Emission Control Devices (check as many as apply): ☐ Does Not Apply

- ☐ Carbon Adsorption[1]
- ☐ Condenser[1]
- ☐ Conservation Vent (psig)
  - Vacuum Setting — Pressure Setting
- ☐ Emergency Relief Valve (psig)
- ☐ Inert Gas Blanket of
- ☐ Insulation of Tank with
- ☐ Liquid Absorption (scrubber)[1]
- ☐ Refrigeration of Tank
- ☐ Rupture Disc (psig)
- ☐ Vent to Incinerator[1]
- ☒ Other[1] (describe): Vent gas goes to VRU system

[1] Complete appropriate Air Pollution Control Device Sheet.

41. Expected Emission Rate (submit Test Data or Calculations here or elsewhere in the application).

Material Name & CAS No.	Breathing Loss (lb/hr)	Working Loss Amount	Working Loss Units	Annual Loss (lb/yr)	Estimation Method[1]
VOC	0.0070	0.010	lb/hr	4069.6	ProMax 4.0
Emissions are controlled value				Annual Loss includes Flashing Emissions	

[1] EPA = EPA Emission Factor, MB = Material Balance, SS = Similar Source, ST = Similar Source Test, Throughput Data, O = Other (specify)

☒ Remember to attach emissions calculations, including TANKS Summary Sheets if applicable.

Attachment L
EMISSIONS UNIT DATA SHEET
STORAGE TANKS

Provide the following information for each new or modified bulk liquid storage tank as shown on the *Equipment List Form* and other parts of this application. A tank is considered modified if the material to be stored in the tank is different from the existing stored liquid.

IF USING US EPA'S TANKS EMISSION ESTIMATION PROGRAM (AVAILABLE AT **www.epa.gov/tnn/tanks.html**), APPLICANT MAY ATTACH THE SUMMARY SHEETS IN LIEU OF COMPLETING SECTIONS III, IV, & V OF THIS FORM. HOWEVER, SECTIONS I, II, AND VI OF THIS FORM MUST BE COMPLETED. US EPA'S AP-42, SECTION 7.1, "ORGANIC LIQUID STORAGE TANKS," MAY ALSO BE USED TO ESTIMATE VOC AND HAP EMISSIONS (**http://www.epa.gov/tnn/chief/**).

I. GENERAL INFORMATION (required)

1. Bulk Storage Area Name Production Storage Tanks	2. Tank Name Storage Tank 2
3. Tank Equipment Identification No. (as assigned on *Equipment List Form*) TK-2	4. Emission Point Identification No. (as assigned on *Equipment List Form*) 9E
5. Date of Commencement of Construction (for existing tanks) 2013	
6. Type of change ☐ New Construction ☐ New Stored Material ☒ Other Tank Modification	
7. Description of Tank Modification (if applicable) Updated emissions with ProMax model and representative liquids analysis.	
7A. Does the tank have more than one mode of operation? (e.g. Is there more than one product stored in the tank?) ☐ Yes ☒ No	
7B. If YES, explain and identify which mode is covered by this application (Note: A separate form must be completed for each mode).	
7C. Provide any limitations on source operation affecting emissions, any work practice standards (e.g. production variation, etc.): None	

II. TANK INFORMATION (required)

8. Design Capacity (specify barrels or gallons). Use the internal cross-sectional area multiplied by internal height. 400 barrel	
9A. Tank Internal Diameter (ft) 12	9B. Tank Internal Height (or Length) (ft) 20
10A. Maximum Liquid Height (ft) 19	10B. Average Liquid Height (ft) 10
11A. Maximum Vapor Space Height (ft) 1	11B. Average Vapor Space Height (ft) 10
12. Nominal Capacity (specify barrels or gallons). This is also known as "working volume" and considers design liquid levels and overflow valve heights. 380 barrel	

13A. Maximum annual throughput (gal/yr)	13B. Maximum daily throughput (gal/day)
1,624,980	4,452

14. Number of Turnovers per year (annual net throughput/maximum tank liquid volume): 102

15. Maximum tank fill rate (gal/min): TBD

16. Tank fill method: ☐ Submerged ☒ Splash ☐ Bottom Loading

17. Complete 17A and 17B for Variable Vapor Space Tank Systems ☒ Does Not Apply

17A. Volume Expansion Capacity of System (gal)	17B. Number of transfers into system per year

18. Type of tank (check all that apply):
- ☒ Fixed Roof X vertical ___ horizontal ___ flat roof __ cone roof X dome roof
  ___ other (describe)
- ☐ External Floating Roof ___ pontoon roof ___ double deck roof
- ☐ Domed External (or Covered) Floating Roof
- ☐ Internal Floating Roof ___ vertical column support ___ self-supporting
- ☐ Variable Vapor Space ___ lifter roof ___ diaphragm
- ☐ Pressurized ___ spherical ___ cylindrical
- ☐ Underground
- ☐ Other (describe)

III. TANK CONSTRUCTION & OPERATION INFORMATION (optional if providing TANKS Summary Sheets)

19. Tank Shell Construction:
☐ Riveted ☐ Gunite lined ☐ Epoxy-coated rivets ☐ Other (describe)

20A. Shell Color Green	20B. Roof Color Green	20C. Year Last Painted

21. Shell Condition (if metal and unlined):
☒ No Rust ☐ Light Rust ☐ Dense Rust ☐ Not applicable

22A. Is the tank heated? ☐ YES ☒ NO

22B. If YES, provide the operating temperature (°F)

22C. If YES, please describe how heat is provided to tank.

23. Operating Pressure Range (psig): to atmospheric

24. Complete the following section for **Vertical Fixed Roof Tanks** ☐ Does Not Apply

24A. For dome roof, provide roof radius (ft) 6

24B. For cone roof, provide slope (ft/ft)

25. Complete the following section for **Floating Roof Tanks** ☒ Does Not Apply

25A. Year Internal Floaters Installed:

25B. Primary Seal Type: (check one)
☐ Metallic (Mechanical) Shoe Seal ☐ Liquid Mounted Resilient Seal
☐ Vapor Mounted Resilient Seal ☐ Other (describe):

25C. Is the Floating Roof equipped with a Secondary Seal? ☐ YES ☐ NO

25D. If YES, how is the secondary seal mounted? (check one) ☐ Shoe ☐ Rim ☐ Other (describe):

25E. Is the Floating Roof equipped with a weather shield? ☐ YES ☐ NO

25F. Describe deck fittings; indicate the number of each type of fitting:

ACCESS HATCH		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:

AUTOMATIC GAUGE FLOAT WELL		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:

COLUMN WELL		
BUILT-UP COLUMN – SLIDING COVER, GASKETED:	BUILT-UP COLUMN – SLIDING COVER, UNGASKETED:	PIPE COLUMN – FLEXIBLE FABRIC SLEEVE SEAL:

LADDER WELL	
PIP COLUMN – SLIDING COVER, GASKETED:	PIPE COLUMN – SLIDING COVER, UNGASKETED:

GAUGE-HATCH/SAMPLE PORT	
SLIDING COVER, GASKETED:	SLIDING COVER, UNGASKETED:

ROOF LEG OR HANGER WELL		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	SAMPLE WELL-SLIT FABRIC SEAL (10% OPEN AREA)

VACUUM BREAKER	
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:

RIM VENT	
WEIGHTED MECHANICAL ACTUATION GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:

DECK DRAIN (3-INCH DIAMETER)	
OPEN:	90% CLOSED:

STUB DRAIN
1-INCH DIAMETER:

OTHER (DESCRIBE, ATTACH ADDITIONAL PAGES IF NECESSARY)

26. Complete the following section for Internal Floating Roof Tanks ☒ Does Not Apply		
26A. Deck Type: ☐ Bolted ☐ Welded		
26B. For Bolted decks, provide deck construction:		
26C. Deck seam: ☐ Continuous sheet construction 5 feet wide ☐ Continuous sheet construction 6 feet wide ☐ Continuous sheet construction 7 feet wide ☐ Continuous sheet construction 5 × 7.5 feet wide ☐ Continuous sheet construction 5 × 12 feet wide ☐ Other (describe)		
26D. Deck seam length (ft)	26E. Area of deck (ft^2)	
For column supported tanks: 26F. Number of columns:	26G. Diameter of each column:	

IV. SITE INFORMANTION (optional if providing TANKS Summary Sheets)

27. Provide the city and state on which the data in this section are based. Elkins, West Virginia	
28. Daily Average Ambient Temperature (°F)	52.14
29. Annual Average Maximum Temperature (°F)	65.75
30. Annual Average Minimum Temperature (°F)	44.22
31. Average Wind Speed (miles/hr)	6.05
32. Annual Average Solar Insulation Factor (BTU/(ft^2·day))	1250.6
33. Atmospheric Pressure (psia)	14.25

V. LIQUID INFORMATION (optional if providing TANKS Summary Sheets)

34. Average daily temperature range of bulk liquid: 52.14			
34A. Minimum (°F) 44		34B. Maximum (°F) 72.1	
35. Average operating pressure range of tank:			
35A. Minimum (psig) atmospheric		35B. Maximum (psig)	
36A. Minimum Liquid Surface Temperature (°F)		36B. Corresponding Vapor Pressure (psia)	
37A. Average Liquid Surface Temperature (°F) 61.2		37B. Corresponding Vapor Pressure (psia) 11	
38A. Maximum Liquid Surface Temperature (°F)		38B. Corresponding Vapor Pressure (psia)	
39. Provide the following for <u>each</u> liquid or gas to be stored in tank. Add additional pages if necessary.			
39A. Material Name or Composition	condensate		
39B. CAS Number			
39C. Liquid Density (lb/gal)			
39D. Liquid Molecular Weight (lb/lb-mole)	125		
39E. Vapor Molecular Weight (lb/lb-mole)	31.23		

Maximum Vapor Pressure 39F. True (psia) 39G. Reid (psia)			
Months Storage per Year 39H. From 39I. To			

VI. EMISSIONS AND CONTROL DEVICE DATA (required)

40. Emission Control Devices (check as many as apply): ☐ Does Not Apply

- ☐ Carbon Adsorption[1]
- ☐ Condenser[1]
- ☐ Conservation Vent (psig)
  - Vacuum Setting — Pressure Setting
- ☐ Emergency Relief Valve (psig)
- ☐ Inert Gas Blanket of
- ☐ Insulation of Tank with
- ☐ Liquid Absorption (scrubber)[1]
- ☐ Refrigeration of Tank
- ☐ Rupture Disc (psig)
- ☐ Vent to Incinerator[1]
- ☒ Other[1] (describe): Vent gas goes to VRU system

[1] Complete appropriate Air Pollution Control Device Sheet.

41. Expected Emission Rate (submit Test Data or Calculations here or elsewhere in the application).

Material Name & CAS No.	Breathing Loss (lb/hr)	Working Loss Amount	Working Loss Units	Annual Loss (lb/yr)	Estimation Method[1]
VOC	0.0070	0.010	lb/hr	4069.6	ProMax 4.0
Emissions are controlled value				Annual Loss includes Flashing Emissions	

[1] EPA = EPA Emission Factor, MB = Material Balance, SS = Similar Source, ST = Similar Source Test, Throughput Data, O = Other (specify)

☒ Remember to attach emissions calculations, including TANKS Summary Sheets if applicable.

Bulk Loading, Venting, and Fugitives

Attachment L
EMISSIONS UNIT DATA SHEET
BULK LIQUID TRANSFER OPERATIONS

Furnish the following information for each new or modified bulk liquid transfer area or loading rack, as shown on the *Equipment List Form* and other parts of this application. This form is to be used for bulk liquid transfer operations such as to and from drums, marine vessels, rail tank cars, and tank trucks.

Identification Number (as assigned on *Equipment List Form*): 10E – Fugitive (LDOUT1)	
1. Loading Area Name: Produced Fluids Loadout	
2. Type of cargo vessels accommodated at this rack or transfer point (check as many as apply): □ Drums □ Marine Vessels □ Rail Tank Cars X Tank Trucks	
3. Loading Rack or Transfer Point Data:	
Number of pumps	None – use truck pumps
Number of liquids loaded	Two – Condensate
Maximum number of marine vessels, tank trucks, tank cars, and/or drums loading at one time	Two as each tank has a connection, but not likely that there will be two at one time.
4. Does ballasting of marine vessels occur at this loading area? □ Yes □ No X Does not apply	
5. Describe cleaning location, compounds and procedure for cargo vessels using this transfer point: N/A	
6. Are cargo vessels pressure tested for leaks at this or any other location? □ Yes X No If YES, describe:	

7. Projected Maximum Operating Schedule (for rack or transfer point as a whole):				
Maximum	Jan. - Mar.	Apr. - June	July - Sept.	Oct. - Dec.
hours/day	10	10	10	10
days/week	5	5	5	5
weeks/quarter	all	all	all	all

8. Bulk Liquid Data *(add pages as necessary):*							
Pump ID No.		N/A					
Liquid Name		Conden-sate					
Max. daily throughput (1000 gal/day)		8.9					
Max. annual throughput (1000 gal/yr)		3,250					
Loading Method [1]		SUB					
Max. Fill Rate (gal/min)		260					
Average Fill Time (min/loading)		45					
Max. Bulk Liquid Temperature (°F)		52					
True Vapor Pressure [2]		11					
Cargo Vessel Condition [3]		U					
Control Equipment or Method [4]		None					
Minimum control efficiency (%)		NA					
Maximum Emission Rate	Loading (lb/hr)	54.79					
	Annual (lb/yr)	16,306					
Estimation Method [5]		EPA					
[1] BF = Bottom Fill SP = Splash Fill SUB = Submerged Fill							
[2] At maximum bulk liquid temperature							

[3] B = Ballasted Vessel, C = Cleaned, U = Uncleaned (dedicated service), O = other (describe)
[4] List as many as apply (complete and submit appropriate *Air Pollution Control Device Sheets*):CA = Carbon Adsorption LOA = Lean Oil AdsorptionCO = Condensation SC = Scrubber (Absorption)CRA = Compressor-Refrigeration-Absorption TO = Thermal Oxidation or Incineration CRC = Compression-Refrigeration-Condensation VB = Dedicated Vapor Balance (closed system) O = other (descibe)
[5] EPA = EPA Emission Factor as stated in AP-42 MB = Material Balance TM = Test Measurement based upon test data submittal O = other (describe)

9. **Proposed Monitoring, Recordkeeping, Reporting, and Testing** Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.	
MONITORING **See Attachment O**	RECORDKEEPING **See Attachment O**
REPORTING **See Attachment O**	TESTING **See Attachment O**

MONITORING. PLEASE LIST AND DESCRIBE THE PROCESS PARAMETERS AND RANGES THAT ARE PROPOSED TO BE MONITORED IN ORDER TO DEMONSTRATE COMPLIANCE WITH THE OPERATION OF THIS

RECORDKEEPING. PLEASE DESCRIBE THE PROPOSED RECORDKEEPING THAT WILL ACCOMPANY THE MONITORING.

REPORTING. PLEASE DESCRIBE THE PROPOSED FREQUENCY OF REPORTING OF THE RECORDKEEPING.

TESTING. PLEASE DESCRIBE ANY PROPOSED EMISSIONS TESTING FOR THIS PROCESS EQUIPMENT/AIR POLLUTION CONTROL DEVICE.

10. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty

NA

Attachment L
EMISSIONS UNIT DATA SHEET
CHEMICAL PROCESS

For chemical processes please fill out this sheet and all supplementary forms (see below) that apply. Please check all supplementary forms that have been completed.

☐ *Emergency Vent Summary Sheet*
☒ *Leak Sources Data Sheet*
☐ *Toxicology Data Sheet*
☐ *Reactor Data Sheet*
☐ *Distillation Column Data Sheet*

1. Chemical process area name and equipment ID number (as shown in *Equipment List Form*)
   Piping for Entire Facility. Piping not contained in equipment form.

2. Standard Industrial Classification Codes (SICs) for process(es)
   4923

3. List raw materials and ☒ attach MSDSs
   Wet Natural Gas

4. List Products and Maximum Production and ☐ attach MSDSs

Description and CAS Number	Maximum Hourly (lb/hr)	Maximum Annual (ton/year)
Dry Natural Gas	2.9 MMscf/hour	25,550 MMscf/year
Condensate	8.8 barrels/hour	77,380 barrels/year

5. Complete the *Emergency Vent Summary Sheet* for all emergency relief devices.

6. Complete the *Leak Source Data Sheet* and describe below or attach to application the leak detection or maintenance program to minimize fugitive emissions. Include detection instruments, calibration gases or methods, planned inspection frequency, and record-keeping, and similar pertinent information. If subject to a rule requirement (e.g. 40CFR60, Subpart VV), please list those here.

   NA

7. Clearly describe below or attach to application Accident Procedures to be followed in the event of an accidental spill or release.
   Will reference developed and approved Spill Prevention, Control and Countermeasure (SPCC) plan.

8A. Complete the *Toxicology Data Sheet* or attach to application a toxicology report (an up-to-date material safety data sheets (MSDS) may be used) outlining the currently known acute and chronic health effects of each compound or chemical entity emitted to the air. If these compounds have already been listed in Item 3, then a duplicate MSDS sheet is not required. Include data such as the OSHA time weighted average (TWA) or mutagenicity, teratogenicity, irritation, and other known or suspected effects should be addressed. Indicate where these are unknown, and provide references.

8B. Describe any health effects testing or epidemiological studies on these compounds that are being or may be conducted by the company or required under TSCA, RCRA or other federal regulations. Discuss the persistence in the environment of any emission (e.g. pesticides, etc.).

9. **Waste Products** - Waste products status: (If source is subject to RCRA or 45CSR25, please contact the Hazardous Waste Section of WVDEP, OAQ at (304) 926-3647.)

9A. Types and amounts of wastes to be disposed:

9B. Method of disposal and location of waste disposal facilities:

Carrier: Phone:

9C. Check here if approved USEPA/State Hazardous Waste Landfill will be used ☐

10. Maximum and Projected Typical Operating Schedule for process or project as a whole (circle appropriate units).

circle units:	(hrs/day) (hr/batch)	(days), (batches/day), (batches/week)	(days/yr), (weeks/year)
10A. Maximum	24	7	52
10B. Typical	24	7	52

11. Complete a *Reactor Data Sheet* for each reactor in this chemical process.

12. Complete a *Distillation Column Data Sheet* for each distillation column in this chemical process.

13. **Proposed Monitoring, Recordkeeping, Reporting, and Testing**

Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

MONITORING	RECORDKEEPING
See Attachment O	**See Attachment O**
REPORTING	TESTING
See Attachment O	**See Attachment O**

MONITORING. Please list and describe the process parameters and ranges that are proposed to be monitored in order to demonstrate compliance with the operation of this process equipment operation or air pollution control device.

RECORDKEEPING. Please describe the proposed recordkeeping that will accompany the monitoring.

REPORTING. Please describe the proposed frequency of reporting of the recordkeeping.

TESTING. Please describe any proposed emissions testing for this process equipment or air pollution control device.

14. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty

LEAK SOURCE DATA SHEET

Source Category	Pollutant	Number of Source Components[1]	Number of Components Monitored by Frequency[2]	Average Time to Repair (days)[3]	Estimated Annual Emission Rate (lb/yr)[4]
Pumps[5]	light liquid VOC[6,7]				
	heavy liquid VOC[8]				
	Non-VOC[9]				
Valves[10]	Gas VOC	60	NA	1st attempt – 5 days	1,046.5 – EE
	Light Liquid VOC	10	NA	1st attempt – 5 days	237.8 – EE
	Heavy Liquid VOC				
	Non-VOC				
Safety Relief Valves[11]	Gas VOC				
	Non VOC				
Open-ended Lines[12]	VOC				
	Non-VOC				
Sampling Connections[13]	VOC				
	Non-VOC				
Compressors	VOC	9	NA	1st attempt – 5 days	307.0 – EE
	Non-VOC				
Flanges	Gas VOC	288	NA	1st attempt – 5 days	435.3 – EE
	Light Liquid VOC	60	NA	1st attempt – 5 days	62.6 – EE
Other	VOC				
	Non-VOC				

[1 - 13] See notes on the following page.

Attachment L
EMISSIONS UNIT DATA SHEET
GENERAL

To be used for affected sources other than asphalt plants, foundries, incinerators, indirect heat exchangers, and quarries.

Identification Number (as assigned on *Equipment List Form*): Fugitive so no number assigned

1. Name or type and model of proposed affected source:

   Venting from gas pneumatic controllers

2. On a separate sheet(s), furnish a sketch(es) of this affected source. If a modification is to be made to this source, clearly indicated the change(s). Provide a narrative description of all features of the affected source which may affect the production of air pollutants.

3. Name(s) and maximum amount of proposed process material(s) charged per hour:

4. Name(s) and maximum amount of proposed material(s) produced per hour:

   for 13 controllers - 0.77 pounds VOC per hour, 0.034 pounds HAPs per hour, 76.7 pounds CO2e per hour

5. Give chemical reactions, if applicable, that will be involved in the generation of air pollutants:

   none

* The identification number which appears here must correspond to the air pollution control device identification number appearing on the *List Form*.

6. Combustion Data (if applicable):

(a) Type and amount in appropriate units of fuel(s) to be burned:

(b) Chemical analysis of proposed fuel(s), excluding coal, including maximum percent sulfur and ash:

(c) Theoretical combustion air requirement (ACF/unit of fuel):

@ °F and psia.

(d) Percent excess air:

(e) Type and BTU/hr of burners and all other firing equipment planned to be used:

(f) If coal is proposed as a source of fuel, identify supplier and seams and give sizing of the coal as it will be fired:

(g) Proposed maximum design heat input: × 10^6 BTU/hr.

7. Projected operating schedule:

Hours/Day	24	Days/Week	7	Weeks/Year	52

8. Projected amount of pollutants that would be emitted from this affected source if no control devices were used:

@ pneumatic controllers are uncontrolled °F and psia

a.	NO_X		lb/hr	grains/ACF
b.	SO_2		lb/hr	grains/ACF
c.	CO		lb/hr	grains/ACF
d.	PM_{10}		lb/hr	grains/ACF
e.	Hydrocarbons		lb/hr	grains/ACF
f.	VOCs	0.77	lb/hr	grains/ACF
g.	Pb		lb/hr	grains/ACF
h.	Specify other(s)			
	Total HAPs	0.034	lb/hr	grains/ACF
			lb/hr	grains/ACF
			lb/hr	grains/ACF
			lb/hr	grains/ACF

NOTE: (1) An Air Pollution Control Device Sheet must be completed for any air pollution device(s) used to control emissions from this affected source.

(2) Complete the Emission Points Data Sheet.

9. Proposed Monitoring, Recordkeeping, Reporting, and Testing
Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

MONITORING	RECORDKEEPING
NA	NA
REPORTING	**TESTING**
NA	NA

MONITORING. PLEASE LIST AND DESCRIBE THE PROCESS PARAMETERS AND RANGES THAT ARE PROPOSED TO BE MONITORED IN ORDER TO DEMONSTRATE COMPLIANCE WITH THE OPERATION OF THIS PROCESS EQUIPMENT OPERATION/AIR POLLUTION CONTROL DEVICE.

RECORDKEEPING. PLEASE DESCRIBE THE PROPOSED RECORDKEEPING THAT WILL ACCOMPANY THE MONITORING.

REPORTING. PLEASE DESCRIBE THE PROPOSED FREQUENCY OF REPORTING OF THE RECORDKEEPING.

TESTING. PLEASE DESCRIBE ANY PROPOSED EMISSIONS TESTING FOR THIS PROCESS EQUIPMENT/AIR POLLUTION CONTROL DEVICE.

10. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty
N/A

Attachment L
EMISSIONS UNIT DATA SHEET
GENERAL

To be used for affected sources other than asphalt plants, foundries, incinerators, indirect heat exchangers, and quarries.

Identification Number (as assigned on *Equipment List Form*): VENT1, 13E

1. Name or type and model of proposed affected source:

   Emissions from venting episodes such as plant shutdowns and compressor start/shut downs.

2. On a separate sheet(s), furnish a sketch(es) of this affected source. If a modification is to be made to this source, clearly indicated the change(s). Provide a narrative description of all features of the affected source which may affect the production of air pollutants.

3. Name(s) and maximum amount of proposed process material(s) charged per hour:

4. Name(s) and maximum amount of proposed material(s) produced per hour:

   - compressor blowdown - 0.012 tons VOC per event, 1.19 tons CO2e per event
   - compressor startup - 0.0052 tons VOC per event, 0.52 tons CO2e per event
   - plant shutdown - 0.49 tons VOC per event, 49.13 tons CO2e per event

5. Give chemical reactions, if applicable, that will be involved in the generation of air pollutants:

   none

* The identification number which appears here must correspond to the air pollution control device identification number appearing on the *List Form*.

6. Combustion Data (if applicable):

(a) Type and amount in appropriate units of fuel(s) to be burned:

(b) Chemical analysis of proposed fuel(s), excluding coal, including maximum percent sulfur and ash:

(c) Theoretical combustion air requirement (ACF/unit of fuel):

@ °F and psia.

(d) Percent excess air:

(e) Type and BTU/hr of burners and all other firing equipment planned to be used:

(f) If coal is proposed as a source of fuel, identify supplier and seams and give sizing of the coal as it will be fired:

(g) Proposed maximum design heat input: × 10^6 BTU/hr.

7. Projected operating schedule:

Hours/Day	not a regular schedule	Days/Week	not a regular schedule	Weeks/Year	not a regular schedule

8. Projected amount of pollutants that would be emitted from this affected source if no control devices were used:

@ venting events are uncontrolled °F and psia

a.	NO_X		lb/hr	grains/ACF
b.	SO_2		lb/hr	grains/ACF
c.	CO		lb/hr	grains/ACF
d.	PM_{10}		lb/hr	grains/ACF
e.	Hydrocarbons		lb/hr	grains/ACF
f.	VOCs	Emissions not on an hourly basis	lb/hr	grains/ACF
g.	Pb		lb/hr	grains/ACF
h.	Specify other(s)			
			lb/hr	grains/ACF
			lb/hr	grains/ACF
			lb/hr	grains/ACF
			lb/hr	grains/ACF

NOTE: (1) An Air Pollution Control Device Sheet must be completed for any air pollution device(s) used to control emissions from this affected source.

(2) Complete the Emission Points Data Sheet.

9. Proposed Monitoring, Recordkeeping, Reporting, and Testing
Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

MONITORING	RECORDKEEPING
See Attachment O	See Attachment O
REPORTING	**TESTING**
See Attachment O	See Attachment O

MONITORING. PLEASE LIST AND DESCRIBE THE PROCESS PARAMETERS AND RANGES THAT ARE PROPOSED TO BE MONITORED IN ORDER TO DEMONSTRATE COMPLIANCE WITH THE OPERATION OF THIS PROCESS EQUIPMENT OPERATION/AIR POLLUTION CONTROL DEVICE.

RECORDKEEPING. PLEASE DESCRIBE THE PROPOSED RECORDKEEPING THAT WILL ACCOMPANY THE MONITORING.

REPORTING. PLEASE DESCRIBE THE PROPOSED FREQUENCY OF REPORTING OF THE RECORDKEEPING.

TESTING. PLEASE DESCRIBE ANY PROPOSED EMISSIONS TESTING FOR THIS PROCESS EQUIPMENT/AIR POLLUTION CONTROL DEVICE.

10. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty

N/A

Attachment M.
Air Pollution Control Device Sheets

NSCR Catalysts

Attachment M
Air Pollution Control Device Sheet
(OTHER COLLECTORS)

Control Device ID No. (must match Emission Units Table): 1C-3C

Equipment Information

1. Manufacturer: TBD (see attached specification sheets) Model No.	2. Control Device Name: 1C-3C – Catalyst for COMP-1 to COMP-3 Type: NSCR Catalyst
3. Provide diagram(s) of unit describing capture system with duct arrangement and size of duct, air volume, capacity, horsepower of movers. If applicable, state hood face velocity and hood collection efficiency.	
4. On a separate sheet(s) supply all data and calculations used in selecting or designing this collection device.	
5. Provide a scale diagram of the control device showing internal construction.	
6. Submit a schematic and diagram with dimensions and flow rates.	
7. Guaranteed minimum collection efficiency for each pollutant collected: N/A – no capture of pollutants	
8. Attached efficiency curve and/or other efficiency information.	
9. Design inlet volume: 8,721 ACFM	10. Capacity:
11. Indicate the liquid flow rate and describe equipment provided to measure pressure drop and flow rate, if any. N/A	
12. Attach any additional data including auxiliary equipment and operation details to thoroughly evaluate the control equipment.	
13. Description of method of handling the collected material(s) for reuse of disposal. Replace Catalyst elements when necessary	

Gas Stream Characteristics

14. Are halogenated organics present?	☐ Yes	☒ No
Are particulates present?	☒ Yes	☐ No
Are metals present?	☐ Yes	☒ No

15. Inlet Emission stream parameters:	**Maximum**	**Typical**
Pressure (mmHg):	Not specified	
Heat Content (BTU/scf):	1,400	1,131
Oxygen Content (%):	Not specified	
Moisture Content (%):	Not specified	
Relative Humidity (%):	Not specified	

16. Type of pollutant(s) controlled: ☐ SO_x ☐ Odor
☐ Particulate (type): ☒ Other NOx, CO, VOC, HCHO, CH4

17. Inlet gas velocity: 153 ft/sec

18. Pollutant specific gravity:

19. Gas flow into the collector:
8,721 ACF @ 1212°F and PSIA

20. Gas stream temperature:
Inlet: 1212 °F
Outlet: 1212 °F

21. Gas flow rate:
Design Maximum: 8721 ACFM
Average Expected: 8,821 ACFM

22. Particulate Grain Loading in grains/scf: N/A
Inlet:
Outlet:

23. Emission rate of each pollutant (specify) into and out of collector:

Pollutant	IN Pollutant		Emission Capture Efficiency %	OUT Pollutant		Control Efficiency %
	lb/hr	grains/acf		lb/hr	grains/acf	
A NOx	49.26		--	1.23		97.5
B CO	45.93		--	1.15		97.5
C VOC	1.74		--	0.28		84
D HCHO	0.19		--	0.019		90
E CH4	7.00		--	2.10		70

24. Dimensions of stack: Height 24 ft. Diameter 1.1 ft.

25. Supply a curve showing proposed collection efficiency versus gas volume from 25 to 130 percent of design rating of collector.

Particulate Distribution

26. Complete the table:	Particle Size Distribution at Inlet to Collector	Fraction Efficiency of Collector
Particulate Size Range (microns)	Weight % for Size Range	Weight % for Size Range
0 – 2		
2 – 4		
4 – 6		
6 – 8		
8 – 10		
10 – 12		
12 – 16		
16 – 20		
20 – 30		
30 – 40		
40 – 50		
50 – 60		
60 – 70		
70 – 80		
80 – 90		
90 – 100		
>100		

27. Describe any air pollution control device inlet and outlet gas conditioning processes (e.g., gas cooling, gas reheating, gas humidification): **None**

28. Describe the collection material disposal system: Catalyst elements can be cleaned and/or replaced; materials are not disposed on site.

29. Have you included ***Other Collectores Control Device*** in the Emissions Points Data Summary Sheet? yes

30. **Proposed Monitoring, Recordkeeping, Reporting, and Testing**
Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

MONITORING:	RECORDKEEPING:
See Attachment O	**See Attachment O**
REPORTING:	TESTING:
See Attachment O	**See Attachment O**

MONITORING:	Please list and describe the process parameters and ranges that are proposed to be monitored in order to demonstrate compliance with the operation of this process equipment or air control device.
RECORDKEEPING:	Please describe the proposed recordkeeping that will accompany the monitoring.
REPORTING:	Please describe any proposed emissions testing for this process equipment on air pollution control device.
TESTING:	Please describe any proposed emissions testing for this process equipment on air pollution control device.

31. Manufacturer's Guaranteed Control Efficiency for each air pollutant.
NOx: 97.5%, CO: 97.5%, VOC: 84%, HCHO: 90%, CH4:70%

32. Manufacturer's Guaranteed Control Efficiency for each air pollutant.

33. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty.
Inlet temperature range is 750 F – 1250 F. Engine must be operated between 50 – 100 % load. A/F ratio controller must be set properly with fuel heating value of around 1400 Btu/scf. Engine lube oil shall contain less than 0.5 wt% sulfated ash. Catalyst must not be exposed to the following: antimony, arsenic, chromium, copper, iron, lead, lithium, magnesium, mercury, nickel, phosphorous, potassium, silicon, sodium, sulfur, tin, zinc.

2585 Heartland Dr.
Sheridan, WY 82801
Office: | Direct: +1 (307) 675.5081
riames@emittechnologies.com

Prepared For:
Clayton Brown
ANTERO RESOURCES

QUOTE: QUO-17302-L3Z6

INFORMATION PROVIDED BY WAUKESHA

Engine:	L7044GSI
Horsepower:	1680
RPM:	1200
Compression Ratio:	8.0
Exhaust Flow Rate:	8820 CFM
Exhaust Temperature:	1226 °F
Reference:	N/A
Fuel:	Natural Gas
Annual Operating Hours:	8760

Uncontrolled Emissions

	g/bhp-hr	Lb/Hr	Tons/Year
NOx:	13.50	50.00	219.00
CO:	12.50	46.30	202.78
THC:	2.30	8.52	37.31
NMHC	0.90	3.33	14.60
NMNEHC:	0.48	1.78	7.79
HCHO:	0.05	0.19	0.81
O2:	0.30 %		

POST CATALYST EMISSIONS

	% Reduction
NOx:	>97.5%
CO:	>97.5%
VOC:	>84.0%
HCHO:	>90.0%
CH4:	>70.0%

CONTROL EQUIPMENT

Catalyst Element

Model:	RT-3615-T
Catalyst Type:	NSCR, Standard Precious Group Metals
Substrate Type:	BRAZED
Manufacturer:	EMIT Technologies, Inc
Element Quantity:	6
Element Size:	Rectangle 36" x 15" x 3.5"

2585 Heartland Dr.
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Office: | Direct: +1 (307) 675.5081
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WARRANTY

EMIT Technologies, Inc. warrants that the goods supplied will be free from defects in workmanship by EMIT Technologies, Inc. for a period of two (2) years from date of shipment. EMIT Technologies, Inc. will not be responsible for any defects which result from improper use, neglect, failure to properly maintain or which are attributable to defects, errors or omissions in any drawings, specifications, plans or descriptions, whether written or oral, supplied to EMIT Technologies, Inc. by Buyer.

Catalyst performance using an EMIT Air/Fuel ratio controller is dependent upon properly defined set-points, variable with engine and fuel gas composition. Air/fuel ratio controller performance is guaranteed, but not limited, to fuel gas with a HHV content of 1400 BTU/SCF.

Catalyst performance will be guaranteed for a period of 1 year from installation, or 8760 operating hours, whichever comes first. The catalyst shall be operated with an automatic air/fuel ratio controller. The performance guarantee shall not cover the effects of excessive ash masking due to operation at low load, improper engine maintenance, or inappropriate lubrication oil. The performance guarantee shall not cover the effects of continuous engine misfires (cylinder or ignition) exposing the catalyst to excessive exothermic reaction temperatures. In most cases, excluding thermal deactivation, catalyst performance is redeemable by means of proper washing (refer to EMIT Catalyst/Silencer Housing Manual for element wash information, or contact a local EMIT Sales representative).

The exhaust temperature operating range at the converter inlet is a minimum of 600°F for oxidation catalyst and 750 ˚F for NSCR catalyst, and a maximum of 1250°F.

If a properly functioning, high temperature shut down switch is not installed, thermal deactivation of catalyst at sustained temperatures above 1250˚F is not covered. If excessive exposure to over oxygenation of NSCR catalyst occurs due to improperly functioning or non-existent Air/Fuel ratio control, then deactivation of catalyst is not warranted.

The catalyst conversion efficiencies (% reduction) will be guaranteed for engine loads of 50 to 100 percent. Standard Oxidation Catalyst conversion efficiencies (% reduction) will be guaranteed for fuel gas containing less than 1.5% mole fraction of non-methane, non-ethane hydrocarbons. Applications where fuel gas exceeds this level will require a Premium Oxidation Catalyst to maintain guaranteed VOC conversion efficiencies.

Engine lubrication oil shall contain less than 0.5 wt% Sulfated Ash with a maximum allowable specific oil consumption of 0.7 g/bhp-hr. The catalyst shall be limited to a maximum ash loading of 0.022 lb/ft3. Phosphorous and zinc additives are limited to 0.03 wt%. New or Reconstructed engines must operate for a minimum of 50 hours prior to catalyst installation, otherwise the warranty is void.

The catalyst must not be exposed to the following know poisoning agents, including: antimony, arsenic, chromium, copper, iron, lead, lithium, magnesium, mercury, nickel, phosphorous, potassium, silicon, sodium, sulfur, tin, and zinc. Total poison concentrations in the fuel gas must be limited to 0.25 ppm or less for catalyst to function properly.

Shipment - Promised shipping dates are approximate lead times from the point of manufacture and are not guaranteed. EMIT Technologies, Inc. will not be liable for any loss, damage or delay in manufacture or delivery resulting from any cause beyond its control including, but not limited to a period equal to the time lost by reason of that delay. All products will be crated as per best practice to prevent any damage during shipment. Unless otherwise specified, Buyer will pay for any special packing and shipping requirements. Acceptance of goods by common carrier constitutes delivery to Buyer. EMIT Technologies, Inc. shall not be responsible for goods damaged or lost in transit.

Terms: Credit is extended to purchaser for net 30 time period. If payment is not received in the net 30 timeframe, interest on the unpaid balance will accrue at a rate of 1.5% per month from the invoice date.

Order Cancellation Terms: Upon cancellation of an order once submittal of a Purchase Order has occurred, the customer will pay a 25% restocking fee for Catalyst Housings, Catalyst Elements, and Air/Fuel Ratio Controllers; 50% restocking fee for Cooler Top Solutions Exhaust System Accessories, and other Custom Built Products; 100% of all associated shipping costs incurred by EMIT; 100% of all project expenses incurred by EMIT for Field Services.

EmeraChem IC Engine Catalyst Sizing

Quote Reference Number:

Customer & Project Information

Date:	3/17/2016
Customer Name:	AGES
Project Name:	Antero
Application Engineer:	A. Miller

Engine Operating Data

Engine Make	Waukesha	
Engine Model	7044GSI	
Fuel Type	NG	
Engine Horsepower	1680	bhp
Engine Speed	1,200	rpm
Operating Hours	8760	hr/year
Combustion Cycle - 2 vs 4 cycle	4	
Lean Burn / Rich Burn	rich	

Engine Exhaust Flow Rate

Engine Exhaust Temperature	1224	F
Catalyst Operating Temperature	1174	F
Exhaust Gas Flow Rate	155,851	scfh
Exhaust Gas Flow Rate	8,412	acfm
Exhaust Gas Flow Rate	11,843	lb/hr
Exhaust Gas Oxygen Concentration	0.5%	
Exhaust Gas Water Concentration	20.0%	

Engine Uncontrolled Emissions

	NOx	CO	NMNEHC	CH2O
g/bhp-hr	13.6	12.7	0.49	
g/MW-hr	18,238	17,031		
g/hr	22,848	21,336	823	
lb/hr	50.37	47.04	1.81	
tons/year	220.62	206.02	7.95	
MW	46.00	28.00	15.84	
scfh	415	637	43	
mg/Nm3	5,330	4,978	192	
ppmv (wet; actual O2)	2,663	4,085	279	
ppmv (dry; actual O2)	3,329	5,106	348	
ppmv (dry; 15% O2)	963	1,477	101	

Engine NMNEHC measured as Methane.

Note:
1) NMNEHC values referenced here include formaldehyde. If the engine emissions data sheet used as a source for this quote excludes formaldehyde in the NMNEHC calculation, the two values must be combined before entry into the performance requirements definition in this tool.

2) The NMNEHC content in the exhaust gas is assumed to be 15% propane by volume or less. If the concentration of propane is expected to be higher than this value, a specially designed catalyst is required.

Emissions Requirement

	NOx	CO	NMNEHC	CH2O
g/bhp-hr	0.54	0.51	0.2	
g/MW-hr				
g/hr	907	857	336	
lb/hr	2.00	1.89	0.74	
tons/year	8.76	8.27	3.24	
MW	46.00	28.00	15.84	
scfh	16	26	18	
mg/Nm3	212	200	78	
ppmv (wet; actual O2)	106	164	114	
ppmv (dry; actual O2)	132	205	142	
ppmv (dry; 15% O2)	38	59	41	

Stack NMNEHC measured as Methane.

Catalyst DRE Requirement (%)

NOx	CO	NMNEHC	CH2O
96.0	96.0	59.2	

Catalyst Outlet For Chosen Module(s)

	NOx	CO	NMNEHC	CH2O	GHSV
resulting g/BHP-hr	0.11	0.27	0.03		
DRE	99.2	97.9	94.6	97.9	31,406

Catalyst Information

Catalyst Part Number:	EC-TW-4X-SQ-1500-3600-3500	
Catalyst Type:	Performax 4.0 NSCR	
Warranty (years)	3	
Catalyst Formulation	Performax 4.0	
New Install or Replacement	Replacement	
Catalyst Shape	Rectangle	
Number of Catalyst Elements	5	
Modifications	Without Bonnet	
CPSI	300	
Depth	3.5	inches
Width	15.000	inches
Length	36.000	inches
Catalyst Volume	5.47	ft3 (total)
Space Velocity	31,406	1/hr
Catalyst Weight	318.3	lb
Maximum Pressure Drop		in. H2O
Catalyst Design Pressure Drop	1.3	in. H2O

Housing and Silencer Information

Housing Supplier:	0
Silencer Part Number	
Silencer Attenuation	
Inlet Flange Size	
Outlet Flange Size	
Material	
Housing Orientation	
Inlet/Outlet Orientation	0.0
Side Inlet Clocking Position	
Catalyst Clocking Position	
Side Outlet Clocking Position	
Silencer Design Pressure Drop	0.0
Total System Pressure Drop	0.0
Housing Modifications	

Comments:

Ask us how EmeraChem can save you 30% in oil change costs.

DCL America Inc.
12620 FM 1960 W, Ste A4 Box # 560, Houston, TX 77065
Tel.: 877-897-9759 Fax: 281-605-5858 E-mail: info@dclamerica.com

To	George Timko	**Phone**	
	Power Ignition & Controls	**Fax**	
Date	April 20, 2016	**Email**	

RE: Emissions Statement – Antero Waukesha 7044GSI

ENGINE DATA

Engine model	**Waukesha 7044GSI**
Power	1680 hp
Fuel	PQNG

CATALYST SYSTEM DATA

Catalyst Model	A7TL-01-4O1T-32
Element Dimensions	36" x 15" x 3.5"
Catalyst Type	NSCR
Number Elements	5
Number of Blanks	1
Cell Density	300 cpsi

EMISSION REQUIREMENTS

Exhaust Gas Component	Engine Output (g/bhp-hr)	Converter Output (lb/hr)
NOx	13.7	.52
CO	12.7	.96
VOC (NMNEHC)	.45	.78
HCHO (Formaldehyde)	.05	.05

Regards,

Sam Kirk
Regional Sales Manager
DCL America
281-253-3091

Vapor Recovery Units (VRUs)

Attachment M
Air Pollution Control Device Sheet
(OTHER COLLECTORS)

Control Device ID No. (must match Emission Units Table): 5C (VRU-100)

Equipment Information

1. Manufacturer: TBD	2. Control Device Name: 5C (VRU-100) Type: Vapor Recovery Unit for Storage Tanks
3. Provide diagram(s) of unit describing capture system with duct arrangement and size of duct, air volume, capacity, horsepower of movers. If applicable, state hood face velocity and hood collection efficiency.	
4. On a separate sheet(s) supply all data and calculations used in selecting or designing this collection device.	
5. Provide a scale diagram of the control device showing internal construction.	
6. Submit a schematic and diagram with dimensions and flow rates.	
7. Guaranteed minimum collection efficiency for each pollutant collected: **closed loop system, however claiming 98% efficiency.** **VRU-100 is the primary VRU to collect storage tank vapors and VRU-200 is the backup VRU. In the unlikely event that both VRU-100 and VRU-200 are under maintenance or are shutdown, a bypass system is in place to route tank vapors to the facility inlet.**	
8. Attached efficiency curve and/or other efficiency information.	
9. Design inlet volume: TBD	10. Capacity: TBD
11. Indicate the liquid flow rate and describe equipment provided to measure pressure drop and flow rate, if any. N/A	
12. Attach any additional data including auxiliary equipment and operation details to thoroughly evaluate the control equipment.	
13. Description of method of handling the collected material(s) for reuse of disposal. **Collected materials get recycled back into gas system – closed loop**	

Gas Stream Characteristics

14. Are halogenated organics present?	☐ Yes	☒ No
Are particulates present?	☐ Yes	☒ No
Are metals present?	☐ Yes	☒ No

15. Inlet Emission stream parameters:	**Maximum**	**Typical**
Pressure (mmHg):	0.01 psig	
Heat Content (BTU/scf):	Not specified	
Oxygen Content (%):	Not specified	
Moisture Content (%):	Not specified	
Relative Humidity (%):	Not specified	

16. Type of pollutant(s) controlled: ☐ SO_x ☐ Odor
☐ Particulate (type): ☒ Other VOC, HAPs, C1, C2

17. Inlet gas velocity: N/A ft/sec

18. Pollutant specific gravity:

19. Gas flow into the collector:
20.1 ACFM @ ambient and ambient PSIA

20. Gas stream temperature:
Inlet: ambient °F
Outlet: ambient °F

21. Gas flow rate:
Design Maximum: ACFM
Average Expected: ACFM

22. Particulate Grain Loading in grains/scf: N/A
Inlet:
Outlet:

23. Emission rate of each pollutant (specify) into and out of collector:

Pollutant	IN Pollutant		Emission Capture Efficiency %	OUT Pollutant		Control Efficiency %
	lb/hr	grains/acf		lb/hr	grains/acf	
A VOC	46.46		98	0.93		N/A
B HAPs	0.83		98	0.017		N/A
C CO2e	446.68		98	8.93		N/A
D						
E						

24. Dimensions of stack: Height NA ft. Diameter NA ft.

25. Supply a curve showing proposed collection efficiency versus gas volume from 25 to 130 percent of design rating of collector.

Particulate Distribution

26. Complete the table:	Particle Size Distribution at Inlet to Collector	Fraction Efficiency of Collector
Particulate Size Range (microns)	Weight % for Size Range	Weight % for Size Range
0 – 2		
2 – 4		
4 – 6		
6 – 8		
8 – 10		
10 – 12		
12 – 16		
16 – 20		
20 – 30		
30 – 40		
40 – 50		
50 – 60		
60 – 70		
70 – 80		
80 – 90		
90 – 100		
>100		

27. Describe any air pollution control device inlet and outlet gas conditioning processes (e.g., gas cooling, gas reheating, gas humidification): **None**

28. Describe the collection material disposal system: **Closed loop system – vapors get recycled back into system**

29. Have you included ***Other Collectores Control Device*** in the Emissions Points Data Summary Sheet? **Yes**

30. **Proposed Monitoring, Recordkeeping, Reporting, and Testing**
Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

MONITORING: **see Attachment O**	RECORDKEEPING: **see Attachment O**
REPORTING: **see Attachment O**	TESTING: **see Attachment O**

MONITORING:	Please list and describe the process parameters and ranges that are proposed to be monitored in order to demonstrate compliance with the operation of this process equipment or air control device.
RECORDKEEPING:	Please describe the proposed recordkeeping that will accompany the monitoring.
REPORTING:	Please describe any proposed emissions testing for this process equipment on air pollution control device.
TESTING:	Please describe any proposed emissions testing for this process equipment on air pollution control device.

31. Manufacturer's Guaranteed Control Efficiency for each air pollutant.
100% - Closed loop system. However, claiming 98% to account for down time with a back up VRU.

32. Manufacturer's Guaranteed Control Efficiency for each air pollutant.
100% - Closed loop system. However, claiming 98% to account for down time with a back up VRU.

33. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty.
None – system has automatic monitoring, shutdown and alerts systems for malfunctions.

Attachment M
Air Pollution Control Device Sheet
(OTHER COLLECTORS)

Control Device ID No. (must match Emission Units Table): 6C (VRU-200)

Equipment Information

1. Manufacturer: TBD	2. Control Device Name: 6C (VRU-200) Type: Vapor Recovery Unit for Storage Tanks
3. Provide diagram(s) of unit describing capture system with duct arrangement and size of duct, air volume, capacity, horsepower of movers. If applicable, state hood face velocity and hood collection efficiency.	
4. On a separate sheet(s) supply all data and calculations used in selecting or designing this collection device.	
5. Provide a scale diagram of the control device showing internal construction.	
6. Submit a schematic and diagram with dimensions and flow rates.	
7. Guaranteed minimum collection efficiency for each pollutant collected: **closed loop system, however claiming 98% efficiency.** **VRU-100 is the primary VRU to collect storage tank vapors and VRU-200 is the backup VRU. In the unlikely event that both VRU-100 and VRU-200 are under maintenance or are shutdown, a bypass system is in place to route tank vapors to the facility inlet.**	
8. Attached efficiency curve and/or other efficiency information.	
9. Design inlet volume: TBD	10. Capacity: TBD
11. Indicate the liquid flow rate and describe equipment provided to measure pressure drop and flow rate, if any. N/A	
12. Attach any additional data including auxiliary equipment and operation details to thoroughly evaluate the control equipment.	
13. Description of method of handling the collected material(s) for reuse of disposal. **Collected materials get recycled back into gas system – closed loop**	

Gas Stream Characteristics

14. Are halogenated organics present?	☐ Yes	☒ No
Are particulates present?	☐ Yes	☒ No
Are metals present?	☐ Yes	☒ No

15. Inlet Emission stream parameters:	**Maximum**	**Typical**
Pressure (mmHg):	0.01 psig	
Heat Content (BTU/scf):	Not specified	
Oxygen Content (%):	Not specified	
Moisture Content (%):	Not specified	
Relative Humidity (%):	Not specified	

16. Type of pollutant(s) controlled: ☐ SO_x ☐ Odor
☐ Particulate (type): ☒ Other VOC, HAPs, C1, C2

17. Inlet gas velocity: N/A ft/sec

18. Pollutant specific gravity:

19. Gas flow into the collector:
20.1 ACFM @ ambient and ambient PSIA

20. Gas stream temperature:
Inlet: ambient °F
Outlet: ambient °F

21. Gas flow rate:
Design Maximum: ACFM
Average Expected: ACFM

22. Particulate Grain Loading in grains/scf: N/A
Inlet:
Outlet:

23. Emission rate of each pollutant (specify) into and out of collector:

Pollutant	IN Pollutant		Emission Capture Efficiency %	OUT Pollutant		Control Efficiency %
	lb/hr	grains/acf		lb/hr	grains/acf	
A VOC	46.46		98	0.93		N/A
B HAPs	0.83		98	0.017		N/A
C CO2e	446.68		98	8.93		N/A
D						
E						

24. Dimensions of stack: Height NA ft. Diameter NA ft.

25. Supply a curve showing proposed collection efficiency versus gas volume from 25 to 130 percent of design rating of collector.

Particulate Distribution

26. Complete the table:	Particle Size Distribution at Inlet to Collector	Fraction Efficiency of Collector
Particulate Size Range (microns)	Weight % for Size Range	Weight % for Size Range
0 – 2		
2 – 4		
4 – 6		
6 – 8		
8 – 10		
10 – 12		
12 – 16		
16 – 20		
20 – 30		
30 – 40		
40 – 50		
50 – 60		
60 – 70		
70 – 80		
80 – 90		
90 – 100		
>100		

27. Describe any air pollution control device inlet and outlet gas conditioning processes (e.g., gas cooling, gas reheating, gas humidification): **None**

28. Describe the collection material disposal system: **Closed loop system – vapors get recycled back into system**

29. Have you included ***Other Collectores Control Device*** in the Emissions Points Data Summary Sheet? **Yes**

30. **Proposed Monitoring, Recordkeeping, Reporting, and Testing**
Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

MONITORING: **see Attachment O**	RECORDKEEPING: **see Attachment O**
REPORTING: **see Attachment O**	TESTING: **see Attachment O**

MONITORING:	Please list and describe the process parameters and ranges that are proposed to be monitored in order to demonstrate compliance with the operation of this process equipment or air control device.
RECORDKEEPING:	Please describe the proposed recordkeeping that will accompany the monitoring.
REPORTING:	Please describe any proposed emissions testing for this process equipment on air pollution control device.
TESTING:	Please describe any proposed emissions testing for this process equipment on air pollution control device.

31. Manufacturer's Guaranteed Control Efficiency for each air pollutant.
100% - Closed loop system. However, claiming 98% to account for down time with a back up VRU.

32. Manufacturer's Guaranteed Control Efficiency for each air pollutant.
100% - Closed loop system. However, claiming 98% to account for down time with a back up VRU.

33. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty.
None – system has automatic monitoring, shutdown and alerts systems for malfunctions.

Attachment N.
Supporting Emissions Calculations

Emission Calculations

Emissions Summary Total

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Facility Location:	**Doddridge County, West Virginia**

UNCONTROLLED POTENTIAL EMISSION SUMMARY

Source	NOx		CO		VOC		SO_2		PM-10		HAPs		Formaldehyde		CO_2e
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	tpy
Engines															
Compressor Engine 1	49.26	215.76	45.93	201.16	1.74	7.62	0.0081	0.035	0.27	1.17	0.35	1.53	0.19	0.81	9,060
Compressor Engine 2	49.26	215.76	45.93	201.16	1.74	7.62	0.0081	0.035	0.27	1.17	0.35	1.53	0.19	0.81	9,060
Compressor Engine 3	49.26	215.76	45.93	201.16	1.74	7.62	0.0081	0.035	0.27	1.17	0.35	1.53	0.19	0.81	9,060
Fuel Conditioning Heater	0.049	0.21	0.041	0.18	0.0027	0.012	0.00029	0.0013	0.0037	0.016	0.00092	0.0040	0.000037	0.00016	257
Turbines															
Microturbine Generator 1	0.030	0.13	0.081	0.36	0.0065	0.028	0.0026	0.011	0.0051	0.022	0.00079	0.0035	0.00054	0.0024	433
Microturbine Generator 2	0.030	0.13	0.081	0.36	0.0065	0.028	0.0026	0.011	0.0051	0.022	0.00079	0.0035	0.00054	0.0024	433
Dehydrator															
TEG Dehydrator 1	---	---	---	---	97.72	427.99	---	---	---	---	22.89	100.25	---	---	11,769
Reboiler 1	0.074	0.32	0.062	0.27	0.0040	0.018	0.00044	0.0019	0.0056	0.024	0.0014	0.0061	0.000055	0.00024	386
Combustors															
Flare and Pilot	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Hydrocarbon Loading															
Truck Loadout	---	---	---	---	54.79	8.15	---	---	---	---	0.98	0.15	---	---	81
Venting Emissions															
Venting Emissions	---	---	---	---	---	17.00	---	---	---	---	---	0.76	---	---	1,698
Fugitive Emissions															
Component Leak Emissions	---	---	---	---	0.24	1.04	---	---	---	---	0.010	0.043	---	---	26
Pneumatic Controllers	---	---	---	---	0.77	3.36	---	---	---	---	0.034	0.15	---	---	336
Haul Road Dust Emissions	---	---	---	---	---	---	---	---	0.17	0.77	---	---	---	---	---
Storage Tanks															
Storage Tank 1	---	---	---	---	23.23	101.74	---	---	---	---	0.42	1.82	---	---	978
Storage Tank 2	---	---	---	---	23.23	101.74	---	---	---	---	0.42	1.82	---	---	978
Total Facility PTE =	**147.96**	**648.07**	**138.04**	**604.63**	**205.21**	**683.99**	**0.030**	**0.13**	**1.00**	**4.37**	**25.80**	**109.60**	**0.56**	**2.44**	**44,556**

Emissions Summary Total

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Facility Location:	**Doddridge County, West Virginia**

CONTROLLED POTENTIAL EMISSION SUMMARY

Source	NOx		CO		VOC		SO_2		PM-10		HAPs		Formaldehyde		CO_2e
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	tpy
Engines															
Compressor Engine 1	1.23	5.39	1.15	5.03	0.28	1.22	0.0081	0.035	0.27	1.17	0.18	0.80	0.019	0.081	8,524
Compressor Engine 2	1.23	5.39	1.15	5.03	0.28	1.22	0.0081	0.035	0.27	1.17	0.18	0.80	0.019	0.081	8,524
Compressor Engine 3	1.23	5.39	1.15	5.03	0.28	1.22	0.0081	0.035	0.27	1.17	0.18	0.80	0.019	0.081	8,524
Fuel Conditioning Heater	0.049	0.21	0.041	0.18	0.0027	0.012	0.00029	0.0013	0.0037	0.016	0.00092	0.0040	0.000037	0.00016	257
Turbines															
Microturbine Generator 1	0.030	0.13	0.081	0.36	0.0065	0.028	0.0026	0.011	0.0051	0.022	0.00079	0.0035	0.00054	0.0024	433
Microturbine Generator 2	0.030	0.13	0.081	0.36	0.0065	0.028	0.0026	0.011	0.0051	0.022	0.00079	0.0035	0.00054	0.0024	433
Dehydrator															
TEG Dehydrator 1	---	---	---	---	1.95	8.56	---	---	---	---	0.46	2.01	---	---	239
Reboiler 1	0.074	0.32	0.062	0.27	0.0040	0.018	0.00044	0.0019	0.0056	0.024	0.0014	0.0061	0.000055	0.00024	386
Combustors															
Flare and Pilot	0.14	0.63	0.78	3.41	0.00010	0.00044	0.000011	0.000048	0.00014	0.00061	0.000034	0.00015	---	---	1,089
Hydrocarbon Loading															
Truck Loadout	---	---	---	---	54.79	8.15	---	---	---	---	0.98	0.15	---	---	81
Venting Emissions															
Venting Emissions	---	---	---	---	---	17.00	---	---	---	---	---	0.76	---	---	1,698
Fugitive Emissions															
Component Leak Emissions	---	---	---	---	0.24	1.04	---	---	---	---	0.010	0.043	---	---	26
Pneumatic Controllers	---	---	---	---	0.77	3.36	---	---	---	---	0.034	0.15	---	---	336
Haul Road Dust Emissions	---	---	---	---	---	---	---	---	0.17	0.77	---	---	---	---	---
Storage Tanks															
Storage Tank 1	---	---	---	---	0.46	2.03	---	---	---	---	0.0083	0.036	---	---	20
Storage Tank 2	---	---	---	---	0.46	2.03	---	---	---	---	0.0083	0.036	---	---	20
Total Facility PTE =	**4.02**	**17.61**	**4.49**	**19.66**	**59.53**	**45.93**	**0.030**	**0.13**	**1.00**	**4.37**	**2.04**	**5.59**	**0.057**	**0.25**	**30,588**

HAP Emissions Summary Total

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Facility Location:	**Doddridge County, West Virginia**

CONTROLLED POTENTIAL EMISSION SUMMARY

Source	Benzene		Toluene		Ethylbenzene		Xylenes		n-Hexane	
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy
Engines										
Compressor Engine 1	0.022	0.095	0.0077	0.034	0.00034	0.0015	0.0027	0.012	---	---
Compressor Engine 2	0.022	0.095	0.0077	0.034	0.00034	0.0015	0.0027	0.012	---	---
Compressor Engine 3	0.022	0.095	0.0077	0.034	0.00034	0.0015	0.0027	0.012	---	---
Fuel Conditioning Heater	---	---	---	---	---	---	---	---	---	---
Turbines										
Microturbine Generator 1	9.20E-06	4.03E-05	9.97E-05	4.37E-04	2.45E-05	1.08E-04	4.91E-05	2.15E-04	---	---
Microturbine Generator 2	9.20E-06	4.03E-05	9.97E-05	4.37E-04	2.45E-05	1.08E-04	4.91E-05	2.15E-04	---	---
Dehydrator										
TEG Dehydrator 1	0.051	0.224	0.278	1.22	0.0365	0.160	0.033	0.147	0.059	0.26
Reboiler 1	---	---	---	---	---	---	---	---	---	---
Combustors										
Flare and Pilot	---	---	---	---	---	---	---	---	---	---
Hydrocarbon Loading										
Truck Loadout	0.020	0.0030	0.053	0.0079	0.032	0.0047	0.063	0.0093	0.81	0.12
Venting Emissions										
Venting Emissions	---	0.021	---	0.086	---	0.010	---	0.0068	---	0.63
Fugitive Emissions										
Component Leak Emissions	0.00026	0.0011	0.0011	0.0047	0.00014	0.00062	0.00012	0.00053	0.0081	0.036
Pneumatic Controllers	0.00093	0.0041	0.0039	0.017	0.00046	0.0020	0.00031	0.0013	0.029	0.13
Haul Road Dust Emissions	---	---	---	---	---	---	---	---	---	---
Storage Tanks										
Storage Tank 1	1.72E-04	7.52E-04	4.46E-04	1.95E-03	2.68E-04	1.17E-03	5.28E-04	2.31E-03	6.91E-03	3.03E-02
Storage Tank 2	1.72E-04	7.52E-04	4.46E-04	1.95E-03	2.68E-04	1.17E-03	5.28E-04	2.31E-03	6.91E-03	3.03E-02
Total Facility PTE =	**0.14**	**0.54**	**0.360**	**1.44**	**0.070**	**0.18**	**0.11**	**0.20**	**0.92**	**1.23**

Compressor Engine Emission Calculations

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Facility Location:	**Doddridge County, West Virginia**
Source Description:	**Compressor Engines**

Source Information-Per Engine

Emission Unit ID:	COMP-1 through COMP-3	
Engine Make/Model	Waukesha 7044 GSI	
Service	Compression	
Controls - Y or N / Type	Y	NSCR/AFRC
Site Horsepower Rating[1]	1,680	hp
Fuel Consumption (BSFC)[1]	8,204	Btu/(hp-hr)
Heat Rating[2]	13.78	MMBtu/hr
Fuel Consumption[2,3]	116.16	MMscf/yr
Fuel Consumption[1]	13,260	scf/hr
Fuel Heating Value	1,131	Btu/scf
Operating Hours	8,760	hrs/yr

Notes:

1. Values from Waukesha specification sheet
2. Calculated values
3. Annual fuel consumption is 100% of maximum fuel consumption at 100% load.

Potential Emissions per Engine

	Uncontrolled					***Controlled***					
Pollutant	**Emission Factor**		**Estimated Emissions[2]**			**Emission Factor**		**Estimated Emissions[2]**			**Source of Emissions Factors**
	(lb/MMBtu)	**(g/bhp-hr)**	**(lb/hr)**	**(lb/yr)**	**(tpy)**	**(lb/MMBtu)**	**(g/bhp-hr)**	**(lb/hr)**	**(lb/yr)**	**(tpy)**	
NO_x[1,4]	---	13.3	49.26	---	215.76	---	0.33	1.23	---	5.39	Manufacturer's Specs - uncontrolled, Catalyst Specs - controlled
CO[1,4]	---	12.4	45.93	---	201.16	---	0.31	1.15	---	5.03	Manufacturer's Specs - uncontrolled, Catalyst Specs - controlled
VOC[1,4]	---	0.47	1.74	---	7.62	---	0.075	0.28	---	1.22	Manufacturer's Specs - uncontrolled, Catalyst Specs - controlled
SO_2	5.88E-04	---	0.0081	---	0.035	5.88E-04	---	0.0081	---	0.035	AP-42, Chapter 3.2, Table 3.2-3
$PM_{2.5}/PM_{10}$	1.94E-02	---	0.27	---	1.17	1.94E-02	---	0.27	---	1.17	AP-42, Chapter 3.2, Table 3.2-3
Total PM	1.94E-02	---	0.27	---	1.17	1.94E-02	---	0.27	---	1.17	AP-42, Chapter 3.2, Table 3.2-3
1,1,2,2-Tetrachloroethane	2.53E-05	---	0.00035	3.05	0.0015	2.53E-05	---	0.00035	3.05	0.0015	AP-42, Chapter 3.2, Table 3.2-3
1,3-Butadiene	6.63E-04	---	0.0091	80.05	0.040	6.63E-04	---	0.0091	80.05	0.040	AP-42, Chapter 3.2, Table 3.2-3
Acetaldehyde	2.79E-03	---	0.038	336.9	0.17	2.79E-03	---	0.038	336.9	0.17	AP-42, Chapter 3.2, Table 3.2-3
Acrolein	2.63E-03	---	0.036	317.5	0.16	2.63E-03	---	0.036	317.5	0.16	AP-42, Chapter 3.2, Table 3.2-3
Benzene	1.58E-03	---	0.022	190.8	0.095	1.58E-03	---	0.022	190.8	0.095	AP-42, Chapter 3.2, Table 3.2-3
Ethylbenzene	2.48E-05	---	0.00034	2.99	0.0015	2.48E-05	---	0.00034	2.99	0.0015	AP-42, Chapter 3.2, Table 3.2-3
Formaldehyde[1,4]	---	0.05	0.19	1,622	0.81	---	0.01	0.019	162.2	0.081	Manufacturer's Specs - uncontrolled, Catalyst Specs - controlled
Methanol	3.06E-03	---	0.042	369.5	0.18	3.06E-03	---	0.042	369.5	0.18	AP-42, Chapter 3.2, Table 3.2-3
Methylene Chloride	4.12E-05	---	0.00057	4.97	0.0025	4.12E-05	---	0.00057	4.97	0.0025	AP-42, Chapter 3.2, Table 3.2-3
PAH	1.41E-04	---	0.0019	17.02	0.0085	1.41E-04	---	0.0019	17.02	0.0085	AP-42, Chapter 3.2, Table 3.2-3
Toluene	5.58E-04	---	0.0077	67.37	0.034	5.58E-04	---	0.0077	67.37	0.034	AP-42, Chapter 3.2, Table 3.2-3
Xylenes	1.95E-04	---	0.0027	23.54	0.012	1.95E-04	---	0.0027	23.54	0.012	AP-42, Chapter 3.2, Table 3.2-3
Other HAPs[2]	2.10E-04	---	0.0029	25.33	0.013	2.10E-04	---	0.0029	25.33	0.013	AP-42, Chapter 3.2, Table 3.2-3
Total HAPS			0.35	3,061	1.53			0.18	1,601	0.80	
Pollutant	**Emission Factor**		**Estimated Emissions[2]**			**Emission Factor**		**Estimated Emissions[2]**			**Source of Emissions Factors**
	(kg/MMBtu)	**(g/bhp-hr)**	**(lb/hr)**	**(lb/yr)**	**(tpy)**	**(kg/MMBtu)**	**(g/bhp-hr)**	**(lb/hr)**	**(lb/yr)**	**(tpy)**	
CO_2[1]	---	511	1,893	---	8,290	---	511	1,893	---	8,290	Manufacturer's Specs
CH_4[1,4]	---	1.89	7.00	---	30.66	---	0.57	2.10	---	9.20	Manufacturer's Specs - uncontrolled, Catalyst Specs - controlled
N_2O	0.0001	---	0.0030	---	0.013	0.0001	---	0.0030	---	0.013	40 CFR Part 98, Subpart C, Table C-2
CO_2e[2]	---	---	2,069	---	9,060	---	---	1,946	---	8,524	40 CFR Part 98, Subpart A, Table A-1, effective January 2014

Notes:

4. Due to variable load conditions, the catalyst efficiency may vary. The catalyst efficiencies used in the emissions are typical based on expected operating conditions. The catalyst specification sheet shows typical destruction efficiencies that were used in the calculations. The emission factors shown on the catalyst specification sheet are not site specific, so those will vary; however the efficiencies will be the same.

Natural Gas Fueled Fuel Conditioning Heater Emissions

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Location:	**Doddridge County, West Virginia**
Source Description:	**Catalytic Heater for Generator Fuel**

Source Information

Emission Unit ID:	FUEL1	
Source Description:	Fuel Conditioning Heater	
Hours of Operation	8,760	hr/yr
Design Heat Rate	0.50	MMBtu/hr
Fuel Heat Value	1,020	Btu/scf
Fuel Use	4.29	MMscf/yr

Emission Calculations per Heater

Pollutant	Emission Factor (lb/MMscf)	Emissions (lb/hr)	Emissions (tpy)	Emission Factor Source
NO_X	100	0.049	0.21	AP-42 Ch. 1.4 Table 1.4-1
CO	84	0.041	0.18	AP-42 Ch. 1.4 Table 1.4-1
VOC	5.5	0.0027	0.012	AP-42 Ch. 1.4 Table 1.4-2
PM_{10}	7.6	0.0037	0.016	AP-42 Ch. 1.4 Table 1.4-2
SO_2	0.6	0.00029	0.0013	AP-42 Ch. 1.4 Table 1.4-2
Formaldehyde	0.075	0.000037	0.00016	AP-42 Ch. 1.4 Table 1.4-3
Total HAPs (including HCHO)[1]	1.9	0.00092	0.0040	AP-42 Ch. 1.4 Table 1.4-3
Pollutant	**Emission Factor (kg/MMBtu)**	**Emissions (lb/hr)**	**Emissions (tpy)**	**Emission Factor Source**
Carbon Dioxide	53.06	58.63	256.8	40 CFR Part 98, Subpart C, Table C-1
Methane	0.001	0.0011	0.0048	40 CFR Part 98, Subpart C, Table C-2
Nitrous Oxide	0.0001	0.00011	0.00048	40 CFR Part 98, Subpart C, Table C-2
CO_2e	----	58.69	257.1	40 CFR Part 98, Subpart A, Table A-1

1. Only those HAP pollutants above detection thresholds were included.

Sample Calculations:

$$\text{Fuel Consumption (MMscf/yr)} = \frac{\text{Heater Size (MMBtu/hr)} * \text{Hours of Operation (hrs/yr)}}{\text{Fuel Heat Value (Btu/scf)} * \text{Heater Efficiency}}$$

$$\text{Emissions (tons/yr)} = \frac{\text{Emission Factor (lbs/MMscf)} * \text{Fuel Consumption (MMscf/yr)}}{\text{2,000 (lbs/ton)}}$$

Microturbine Generator Emission Calculations

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Facility Location:	**Doddridge County, West Virginia**
Source Description:	**Microturbine Generators**

Source Information

Emission Unit ID:	GEN1 & GEN2	
Make/Model	Capstone C65 NG Standard	
Microturbine Rating[2]	65	kWe
Number of Microturbines[2]	2	units
Net Heat Rate	11,800	Btu/kWhe
Heat Input [1]	0.77	MMBtu/hr
Operating Hours[2]	8,760	hrs/yr

Notes:

1) Calculated

2) There will be two (2) generators onsite each rated at 65 kWe. Only 65 kWe will be operational at any time while the other 65 kWe unit will be on standby. Units may switch between primary and standby status depending on their need for maintenance. Emissions were calculated based on both units (130 kWe total) operating at full load for 8,760 hours per year, so as to be conservative.

Potential Emissions per Generator

	Uncontrolled					***Controlled***					
Pollutant	**Emission Factor**		**Estimated Emissions[1]**			**Emission Factor**		**Estimated Emissions[1]**			**Source of Emissions Factors**
	(lb/MMBtu)	**(lb/MWhe)**	**(lb/hr)**	**(lb/yr)**	**(tpy)**	**(lb/MMBtu)**	**(lb/MWhe)**	**(lb/hr)**	**(lb/yr)**	**(tpy)**	
NOx	---	0.46	0.030	---	0.13	---	0.46	0.030	---	0.13	Manufacturer Specifications
CO	---	1.25	0.081	---	0.36	---	1.25	0.081	---	0.36	Manufacturer Specifications
VOC	---	0.10	0.0065	---	0.028	---	0.10	0.0065	---	0.028	Manufacturer Specifications
SO_2	3.40E-03	---	0.0026	---	0.011	3.40E-03	---	0.0026	---	0.011	AP-42, Chapter 3.1, Table 3.1-2a
$PM_{2.5}/PM_{10}$	6.60E-03	---	0.0051	---	0.022	6.60E-03	---	0.0051	---	0.022	AP-42, Chapter 3.1, Table 3.1-2a
1,3-Butadiene	4.30E-07	---	3.30E-07	0.0029	1.44E-06	4.30E-07	---	3.30E-07	0.0029	1.44E-06	AP-42, Chapter 3.1, Table 3.1-3
Acetaldehyde	4.00E-05	---	3.07E-05	0.27	1.34E-04	4.00E-05	---	3.07E-05	0.27	1.34E-04	AP-42, Chapter 3.1, Table 3.1-3
Acrolein	6.40E-06	---	4.91E-06	0.043	2.15E-05	6.40E-06	---	4.91E-06	0.043	2.15E-05	AP-42, Chapter 3.1, Table 3.1-3
Benzene	1.20E-05	---	9.20E-06	0.081	4.03E-05	1.20E-05	---	9.20E-06	0.081	4.03E-05	AP-42, Chapter 3.1, Table 3.1-3
Ethylbenzene	3.20E-05	---	2.45E-05	0.22	1.08E-04	3.20E-05	---	2.45E-05	0.22	1.08E-04	AP-42, Chapter 3.1, Table 3.1-3
Formaldehyde	7.10E-04	---	5.45E-04	4.77	2.39E-03	7.10E-04	---	5.45E-04	4.77	2.39E-03	AP-42, Chapter 3.1, Table 3.1-3
Naphthalene	1.30E-06	---	9.97E-07	0.0087	4.37E-06	1.30E-06	---	9.97E-07	0.0087	4.37E-06	AP-42, Chapter 3.1, Table 3.1-3
PAH	2.20E-06	---	1.69E-06	0.015	7.39E-06	2.20E-06	---	1.69E-06	0.015	7.39E-06	AP-42, Chapter 3.1, Table 3.1-3
Propylene Oxide	2.90E-05	---	2.22E-05	0.19	9.74E-05	2.90E-05	---	2.22E-05	0.19	9.74E-05	AP-42, Chapter 3.1, Table 3.1-3
Toluene	1.30E-04	---	9.97E-05	0.87	4.37E-04	1.30E-04	---	9.97E-05	0.87	4.37E-04	AP-42, Chapter 3.1, Table 3.1-3
Xylenes	6.40E-05	---	4.91E-05	0.43	2.15E-04	6.40E-05	---	4.91E-05	0.43	2.15E-04	AP-42, Chapter 3.1, Table 3.1-3
Total HAPS			0.00079	6.90	0.0035			0.00079	6.90	0.0035	
Pollutant	**Emission Factor**		**Estimated Emissions[1]**			**Emission Factor**		**Estimated Emissions[1]**			**Source of Emissions Factors**
	(kg/MMBtu)	**(lb/MWhe)**	**(lb/hr)**		**(tpy)**	**(kg/MMBtu)**	**(lb/MWhe)**	**(lb/hr)**		**(tpy)**	
CO_2	---	1,520	98.8	---	433	---	1,520	98.8	---	433	Manufacturer Specifications
CH_4	0.001	---	0.0017	---	0.0074	0.001	---	0.0017	---	0.0074	40 CFR Part 98, Subpart C, Table C-2
N_2O	0.0001	---	0.00017	---	0.00074	0.0001	---	0.00017	---	0.00074	40 CFR Part 98, Subpart C, Table C-2
CO_2e	---	---	98.9	---	433	---	---	98.9	---	433	40 CFR Part 98, Subpart A, Table A-1, effective January 2014

Example Calculations

lb/hr = (lb/Mwhe) * kWe * (1 MWe/1000 kWe) or (lb/MMBtu) * (MMBtu/hr) or (kg/MMBtu) * (MMBtu/hr) * (2.21 lb/kg)

tpy = (lb/hr) * (hr/yr) * (ton/2000 lb)

Dehydrator Emissions

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Facility Location:	**Doddridge County, West Virginia**
Source Description:	**Dehydrator Unit**

Potential Emissions per Dehydrator

Pollutant	Emission Unit ID: DEHY1 Dehydrator Still Vent		Emission Unit ID: DFLSH1 Flash Tank Gas	
	(lb/hr)	(tpy)	(lb/hr)	(tpy)
Uncontrolled Emissions [1]				
VOC	49.86	218.37	47.86	209.63
Total HAPs	19.99	87.54	2.90	12.71
Benzene	2.38	10.45	0.17	0.75
Toluene	13.37	58.54	0.54	2.35
Ethylbenzene	1.79	7.85	0.036	0.16
Xylenes	1.65	7.23	0.021	0.094
n-Hexane	0.79	3.48	2.14	9.36
Methane	0.45	1.95	107.00	468.65
Carbon Dioxide	0.062	0.27	0.84	3.69
CO_2e	11.21	49.11	2,676	11,720
Controlled Emissions [2,3]				
VOC	1.00	4.37	0.96	4.19
Total HAPs	0.40	1.75	0.058	0.25
Benzene	0.048	0.21	0.0034	0.015
Toluene	0.27	1.17	0.011	0.047
Ethylbenzene	0.036	0.16	0.00070	0.0032
Xylenes	0.033	0.14	0.00040	0.0019
n-Hexane	0.016	0.070	0.043	0.19
Methane	0.0089	0.039	2.14	9.37
Carbon Dioxide	0.062	0.27	0.84	3.69
CO_2e	0.28	1.25	54.34	238.02

Pollutant	Dehydrator Emission Totals	
	(lb/hr)	(tpy)
Uncontrolled Emissions [1]		
VOC	97.72	427.99
Total HAPs	22.89	100.25
Benzene	2.56	11.19
Toluene	13.90	60.89
Ethylbenzene	1.83	8.01
Xylenes	1.67	7.32
n-Hexane	2.93	12.84
Methane	107.44	470.61
Carbon Dioxide	0.90	3.96
CO_2e	2,687	11,769
Controlled Emissions [2,3]		
VOC	1.95	8.56
Total HAPs	0.46	2.01
Benzene	0.051	0.22
Toluene	0.28	1.22
Ethylbenzene	0.037	0.16
Xylenes	0.033	0.15
n-Hexane	0.059	0.26
Methane	2.15	9.41
Carbon Dioxide	0.90	3.96
CO_2e	54.63	239.26

[1]Output from GRI-GLYCalc 4.0 for both the still vent and flash tank gas emissions

[2]Controlled emissions assume that the glycol still vent is equipped with a condenser and is controlled by a combustor with 98% control efficiency.

[3]Flash tank gas is used in the reboiler as the primary fuel source. However, in the case that gas cannot be used in the reboiler, the gas is sent to the primary/backup VRU system via the storage tanks for 98% control.

Natural Gas Fueled Dehydrator Reboiler Emissions

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Location:	**Doddridge County, West Virginia**
Source Description:	**Dehydrator Reboilers**

Source Information

Emission Unit ID:	DREB1	
Source Description:	Dehydrator Reboiler	
Hours of Operation	8,760	hr/yr
Design Heat Rate	0.75	MMBtu/hr
Fuel Heat Value	1,020	Btu/scf
Fuel Use	6.4	MMscf/yr

Emission Calculations per Reboiler

Pollutant	Emission Factor (lb/MMscf)	Emissions (lb/hr)	Emissions (tpy)	Emission Factor Source
NO_X	100	0.074	0.32	AP-42 Ch. 1.4 Table 1.4-1
CO	84	0.062	0.27	AP-42 Ch. 1.4 Table 1.4-1
VOC	5.5	0.0040	0.018	AP-42 Ch. 1.4 Table 1.4-2
PM_{10}	7.6	0.0056	0.024	AP-42 Ch. 1.4 Table 1.4-2
SO_2	0.6	0.00044	0.0019	AP-42 Ch. 1.4 Table 1.4-2
Formaldehyde	0.075	0.000055	0.00024	AP-42 Ch. 1.4 Table 1.4-3
Total HAPs (including HCHO)	1.9	0.0014	0.0061	AP-42 Ch. 1.4 Table 1.4-3
Pollutant	**Emission Factor (kg/MMBtu)**	**Emissions (lb/hr)**	**Emissions (tpy)**	**Emission Factor Source**
Carbon Dioxide	53.06	87.9	385.2	40 CFR Part 98, Subpart C, Table C-1
Methane	0.001	0.0017	0.0073	40 CFR Part 98, Subpart C, Table C-2
Nitrous Oxide	0.0001	0.00017	0.00073	40 CFR Part 98, Subpart C, Table C-2
CO_2e	----	88.0	385.6	40 CFR Part 98, Subpart A, Table A-1

Sample Calculations:

$$\text{Fuel Consumption (MMscf/yr)} = \frac{\text{Heater Size (MMBtu/hr)} * \text{Hours of Operation (hrs/yr)}}{\text{Fuel Heat Value (Btu/scf)} * \text{Heater Efficiency}}$$

$$\text{Emissions (tons/yr)} = \frac{\text{Emission Factor (lbs/MMscf)} * \text{Fuel Consumption (MMscf/yr)}}{\text{2,000 (lbs/ton)}}$$

Flare Emissions

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Facility Location:	**Doddridge County, West Virginia**
Source Description:	**Flare for Dehydrator Still Vent Gas**
Emission Unit ID:	**FLARE1**

Combusted Gas Emissions

Flare Heat Input :	2.10	MMBtu/hr
Hours of Operation:	8,760	hr/yr

Pollutant	Emission Factor[1] (lb/MMBtu)	Emissions (lbs/hr)	Emissions (tons/yr)
Particulate Matter ($PM/PM_{10}/PM_{2.5}$)	N/A - Smokeless Design		
Nitrogen Oxides (NO_x)	0.068	0.14	0.63
Carbon Monoxide (CO)	0.37	0.78	3.40

[1] Emission Factors from Table 13.5-1 of AP-42 Section 13.5 (Sept 1991)

Pilot Emissions

Pilot Heating Value:	1,131	Btu/scf
Hours of Operation:	8,760	hr/yr
Total Pilot Natural Gas Usage:	1.64E-05	MMscf/hr

Pollutant	Emission Factor (lb/MMscf)	Emissions (lbs/hr)	Emissions (tons/yr)
Particulate Matter ($PM/PM_{10}/PM_{2.5}$)[2]	7.6	1.38E-04	6.06E-04
Nitrogen Oxides (NOx)	100	1.82E-03	7.97E-03
Sulfur Dioxide (SO_2)[2]	0.6	1.09E-05	4.78E-05
Carbon Monoxide (CO)[2]	84	1.53E-03	6.69E-03
Volatile Organic Compounds (VOC)[2]	5.5	1.00E-04	4.38E-04
Total HAPs[2,3]	1.88	3.42E-05	1.50E-04

[2] Emission Factors from AP-42 Tables 1.4-1, 1.4-2, 1.4-3, and 1.4-4 (7/98).

[3] Sum of Emissions Factors published for pollutants classified as "HAPS" under AP-42 Table 1.4-3.

Total Flare Emissions

Pollutant	Total Potential Emission Rate (lb/hr)	Total Potential Emission Rate (tons/year)
Particulate Matter ($PM/PM_{10}/PM_{2.5}$)	1.38E-04	6.06E-04
Nitrogen Oxides (NOx)	0.14	0.63
Sulfur Dioxide (SO_2)	1.09E-05	4.78E-05
Carbon Monoxide (CO)	0.78	3.41
Volatile Organic Compounds (VOC)	1.00E-04	4.38E-04
Total HAPs	3.42E-05	1.50E-04

Greenhouse Gas Emissions

Pollutant	Emission Factor (kg/MMBtu)	Emissions (lb/hr)	Emissions (tpy)	Emission Factor Source
Carbon Dioxide	53.06	248.4	1,088	40 CFR Part 98, Subpart C, Table C-1
Methane	0.001	0.0047	0.021	40 CFR Part 98, Subpart C, Table C-2
Nitrogen Dioxide	0.0001	0.00047	0.0021	40 CFR Part 98, Subpart C, Table C-2
CO_2e	----	248.7	1,089	40 CFR Part 98, Subpart A, Table A-1

Storage Tank Flashing Emissions Calculated by ProMax Simulation

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Facility Location:	**Doddridge County, West Virginia**
Source Description:	**Produced Liquids Storage Tanks**
Emission Unit ID:	**TK-1 and TK-2**

Flashing Emissions per Tank

Component	Uncontrolled Flashing Emissions [1] (lb/hr)	Uncontrolled Flashing Emissions (tons/yr)	Controlled Flashing Emissions [2] (lb/hr)	Controlled Flashing Emissions [2] (tons/yr)
Methane	8.90	38.96	0.18	0.78
Ethane	14.64	64.11	0.29	1.28
Propane	11.63	50.95	0.23	1.02
i-Butane	2.27	9.95	0.045	0.20
n-Butane	4.21	18.45	0.084	0.37
i-Pentane	1.41	6.17	0.028	0.12
n-Pentane	1.08	4.74	0.022	0.095
2-Methylpentane	0.71	3.11	0.014	0.062
n-Heptane	0.39	1.71	0.0078	0.034
n-Octane	0.21	0.90	0.0041	0.018
n-Nonane	0.047	0.21	0.00095	0.0042
Decanes+	0.018	0.078	0.00036	0.0016
Benzene	0.0084	0.037	0.00017	0.00073
Toluene	0.022	0.095	0.00043	0.0019
Ethylbenzene	0.013	0.057	0.00026	0.0011
o-Xylene	0.026	0.11	0.00051	0.0022
n-Hexane	0.33	1.45	0.0066	0.029
2,2,4-Trimethylpentane	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00
Nitrogen	0.038	0.17	0.038	0.17
Carbon Dioxide	0.00	0.00	0.00	0.00
VOC Subtotal	22.38	98.02	0.45	1.96
HAP Subtotal	0.40	1.75	0.0080	0.035
CO_2e Subtotal	222.38	974.0	4.45	19.48
Total	45.95	201.25	0.96	4.19

Notes:

1. Flashing emissions calculated by ProMax 4.0. Flash gas is "Uncontrolled Flash Gas" of the associated ProMax simulation. Each tank is assumed to get equal amounts of the throughput. Total throughput will be condensate and produced water, however emissions were calculated as if the total throughput was condensate to be conservative.

2. Tanks are controlled by a primary/backup VRU system (VRU-100, VRU-200) with assumed 98% control efficiency.

Storage Tank Working and Breathing Emissions

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Facility Location:	**Doddridge County, West Virginia**
Source Description:	**Produced Liquids Storage Tanks**
Emission Unit ID:	**TK-1 and TK-2**

TANK DESCRIPTION	Uncontrolled VOC Emissions[1] (tons/yr)	Uncontrolled Benzene Emissions[1] (tons/yr)	Uncontrolled Toluene Emissions[1] (tons/yr)	Uncontrolled Ethylbenzene Emissions[1] (tons/yr)	Uncontrolled Xylene Emissions[1] (tons/yr)	Uncontrolled n-Hexane Emissions[1] (tons/yr)	Uncontrolled CH_4 Emissions[1] (tons/yr)	Uncontrolled CO_2e Emissions (tons/yr)
400 bbl Produced Liquids Storage Tank (TK-1)	3.72	0.0010	0.0030	0.0020	0.0034	0.059	0.17	4.20
400 bbl Produced Liquids Storage Tank (TK-2)	3.72	0.0010	0.0030	0.0020	0.0034	0.059	0.17	4.20
TOTAL	**7.45**	**0.0020**	**0.0059**	**0.0041**	**0.0068**	**0.12**	**0.34**	**8.40**

TANK DESCRIPTION	Controlled VOC Emissions[2] (tons/yr)	Controlled Benzene Emissions[2] (tons/yr)	Controlled Toluene Emissions[2] (tons/yr)	Controlled Ethylbenzene Emissions[2] (tons/yr)	Controlled Xylene Emissions[2] (tons/yr)	Controlled n-Hexane Emissions[2] (tons/yr)	Controlled CH_4 Emissions[2] (tons/yr)	Controlled CO_2e Emissions (tons/yr)
400 bbl Produced Liquids Storage Tank (TK-1)	0.074	2.00E-05	5.92E-05	4.08E-05	6.78E-05	1.19E-03	0.0034	0.084
400 bbl Produced Liquids Storage Tank (TK-2)	0.074	2.00E-05	5.92E-05	4.08E-05	6.78E-05	1.19E-03	0.0034	0.084
TOTAL	**0.15**	**4.00E-05**	**1.18E-04**	**8.16E-05**	**1.36E-04**	**2.38E-03**	**0.0067**	**0.17**

Notes:

1. ProMax 4.0 used to calculate standing, working, and breathing (S,W,B) emissions.
2. Tanks are controlled by a primary/backup VRU system (VRU-100, VRU-200) with assumed 98% control efficiency.

Truck Loading Emissions

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Facility Location:	**Doddridge County, West Virginia**
Source Description:	**Production Liquids Truck Loadout**
Emission Unit ID:	**LDOUT1**

AP - 42, Chapter 5.2 $L_L = 12.46 \times S \times P \times M / T$

L_L = Loading Loss Emission Factor (lbs VOC/1000 gal loaded)
- S = Saturation Factor
- P = True Vapor Pressure of the Loaded Liquid (psia)
- M = Vapor Molecular Weight of the Loaded Liquid (lbs/lbmol)
- T = Temperature of Loaded Liquid (ºR)

VOC Emissions (tpy) = $\dfrac{L_L \text{ (lbs VOC/1000 gal)} * 42 \text{ gal/bbl} * 365 \text{ days/year} * \text{production (bbl/day)}}{1000 \text{ gal} * 2000 \text{ lbs/ton}}$

								Uncontrolled						
Source	S[1]	P (psia)[2]	M[3]	T (ºF)[4]	T (ºR)	L_L (lb/1000 gal)	Production (bbl/day)	VOC (tpy)	Benzene[7] (tpy)	Toluene[7] (tpy)	E-Benzene[7] (tpy)	Xylene[7] (tpy)	n-Hexane[7] (tpy)	CO_2e[6] (tpy)
Condensate	0.6	11.0	31	52	511.81	5.02	212	8.15	0.0030	0.0079	0.0047	0.0093	0.12	81.02

Notes:
1. Saturation factor from AP-42, Table 5.2-1 (Submerged loading (bottom loading): dedicated normal service)
2. True vapor pressure is the average vapor pressure from the ProMax 4.0 run
3. Molecular weight of the liquid vapor is retrieved from ProMax 4.0.
4. Temperature is the liquid bulk temperature from EPA Tanks 4.09d (Elkins, West Virginia).
6. CO_2e emissions estimated assuming 19% of the vent gas by weight is methane and 49% by weight are VOCs (per ProMax simulation).
7. HAP emissions estimated assuming 0.87% by weight of the vent gas are HAPs and 49% by weight are VOCs (per ProMax simulation).

Assume 1 truck loaded per hour, 260 bbl truck, for short term emissions

								Uncontrolled						
Source	S[1]	P (psia)[2]	M[3]	T (ºF)[4]	T (ºR)	L_L (lb/1000 gal)	Loading (bbl/hr)	VOC (lb/hr)	Benzene[7] (lb/hr)	Toluene[7] (lb/hr)	E-Benzene[7] (lb/hr)	Xylene[7] (lb/hr)	n-Hexane[7] (lb/hr)	CO_2e[6] (lb/hr)
Condensate	0.6	11.0	31	52	511.81	5.02	260	54.79	0.020	0.053	0.032	0.063	0.81	544.5

Component Fugitive Emissions

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Facility Location:	**Doddridge County, West Virginia**
Source Description:	**Fugitive Emissions - Component Leaks**

VOC Fugitive Emissions						
Equipment Type and Service	**Number of Units [1]**	**Hours of Operation (hours/yr)**	**THC Emission Factor[2] (kg/hr-unit)**	**VOC Weight Fraction[3]**	**THC Emissions (tpy)**	**VOC Emissions (tpy)**
Flanges - Gas Service	288	8,760	3.90E-04	0.20	1.09	0.22
Valves - Gas Service	60	8,760	4.50E-03	0.20	2.61	0.52
Compressor Seals Gas Service	9	8,760	8.80E-03	0.20	0.77	0.15
Flanges - Liquid Service	60	8,760	1.10E-04	0.49	0.064	0.031
Valves - Liquid Service	10	8,760	2.50E-03	0.49	0.24	0.12
Total Emissions (tons/yr)					**4.78**	**1.04**

HAPs Fugitive Emissions										
Equipment Type and Service	**Benzene Weight Fraction[3]**	**Benzene Emissions (tpy)**	**Toluene Weight Fraction[2]**	**Toluene Emissions (tpy)**	**Ethylbenzene Weight Fraction[2]**	**Ethylbenzene Emissions (tpy)**	**Xylene Weight Fraction[2]**	**Xylene Emissions (tpy)**	**n-Hexane Weight Fraction[2]**	**n-Hexane Emissions (tpy)**
Flanges - Gas Service	2.43E-04	0.00026	1.01E-03	0.0011	1.20E-04	0.00013	7.97E-05	0.000087	7.46E-03	0.0081
Valves - Gas Service	2.43E-04	0.00063	1.01E-03	0.0026	1.20E-04	0.00031	7.97E-05	0.00021	7.46E-03	0.020
Compressor Seals Gas Service	2.43E-04	0.00019	1.01E-03	0.00078	1.20E-04	0.000092	7.97E-05	0.000061	7.46E-03	0.0057
Flanges - Liquid Service	1.82E-04	0.000012	4.71E-04	0.000030	2.82E-04	0.000018	5.58E-04	0.000036	7.23E-03	0.00046
Valves - Liquid Service	1.82E-04	0.00004	4.71E-04	0.00011	2.82E-04	0.000069	5.58E-04	0.00014	7.23E-03	0.0018
Total Emissions (tons/yr)		**0.0011**		**0.0047**		**0.00062**		**0.00053**		**0.036**

1) Component counts from Engineering Lists.

2) API average emission factors are for oil and gas production operations - Table 2.4, EPA Protocol for Equipment Leak Emission Estimates - 1995.

3) Gas weight fractions from a site-specific gas analysis and liquid weight fractions from a site-specific ProMax model run.

GHG Fugitive Emissions								
Equipment Type	**Number of Units [1]**	**Hours of Operation (hours/yr)**	**Emission Factor[2] (scf/hr-unit)**	**CH_4 Concentration[3]**	**CO_2 Concentration[3]**	**CH_4 Emissions (tpy)**	**CO_2 Emissions (tpy)**	**CO_2e Emissions (tpy)**
Flanges	348	8,760	0.003	0.98	0.011	0.19	0.0058	4.73
Valves	70	8,760	0.027	0.98	0.011	0.34	0.011	8.56
Compressor Seals	9	8,760	0.300	0.98	0.011	0.49	0.015	12.22
Total Emissions (tons/yr)						**1.02**	**0.031**	**25.51**

1) Component counts from Engineering Lists.

2) Emission factors from 40 CFR Part 98 Subpart W, Table W1-A.

3) CH_4 and CO_2 concentrations as defined in 40 CFR Part 98.233(r)

Emissions From Venting Episodes

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Facility Location:	**Doddridge County, West Virginia**
Source Description:	**VENT1-Venting Episodes**

VOC Venting Emissions						
Type of Event[1]	**Number Of Events (event/yr)**	**Amount Vented per Event (scf/event)**	**Molecular Weight of Vented Gas (lb/lb-mol)**	**Total Emissions (ton/yr)**	**VOC Weight Fraction[3]**	**VOC Emissions (ton/yr)**
Compressor Blowdown[2]	936	2,429	18.81	56.35	0.20	11.18
Compressor Startup	936	1,050	18.81	24.36	0.20	4.83
Plant Shutdown	2	100,000	18.81	4.96	0.20	0.98
Total Emissions (tons/yr)						**17.00**

HAPs Venting Emissions										
Type of Event[1]	**Benzene Weight Fraction[3]**	**Benzene Emissions (tpy)**	**Toluene Weight Fraction[3]**	**Toluene Emissions (tpy)**	**Ethylbenzene Weight Fraction[3]**	**Ethylbenzene Emissions (tpy)**	**Xylene Weight Fraction[3]**	**Xylene Emissions (tpy)**	**n-Hexane Weight Fraction[3]**	**n-Hexane Emissions (tpy)**
Compressor Blowdown[2]	2.41E-04	0.014	1.00E-03	0.057	1.19E-04	0.0067	7.90E-05	0.0045	7.40E-03	0.42
Compressor Startup	2.41E-04	0.0059	1.00E-03	0.024	1.19E-04	0.0029	7.90E-05	0.0019	7.40E-03	0.18
Plant Shutdown	2.41E-04	0.0012	1.00E-03	0.0050	1.19E-04	0.00059	7.90E-05	0.00039	7.40E-03	0.037
Total Emissions (tons/yr)		**0.021**		**0.086**		**0.010**		**0.0068**		**0.63**

GHG Venting Emissions								
Type of Event[1]	**Number Of Events (event/yr)**	**Amount Vented per Event (scf/event)**	**Molecular Weight of Vented Gas (lb/lb-mol)**	**CH_4 Weight Fraction[3]**	**CO_2 Weight Fraction[3]**	**CH_4 Emissions (ton/yr)**	**CO_2 Emissions (ton/yr)**	**CO_2e Emissions (tpy)**
Compressor Blowdown[2]	936	2,429	18.81	0.79	0.0020	44.68	0.11	1,117.1
Compressor Startup	936	1,050	18.81	0.79	0.0020	19.31	0.048	482.87
Plant Shutdown	2	100,000	18.81	0.79	0.0020	3.93	0.010	98.26
Total Emissions (tons/yr)						**67.92**	**0.17**	**1,698.2**

1) Estimated number of events and venting per event from engineering. Compressor blowdowns are calculated to be 120.4 lb/event.

2) Total number of compressor blowdowns based on 18 blowdowns per week.

3) Weight fractions are from a site-specific gas analysis.

Pneumatic Controller Emissions

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Facility Location:	**Doddridge County, West Virginia**
Source Description:	**Gas Pneumatic Controllers**

Number of Controllers: **13**
Maximum Vent Rate[1]: **6** **scfh**

Component	Mole Percent	Component Mole Weight (lb/lb-mole)	Component Volume Flow Rate (scfh)	Component Mass Flow Rate (lb/hr)	Component Mass Flow Rate (ton/yr)
Methane	92.98	16.04	5.58	0.24	1.03
Ethane	0.00	30.07	0.00	0.00	0.00
Propane	3.70	44.10	0.22	0.026	0.11
i-Butane	0.47	58.12	0.028	0.0043	0.019
n-Butane	0.77	58.12	0.046	0.0071	0.031
i-Pentane	0.27	72.15	0.016	0.0031	0.014
n-Pentane	0.23	72.15	0.014	0.0027	0.012
Hexanes	0.27	84.18	0.016	0.0036	0.016
Heptanes	0.38	100.20	0.023	0.0061	0.027
Octanes	0.13	114.23	0.0077	0.0023	0.010
Nonanes	0.057	128.26	0.0034	0.0012	0.0051
Decanes+	0.009	142.29	0.0005	0.00020	0.0009
n-Hexane	0.16	86.18	0.010	0.0022	0.010
Benzene	0.0058	78.11	0.00035	0.000072	0.00031
Toluene	0.021	92.14	0.0012	0.00030	0.0013
Ethylbenzene	0.0021	106.17	0.00013	0.000035	0.00015
Xylenes	0.0014	106.17	0.000084	0.000024	0.00010
Nitrogen	0.45	28.01	0.027	0.0020	0.0087
Carbon Dioxide	0.084	44.01	0.0051	0.00059	0.0026
Oxygen	0.00	32.01	0.00	0.00	0.00
CO_2e	----	----	----	5.90	25.83
Total VOC per Controller				**0.059**	**0.26**
Total HAPs per Controller				**0.0026**	**0.012**
Total VOC for all Controllers				**0.77**	**3.36**
Total HAPs for all Controllers				**0.034**	**0.15**

Notes:

1. Controllers are low or intermittent bleed and vent less than 6 scfh.

Fugitive Dust Emissions

Company:	**Antero Midstream LLC**
Facility Name:	**Pennington Compressor Station**
Facility Location:	**Doddridge County, West Virginia**
Source Description:	**Fugitive Dust Emissions**

Gravel Access Road	Loaded Truck Weight[1]	Trips per year[2]	Trips per day[2]	Distance per round trip (truck in and out)[3]		VMT per year[4]
	tons			feet	miles	miles
Condensate Tank Truck	40.00	365	1.0	6,180	1.17	427
Produced Water Tank Truck	40.00	365	1.0	6,180	1.17	427
Passenger Vehicles	3.00	730	2.0	6,180	1.17	854

Equation Parameter	PM-10/PM2.5	PM-Total
E, annual size-specific emission factor for PM_{10} & $PM_{2.5}$ (upaved industrial roads) extrapolated for natural mitigation[6]	**see table below**	**see table below**
k, Particle size multiplier for particle size range (PM_{10}), (lb/VMT) (Source: AP-42 Table 13.2.2-2)	**1.5**	**4.9**
k, Particle size multiplier for particle size range ($PM_{2.5}$), (lb/VMT) (Source: AP-42 Table 13.2.2-2)	**0.15**	
s, surface material silt content, (%) (Source: AP-42 Table 13.2.2-1)	**4.8**	**4.8**
W, mean weight (tons) of the vehicles traveling the road	**21.5**	**21.5**
a, constant for PM_{10} and $PM_{2.5}$ on industrial roads (Source: AP-42 Table 13.2.2-2)	**0.9**	**0.7**
b, constant for PM_{10} and $PM_{2.5}$ on industrial roads (Source: AP-42 Table 13.2.2-2)	**0.45**	**0.45**
P, number of "wet" days with at least 0.254 mm (0.01 in) of precipitation during the averaging period, based on AP-42 Figure 13.2.2-1.	**160**	**160**

$$E=\left[k\left(\frac{s}{12}\right)^{a}\times\left(\frac{W}{3}\right)^{b}\right]\times(365-P/365)$$

Source of Equation: AP-42 Section 13.2.2

PM_{10} Emissions

Emission Factor (lb/VMT)	Vehicle miles traveled (VMT/yr)[4]	Annual Uncontrolled PM_{10} Emissions (tpy)
0.90	1,709	0.77

$PM_{2.5}$ Emissions (tons/yr)

Emission Factor (lb/VMT)	Vehicle miles traveled (VMT/yr)[4]	Annual Uncontrolled $PM_{2.5}$ Emissions (tpy)
0.090	1,709	0.077

PM- Total Emissions (tons/yr)

Emission Factor (lb/VMT)	Vehicle miles traveled (VMT/yr)[4]	Annual Uncontrolled PM-Total Emissions (tpy)
3.52	1,709	3.00

Table Notes:

1. Loaded truck weight is based on typical weight limit for highway vehicles.
2. Based on production, it's assumed a maximum of one condensate truck (260 bbl truck) and one produced water truck (260 bbl truck) will be onsite per day.
3. Distance per round trip is based on the site layout. The one way distance is measured as 3,090 feet for the gravel access road.
4. VMT/yr = Trips/yr x Roundtrip Distance
5. Hourly emissions determined from tons per year calculation using 2,000 lb/ton and 8,760 hours per year.

Facility Gas Analysis

	MOL %	MW	Component Weight lb/lb-mol	Wt. Fraction
Methane	92.98	16.04	14.91	0.79
Ethane	0.00	30.07	0.00	0.00
Propane	3.70	44.10	1.63	0.087
i-Butane	0.47	58.12	0.27	0.014
n-Butane	0.77	58.12	0.45	0.024
i-Pentane	0.27	72.15	0.20	0.010
n-Pentane	0.23	72.15	0.17	0.0089
Hexanes	0.27	86.18	0.23	0.012
Heptanes	0.38	100.20	0.38	0.020
Octanes	0.129	114.23	0.15	0.0078
Nonanes	0.057	128.26	0.074	0.0039
Decanes+	0.009	142.29	0.013	0.0007
n-Hexane	0.16	86.18	0.14	0.0074
Benzene	0.0058	78.11	0.0045	0.00024
Toluene	0.021	92.14	0.019	0.0010
Ethylbenzene	0.0021	106.17	0.0022	0.00012
Xylenes	0.0014	106.17	0.0015	0.000079
Nitrogen	0.45	28.01	0.13	0.0066
Carbon Dioxide	0.084	44.01	0.037	0.0020
Oxygen	0.00	32.01	0.00	0.00
Totals	100.0		18.81	1.00

Heating Value (Btu/scf)	1,131.4
Molecular weight	18.81
VOC weight fraction	0.20
Methane weight fraction	0.79
THC weight fraction	0.99
VOC of THC wt fraction	0.20
Methane of THC wt fraction	0.80
Benzene of THC wt fraction	0.00024
Toluene of THC wt fraction	0.0010
E-benzene of THC wt fraction	0.00012
Xylene of THC wt fraction	0.000080
n-Hexane of THC wt fraction	0.0075

1. Gas analysis is site-specific.

Facility Tank Vent Gas Analysis

	MOL %	MW	Component Weight lb/lb-mol	Wt. Fraction
Methane	37.68	16.04	6.05	0.19
Ethane	33.08	30.07	9.95	0.32
Propane	17.93	44.10	7.90	0.25
i-Butane	2.66	58.12	1.54	0.049
n-Butane	4.93	58.12	2.86	0.092
i-Pentane	1.33	72.15	0.96	0.031
n-Pentane	1.02	72.15	0.74	0.024
Hexanes	0.56	86.18	0.48	0.015
Heptanes	0.26	100.20	0.27	0.0085
Octanes	0.12	114.23	0.14	0.0045
Nonanes	0.025	128.26	0.032	0.0010
Decanes+	0.0075	162.00	0.012	0.00039
n-Hexane	0.26	86.18	0.23	0.0072
Benzene	0.0073	78.11	0.0057	0.00018
Toluene	0.016	92.14	0.015	0.00047
Ethylbenzene	0.0083	106.17	0.0088	0.00028
Xylenes	0.016	106.17	0.017	0.00056
Nitrogen	0.092	28.01	0.026	0.00083
Carbon Dioxide	0.00	44.01	0.00	0.00
Water	0.00	18.00	0.00	0.00
Totals	100.00		31.23	1.00

Molecular weight	31.23
VOC weight fraction	0.49
CH4 weight fraction	0.19
THC weight fraction	1.00
VOC of THC wt fraction	0.49
CH4 of THC wt fraction	0.19
Benzene of THC wt fraction	0.00018
Toluene of THC wt fraction	0.00047
E-benzene of THC wt fraction	0.00028
Xylene of THC wt fraction	0.00056
n-Hexane of THC wt fraction	0.0072

1. Tank vent gas analysis retrieved from "Uncontrolled Flash Gas" stream from ProMax 4.0 simulation.

GlyCalc 4.0

GRI-GLYCalc VERSION 4.0 - SUMMARY OF INPUT VALUES

Case Name: Pennington Compressor Station
File Name: W:\20171806 - Antero WV CS Permit Mods\Pennington CS
\Attachment N\GLYCalc\Pennington CS.ddf
Date: October 14, 2016

DESCRIPTION:

Description: One (1) 70 MMSCFD TEG dehydration unit
Kimray 45015PV glycol pump

Annual Hours of Operation: 8760.0 hours/yr

WET GAS:

Temperature: 120.00 deg. F
Pressure: 1200.00 psig
Wet Gas Water Content: Saturated

Component	Conc. (vol %)
Carbon Dioxide	0.0843
Nitrogen	0.4465
Methane	92.9844
Propane	3.6989
Isobutane	0.4682
n-Butane	0.7735
Isopentane	0.2718
n-Pentane	0.2332
n-Hexane	0.1615
Other Hexanes	0.2696
Heptanes	0.3828
Benzene	0.0058
Toluene	0.0205
Ethylbenzene	0.0021
Xylenes	0.0014
C8+ Heavies	0.1955

DRY GAS:

Flow Rate:	70.0 MMSCF/day
Water Content:	5.0 lbs. H2O/MMSCF

LEAN GLYCOL:

Glycol Type:	TEG
Water Content:	1.5 wt% H2O
Recirculation Ratio:	3.0 gal/lb H2O

PUMP:

Glycol Pump Type:	Gas Injection
Gas Injection Pump Volume Ratio:	0.032 acfm gas/gpm glycol

FLASH TANK:

Flash Control:	Combustion device
Flash Control Efficiency:	98.00 %
Temperature:	80.0 deg. F
Pressure:	5.0 psig

REGENERATOR OVERHEADS CONTROL DEVICE:

Control Device:	Combustion Device
Destruction Efficiency:	98.0 %
Excess Oxygen:	0.0 %
Ambient Air Temperature:	0.0 deg. F

GRI-GLYCalc VERSION 4.0 - AGGREGATE CALCULATIONS REPORT

Case Name: Pennington Compressor Station
File Name: W:\20171806 - Antero WV CS Permit Mods\Pennington CS \Attachment N\GLYCalc\Pennington CS.ddf
Date: October 14, 2016

DESCRIPTION:

Description: One (1) 70 MMSCFD TEG dehydration unit
Kimray 45015PV glycol pump

Annual Hours of Operation: 8760.0 hours/yr

EMISSIONS REPORTS:

CONTROLLED REGENERATOR EMISSIONS

Component	lbs/hr	lbs/day	tons/yr
Methane	0.0089	0.214	0.0391
Propane	0.0166	0.399	0.0729
Isobutane	0.0052	0.124	0.0227
n-Butane	0.0133	0.320	0.0584
Isopentane	0.0066	0.159	0.0290
n-Pentane	0.0083	0.200	0.0364
n-Hexane	0.0159	0.381	0.0696
Other Hexanes	0.0174	0.417	0.0761
Heptanes	0.1074	2.578	0.4704
Benzene	0.0477	1.145	0.2089
Toluene	0.2673	6.415	1.1708
Ethylbenzene	0.0358	0.860	0.1569
Xylenes	0.0330	0.792	0.1446
C8+ Heavies	0.4225	10.141	1.8507
Total Emissions	1.0060	24.145	4.4065
Total Hydrocarbon Emissions	1.0060	24.145	4.4065
Total VOC Emissions	0.9971	23.931	4.3674
Total HAP Emissions	0.3997	9.593	1.7508
Total BTEX Emissions	0.3838	9.212	1.6812

UNCONTROLLED REGENERATOR EMISSIONS

Component	lbs/hr	lbs/day	tons/yr
Methane	0.4460	10.704	1.9535
Propane	0.8318	19.962	3.6431
Isobutane	0.2589	6.214	1.1341

n-Butane	0.6668	16.002	2.9204
Isopentane	0.3309	7.942	1.4494
n-Pentane	0.4158	9.979	1.8211
n-Hexane	0.7942	19.061	3.4786
Other Hexanes	0.8687	20.849	3.8049
Heptanes	5.3704	128.890	23.5224
Benzene	2.3848	57.234	10.4452
Toluene	13.3651	320.762	58.5390
Ethylbenzene	1.7917	43.000	7.8475
Xylenes	1.6502	39.604	7.2278
C8+ Heavies	21.1269	507.046	92.5359
Total Emissions	50.3021	1207.250	220.3231
Total Hydrocarbon Emissions	50.3021	1207.250	220.3231
Total VOC Emissions	49.8561	1196.546	218.3696
Total HAP Emissions	19.9859	479.661	87.5382
Total BTEX Emissions	19.1917	460.600	84.0596

FLASH GAS EMISSIONS

Component	lbs/hr	lbs/day	tons/yr
Methane	2.1400	51.359	9.3731
Propane	0.3672	8.813	1.6083
Isobutane	0.0665	1.596	0.2913
n-Butane	0.1230	2.952	0.5388
Isopentane	0.0488	1.171	0.2138
n-Pentane	0.0468	1.124	0.2051
n-Hexane	0.0428	1.026	0.1872
Other Hexanes	0.0657	1.576	0.2876
Heptanes	0.1224	2.937	0.5359
Benzene	0.0034	0.082	0.0149
Toluene	0.0107	0.258	0.0470
Ethylbenzene	0.0007	0.017	0.0032
Xylenes	0.0004	0.010	0.0019
C8+ Heavies	0.0588	1.411	0.2575
Total Emissions	3.0972	74.332	13.5656
Total Hydrocarbon Emissions	3.0972	74.332	13.5656
Total VOC Emissions	0.9572	22.973	4.1925
Total HAP Emissions	0.0580	1.393	0.2542
Total BTEX Emissions	0.0153	0.367	0.0670

FLASH TANK OFF GAS

Component	lbs/hr	lbs/day	tons/yr
Methane	106.9988	2567.971	468.6547
Propane	18.3598	440.635	80.4159

Isobutane	3.3258	79.819	14.5669
n-Butane	6.1501	147.603	26.9375
Isopentane	2.4403	58.567	10.6885
n-Pentane	2.3409	56.182	10.2533
n-Hexane	2.1375	51.301	9.3624
Other Hexanes	3.2834	78.802	14.3814
Heptanes	6.1179	146.830	26.7964
Benzene	0.1705	4.093	0.7469
Toluene	0.5366	12.878	2.3502
Ethylbenzene	0.0360	0.864	0.1577
Xylenes	0.0214	0.513	0.0937
C8+ Heavies	2.9393	70.544	12.8743
Total Emissions	154.8584	3716.602	678.2799
Total Hydrocarbon Emissions	154.8584	3716.602	678.2799
Total VOC Emissions	47.8596	1148.631	209.6252
Total HAP Emissions	2.9020	69.649	12.7109
Total BTEX Emissions	0.7645	18.348	3.3485

COMBINED REGENERATOR VENT/FLASH GAS EMISSIONS

Component	lbs/hr	lbs/day	tons/yr
Methane	2.1489	51.574	9.4122
Propane	0.3838	9.212	1.6812
Isobutane	0.0717	1.721	0.3140
n-Butane	0.1363	3.272	0.5972
Isopentane	0.0554	1.330	0.2428
n-Pentane	0.0551	1.323	0.2415
n-Hexane	0.0586	1.407	0.2568
Other Hexanes	0.0830	1.993	0.3637
Heptanes	0.2298	5.514	1.0064
Benzene	0.0511	1.227	0.2238
Toluene	0.2780	6.673	1.2178
Ethylbenzene	0.0366	0.877	0.1601
Xylenes	0.0334	0.802	0.1464
C8+ Heavies	0.4813	11.552	2.1082
Total Emissions	4.1032	98.477	17.9721
Total Hydrocarbon Emissions	4.1032	98.477	17.9721
Total VOC Emissions	1.9543	46.904	8.5599
Total HAP Emissions	0.4578	10.986	2.0050
Total BTEX Emissions	0.3991	9.579	1.7482

COMBINED REGENERATOR VENT/FLASH GAS EMISSION CONTROL REPORT:

Component	Uncontrolled	Controlled	% Reduction

	tons/yr	tons/yr	
Methane	470.6082	9.4122	98.00
Propane	84.0590	1.6812	98.00
Isobutane	15.7010	0.3140	98.00
n-Butane	29.8580	0.5972	98.00
Isopentane	12.1379	0.2428	98.00
n-Pentane	12.0744	0.2415	98.00
n-Hexane	12.8410	0.2568	98.00
Other Hexanes	18.1863	0.3637	98.00
Heptanes	50.3188	1.0064	98.00
Benzene	11.1922	0.2238	98.00
Toluene	60.8893	1.2178	98.00
Ethylbenzene	8.0052	0.1601	98.00
Xylenes	7.3215	0.1464	98.00
C8+ Heavies	105.4102	2.1082	98.00
Total Emissions	898.6030	17.9721	98.00
Total Hydrocarbon Emissions	898.6030	17.9721	98.00
Total VOC Emissions	427.9948	8.5599	98.00
Total HAP Emissions	100.2491	2.0050	98.00
Total BTEX Emissions	87.4081	1.7482	98.00

EQUIPMENT REPORTS:

COMBUSTION DEVICE

Ambient Temperature: 0.00 deg. F
Excess Oxygen: 0.00 %
Combustion Efficiency: 98.00 %
Supplemental Fuel Requirement: 2.95e-001 MM BTU/hr

Component	Emitted	Destroyed
Methane	2.00%	98.00%
Propane	2.00%	98.00%
Isobutane	2.00%	98.00%
n-Butane	2.00%	98.00%
Isopentane	2.00%	98.00%
n-Pentane	2.00%	98.00%
n-Hexane	2.00%	98.00%
Other Hexanes	2.00%	98.00%
Heptanes	2.00%	98.00%
Benzene	2.00%	98.00%
Toluene	2.00%	98.00%
Ethylbenzene	2.00%	98.00%
Xylenes	2.00%	98.00%

C8+ Heavies	2.00%	98.00%

ABSORBER

Calculated Absorber Stages:	1.52
Specified Dry Gas Dew Point:	5.00 lbs. H2O/MMSCF
Temperature:	120.0 deg. F
Pressure:	1200.0 psig
Dry Gas Flow Rate:	70.0000 MMSCF/day
Glycol Losses with Dry Gas:	4.3856 lb/hr
Wet Gas Water Content:	Saturated
Calculated Wet Gas Water Content:	89.23 lbs. H2O/MMSCF
Specified Lean Glycol Recirc. Ratio:	3.00 gal/lb H2O

Component	Remaining in Dry Gas	Absorbed in Glycol
Water	5.59%	94.41%
Carbon Dioxide	99.75%	0.25%
Nitrogen	99.97%	0.03%
Methane	99.98%	0.02%
Propane	99.92%	0.08%
Isobutane	99.90%	0.10%
n-Butane	99.87%	0.13%
Isopentane	99.89%	0.11%
n-Pentane	99.86%	0.14%
n-Hexane	99.80%	0.20%
Other Hexanes	99.84%	0.16%
Heptanes	99.68%	0.32%
Benzene	92.74%	7.26%
Toluene	90.50%	9.50%
Ethylbenzene	89.41%	10.59%
Xylenes	85.44%	14.56%
C8+ Heavies	99.13%	0.87%

FLASH TANK

Flash Control:	Combustion device
Flash Control Efficiency:	98.00 %
Flash Temperature:	80.0 deg. F
Flash Pressure:	5.0 psig

Component	Left in Glycol	Removed in Flash Gas
Water	99.89%	0.11%
Carbon Dioxide	6.80%	93.20%
Nitrogen	0.39%	99.61%
Methane	0.42%	99.58%
Propane	4.33%	95.67%

Isobutane	7.22%	92.78%
n-Butane	9.78%	90.22%
Isopentane	12.21%	87.79%
n-Pentane	15.37%	84.63%
n-Hexane	27.36%	72.64%
Other Hexanes	21.47%	78.53%
Heptanes	46.96%	53.04%
Benzene	93.66%	6.34%
Toluene	96.44%	3.56%
Ethylbenzene	98.23%	1.77%
Xylenes	98.89%	1.11%
C8+ Heavies	89.15%	10.85%

REGENERATOR

No Stripping Gas used in regenerator.

Component	Remaining in Glycol	Distilled Overhead
Water	29.64%	70.36%
Carbon Dioxide	0.00%	100.00%
Nitrogen	0.00%	100.00%
Methane	0.00%	100.00%
Propane	0.00%	100.00%
Isobutane	0.00%	100.00%
n-Butane	0.00%	100.00%
Isopentane	2.51%	97.49%
n-Pentane	2.17%	97.83%
n-Hexane	1.35%	98.65%
Other Hexanes	3.24%	96.76%
Heptanes	0.87%	99.13%
Benzene	5.29%	94.71%
Toluene	8.14%	91.86%
Ethylbenzene	10.53%	89.47%
Xylenes	13.02%	86.98%
C8+ Heavies	12.56%	87.44%

STREAM REPORTS:

WET GAS STREAM

Temperature: 120.00 deg. F
Pressure: 1214.70 psia

Flow Rate: 2.92e+006 scfh

Component	Conc. (vol%)	Loading (lb/hr)
Water	1.88e-001	2.61e+002
Carbon Dioxide	8.41e-002	2.85e+002
Nitrogen	4.46e-001	9.62e+002
Methane	9.28e+001	1.15e+005
Propane	3.69e+000	1.25e+004
Isobutane	4.67e-001	2.09e+003
n-Butane	7.72e-001	3.46e+003
Isopentane	2.71e-001	1.51e+003
n-Pentane	2.33e-001	1.29e+003
n-Hexane	1.61e-001	1.07e+003
Other Hexanes	2.69e-001	1.79e+003
Heptanes	3.82e-001	2.95e+003
Benzene	5.79e-003	3.48e+001
Toluene	2.05e-002	1.45e+002
Ethylbenzene	2.10e-003	1.71e+001
Xylenes	1.40e-003	1.14e+001
C8+ Heavies	1.95e-001	2.56e+003
Total Components	100.00	1.46e+005

DRY GAS STREAM

Temperature: 120.00 deg. F
Pressure: 1214.70 psia
Flow Rate: 2.92e+006 scfh

Component	Conc. (vol%)	Loading (lb/hr)
Water	1.05e-002	1.46e+001
Carbon Dioxide	8.41e-002	2.85e+002
Nitrogen	4.46e-001	9.61e+002
Methane	9.30e+001	1.15e+005
Propane	3.70e+000	1.25e+004
Isobutane	4.68e-001	2.09e+003
n-Butane	7.73e-001	3.45e+003
Isopentane	2.72e-001	1.51e+003
n-Pentane	2.33e-001	1.29e+003
n-Hexane	1.61e-001	1.07e+003
Other Hexanes	2.69e-001	1.78e+003
Heptanes	3.82e-001	2.94e+003
Benzene	5.38e-003	3.23e+001
Toluene	1.86e-002	1.31e+002
Ethylbenzene	1.88e-003	1.53e+001
Xylenes	1.20e-003	9.77e+000
C8+ Heavies	1.94e-001	2.54e+003

Total Components	100.00	1.45e+005

LEAN GLYCOL STREAM

Temperature: 120.00 deg. F
Flow Rate: 1.23e+001 gpm

Component	Conc. (wt%)	Loading (lb/hr)
TEG	9.84e+001	6.80e+003
Water	1.50e+000	1.04e+002
Carbon Dioxide	1.01e-012	7.01e-011
Nitrogen	3.62e-013	2.50e-011
Methane	1.26e-017	8.69e-016
Propane	6.05e-009	4.18e-007
Isobutane	9.10e-010	6.29e-008
n-Butane	1.56e-009	1.08e-007
Isopentane	1.24e-004	8.53e-003
n-Pentane	1.34e-004	9.23e-003
n-Hexane	1.58e-004	1.09e-002
Other Hexanes	4.21e-004	2.91e-002
Heptanes	6.83e-004	4.72e-002
Benzene	1.93e-003	1.33e-001
Toluene	1.71e-002	1.18e+000
Ethylbenzene	3.05e-003	2.11e-001
Xylenes	3.57e-003	2.47e-001
C8+ Heavies	4.39e-002	3.03e+000
Total Components	100.00	6.91e+003

RICH GLYCOL AND PUMP GAS STREAM

Temperature: 120.00 deg. F
Pressure: 1214.70 psia
Flow Rate: 1.32e+001 gpm
NOTE: Stream has more than one phase.

Component	Conc. (wt%)	Loading (lb/hr)
TEG	9.24e+001	6.80e+003
Water	4.76e+000	3.50e+002
Carbon Dioxide	1.23e-002	9.04e-001
Nitrogen	1.27e-002	9.35e-001
Methane	1.46e+000	1.07e+002
Propane	2.61e-001	1.92e+001
Isobutane	4.87e-002	3.58e+000
n-Butane	9.26e-002	6.82e+000
Isopentane	3.78e-002	2.78e+000

n-Pentane	3.76e-002	2.77e+000
n-Hexane	4.00e-002	2.94e+000
Other Hexanes	5.68e-002	4.18e+000
Heptanes	1.57e-001	1.15e+001
Benzene	3.65e-002	2.69e+000
Toluene	2.05e-001	1.51e+001
Ethylbenzene	2.77e-002	2.04e+000
Xylenes	2.61e-002	1.92e+000
C8+ Heavies	3.68e-001	2.71e+001
Total Components	100.00	7.36e+003

FLASH TANK OFF GAS STREAM

Temperature: 80.00 deg. F
Pressure: 19.70 psia
Flow Rate: 2.86e+003 scfh

Component	Conc. (vol%)	Loading (lb/hr)
Water	2.83e-001	3.84e-001
Carbon Dioxide	2.54e-001	8.42e-001
Nitrogen	4.41e-001	9.31e-001
Methane	8.85e+001	1.07e+002
Propane	5.52e+000	1.84e+001
Isobutane	7.59e-001	3.33e+000
n-Butane	1.40e+000	6.15e+000
Isopentane	4.49e-001	2.44e+000
n-Pentane	4.30e-001	2.34e+000
n-Hexane	3.29e-001	2.14e+000
Other Hexanes	5.05e-001	3.28e+000
Heptanes	8.10e-001	6.12e+000
Benzene	2.90e-002	1.71e-001
Toluene	7.72e-002	5.37e-001
Ethylbenzene	4.50e-003	3.60e-002
Xylenes	2.67e-003	2.14e-002
C8+ Heavies	2.29e-001	2.94e+000
Total Components	100.00	1.57e+002

FLASH TANK GLYCOL STREAM

Temperature: 80.00 deg. F
Flow Rate: 1.29e+001 gpm

Component	Conc. (wt%)	Loading (lb/hr)
TEG	9.44e+001	6.80e+003

Water	4.86e+000	3.50e+002
Carbon Dioxide	8.54e-004	6.15e-002
Nitrogen	5.01e-005	3.61e-003
Methane	6.19e-003	4.46e-001
Propane	1.15e-002	8.32e-001
Isobutane	3.60e-003	2.59e-001
n-Butane	9.26e-003	6.67e-001
Isopentane	4.71e-003	3.39e-001
n-Pentane	5.90e-003	4.25e-001
n-Hexane	1.12e-002	8.05e-001
Other Hexanes	1.25e-002	8.98e-001
Heptanes	7.52e-002	5.42e+000
Benzene	3.50e-002	2.52e+000
Toluene	2.02e-001	1.45e+001
Ethylbenzene	2.78e-002	2.00e+000
Xylenes	2.63e-002	1.90e+000
C8+ Heavies	3.35e-001	2.42e+001
Total Components	100.00	7.20e+003

FLASH GAS EMISSIONS

Flow Rate: 1.03e+004 scfh
Control Method: Combustion Device
Control Efficiency: 98.00

Component	Conc. (vol%)	Loading (lb/hr)
Water	6.31e+001	3.08e+002
Carbon Dioxide	3.62e+001	4.31e+002
Nitrogen	1.23e-001	9.31e-001
Methane	4.93e-001	2.14e+000
Propane	3.08e-002	3.67e-001
Isobutane	4.23e-003	6.65e-002
n-Butane	7.82e-003	1.23e-001
Isopentane	2.50e-003	4.88e-002
n-Pentane	2.40e-003	4.68e-002
n-Hexane	1.83e-003	4.28e-002
Other Hexanes	2.82e-003	6.57e-002
Heptanes	4.51e-003	1.22e-001
Benzene	1.61e-004	3.41e-003
Toluene	4.31e-004	1.07e-002
Ethylbenzene	2.51e-005	7.20e-004
Xylenes	1.49e-005	4.28e-004
C8+ Heavies	1.28e-003	5.88e-002
Total Components	100.00	7.43e+002

REGENERATOR OVERHEADS STREAM

Temperature: 212.00 deg. F
Pressure: 14.70 psia
Flow Rate: 5.37e+003 scfh

Component	Conc. (vol%)	Loading (lb/hr)
Water	9.66e+001	2.46e+002
Carbon Dioxide	9.88e-003	6.15e-002
Nitrogen	9.12e-004	3.61e-003
Methane	1.97e-001	4.46e-001
Propane	1.33e-001	8.32e-001
Isobutane	3.15e-002	2.59e-001
n-Butane	8.11e-002	6.67e-001
Isopentane	3.24e-002	3.31e-001
n-Pentane	4.08e-002	4.16e-001
n-Hexane	6.52e-002	7.94e-001
Other Hexanes	7.13e-002	8.69e-001
Heptanes	3.79e-001	5.37e+000
Benzene	2.16e-001	2.38e+000
Toluene	1.03e+000	1.34e+001
Ethylbenzene	1.19e-001	1.79e+000
Xylenes	1.10e-001	1.65e+000
C8+ Heavies	8.77e-001	2.11e+001
Total Components	100.00	2.96e+002

COMBUSTION DEVICE OFF GAS STREAM

Temperature: 1000.00 deg. F
Pressure: 14.70 psia
Flow Rate: 3.63e+000 scfh

Component	Conc. (vol%)	Loading (lb/hr)
Methane	5.82e+000	8.92e-003
Propane	3.95e+000	1.66e-002
Isobutane	9.32e-001	5.18e-003
n-Butane	2.40e+000	1.33e-002
Isopentane	9.60e-001	6.62e-003
n-Pentane	1.21e+000	8.32e-003
n-Hexane	1.93e+000	1.59e-002
Other Hexanes	2.11e+000	1.74e-002
Heptanes	1.12e+001	1.07e-001
Benzene	6.39e+000	4.77e-002
Toluene	3.04e+001	2.67e-001
Ethylbenzene	3.53e+000	3.58e-002
Xylenes	3.25e+000	3.30e-002
C8+ Heavies	2.60e+001	4.23e-001

Total Components	100.00	1.01e+000

ProMax 4.0

Bryan Research & Engineering, Inc.

ProMax® 4.0

Simulation Report

Project: Pennington.vsd.pmx

Licensed to Kleinfelder, Inc. and Affiliates

Client Name: Antero Midstream LLC
Location: Doddridge County, WV
Job: Pennington Compressor Station

ProMax Filename: W:\20171806 - Antero WV CS Permit Mods\Pennington CS\Attachment N\ProMax\Pennington.vsd.pmx
ProMax Version: 4.0.16071.0
Simulation Initiated: 9/2/2016 11:30:01 AM

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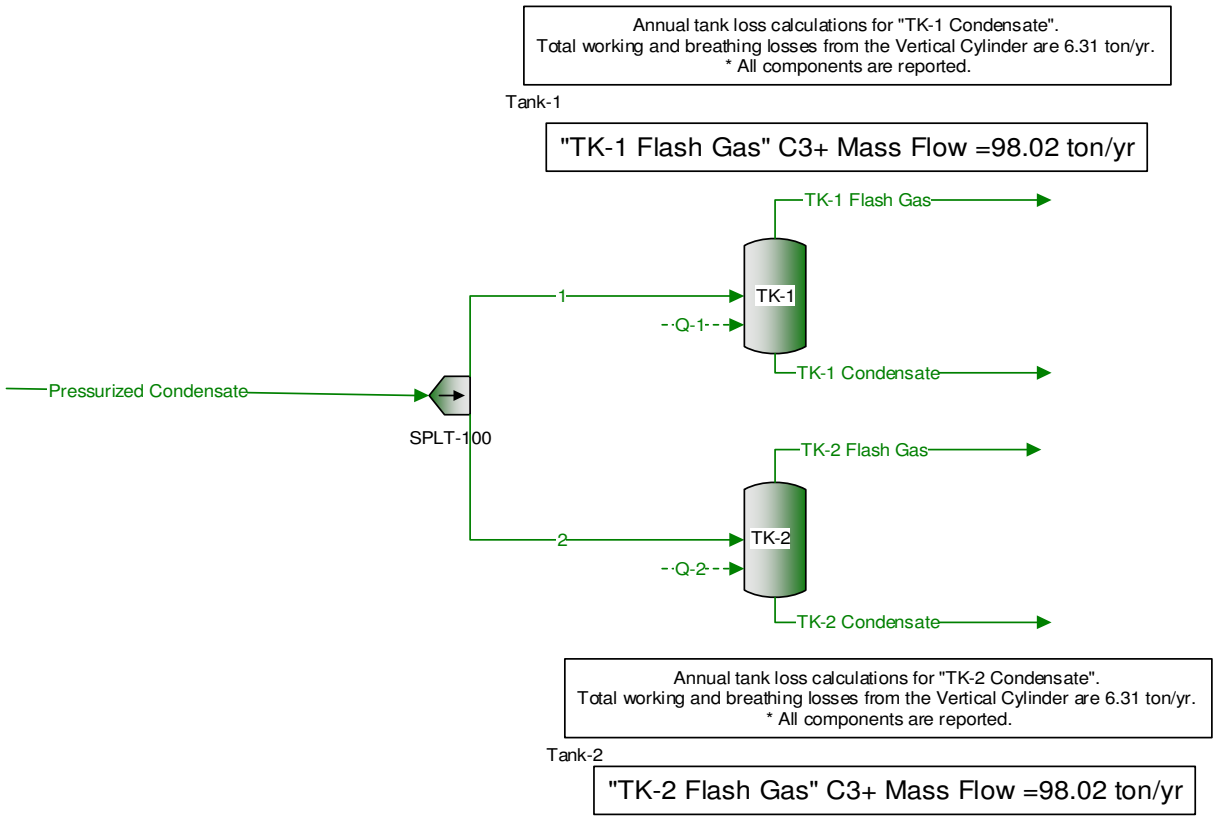
Report Navigator can be activated via the ProMax Navigator Toolbar.
An asterisk (*), throughout the report, denotes a user specified value.
A question mark (?) after a value, throughout the report, denotes an extrapolated or approximate value.


Annual tank loss calculations for "TK-1 Condensate".
Total working and breathing losses from the Vertical Cylinder are 6.31 ton/yr.
* All components are reported.
Tank-1
"TK-1 Flash Gas" C3+ Mass Flow =98.02 ton/yr
TK-1 Flash Gas
TK-1
1
Q-1
TK-1 Condensate
Pressurized Condensate
SPLT-100
TK-2 Flash Gas
TK-2
2
Q-2
TK-2 Condensate
Annual tank loss calculations for "TK-2 Condensate".
Total working and breathing losses from the Vertical Cylinder are 6.31 ton/yr.
* All components are reported.
Tank-2
"TK-2 Flash Gas" C3+ Mass Flow =98.02 ton/yr

Process Streams		Pressurized Condensate	TK-1 Condensate	TK-1 Flash Gas	TK-2 Condensate	TK-2 Flash Gas	1	2
Composition	**Status:**	Solved	Solved	Solved	Solved	Solved	Solved	Solved
Phase: **Total**	**From Block:**	--	TK-1	TK-1	TK-2	TK-2	SPLT-100	SPLT-100
	To Block:	SPLT-100	--	--	--	--	TK-1	TK-2
Mole Fraction		%	%	%	%	%	%	%
Carbon Dioxide		0*	0	0	0	0	0	0
Nitrogen		0.013*	0.000145474	0.0922034	0.000145474	0.0922034	0.013	0.013
Methane		5.429*	0.194322	37.6826	0.194322	37.6826	5.429	5.429
Ethane		5.67*	1.22108	33.0821	1.22108	33.0821	5.67	5.67
Propane		4.895*	2.78009	17.9261	2.78009	17.9261	4.895	4.895
Isobutane		1.346*	1.13355	2.65504	1.13355	2.65504	1.346	1.346
n-Butane		3.39*	3.14062	4.92659	3.14062	4.92659	3.39	3.39
Isopentane		2.12*	2.24869	1.32705	2.24869	1.32705	2.12	2.12
n-Pentane		2.192*	2.38225	1.01976	2.38225	1.01976	2.192	2.192
2-Methylpentane		2.98*	3.37287	0.559354	3.37287	0.559354	2.98	2.98
n-Heptane		7.576*	8.76256	0.264963	8.76256	0.264963	7.576	7.576
n-Octane		12.065*	14.0033	0.122169	14.0033	0.122169	12.065	12.065
n-Nonane		8.901*	10.3415	0.0251064	10.3415	0.0251064	8.901	8.901
Benzene		0.063*	0.0720446	0.00727141	0.0720446	0.00727141	0.063	0.063
Toluene		0.549*	0.635512	0.0159531	0.635512	0.0159531	0.549	0.549
Ethylbenzene		0.993*	1.15282	0.00827340	1.15282	0.00827340	0.993	0.993
o-Xylene		2.513*	2.91819	0.0164020	2.91819	0.0164020	2.513	2.513
n-Hexane		2.076*	2.37047	0.261638	2.37047	0.261638	2.076	2.076
2,2,4-Trimethylpentane		0*	0	0	0	0	0	0
Water		0*	0	0	0	0	0	0
Decanes +		37.229*	43.2700	0.00750349	43.2700	0.00750349	37.229	37.229
Mass Fraction		%	%	%	%	%	%	%
Carbon Dioxide		0*	0	0	0	0	0	0
Nitrogen		0.00324183*	3.24719E-05	0.0827163	3.24719E-05	0.0827163	0.00324183	0.00324183
Methane		0.775305*	0.0248399	19.3593	0.0248399	19.3593	0.775305	0.775305
Ethane		1.51769*	0.292565	31.8560	0.292565	31.8560	1.51769	1.51769
Propane		1.92145*	0.976812	25.3139	0.976812	25.3139	1.92145	1.92145
Isobutane		0.696416*	0.524974	4.94187	0.524974	4.94187	0.696416	0.696416
n-Butane		1.75397*	1.45450	9.16994	1.45450	9.16994	1.75397	1.75397
Isopentane		1.36159*	1.29276	3.06616	1.29276	3.06616	1.36159	1.36159
n-Pentane		1.40783*	1.36954	2.35615	1.36954	2.35615	1.40783	1.40783
2-Methylpentane		2.28602*	2.31600	1.54365	2.31600	1.54365	2.28602	2.28602
n-Heptane		6.75768*	6.99624	0.850236	6.99624	0.850236	6.75768	6.75768
n-Octane		12.2683*	12.7456	0.446902	12.7456	0.446902	12.2683	12.2683
n-Nonane		10.1624*	10.5686	0.103119	10.5686	0.103119	10.1624	10.1624
Benzene		0.0438065*	0.0448410	0.0181892	0.0448410	0.0181892	0.0438065	0.0438065
Toluene		0.450292*	0.466575	0.0470720	0.466575	0.0470720	0.450292	0.450292
Ethylbenzene		0.938452*	0.975213	0.0281283	0.975213	0.0281283	0.938452	0.938452
o-Xylene		2.37496*	2.46861	0.0557645	2.46861	0.0557645	2.37496	2.37496
n-Hexane		1.59255*	1.62770	0.722043	1.62770	0.722043	1.59255	1.59255
2,2,4-Trimethylpentane		0*	0	0	0	0	0	0
Water		0*	0	0	0	0	0	0
Decanes +		53.6881*	55.8546	0.0389275	55.8546	0.0389275	53.6881	53.6881
Mass Flow		lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h
Carbon Dioxide		0*	0	0	0	0	0	0
Nitrogen		0.0767529*	0.000369478	0.0380070	0.000369478	0.0380070	0.0383764	0.0383764
Methane		18.3559*	0.282638	8.89532	0.282638	8.89532	9.17796	9.17796
Ethane		35.9326*	3.32891	14.6374	3.32891	14.6374	17.9663	17.9663
Propane		45.4919*	11.1146	11.6314	11.1146	11.6314	22.7459	22.7459
Isobutane		16.4882*	5.97337	2.27072	5.97337	2.27072	8.24409	8.24409
n-Butane		41.5267*	16.5499	4.21346	16.5499	4.21346	20.7633	20.7633
Isopentane		32.2367*	14.7095	1.40886	14.7095	1.40886	16.1183	16.1183
n-Pentane		33.3315*	15.5831	1.08262	15.5831	1.08262	16.6658	16.6658
2-Methylpentane		54.1234*	26.3524	0.709284	26.3524	0.709284	27.0617	27.0617
n-Heptane		159.993*	79.6059	0.390671	79.6059	0.390671	79.9966	79.9966
n-Octane		290.461*	145.025	0.205345	145.025	0.205345	145.230	145.230
n-Nonane		240.602*	120.254	0.0473816	120.254	0.0473816	120.301	120.301
Benzene		1.03715*	0.510219	0.00835768	0.510219	0.00835768	0.518577	0.518577
Toluene		10.6610*	5.30888	0.0216289	5.30888	0.0216289	5.33051	5.33051
Ethylbenzene		22.2186*	11.0964	0.0129246	11.0964	0.0129246	11.1093	11.1093
o-Xylene		56.2289*	28.0888	0.0256230	28.0888	0.0256230	28.1144	28.1144
n-Hexane		37.7047*	18.5206	0.331768	18.5206	0.331768	18.8524	18.8524
2,2,4-Trimethylpentane		0*	0	0	0	0	0	0
Water		0*	0	0	0	0	0	0
Decanes +		1271.11*	635.535	0.0178866	635.535	0.0178866	635.553	635.553

Process Streams		Pressurized Condensate	TK-1 Condensate	TK-1 Flash Gas	TK-2 Condensate	TK-2 Flash Gas	1	2
Properties	**Status:**	Solved	Solved	Solved	Solved	Solved	Solved	Solved
Phase: **Total**	**From Block:**	--	TK-1	TK-1	TK-2	TK-2	SPLT-100	SPLT-100
	To Block:	SPLT-100	--	--	--	--	TK-1	TK-2
Property	**Units**							
Temperature	°F	120*	52.14*	52.14	52.14	52.14*	120	120
Pressure	psig	450*	0*	0	0	0*	450	450
Mole Fraction Vapor	%	0	0	100	0	100	0	0
Mole Fraction Light Liquid	%	100	100	0	100	0	100	100
Mole Fraction Heavy Liquid	%	0	0	0	0	0	0	0
Molecular Weight	lb/lbmol	112.336	125.500	31.2264	125.500	31.2264	112.336	112.336
Mass Density	lb/ft^3	43.8812	46.5021	0.0843623	46.5021	0.0843623	43.8812	43.8812
Molar Flow	lbmol/h	21.0759	9.06647	1.47147	9.06647	1.47147	10.5379	10.5379
Mass Flow	lb/h	2367.58	1137.84	45.9486	1137.84	45.9486	1183.79	1183.79
Vapor Volumetric Flow	ft^3/h	53.9543	24.4686	544.658	24.4686	544.658	26.9771	26.9771
Liquid Volumetric Flow	gpm	6.72677	3.05063	67.9054	3.05063	67.9054	3.36338	3.36338
Std Vapor Volumetric Flow	MMSCFD	0.191951	0.0825739	0.0134016	0.0825739	0.0134016	0.0959754	0.0959754
Std Liquid Volumetric Flow	sgpm	6.62932	3.09167*	0.222993	3.09167*	0.222993	3.31466	3.31466
Compressibility		0.191234	0.00722097	0.990373	0.00722097	0.990373	0.191234	0.191234
Specific Gravity		0.703573	0.745596	1.07816	0.745596	1.07816	0.703573	0.703573
API Gravity		61.6412	59.1905		59.1905		61.6412	61.6412
Enthalpy	Btu/h	-1.93694E+06	-945535	-57588.7	-945535	-57588.7	-968468	-968468
Mass Enthalpy	Btu/lb	-818.110	-830.992	-1253.33	-830.992	-1253.33	-818.110	-818.110
Mass Cp	Btu/(lb*°F)	0.521163	0.474498	0.419731	0.474498	0.419731	0.521163	0.521163
Ideal Gas CpCv Ratio		1.04542	1.04548	1.17988	1.04548	1.17988	1.04542	1.04542
Dynamic Viscosity	cP	0.415050	0.794492	0.00900834	0.794492	0.00900834	0.415050	0.415050
Kinematic Viscosity	cSt	0.590475	1.06659	6.66616	1.06659	6.66616	0.590475	0.590475
Thermal Conductivity	Btu/(h*ft*°F)	0.0654269	0.0707881	0.0127285	0.0707881	0.0127285	0.0654269	0.0654269
Surface Tension	lbf/ft	0.00112415	0.00169349		0.00169349		0.00112415	0.00112415
Net Ideal Gas Heating Value	Btu/ft^3	5648.69	6294.54	1669.26	6294.54	1669.26	5648.69	5648.69
Net Liquid Heating Value	Btu/lb	18926.7	18876.9	20160.3	18876.9	20160.3	18926.7	18926.7
Gross Ideal Gas Heating Value	Btu/ft^3	6062.36	6750.24	1824.01	6750.24	1824.01	6062.36	6062.36
Gross Liquid Heating Value	Btu/lb	20324.1	20254.8	22040.9	20254.8	22040.9	20324.1	20324.1

Attachment O.
Monitoring, Recordkeeping, Reporting, and Testing Plans

Monitoring, Recordkeeping, Reporting, and Testing Plans

The following is a summary of the methods to comply with the requirements of West Virginia Division of Air Quality (WVDAQ) 45CSR13 rules and regulations for the Pennington Compressor Station, including federal and state regulatory requirements.

1. Summary of Key Operational Throughput Limits

a. Maximum wet gas throughput into the Dehydrator: 70 MMscf/day or 25,550 MMscf/year.

b. Maximum liquids loaded out: 3,249,960 gallons per year.

2. Operational Requirements

a. Compressor engines will operate with the catalytic converter in place at all times and will be fueled by natural gas only.

b. Catalysts installed on all compressor engines will be operated per manufacturer instructions.

c. Reciprocating compressor rod packing will be replaced within 36 months of last packing/startup or within 26,000 operating hours, whichever comes first.

d. Microturbines will be fueled by natural gas only.

e. The Dehydrator Reboiler will operate at no more than 0.75 MMBtu/hr and fueled only by natural gas or off-gases from the Dehydrator flash tanks.

f. No fuel-burning unit of any kind will have opacity greater than 10 percent based on a six minute block average observation.

g. The Dehydrator Flare capacity will not exceed 2.1 MMBtu/hr, will achieve 98 percent destruction efficiency, will operate at all times that gas is vented to it, will have a flame present at all times, and will have no visible emissions other than for periods not to exceed a total of 5 minutes during any 2 consecutive hours.

h. The flare will be operated per manufacturer instructions.

i. Produced liquid storage tanks potential emissions shall be routed to the primary or backup VRU with recovery greater than 98 percent at all times.

j. Storage tanks will be covered and routed to a closed vent system with no detectable emissions.

k. Liquid loadout trucks will use the submerged-fill method.

l. Dehydrator still vent will be controlled by the flare.

m. Dehydrator flash tank vent gas will be used in the reboiler as fuel or routed to the VRU system.

3. Monitoring

a. Non-certified engines must be stack tested within 1 year of startup and every 8,760 hours of operation thereafter.

b. Catalyst inlet temperature will be monitored.

c. Compressor run time or number of months since compressor rod repacking will be monitored or tracked.

d. Rolling 12-month average wet gas throughput for the Dehydrator will be monitored.

e. Initial Method 22 observation of the Reboiler exhaust and flare will be conducted for a minimum of 2 hours.

f. Monthly Method 22 observations of the Reboiler exhaust and flare will be conducted for a minimum of 10 minutes each.

g. The presence of the flare's flame will be continuously monitored.

h. Rolling twelve-month average amount of liquids loaded out will be monitored.

4. Recordkeeping

a. Records will be kept for a minimum of 5 years.

b. Records of inspections, observations, preventative maintenance, malfunctions, and shutdowns of all onsite equipment will be kept.

c. Records of the date, time, duration of each time that a flame is not present at the flare and startup, shutdown, malfunctions of the flare will be kept.

d. Records of engine maintenance and engine run time will be kept.

e. Records of catalyst inlet temperature will be kept.

f. Records of the actual annual average natural gas throughput in the Dehydrator will be kept.

5. Notifications and Reports

a. WVDAQ will be notified within 30 calendar days of startup.

b. Upon startup, a Certificate to Operate (CTO) application will be filed and fees to WVDAQ will be paid for the period from startup to the following June 30 and then annually renew the CTO and pay fees. CTO will be maintained on-site.

c. An annual report of compliance with 40 CFR 60 Subpart OOOO for the compressors will be submitted on the annual due date.

d. For stack testing, a protocol will be filed at least 30 days prior to test and WVDAQ and EPA will be notified of the test at least 15 days prior to test. Results will be reported within 60 days of the test.

e. If operations are suspended for 60 days or more, WVDAQ will be notified within 2 weeks after the 60th day.

Attachment P.
Public Notice

AIR QUALITY PERMIT NOTICE
Notice of Application – Pennington Compressor Station

Notice is given that Antero Midstream LLC has applied to the West Virginia Department of Environmental Protection, Division of Air Quality, for a modification to the existing 45CSR13 Construction Permit R13-3080 for a Natural Gas Compressor Station located north of US-50 near Smithburg in Doddridge County, West Virginia. The latitude and longitude coordinates are: 39.28903N, 80.67588W.

The applicant estimates the change in potential to discharge of the following Regulated Air Pollutants will be:

Pollutant	Change in Potential Emissions (tons/yr)
Nitrogen Oxides (NOx)	9.24
Carbon Monoxide (CO)	1.06
Volatile Organic Compounds (VOC)	-5.36
Particulate Matter less than 10 µm (PM_{10})	0.49
Particulate Matter less than 2.5 µm ($PM_{2.5}$)	-0.20
Sulfur Dioxide (SO_2)	-0.01
Formaldehyde	-0.23
Total HAPs	0.92
Carbon Dioxide equivalent (CO_2e)	1451

Note that a negative change reflects a decrease in potential emissions.

Written comments will be received by the West Virginia Department of Environmental Protection, Division of Air Quality, 601 57th Street, SE, Charleston, WV 25304, for at least 30 calendar days from the date of publication of this notice.

Any questions regarding this permit application should be directed to the DAQ at (304) 926-0499, extension 1250, during normal business hours.

Dated the 4th day of November 2016.

By: Antero Midstream LLC
Barry Schatz
Senior Environmental and Regulatory Manager
1615 Wynkoop Street
Denver, CO 80202

Attachment R.
Authority/Delegation of Authority

Attachment R
AUTHORITY OF CORPORATION
OR OTHER BUSINESS ENTITY (DOMESTIC OR FOREIGN)

TO: The West Virginia Department of Environmental Protection, Division of Air Quality

DATE: August 5 , 2015

ATTN.: Director

Corporation's / other business entity's Federal Employer I.D. Number 46-5517375

The undersigned hereby files with the West Virginia Department of Environmental Protection, Division of Air Quality, a permit application and hereby certifies that the said name is a trade name which is used in the conduct of an incorporated business or other business entity.

Further, the corporation or the business entity certifies as follows:

(1) Luz Slauter and Barry Schatz (is/are) the authorized representative(s) and in that capacity may represent the interest of the corporation or the business entity and may obligate and legally bind the corporation or the business entity.

(2) The corporation or the business entity is authorized to do business in the State of West Virginia.

(3) If the corporation or the business entity changes its authorized representative(s), the corporation or the business entity shall notify the Director of the West Virginia Department of Environmental Protection, Division of Air Quality, immediately upon such change.

Ward McNeilly, Vice President - Vice President Reserves Planning & Midstream

President or Other Authorized Officer
(Vice President, Secretary, Treasurer or other official in charge of a principal business function of the corporation or the business entity)

(If not the President, then the corporation or the business entity must submit certified minutes or bylaws stating legal authority of other authorized officer to bind the corporation or the business entity).

Secretary

Antero Midstream LLC
Name of Corporation or business entity