



CNX Gas Company LLC

Dry Fork Station

Camden, West Virginia

45CSR13 Permit Application

SLR Ref: 116.00894.00071

October 2017

SLR



Dry Fork Station 45CSR13 Permit Application

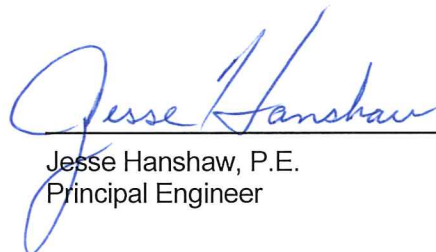
Prepared for:

CNX Gas Company LLC
1000 Consol Energy Drive
Canonsburg, PA 15317

This document has been prepared by SLR International Corporation. The material and data in this permit application were prepared under the supervision and direction of the undersigned.



Alex Asbury
Staff Engineer



Jesse Hanshaw, P.E.
Principal Engineer

CONTENTS

ATTACHMENTS

[APPLICATION FOR PERMIT](#)

[ATTACHMENT A BUSINESS CERTIFICATE](#)

[ATTACHMENT B MAP](#)

[ATTACHMENT CINSTALLATION AND START UP SCHEDULE\(SEE NOTES\)](#)

[ATTACHMENT DREGULATORY DISCUSSION](#)

[ATTACHMENT EPLOT PLAN](#)

[ATTACHMENT F PROCESS FLOW DIAGRAM](#)

[ATTACHMENT GPROCESS DESCRIPTION](#)

[ATTACHMENT HSAFETY DATA SHEETS \(SDS\)\(SEE NOTES\)](#)

[ATTACHMENT I EMISSION UNITS TABLE](#)

[ATTACHMENT J EMISSION POINTS DATA SUMMARY SHEET](#)

[ATTACHMENT KFUGITIVE EMISSIONS DATA SHEET\(S\)\(SEE NOTES\)](#)

[ATTACHMENT LEMISSION UNIT DATA SHEET\(S\)](#)

[ATTACHMENT M AIR POLLUTION CONTROL DEVICE SHEET\(S\)\(SEE NOTES\)](#)

[ATTACHMENT N SUPPORTING EMISSIONS CALCULATIONS](#)

[ATTACHMENT O MONITORING/RECORDKEEPING/REPORTING/ TESTING PLANS](#)

[ATTACHMENT PPUBLIC NOTICE](#)

[ATTACHMENT QBUSINESS CONFIDENTIAL CLAIMS \(SEE NOTE\)](#)

[ATTACHMENT RAUTHORITY FORMS \(SEE NOTE\)](#)

[ATTACHMENT S TITLE V PERMIT REVISION INFORMATION \(SEE NOTE\)](#)

Notes:

- ATTACHMENT C - Changes are after the fact
- ATTACHMENT M - No APCD in use at facility
- ATTACHMENT Q - No information contained within this application is claimed confidential
- ATTACHMENT R - No delegation of authority
- ATTACHMENT S - Not a Title V Permit Revision

APPLICATION FOR PERMIT

45CSR13 Permit Application

**Dry Fork Station
Camden, West Virginia**

CNX Gas Company LLC
1000 Consol Energy Drive
Canonsburg, PA 15317

October 2017



WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF AIR QUALITY

601 57th Street, SE
Charleston, WV 25304
(304) 926-0475
www.dep.wv.gov/daq

**APPLICATION FOR NSR PERMIT
AND
TITLE V PERMIT REVISION
(OPTIONAL)**

PLEASE CHECK ALL THAT APPLY TO **NSR (45CSR13)** (IF KNOWN):

- CONSTRUCTION MODIFICATION RELOCATION
 CLASS I ADMINISTRATIVE UPDATE TEMPORARY
 CLASS II ADMINISTRATIVE UPDATE AFTER-THE-FACT

PLEASE CHECK TYPE OF **45CSR30 (TITLE V)** REVISION (IF ANY):

- ADMINISTRATIVE AMENDMENT MINOR MODIFICATION
 SIGNIFICANT MODIFICATION

IF ANY BOX ABOVE IS CHECKED, INCLUDE TITLE V REVISION INFORMATION AS **ATTACHMENT S** TO THIS APPLICATION

FOR TITLE V FACILITIES ONLY: Please refer to "Title V Revision Guidance" in order to determine your Title V Revision options (Appendix A, "Title V Permit Revision Flowchart") and ability to operate with the changes requested in this Permit Application.

Section I. General

1. Name of applicant (as registered with the WV Secretary of State's Office): CNX Gas Company LLC		2. Federal Employer ID No. (FEIN): 31-1782401	
3. Name of facility (if different from above): Dry Fork Station		4. The applicant is the: <input type="checkbox"/> OWNER <input type="checkbox"/> OPERATOR <input checked="" type="checkbox"/> BOTH	
5A. Applicant's mailing address: 1000 Consol Energy Drive Canonsburg, PA 15317		5B. Facility's present physical address: Dry Fork Rd. Camden, WV	
6. West Virginia Business Registration. Is the applicant a resident of the State of West Virginia? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <ul style="list-style-type: none"> - If YES, provide a copy of the Certificate of Incorporation/Organization/Limited Partnership (one page) including any name change amendments or other Business Registration Certificate as Attachment A. - If NO, provide a copy of the Certificate of Authority/Authority of L.L.C./Registration (one page) including any name change amendments or other Business Certificate as Attachment A. 			
7. If applicant is a subsidiary corporation, please provide the name of parent corporation:			
8. Does the applicant own, lease, have an option to buy or otherwise have control of the <i>proposed site</i> ? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <ul style="list-style-type: none"> - If YES, please explain: The applicant leases the site. - If NO, you are not eligible for a permit for this source. 			
9. Type of plant or facility (stationary source) to be constructed, modified, relocated, administratively updated or temporarily permitted (e.g., coal preparation plant, primary crusher, etc.): Natural Gas Compressor Station		10. North American Industry Classification System (NAICS) code for the facility: 211111	
11A. DAQ Plant ID No. (for existing facilities only): 041-0052		11B. List all current 45CSR13 and 45CSR30 (Title V) permit numbers associated with this process (for existing facilities only): G30-D072A	

<p>12A.</p> <ul style="list-style-type: none"> For Modifications, Administrative Updates or Temporary permits at an existing facility, please provide directions to the <i>present location</i> of the facility from the nearest state road; For Construction or Relocation permits, please provide directions to the <i>proposed new site location</i> from the nearest state road. Include a MAP as Attachment B. <p>From Weston, take Route 33-W/119-S (towards Glenville) for 5.1 miles and turn right onto the dirt access road. Follow the access road for 0.4 miles, the station will be located on the right.</p>		
12B. New site address (if applicable): N/A	12C. Nearest city or town: Camden	12D. County: Lewis
12.E. UTM Northing (KM): 4,323.067	12F. UTM Easting (KM): 538.508	12G. UTM Zone: 17
13. Briefly describe the proposed change(s) at the facility: One Caterpillar 3406 TA (276 HP) was replaced with two Caterpillar 3306 NA (145 HP) compressors. The newest being manufactured on 4-21-08 and the older unit, 12-10-98.		
14A. Provide the date of anticipated installation or change: – If this is an After-The-Fact permit application, provide the date upon which the proposed change did happen: CE-4 (2012) & CE-5 (2014)		14B. Date of anticipated Start-Up if a permit is granted:
14C. Provide a Schedule of the planned Installation of/Change to and Start-Up of each of the units proposed in this permit application as Attachment C (if more than one unit is involved).		
15. Provide maximum projected Operating Schedule of activity/activities outlined in this application: Hours Per Day 24 Days Per Week 7 Weeks Per Year 52		
16. Is demolition or physical renovation at an existing facility involved? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
17. Risk Management Plans. If this facility is subject to 112(r) of the 1990 CAAA, or will become subject due to proposed changes (for applicability help see www.epa.gov/ceppo), submit your Risk Management Plan (RMP) to U. S. EPA Region III.		
18. Regulatory Discussion. List all Federal and State air pollution control regulations that you believe are applicable to the proposed process (<i>if known</i>). A list of possible applicable requirements is also included in Attachment S of this application (Title V Permit Revision Information). Discuss applicability and proposed demonstration(s) of compliance (<i>if known</i>). Provide this information as Attachment D .		
Section II. Additional attachments and supporting documents.		
19. Include a check payable to WVDEP – Division of Air Quality with the appropriate application fee (per 45CSR22 and 45CSR13). See attached check for \$1,000 which covers the Application.		
20. Include a Table of Contents as the first page of your application package.		
21. Provide a Plot Plan , e.g. scaled map(s) and/or sketch(es) showing the location of the property on which the stationary source(s) is or is to be located as Attachment E (Refer to Plot Plan Guidance) . – Indicate the location of the nearest occupied structure (e.g. church, school, business, residence).		
22. Provide a Detailed Process Flow Diagram(s) showing each proposed or modified emissions unit, emission point and control device as Attachment F .		
23. Provide a Process Description as Attachment G . – Also describe and quantify to the extent possible all changes made to the facility since the last permit review (if applicable).		
All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.		

24. Provide **Material Safety Data Sheets (MSDS)** for all materials processed, used or produced as **Attachment H**.
 – For chemical processes, provide a MSDS for each compound emitted to the air.

25. Fill out the **Emission Units Table** and provide it as **Attachment I**.

26. Fill out the **Emission Points Data Summary Sheet (Table 1 and Table 2)** and provide it as **Attachment J**.

27. Fill out the **Fugitive Emissions Data Summary Sheet** and provide it as **Attachment K**.

28. Check all applicable **Emissions Unit Data Sheets** listed below:

<input type="checkbox"/> Bulk Liquid Transfer Operations	<input type="checkbox"/> Haul Road Emissions	<input type="checkbox"/> Quarry
<input type="checkbox"/> Chemical Processes	<input type="checkbox"/> Hot Mix Asphalt Plant	<input type="checkbox"/> Solid Materials Sizing, Handling and Storage Facilities
<input type="checkbox"/> Concrete Batch Plant	<input type="checkbox"/> Incinerator	<input checked="" type="checkbox"/> Storage Tanks
<input type="checkbox"/> Grey Iron and Steel Foundry	<input type="checkbox"/> Indirect Heat Exchanger	

General Emission Unit, specify: Internal Combustion Engine Data Sheet, Tank Loading Data Sheet

Fill out and provide the **Emissions Unit Data Sheet(s)** as **Attachment L**.

29. Check all applicable **Air Pollution Control Device Sheets** listed below:

<input type="checkbox"/> Absorption Systems	<input type="checkbox"/> Baghouse	<input type="checkbox"/> Flare
<input type="checkbox"/> Adsorption Systems	<input type="checkbox"/> Condenser	<input type="checkbox"/> Mechanical Collector
<input type="checkbox"/> Afterburner	<input type="checkbox"/> Electrostatic Precipitator	<input type="checkbox"/> Wet Collecting System

Other Collectors, specify – Non selective catalytic reduction (NSCR)

Fill out and provide the **Air Pollution Control Device Sheet(s)** as **Attachment M**.

30. Provide all **Supporting Emissions Calculations** as **Attachment N**, or attach the calculations directly to the forms listed in Items 28 through 31.

31. **Monitoring, Recordkeeping, Reporting and Testing Plans.** Attach proposed monitoring, recordkeeping, reporting and testing plans in order to demonstrate compliance with the proposed emissions limits and operating parameters in this permit application. Provide this information as **Attachment O**.

➤ Please be aware that all permits must be practically enforceable whether or not the applicant chooses to propose such measures. Additionally, the DAQ may not be able to accept all measures proposed by the applicant. If none of these plans are proposed by the applicant, DAQ will develop such plans and include them in the permit.

32. **Public Notice.** At the time that the application is submitted, place a **Class I Legal Advertisement** in a newspaper of general circulation in the area where the source is or will be located (See 45CSR§13-8.3 through 45CSR§13-8.5 and **Example Legal Advertisement** for details). Please submit the **Affidavit of Publication** as **Attachment P** immediately upon receipt.

33. **Business Confidentiality Claims.** Does this application include confidential information (per 45CSR31)?

YES NO

➤ If **YES**, identify each segment of information on each page that is submitted as confidential and provide justification for each segment claimed confidential, including the criteria under 45CSR§31-4.1, and in accordance with the DAQ's **"Precautionary Notice – Claims of Confidentiality"** guidance found in the **General Instructions** as **Attachment Q**.

Section III. Certification of Information

34. **Authority/Delegation of Authority.** Only required when someone other than the responsible official signs the application. Check applicable **Authority Form** below:

<input type="checkbox"/> Authority of Corporation or Other Business Entity	<input type="checkbox"/> Authority of Partnership
<input type="checkbox"/> Authority of Governmental Agency	<input type="checkbox"/> Authority of Limited Partnership

Submit completed and signed **Authority Form** as **Attachment R**.

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

35A. **Certification of Information.** To certify this permit application, a Responsible Official (per 45CSR§13-2.22 and 45CSR§30-2.28) or Authorized Representative shall check the appropriate box and sign below.

Certification of Truth, Accuracy, and Completeness

I, the undersigned **Responsible Official** / **Authorized Representative**, hereby certify that all information contained in this application and any supporting documents appended hereto, is true, accurate, and complete based on information and belief after reasonable inquiry I further agree to assume responsibility for the construction, modification and/or relocation and operation of the stationary source described herein in accordance with this application and any amendments thereto, as well as the Department of Environmental Protection, Division of Air Quality permit issued in accordance with this application, along with all applicable rules and regulations of the West Virginia Division of Air Quality and W.Va. Code § 22-5-1 et seq. (State Air Pollution Control Act). If the business or agency changes its Responsible Official or Authorized Representative, the Director of the Division of Air Quality will be notified in writing within 30 days of the official change.

Compliance Certification

Except for requirements identified in the Title V Application for which compliance is not achieved, I, the undersigned hereby certify that, based on information and belief formed after reasonable inquiry, all air contaminant sources identified in this application are in compliance with all applicable requirements.

SIGNATURE Craig W Neal DATE: 10/4/2017
(Please use blue ink) (Please use blue ink)

35B. Printed name of signee: Craig Neal		35C. Title: Vice President Gas Operations
35D. E-mail: craigneal@consolenergy.com	36E. Phone: 724-485-4000	36F. FAX
36A. Printed name of contact person (if different from above): Jesse Hanshaw		36B. Title: Principal Engineer, SLR
36C. E-mail: jhanshaw@slrconsulting.com	36D. Phone: 304-545-8563	36E. FAX: 681-205-8969

PLEASE CHECK ALL APPLICABLE ATTACHMENTS INCLUDED WITH THIS PERMIT APPLICATION:

- | | |
|--|--|
| <input checked="" type="checkbox"/> Attachment A: Business Certificate | <input checked="" type="checkbox"/> Attachment K: Fugitive Emissions Data Summary Sheet |
| <input checked="" type="checkbox"/> Attachment B: Map(s) | <input checked="" type="checkbox"/> Attachment L: Emissions Unit Data Sheet(s) |
| <input type="checkbox"/> Attachment C: Installation and Start Up Schedule | <input type="checkbox"/> Attachment M: Air Pollution Control Device Sheet(s) |
| <input checked="" type="checkbox"/> Attachment D: Regulatory Discussion | <input checked="" type="checkbox"/> Attachment N: Supporting Emissions Calculations |
| <input checked="" type="checkbox"/> Attachment E: Plot Plan | <input checked="" type="checkbox"/> Attachment O: Monitoring/Recordkeeping/Reporting/Testing Plans |
| <input checked="" type="checkbox"/> Attachment F: Detailed Process Flow Diagram(s) | <input checked="" type="checkbox"/> Attachment P: Public Notice |
| <input checked="" type="checkbox"/> Attachment G: Process Description | <input type="checkbox"/> Attachment Q: Business Confidential Claims |
| <input checked="" type="checkbox"/> Attachment H: Material Safety Data Sheets (MSDS) | <input type="checkbox"/> Attachment R: Authority Forms |
| <input checked="" type="checkbox"/> Attachment I: Emission Units Table | <input type="checkbox"/> Attachment S: Title V Permit Revision Information |
| <input checked="" type="checkbox"/> Attachment J: Emission Points Data Summary Sheet | <input checked="" type="checkbox"/> Application Fee |

Please mail an original and three (3) copies of the complete permit application with the signature(s) to the DAQ, Permitting Section, at the address listed on the first page of this application. Please DO NOT fax permit applications.

FOR AGENCY USE ONLY – IF THIS IS A TITLE V SOURCE:

- Forward 1 copy of the application to the Title V Permitting Group and:
- For Title V Administrative Amendments:
 - NSR permit writer should notify Title V permit writer of draft permit,
- For Title V Minor Modifications:
 - Title V permit writer should send appropriate notification to EPA and affected states within 5 days of receipt,
 - NSR permit writer should notify Title V permit writer of draft permit.
- For Title V Significant Modifications processed in parallel with NSR Permit revision:
 - NSR permit writer should notify a Title V permit writer of draft permit,
 - Public notice should reference both 45CSR13 and Title V permits,
 - EPA has 45 day review period of a draft permit.

ATTACHMENT A

BUSINESS CERTIFICATE

45CSR13 Permit Application

**Dry Fork Station
Camden, West Virginia**

CNX Gas Company LLC
1000 Consol Energy Drive
Canonsburg, PA 15317

October 2017

State of West Virginia

Certificate

I, *Natalie E. Tennant*, Secretary of State of the
State of West Virginia, hereby certify that

CNX GAS COMPANY LLC

was duly authorized under the laws of this state to transact business in West Virginia as a
foreign limited liability company on June 29, 2001.

The company is filed as a term company, for the term ending June 29, 2026.

I further certify that the company's most recent annual report, as required by West Virginia Code
§31B-2-211, has been filed with our office and that a certificate of cancellation has not been
filed.

Therefore, I hereby issue this

CERTIFICATE OF AUTHORIZATION



Given under my hand and the
Great Seal of the State of
West Virginia on this day of
October 28, 2011

Natalie E. Tennant
Secretary of State

ATTACHMENT B

MAP

45CSR13 Permit Application

**Dry Fork Station
Camden, West Virginia**

CNX Gas Company LLC
1000 Consol Energy Drive
Canonsburg, PA 15317

October 2017

Attachment B - Area Map

CNX Gas Company LLC
Dry Fork Station

Coordinates of Site:
Lat: 39.05589, Lon: -80.55494

Legend
 300' Barrier

 Well Site #10986

 Well Site #6718


Dry Fork Station 

ATTACHMENT C

INSTALLATION AND START UP SCHEDULE

NOT APPLICABLE – Changes are after the fact

45CSR13 Permit Application

**Dry Fork Station
Camden, West Virginia**

CNX Gas Company LLC
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Canonsburg, PA 15317

October 2017

ATTACHMENT D

REGULATORY DISCUSSION

45CSR13 Permit Application

**Dry Fork Station
Camden, West Virginia**

CNX Gas Company LLC
1000 Consol Energy Drive
Canonsburg, PA 15317

October 2017

REGULATORY DISCUSSION

APPLICABLE REGULATIONS

The equipment at this facility is subject to the following applicable rules and regulations:

45 CSR 4 – *To Prevent and Control the Discharge of Air Pollutants into the Open Air Which Causes or Contributes to an Objectionable Odor or Odors*

45 CSR 11 – *Prevention of Air Pollution Emergency Episodes*

45 CSR 13 – *Permits for Construction, Modification, Relocation, and Operation of Stationary Source of Air Pollutants*

The company is applying for a permit modification to assure all equipment changes are evaluated and properly incorporated within the site's minor source permit. CNX Gas has identified some after the fact compressor engine changes when comparing permit requirements under the site's current permit, G30-D072A. The referenced general permit was issued on 8-30-10 for a G3406 TA (276 hp) engine. As a result of an internal environmental audit CNX identified that the permitted engine had been replaced with two smaller G3306 NA compressor engines.

CNX would like to reflect these changes as a new R13 modification permit.

Additionally, all area wells and tanks within a ¼ mile were added to the site equipment.

45 CSR 17 – *To Prevent and Control Particulate Matter Air Pollution from Materials Handling, Preparation, Storage And Other Sources Of Particulate Matter*

The site shall minimize fugitive PM so that emissions do not travel offsite.

40 CFR 63 Subpart ZZZZ – *NESHAP for Stationary Reciprocating Internal Combustion Engines*

The unit CE-4 was manufactured on December 10, 1998. Therefore per the definition in 40CFR63.6590(iii) this unit shall comply with the requirements of Subpart ZZZZ.

NON-APPLICABILITY DETERMINATIONS

The following requirements have been determined “not applicable” due to the following:

45 CSR 2 – *Particulate Matter Standards from Combustion of Fuel in Indirect Heat Exchangers*

No heat exchangers are in use at Dry Fork Station or at the surrounding well pads.

45 CSR 10 - *Emission of Sulfur Oxides*

No fuel burning units are in use at Dry Fork Station or at the surrounding well pads.

45 CSR 21 – *To Prevent and Control Air Pollution from the Emission of Volatile Organic Compounds*

This site is located in Lewis County, which is not one of the designated VOC maintenance counties such as Cabell, Kanawha, Putnam, Wayne, and Wood counties.

45 CSR 27 – *To Prevent and Control the Emissions of Toxic Air Pollutants*

Natural Gas is included as a petroleum product and contains less than 5% benzene by weight. 45CSR§27-2.4 exempts equipment “used in the production and distribution of petroleum products providing that such equipment does not produce or contact materials containing more than 5% benzene by weight”.

45 CSR 30 – *Requirements for Operating Permits – Title V of the Clean Air Act*

This facility does not meet the emission thresholds to trigger a 45 CSR 30 Title V Operating Permit nor is it subject to any Federal Standards that require a Title V Permit.

40 CFR 60 Subpart JJJJ – *Standards of Performance for Stationary Spark Ignition Internal Combustion Engines*

CE-4 is not applicable to JJJJ due to being manufactured on December 10, 1998. CE-5 is not applicable to JJJJ because it was manufactured on April 21, 2008, and although viewed as a new unit under ZZZZ, its mfg. date falls before the JJJJ applicability window for emission limits.

40 CFR 60 Subpart Kb – *Standards of Performance for Volatile Organic Liquid Storage Vessels*. This subpart does not apply because the storage vessels at the facility are below 75m³ (19,813 gallons) in capacity as specified in 60.11(b).

40 CFR 60 Subpart OOOO – *Standards of Performance for Crude Oil and Natural Gas Production, Transmission, and Distribution*

The potentially affected sources at this facility were evaluated and a determination was made that there has been no construction, modification, or reconstruction of the listed sources after the NSPS applicability date of August 23, 2011 and before September 18, 2015.

40 CFR 60 Subpart OOOOa – *Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after September 18, 2015*

The GHG and VOC requirements defined by this NSPS are not applicable to this site because all affected sources commenced construction, modification, or reconstruction prior to September 18, 2015 in accordance with [40CFR§60.5365a]

40 CFR 63 Subpart HH - National Emission Standards for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities

There is no dehydration unit at this site.

40 CFR 63 HHH - National Emission Standards for Hazardous Air Pollutants from Natural Gas Transmission and Storage Facilities

This subpart is related to Natural Gas Transmission Facilities which are major sources of HAPs. This federal regulation is not applicable since this facility is neither a transmission facility nor is it a major source.

40 CFR 63 Subpart DDDDD - Boilers & Process Heaters Located at Major Sources of HAPs

This subpart is not applicable because the facility is not a major source of HAPs.

40 CFR 63 Subpart JJJJJ - Boilers Located at Area Sources of HAPs

This subpart is not applicable because there are no boilers located at the station or at the surrounding well pads.

40 CFR 82 Subpart F - Ozone Depleting Substances

The purpose of this subpart is to reduce emissions of class I and class II refrigerants and their substitutes. The facility does not utilize class I and class II refrigerants nor any substitutes.

ATTACHMENT E

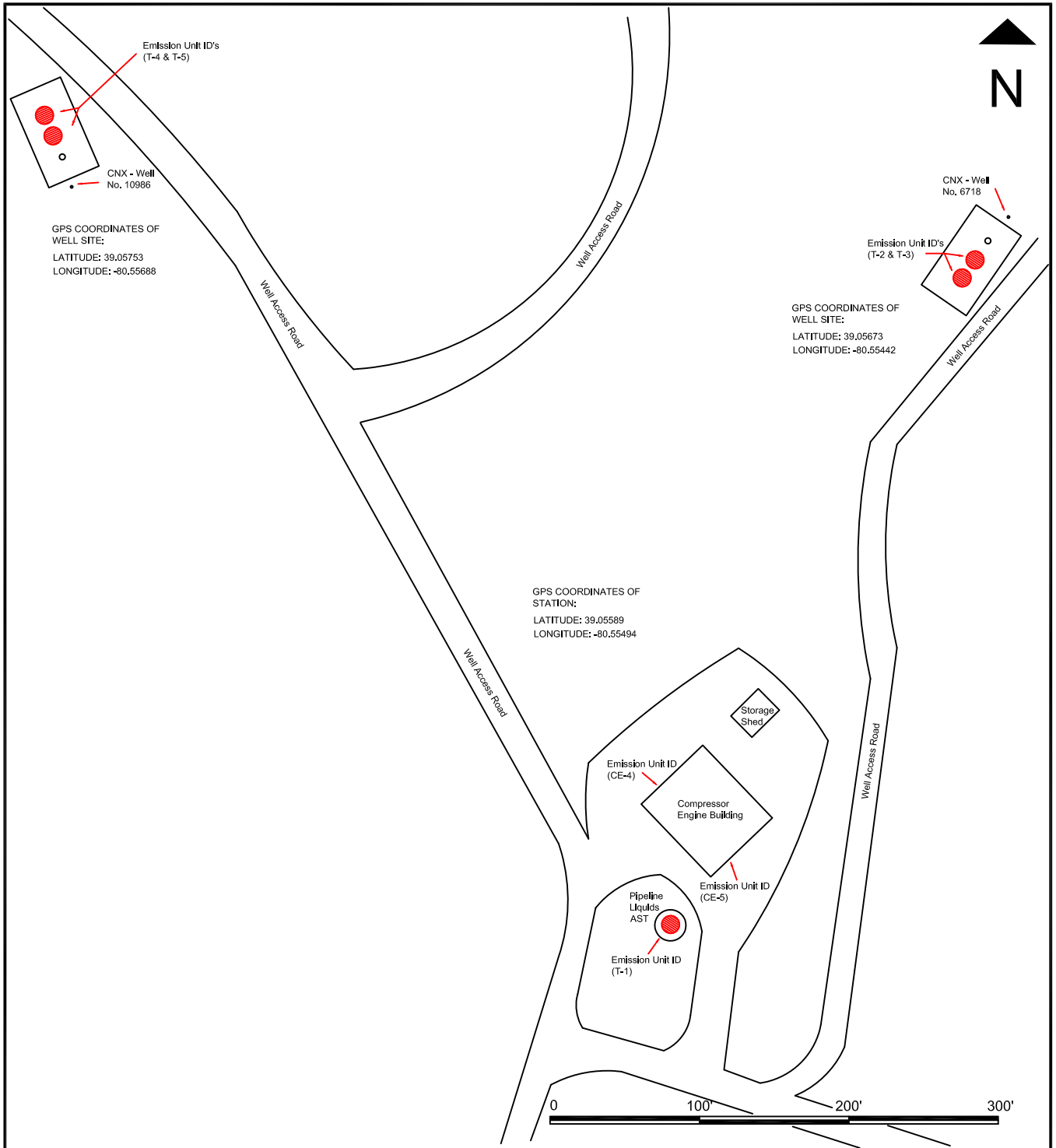
PLOT PLAN

45CSR13 Permit Application

**Dry Fork Station
Camden, West Virginia**

CNX Gas Company LLC
1000 Consol Energy Drive
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October 2017



DRAWING LEGEND

- | | | | |
|--|-----------------------|--|-----------------------------|
| | O/H Electric Line | | Storage Tank |
| | Utility Pole | | Secondary Containment Area |
| | Piping (above ground) | | Direction of Surface Runoff |
| | Piping (under ground) | | Well Head |
| | Valve | | Meter |
| | Plug | | Separator |
| | Tree/Brush line | | Drain |
| | Crushed Stone Pad | | Compressor |
| | | | Residential Meter |
| | | | Drip Tank |



CNX Gas Company LLC

1000 Consol Energy Drive
 Canonsburg, PA 15317

Report:
Rule 13 Permit Application
Dry Fork Station

Drawing: **Plot Plan**

Drawn By: **CLB**

Date: September 2017

ATTACHMENT E
 Project #: 116.00894.00071

ATTACHMENT F

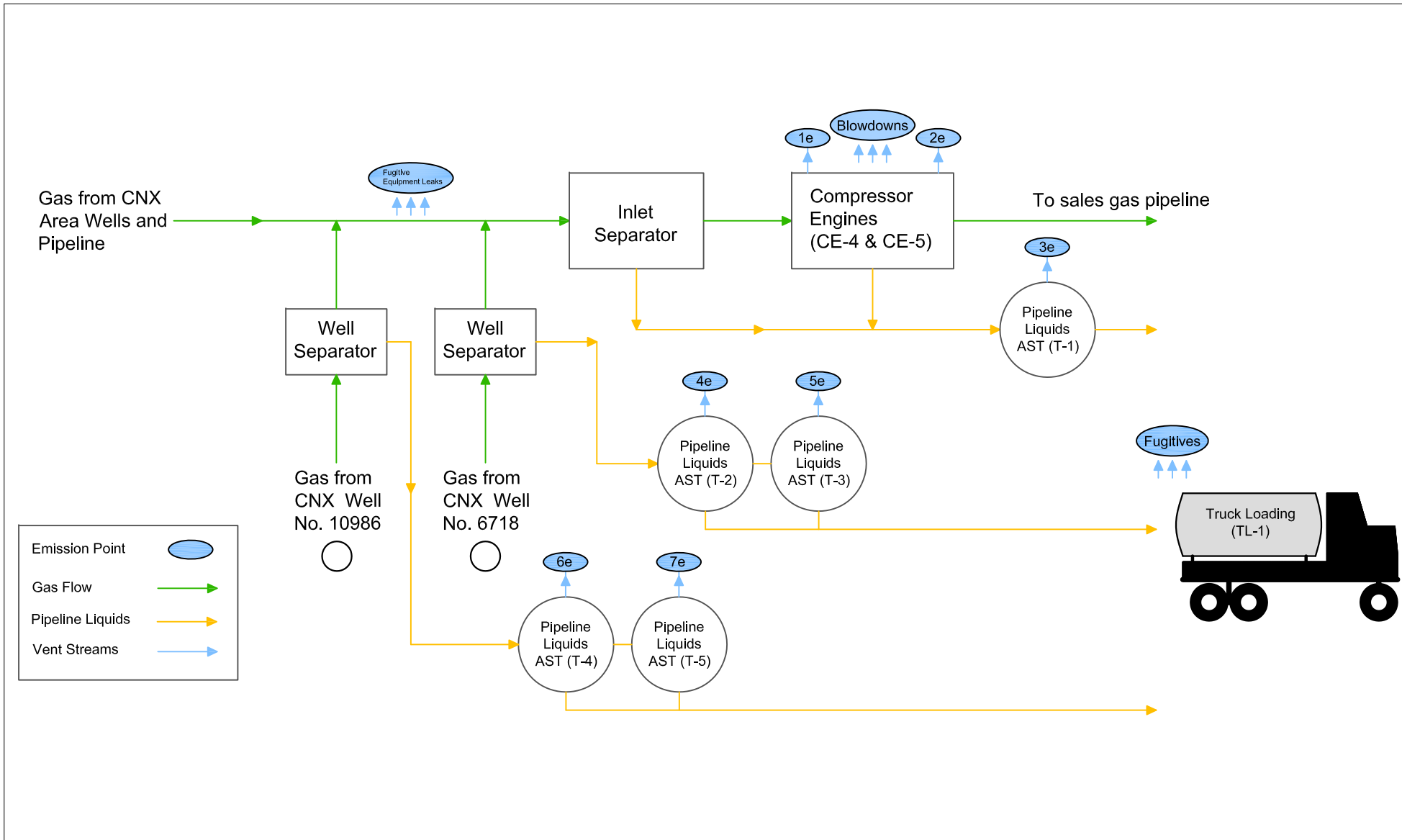
PROCESS FLOW DIAGRAM

45CSR13 Permit Application

**Dry Fork Station
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CNX Gas Company LLC
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ATTACHMENT G

PROCESS DESCRIPTION

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**Dry Fork Station
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PROCESS DESCRIPTION

The site will consist of (2) 4SRB Cat 3306 NA compressors and (1) 50 bbl slop oil tank. The site also has De minimis tanks for new/used lube oil. There are (2) conventional well sites within a quarter of a mile of a facility. The first, well site #6718, utilizes two (2) additional 50 bbl produced liquid tanks and the second, well site #10986, incorporates two (2) 100 bbl produced liquid tanks.

The Dry Fork Station collects gas from conventional wells in the area and provides compression services. Any liquid removed within the inlet separator and/or the compressor suction pots will be sent to the slop oil tank. All tank and engine emissions will be uncontrolled at this site.

The source's potential to emit was modeled using ProMax equation of state (EOS) software based on gas and pressurized condensate sampling taken from the Minnie Lee No.1 well pad. In accordance with DAQ guidance, emission potentials were evaluated and reported for truck loading, fugitive equipment leaks, and compressor blowdowns. The emission calculations summarized within this application show the facility's potential to emit to be no more than 40.75 tpy NO_x, 42.55 tpy CO, and 3.73 tpy VOC.

PROCESS CHANGES

CNX is applying for a 45CSR13 permit to account for the removal of the larger G3406 TA (276 Hp) compressor permitted by G30-D072A in 2010 and reflect the installation of two smaller G3306 NA (145 Hp) compressors. This application reflects updated compressor emissions, as well as emissions from two adjacent well sites within ¼ mile which are operated by CNX and due to the common booster compressor have shared equipment. This change will increase emissions permitted by the previous G30-D permit.

ATTACHMENT H

SAFETY DATA SHEETS (SDS)

45CSR13 Permit Application

**Dry Fork Station
Camden, West Virginia**

CNX Gas Company LLC
1000 Consol Energy Drive
Canonsburg, PA 15317

October 2017

Safety Data Sheet (SDS)

Section 1 – Identification

1(a) Product Identifier used on Label: Condensate

1(b) Other Means of Identification: Natural Gas Condensate, Produced Hydrocarbons, Drip Gas, Natural Gasoline, Petroleum Crude Oil Condensates

1(c) Recommended Use of the Chemical and Restrictions on Use: Used as a petrochemical feedstock, home heating fuel and refinery blending.

1(d) Name, Address, and Telephone Number:

CONSOL Energy Inc.
1000 CONSOL Energy Drive
Canonsburg, PA 15317





General information: (724) 485-4000

1(e) Emergency Phone Number: Chemtrec (800) 424-9300

Section 2 – Hazard(s) Identification

2(a) Classification of the Chemical: Condensate is considered a hazardous material according to the criteria specified in REACH [REGULATION (EC) No 1907/2006] and CLP [REGULATION (EC) No 1272/2008] and OSHA 29 CFR 1910.1200 Hazard Communication Standard. The categories of Health Hazards as defined in “GLOBALLY HARMONIZED SYSTEM OF CLASSIFICATION AND LABELLING OF CHEMICALS (GHS), Third revised edition ST/SG/AC.10/30/Rev. 3” United Nations, New York and Geneva, 2009 have been evaluated. Refer to Section 3, 8 and 11 for additional information.

2(b) Signal Word, Hazard Statement(s), Symbol(s) and Precautionary Statement(s):

Hazard Symbol	Hazard Classification	Signal Word	Hazard Statement(s)
	Flammable Liquid - 2	Danger	<p>Highly Flammable liquid and vapor Toxic if inhaled Causes skin irritation and serious eye irritation May cause genetic defects, cancer and damage fertility or the unborn child May cause damage to central and peripheral nervous system, lungs, liver and red blood cells Causes damage to the blood, spleen, and liver through prolonged or repeat exposures May be fatal if swallowed and enters airways</p>
	Germ Cell Mutagenicity - 1B Carcinogenicity - 1A Toxic Reproduction - 1B Specific Target Organ Toxicity (STOT) Following Single Exposure - 2 STOT following Repeated Exposure - 1 Aspiration - 1		
	Acute Toxicity Hazard - 3		
	Skin Corrosion/Irritation - 2 Eye Damage/ Irritation - 2A		

Precautionary Statement(s)

Keep away from heat/sparks/open flames/hot surfaces. No smoking.
Keep container tightly closed.
Ground/Bond container and receiving equipment.
Use explosion-proof electrical/ventilating/lighting/equipment.
Use only non-sparking tools.
Take precautionary measures against static discharge.
Wear protective gloves/protective clothing/eye protection/face protection.
Do not breathe dust/fume/gas/mist/ vapors/spray.
If exposed, concerned or feel unwell: Get medical advice/attention.
If inhaled: Remove person to fresh air and keep comfortable for breathing. Call a poison center/doctor.
If in eyes: Rinse cautiously with water for several minutes. Remove contact lenses, if present and easy to do. Continue rinsing. If eye irritation persists: Get medical advice/attention.

If on skin: Wash with plenty of water If skin irritation occurs: Get medical advice/attention. Take off contaminated clothing and wash it before reuse.
If swallowed: Immediately call a poison center/doctor/ Do NOT induce vomiting.
Obtain special instructions before use.
Do not handle until all safety precautions have been read and understood.
Wash thoroughly after handling.
Do not eat, drink or smoke when using this product.
If exposed or concerned: Call a poison center or doctor. Get medical attention if you feel unwell.
Store in well-ventilated place. Keep cool. Use only outdoors or in a well-ventilated area. Store locked up.
Dispose of contents in accordance with federal, state and local regulations.

Section 2 – Hazard(s) Identification (continued)

2(c) Hazards not Otherwise Classified: None Known or Found

2(d) Unknown Acute Toxicity Statement (mixture): None Known or Found

Section 3 – Composition/Information on Ingredients

3(a-c) Chemical Name, Common Name (synonyms), CAS Number and Other Identifiers, and Concentration:

Chemical Name	CAS Number	EC Number	% weight
Natural Gas Condensate	64741-47-5	265-047-3	100
Natural Gas Condensate is a petroleum substance comprised of a complex mixture of hydrocarbons. Major classes of hydrocarbons contained in the substance are listed below:			
Hydrocarbons Aromatic	Mixture	Mixture	~ 5
Hydrocarbons Naphthalenes	Mixture	Mixture	~ 8
Hydrocarbons (total Paraffin and isoparaffin)	Mixture	Mixture	~ 65
Benzene	71-43-2	200-753-7	~ 0.1

EC - European Community

CAS - Chemical Abstract Service

Section 4 – First-aid Measures

4(a) Description of Necessary Measures: If exposed, concerned or feel unwell: Get medical advice/attention.

- **Inhalation:** If inhaled: Remove person to fresh air and keep comfortable for breathing. Call a poison center/doctor.
- **Eye Contact:** If in eyes: Rinse cautiously with water for several minutes. Remove contact lenses, if present and easy to do. Continue rinsing. If eye irritation persists: Get medical advice/attention.
- **Skin Contact:** If on skin: Wash with plenty of water. If skin irritation occurs: Get medical advice/attention. Take off contaminated clothing and wash it before reuse.
- **Ingestion:** If swallowed: Immediately call a poison center/doctor/ DO NOT induce vomiting.

4(b) Most Important Symptoms/Effects, Acute and Delayed (chronic):

Acute Effects:

- **Inhalation:** Aspiration hazard, May be fatal if enters airways. May cause CNS and peripheral depression and damage to liver lungs and red blood cells.
- **Eye:** Causes irritation to eyes and mucous membranes.
- **Skin:** Causes irritation to skin.
- **Ingestion:** Aspiration hazard. May be fatal if swallowed.

Delayed (chronic) Effects:

- May cause genetic defects or cancer. May damage fertility or cause damage to the unborn child. Causes damage to the hematopoietic (blood) system, spleen, and liver through prolonged or repeat exposures.

4(c) Immediate Medical Attention and Special Treatment: If exposed, concerned or feel unwell: Get medical advice/attention.

Additional Information:

Primary Entry Routes: Inhalation, Ingestion, skin and eye contact.

Target Organs: Central nervous system, blood, eyes, skin lungs, and liver. Causes damage to the hematopoietic (blood) system, spleen, and liver.

Carcinogenicity: IARC, NTP, ACGIH and OSHA list benzene as a carcinogen.

Section 5 – Fire-fighting Measures

5(a) Suitable (and unsuitable) Extinguishing Media: In case of fire: Use foam, dry powder or carbon dioxide for extinction. Do not use a solid stream of water as it may scatter and spread the fire.

5(b) Specific Hazards Arising from the Chemical: Vapors are heavier than air and may accumulate in low areas. Fire will produce irritating, corrosive and toxic gasses.

5(c) Special Protective Equipment and Precautions for Fire-Fighters: Self-contained NIOSH approved respiratory protection and full protective clothing should be worn when fumes and/or smoke from fire are present. Heat and flames cause formation of acrid smoke and fumes. Do not release runoff from fire control methods to sewers or waterways. Firefighters should wear full face-piece self-contained breathing apparatus and chemical protective clothing with thermal protection. Direct water stream will scatter and spread flames and, therefore, should not be used. Evacuate area. Remove pressurized gas cylinders from the immediate vicinity. Cool containers exposed to flames with water until well after the fire is out. Close the valve if no risk is involved. Fight fire from a protected location. Prevent buildup of vapors or gases to explosive concentrations.

Section 6 - Accidental Release Measures

6(a) Personal Precautions, Protective Equipment and Emergency Procedures: Spills of condensate will create a fire hazard and may form an explosive atmosphere. Stay up wind and away from the spill. Clean-up personnel should be protected against contact with eyes and skin. Collect material in appropriate, labeled containers for recovery or disposal in accordance with federal, state, and local regulations.

6(b) Methods and Materials for Containment and Clean Up: Collect with sand or oil absorbing materials. Collect material in appropriate, labeled containers for recovery or disposal in accordance with federal, state, and local regulations. Follow applicable OSHA regulations (29 CFR 1910.120) and all other pertinent state and federal requirements.

Section 7 - Handling and Storage

7(a) Precautions for Safe Handling: Keep away from heat/sparks/open flames/hot surfaces. No smoking. Ground/Bond container and receiving equipment. Use explosion-proof electrical/ventilating/lighting/equipment. Use only non-sparking tools. Take precautionary measures against static discharge.

7(b) Conditions for Safe Storage, Including Any Incompatibilities: Store in well-ventilated place. Keep cool. Take precautions to avoid static discharges around stored condensate. Ground storage tanks and transfer piping. Use only outdoors or in a well-ventilated area. If feasible, store locked up.

Section 8 - Exposure Controls / Personal Protection

8(a) Occupational Exposure Limits (OELs): The following exposure limits are offered as reference, for an experience industrial hygienist to review.

Ingredients	OSHA PEL ¹	ACGIH TLV ²	NIOSH REL ³	IDLH ⁴
Benzene	1.0 ppm "STEL" 5.0 ppm	0.5 ppm (1.6 mg/m ³), skin "STEL" 2.5 ppm (8 mg/m ³)	0.1 ppm (0.32 mg/m ³) "STEL" 1.0 ppm (3.2 mg/m ³)	500 ppm

1. OSHA PEL are 8-hour TWA concentrations unless otherwise noted. A Short Term Exposure Limit (STEL) is defined in the benzene standard as: The employer shall assure that no employee is exposed to an airborne concentration of benzene in excess of five (5) ppm as averaged over any 15 minute period.
2. TLVs established by the ACGIH are 8-hour TWA concentrations unless otherwise noted. ACGIH TLVs are for guideline purposes only and as such are not legal, regulatory limits for compliance purposes. A Short Term Exposure Limit (STEL) is defined as the maximum concentration to which workers can be exposed for a short period of time (15 minutes) for only four times throughout the day with at least one hour between exposures.
3. The NIOSH-REL- Compendium of Policy and Statements. NIOSH, Cincinnati, OH (1992). NIOSH is the federal agency designated to conduct research relative to occupational safety and health. As is the case with ACGIH TLVs, NIOSH RELs are for guideline purposes only and as such are not legal, regulatory limits for compliance purposes.
4. The IDLHs are used by NIOSH as part of the respirator selection criteria and were first developed in the mid 1970's by NIOSH. The Documentation for IDLHs is a compilation of the rationale and sources of information used by NIOSH during the original determination of 387 IDLHs and their subsequent review and revision in 1994.

8(b) Appropriate Engineering Controls: Local exhaust ventilation should be used to control the emission of air contaminants. General dilution ventilation may assist with the reduction of air contaminant concentrations. Emergency eye wash stations and deluge safety showers should be available in the work area.

8(c) Individual Protection Measures:

- **Respiratory Protection:** Seek professional advice prior to respirator selection and use. Follow OSHA respirator regulations (29 CFR 1910.134) and, if necessary, use only a NIOSH-approved respirator. Select respirator based on its suitability to provide adequate worker protection for given working conditions, level of airborne contamination, and presence of sufficient oxygen. Concentration in air of the various contaminants determines the extent of respiratory protection needed. Half-mask negative-pressure, air-purifying respirator equipped with organic vapor cartridge is acceptable for concentrations up to 10 times the exposure limit. Full-face negative-pressure air purifying respirator equipped with organic vapor cartridges is acceptable for concentrations up to 50 times the exposure limit. Protection by air purifying both negative-pressure and powered air respirators is limited. Use a positive-pressure-demand, full-face, supplied air respirator or self contained breathing apparatus (SCBA) for concentrations above 50 times the exposure limit. If exposure is above the IDLH (Immediately dangerous to life or health) for any of the constituents, or there is a possibility of an uncontrolled release or exposure levels are unknown, then use a positive-demand, full-face, supplied air respirator with escape bottle or SCBA.

Warning! Air-purifying respirators both negative-pressure, and powered-air do not protect workers in oxygen-deficient atmospheres.

- **Eyes:** Employees should be required to wear chemical safety glasses to prevent eye contact. A face shield should be used when appropriate to prevent contact with splashed materials. Chemical goggles, face shields or glasses should be worn to prevent eye contact. Contact lenses should not be worn where industrial exposure to this material is likely.
- **Skin:** Persons handling this product should wear appropriate clothing to prevent skin contact. Contaminated work clothing should not be allowed out of the workplace. Wash contaminated clothing before reuse. Wear protective gloves. Chemical goggles, face shields or glasses should be worn to prevent eye contact. Contact lenses should not be worn where industrial exposure to this material is likely. Wash skin that has been exposed with soap and water.
- **Other Protective Equipment:** An eyewash fountain and deluge shower should be readily available in the work area.

Section 9 - Physical and Chemical Properties

9(a) Appearance (physical state, color, etc.): Colorless to amber liquid

9(j) Upper/lower Flammability or Explosive Limits: 10% / 1%

9(b) Odor: gasoline - like

9(k) Vapor Pressure: 200-500 mmHg@68°F

Section 9 - Physical and Chemical Properties (continued)

9(c) Odor Threshold: NA
9(d) pH: NA
9(e) Melting Point/Freezing Point: NA
9(f) Initial Boiling Point and Boiling Range: 96.8 - 258 °F (36-125.6 °C)
9(g) Flash Point: <-50°F (<-45.6 °C)
9(h) Evaporation Rate: NA
9(i) Flammability (liquid): Highly Flammable
 NA - Not Applicable
 ND - Not Determined for product as a whole

9(l) Vapor Density (Air = 1): ND
9(m) Relative Density: 6.25 lbs/gal (Bulk Density)
9(n) Solubility(ies): ND
9(o) Partition Coefficient n-octanol/water: ND
9(p) Auto-ignition Temperature: ND
9(q) Decomposition Temperature: ND
9(r) Viscosity: ND

Section 10 - Stability and Reactivity

10(a) Reactivity: Not Determined (ND) for product as a whole.
10(b) Chemical Stability: Stable under normal storage and handling conditions.
10(c) Possibility of Hazardous Reaction: No Data Found
10(d) Conditions to Avoid: Storage with incompatible materials. Avoid heat, flame, or ignition sources.
10(e) Incompatible Materials: Strong acids and oxidizing agents.
10(f) Hazardous Decomposition Products: Can produce carbon dioxide and carbon monoxide.

Section 11 - Toxicological Information

11(a-e) Information on Toxicological Effects: The following toxicity data have been determined using the information available for its components applied to the guidance on the preparation of an SDS under the GHS requirements of OSHA and the EU CPL:

Hazard Classification	Hazard Category		Hazard Symbols	Signal Word	Hazard Statement
	EU*	OSHA			
Acute Toxicity Hazard (covers Categories 1-5)	NA**	3 ^a		Danger	Toxic if inhaled
Skin Corrosion/Irritation (covers Categories 1A, 1B, 1C and 2)	2	2 ^b		Warning	Causes skin irritation
Eye Damage/ Irritation (covers Categories 1, 2A and 2B)	NA**	2A ^c		Warning	Causes serious eye irritation
Skin/Dermal Sensitization (covers Category 1)	NA**	NA**	NA**	NA**	NA**
Germ Cell Mutagenicity (covers Categories 1A, 1B and 2)	1B	1B ^d		Danger	May cause genetic defects
Carcinogenicity (covers Categories 1A, 1B and 2)	1B	1A ^e		Danger	May cause cancer
Toxic Reproduction (covers Categories 1A, 1B and 2)	NA**	1B ^f		Danger	May damage fertility or the unborn child
Specific Target Organ Toxicity (STOT) Following Single Exposure (covers Categories 1-3)	NA**	2 ^g		Warning	May cause CNS and Peripheral depression, and damage lung liver (vacuolated hepatocytes) and red blood cells
STOT following Repeated Exposure (covers Categories 1 and 2)	NA**	1 ^h		Warning	May cause damage to the Hematopoietic system, spleen, liver through prolonged or repeat exposures
Aspiration (covers category 1)	1	1		Danger	May be fatal if swallowed and enters the airway

* Natural Gas Condensate has been harmonized as - Base classification: High Benzene Naphtha, flashpoint < 23°C and initial boiling point ≥ 35°C, benzene or 1,3-butadiene ≥ 0.1%, naphthalene < 25% .

** Not Applicable - Many categories have conclusive but not sufficient for classification information.

Section 11 - Toxicological Information (continued)

11(a-e) Information on toxicological effects (continued):

a. The following LC₅₀ or LD₅₀ has been established for **Condensate** as a mixture:

- Rat (4 hr) LC₅₀ >5.2 mg/L
- Rat (4 hr) LC₅₀ >5.81 mg/L
- Rat (4 hr) LC₅₀ >5.2 mg/L

b. The following **Skin Corrosion/Irritation** information was found for **Condensate** as a mixture:

- Rabbit – Slightly irritating.
- Rabbit - Irritating but not corrosive.

c. The following **Eye Damage/Irritation** information was found for **Condensate** as a mixture:

- Rabbit – Slightly irritating.

d. No **Germ Cell Mutagenicity** data available for **Condensate** as a mixture. The following **Germ Cell Mutagenicity** information was found for the components:

- Benzene - Positive with activation. Positive In vitro Clastogenicity.

e. No **Carcinogenicity** data available for **Condensate** as a mixture. The following **Carcinogenicity** information was found for the components:

- Benzene - Listed as class 1 carcinogen by the NTP, IARC, EPA and ACGIH.

f. No **Reproductive Toxicity** data available for **Condensate** as a mixture. The following **Reproductive Toxicity** information was found for the components:

- Benzene - NOAEC for both adult and offspring toxicity and female fertility. 300ppm (960 mg/m³). NOAEC for maternal toxicity and teratogenicity was 100 ppm (320 mg/m³). The NOAEC for slight fetotoxicity was 40 ppm (128 mg/m³).

g. No **Specific Target Organ Toxicity (STOT) following Single Exposure** data available for **Condensate** as a mixture. The following STOT following Single Exposure information was found for the components:

- Benzene - CNS and peripheral Depression, lung liver (vacuolated hepatocytes) and red blood cells may be effected.

h. No **Specific Target Organ Toxicity (STOT) following Repeated Exposure** data available for **Condensate** as a mixture. The following STOT following Repeated Exposure data is available for the components:

- Benzene - Spleen hematopoiesis, Liver, lung kidney effects are specific to male Rat. Early signs and symptoms of chronic overexposure include effects on CNS & the GI tract (headache, loss of appetite, drowsiness, nervousness, & pallor) but the major manifestation of toxicity is aplastic anemia. Bone marrow depression may occur resulting in leucopenia, anemia, or thrombocytopenia (leukemogenic action). With continued exposure the disease states may progress to pancytopenia resulting from bone marrow aplasia. Evidence has linked benzene in the etiology of leukemia.

The above toxicity information was determined from available scientific sources to illustrate the prevailing posture of the scientific community. The scientific resources includes: The American Conference of Governmental Industrial Hygienist (ACGIH) Documentation of the Threshold Limit Values (TLVs) and Biological Exposure indices (BEIs) with Other Worldwide Occupational Exposure Values 2009, The International Agency for Research on Cancer (IARC), The National Toxicology Program (NTP) updated documentation, the World Health Organization (WHO) and other available resources, the International Uniform Chemical Information Database (IUCLID), European Union Risk Assessment Report (EU-RAR), Concise International Chemical Assessment Documents (CICAD), European Union Scientific Committee for Occupational Exposure Limits (EU-SCOEL), Agency for Toxic Substances and Disease Registry (ATSDR), Hazardous Substance Data Bank (HSDB), and International Programme on Chemical Safety (IPCS).

Section 12 - Ecological Information

12(a) Ecotoxicity (aquatic & terrestrial): No Data Found

12(b) Persistence & Degradability: Loss due to volatility. Not readily biodegradable but is inherently biodegradable by microorganisms.

12(c) Bioaccumulative Potential: No Data Found

12(d) Mobility (in soil): Will float on water and will volatilize in air.

12(e) Other adverse effects: No Data Found

Additional Information:

Hazard Category: Not Reported

Signal Word: No Signal Word

Hazard Symbol: No Symbol

Hazard Statement: No Statement

Section 13 - Disposal Considerations

Disposal: Waste code D001: Waste Flammable material with a flash point <140°F. This material and its container must be disposed of as hazardous waste. Under RCRA, it is the responsibility of the user of the product to determine, at the time of disposal, whether the product meets RCRA criteria for hazardous waste. **European Waste Catalogue (EWC):** 05-01-99 (waste from petroleum refining).

Container Cleaning and Disposal: Containers should be completely empty prior to discarding. Dispose of contents in accordance with federal, state and local regulations. Observe safe handling precautions.

Please note this information is for Condensate in its original form. Any alterations can void this information.

Section 14 - Transportation Information

14(a-g) Transportation Information:

US DOT under 49 CFR 172.101 regulates **Condensate** as a hazardous material. All federal, state, and local laws and regulations that apply to the transport of this type of material must be adhered to.

Shipping Name: RQ, UN3295, Hydrocarbon, Liquid, N.O.S. PGIII (Benzene) Shipping Symbols: Flammable Liquid Hazard Class: 3 UN No.: UN3295 Packing Group: III DOT/IMO Label: 3 Special Provisions (172.102): 144,B1,IB3,T4,TP1,TP29	Packaging Authorizations a) Exceptions: 150 b) Non-Bulk: 203 c) Bulk: 242	Quantity Limitations a) Passenger, Aircraft, or Railcar: 60L b) Cargo Aircraft Only: 220L Vessel Stowage Requirements a) Vessel Stowage: A b) Other: NA DOT Reportable Quantities: 10 lbs.
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IMDG and RID classification, packaging and shipping requirements follow the US DOT Hazardous Materials Regulation.

ADR regulates **Condensate** as a hazardous material.

Shipping Name: Hydrocarbons, Liquid, N.O.S. Classification Code: 3 UN No.: 3295 Packing Group: III ADR Label: Flammable Liquid Special Provisions: 223 Limited Quantities: 5L Excepted Quantities (EQ): E1	Packaging a) Packing Instructions: P001, LP01 b) Special Packing Provisions: NA c) Mixed Packing Provisions: NA	Portable Tanks & Bulk Containers a) Instructions: T4 b) Special Provisions: TP1, TP29
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IATA regulates **Condensate** as a hazardous material.

Shipping Name: Hydrocarbons, Liquid, N.O.S. Class/Division: 3 Hazard Label (s): Flammable Liquid UN No.: 3295 Packing Group: 1 Excepted Quantities (EQ): E3	Passenger & Cargo Aircraft Limited Quantity (EQ)		Cargo Aircraft Only Pkg Inst: 303 Max Net Qty/Pkg: 30 L	Special Provisions: A3 ERG Code: 3H
	Pkg Inst: Forbidden	Pkg Inst: 302 Max Net Qty/Pkg: 1L		

Pkg Inst – Packing Instructions

Max Net Qty/Pkg – Maximum Net Quantity per Package

ERG – Emergency Response Drill Code

TDG Classification: **Condensate** does have a TDG classification.

Section 15 - Regulatory Information

Regulatory Information: *The following listing of regulations relating to a CONSOL Energy Inc. product may not be complete and should not be solely relied upon for all regulatory compliance responsibilities.*

This product and/or its constituents are subject to the following regulations:

OSHA Regulations: Air Contaminant (29 CFR 1910.1000, Table Z-1, Z-2, Z-3): The product, **Condensate** as a whole is not listed. However, individual components of the product are listed: Refer to Section 8, Exposure Controls and Personal Protection

EPA Regulations: **Condensate** is not listed as a whole. However, individual components of the product are listed:

Components	Regulations
Benzene	SARA 313, CERCLA, RCRA, SDWA, CWA, CAA

SARA Potential Hazard Categories: Immediate Acute Health Hazard, Delayed Chronic Health Hazard, Fire Hazard

Regulations Key:

- CAA Clean Air Act (42 USC Sec. 7412; 40 CFR Part 61 [As of: 8/18/06])
- CERCLA Comprehensive Environmental Response, Compensation and Liability Act (42 USC Secs. 9601(14), 9603(a); 40 CFR Sec. 302.4, Table 302.4, Table 302.4 and App. A)
- CWA Clean Water Act (33 USC Secs. 1311; 1314(b), (c), (e), (g); 136(b), (c); 137(b), (c) [as of 8/2/06])
- RCRA Resource Conservation Recovery Act (42 USC Sec. 6921; 40 CFR Part 261 App VIII)
- SARA Superfund Amendments and Reauthorization Act of 1986 Title III Section 302 Extremely Hazardous Substances (42 USC Secs. 11023, 13106; 40 CFR Sec. 372.65) and Section 313 Toxic Chemicals (42 USC Secs. 11023, 13106; 40 CFR Sec. 372.65 [as of 6/30/05])
- TSCA Toxic Substance Control Act (15 U.S.C. s/s 2601 et seq. [1976])
- SDWA Safe Drinking Water Act (42 U.S.C. s/s 300f et seq. [1974])

Section 313 Supplier Notification: This product, **Condensate** contains the following toxic chemicals subject to the reporting requirements of section 313 of Title III of the Superfund Amendments and Reauthorization Act of 1986 and 40 CFR part 372:

CAS #	Chemical Name	Percent by Weight
71-43-2	Benzene	0.1

Section 15 - Regulatory Information (continued)

Regulatory Information (continued):

State Regulations: The product, **Condensate** as a whole is not listed in any state regulations. However, individual components of the product are listed in various state regulations:

Pennsylvania Right to Know: Contains regulated material in the following categories:

- Environmental Hazards: Benzene
- Special Hazardous Substance: Benzene

California Prop. 65: This product contains materials known to the State of California to cause cancer. Benzene

New Jersey: Contains regulated material in the following categories: Hazardous Substance: Benzene

Minnesota: Benzene

Massachusetts: Benzene

Other Regulations:

WHMIS Classification (Canadian): **Condensate** is not listed as a whole. However individual components are listed.

Ingredients	WHMIS Classification
Benzene	D-2A, D-2B, B-2

This product has been classified in accordance with the hazard criteria of the Controlled Products Regulations and the SDS contains all the information required by the Controlled Products Regulations.

Section 16 - Other Information

Prepared By: CONSOL Energy Inc.

Issue Date: 8/12/2013

Additional Information:

HMIS Classification

Health Hazard	2
Fire Hazard	3
Physical Hazard	1

NFPA



HEALTH = 2, Temporary or minor injury may occur.

FIRE = 3, Materials capable of ignition under almost all normal temperature conditions. Includes flammable liquids with flash points below 73 °F and boiling points above 100 °F, as well as liquids with flash points between 73 °F and 100 °F. (Classes IB & IC).

PHYSICAL HAZARD = 1, Materials that are normally stable but can become unstable (self-react) at high temperatures and pressures. Materials may react non-violently with water or undergo hazardous polymerization in the absence of inhibitors.

HEALTH = 2, Intense or continued exposure could cause temporary incapacitation or possible residual injury unless prompt medical attention is given.

FIRE = 3, Liquids and solids that can be ignited under almost all ambient conditions.

INSTABILITY = 1, Normally stable, but can become unstable at elevated temperatures and pressures or may react with water with some release of energy, but not violently.

ABBREVIATIONS/ACRONYMS:

ACGIH	American Conference of Governmental Industrial Hygienists
ADR	Regulations Concerning the International Carriage of Dangerous Goods by Road
CAS	Chemical Abstracts Service
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CFR	Code of Federal Regulations
CNS	Central Nervous System
CPL	Classification, Labeling and Packaging
DOT	Department of Transportation
EC	European Community
EU	European Union
EWC	European Waste Catalogue
GI, GIT	Gastro-Intestinal, Gastro-Intestinal Tract
GHS	Globally Harmonized System
HMIS	Hazardous Materials Identification System
IARC	International Agency for Research on Cancer
IATA	International Air Transport Association
IDLH	Immediately Dangerous to Life or Health
IMDG	International Maritime Dangerous Goods
LC50	Median Lethal Concentration

mg/m³	milligram per cubic meter of air
NFPA	National Fire Protection Association
NIOSH	National Institute for Occupational Safety and Health
NOAEC	No Observed Adverse Effect Concentration
NTP	National Toxicology Program
OSHA	Occupational Safety and Health Administration
PEL	Permissible Exposure Limit
ppm	parts per million
RCRA	Resource Conservation and Recovery Act
REACH	Registration, Evaluation, Authorization and Restriction of Chemical substances.
RID	Regulations Concerning the International Carriage of Dangerous Goods by Rail
REL	Recommended Exposure Limits
SDS	Safety Data Sheet
SARA	Superfund Amendment and Reauthorization Act
SCBA	Self-contained Breathing Apparatus
STEL	Short Term Exposure Limit
TDG	Transport Dangerous Goods
TLV	Threshold Limit Value
TWA	Time-weighted Average

Section 16 - Other Information (continued)

ABBREVIATIONS/ACRONYMS (continued):

MSHA	Mine Safety and Health Administration
mg/L	milligram per liter

WHMIS	Workplace Hazardous Materials Information System
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Disclaimer: This information is taken from sources or based upon data believed to be reliable. Our objective in sending this information is to help you protect the health and safety of your personnel and to comply with the OSHA Hazard Communication Standard and Title III of the Superfund Amendment and Reauthorization Act of 1986. CONSOL Energy Inc. makes no warranty as to the absolute correctness, completeness, or sufficiency of any of the foregoing, or any additional, or other measures that may be required under particular conditions. CONSOL Energy Inc. MAKES NO WARRANTIES, EXPRESS OR IMPLIED, INCLUDING THE IMPLIED WARRANTY OF MERCHANTABILITY, OR ANY IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND ANY IMPLIED WARRANTIES OTHERWISE ARISING FROM COURSE OF DEALING OR TRADE.

UNOCAL MATERIAL SAFETY DATA SHEET

Product Name: Processed Natural Gas
Product Code: None

Page 1 of 8

1. CHEMICAL PRODUCT AND COMPANY IDENTIFICATION

Product Name: Processed Natural Gas
Product Code: None
Synonyms: Dry Gas
Generic Name: Natural Gas
Chemical Family: Paraffin hydrocarbon

Responsible Party: Unocal Corporation
Union Oil Company of California
14141 Southwest Freeway
Sugar Land, Texas
77478

For further information contact MSDS Coordinator
8am - 4pm Central Time, Mon - Fri: 281-287-5310

EMERGENCY OVERVIEW

24 Hour Emergency Telephone Numbers:

For Chemical Emergencies:

Spill, Leak, Fire or Accident

Call CHEMTREC

North America: (800)424-9300

Others: (703)527-3887(collect)

For Health Emergencies:

California Poison

Control System

(800)356-3129

Health Hazards: Use with adequate ventilation.

Physical Hazards: Flammable gas. Can cause flash fire. Gas displaces oxygen available for breathing. Keep away from heat, sparks, flames, or other sources of ignition (e.g., static electricity, pilot lights, mechanical/electrical equipment). Do not enter storage areas or confined space unless adequately ventilated.

< Physical Form: Gas

< Appearance: Colorless

< Odor: Odorless in the absence of H₂S or mercaptans

NFPA HAZARD CLASS: Health: 1 (Slight)
Flammability: 4 (Extreme)
Reactivity: 0 (Least)

Issue Date: 03/18/03

Revised Sections: 1, 3

Status: Final Revised

UNOCAL

Product Name: Processed Natural Gas
 Product Code: None

Page 2 of 8

2. COMPOSITION/INFORMATION ON INGREDIENTS

HAZARDOUS COMPONENTS	% Weight	EXPOSURE GUIDELINE		
		Limits	Agency	Type
Methane CAS# 74-82-8	98	1000 ppm	MSHA	TWA
Carbon Dioxide CAS# 124-38-9	0-5	5000 ppm	ACGIH	TWA
		30000 ppm	ACGIH	STEL
		5000 ppm	OSHA	TWA
		5000 ppm	MSHA	TWA
		5000 ppm	Cal.OSHA	TWA
30000 ppm	Cal.OSHA	STEL		
Nitrogen CAS# 7727-37-9	0-5	1000 ppm	MSHA	TWA
Ethane CAS# 74-84-0	1	1000 ppm	MSHA	TWA

Note: State, local or other agencies or advisory groups may have established more stringent limits. Consult an industrial hygienist or similar professional, or your local agencies, for further information.

3. HAZARDS IDENTIFICATION

POTENTIAL HEALTH EFFECTS:

Eye: Not expected to be an eye irritant.

Skin: Skin contact is unlikely. Skin absorption is unlikely.

Inhalation (Breathing): Asphyxiant. High concentrations in confined spaces may limit oxygen available for breathing.

Ingestion (Swallowing): This material is a gas under normal atmospheric conditions and ingestion is unlikely.

Signs and Symptoms: Light hydrocarbon gases are simple asphyxiants which, at high enough concentrations, can reduce the amount of oxygen available for breathing. Symptoms of overexposure can include shortness of breath, drowsiness, headaches, confusion,

Issue Date: 03/18/03
 Revised Sections: 1, 3

Status: Final Revised

UNOCAL

Product Name: Processed Natural Gas
Product Code: None

Page 3 of 8

decreased coordination, visual disturbances and vomiting, and are reversible if exposure is stopped. Continued exposure can lead to hypoxia (inadequate oxygen), cyanosis (bluish discoloration of the skin), numbness of the extremities, unconsciousness and death. High concentrations of carbon dioxide can increase heart rate and blood pressure.

Cancer: No data available.

Target Organs: No data available.

Developmental: Limited data - See Other Comments, below.

Other Comments: High concentrations may reduce the amount of oxygen available for breathing, especially in confined spaces. Hypoxia (inadequate oxygen) and respiratory acidosis (increased carbon dioxide in blood), during pregnancy may have adverse effects on the developing fetus. Exposure during pregnancy to high concentrations of carbon monoxide, which is produced during the combustion of hydrocarbon gases, can also cause harm to the developing fetus.

Pre-Existing Medical Conditions: None known.

4. FIRST AID MEASURES

Eye: If irritation or redness develops, move victim away from exposure and into fresh air. Flush eyes with clean water. If symptoms persist, seek medical attention.

Skin: First aid is not normally required. However, it is good practice to wash any chemical from the skin.

Inhalation (Breathing): If respiratory symptoms develop, move victim away from source of exposure and into fresh air. If symptoms persist, seek medical attention. If victim is not breathing, immediately begin artificial respiration. If breathing difficulties develop, oxygen should be administered by qualified personnel. Seek immediate medical attention.

Ingestion (Swallowing): This material is a gas under normal atmospheric conditions and ingestion is unlikely.

Issue Date: 03/18/03
Revised Sections: 1, 3

Status: Final Revised

UNOCAL

Product Name: Processed Natural Gas
Product Code: None

Page 4 of 8

5. FIRE FIGHTING MEASURES

Flammable Properties: Flash Point: Not applicable (gas)
OSHA Flammability Class: Flammable gas
LEL / UEL: No data
Autoignition Temperature: 800-1000°F

Unusual Fire & Explosion Hazards: This material is flammable and may be ignited by heat, sparks, flames, or other sources of ignition (e.g., static electricity, pilot lights, or mechanical/electrical equipment). Vapors may travel considerable distances to a source of ignition where they can ignite, flashback, or explode. May create vapor/air explosion hazard indoors, outdoors, or in sewers. If container is not properly cooled, it can rupture in the heat of a fire. Closed containers exposed to extreme heat can rupture due to pressure buildup.

Extinguishing Media: Dry chemical or carbon dioxide is recommended. Carbon dioxide can displace oxygen. Use caution when applying carbon dioxide in confined spaces.

Fire Fighting Instructions: For fires beyond the incipient stage, emergency responders in the immediate hazard area should wear bunker gear. When the potential chemical hazard is unknown, in enclosed or confined spaces, or when explicitly required by DOT, a self-contained breathing apparatus should be worn. In addition, wear other appropriate protective equipment as conditions warrant (see Section 8). Isolate immediate hazard area, keep unauthorized personnel out. Stop spill/release if it can be done with minimal risk. If this cannot be done, allow fire to burn. Move undamaged containers from immediate hazard area if it can be done with minimal risk. Stay away from ends of container. Water spray may be useful in minimizing or dispersing vapors. Cool equipment exposed to fire with water, if it can be done with minimal risk.

6. ACCIDENTAL RELEASE MEASURES

Flammable. Keep all sources of ignition and hot metal surfaces away from spill/release. The use of explosion-proof equipment is recommended. Stay upwind and away from spill/release. Notify persons down wind of spill/release, isolate immediate hazard area and keep unauthorized personnel out. Stop spill/release if it can be done with

Issue Date: 03/18/03
Revised Sections: 1, 3

Status: Final Revised

UNOCAL

Product Name: Processed Natural Gas

Product Code: None

Page 5 of 8

minimal risk. Wear appropriate protective equipment including respiratory protection as conditions warrant (see Section 8). Notify fire authorities and appropriate federal, state, and local agencies. Water spray may be useful in minimizing or dispersing vapors (see Section 5).

7. HANDLING AND STORAGE

Handling: The use of explosion-proof equipment is recommended and may be required (see appropriate fire codes). Do not enter confined spaces such as tanks or pits without following proper entry procedures such as ASTM D-4276 and 29CFR 1910.146. The use of appropriate respiratory protection is advised when concentrations exceed any established exposure limits (see Section 2 and 8). Use good personal hygiene practice.

Storage: Keep container(s) tightly closed. Use and store this material in cool, dry, well-ventilated areas away from heat, direct sunlight, hot metal surfaces, and all sources of ignition. Post area "No Smoking or Open Flame." Store only in approved containers. Keep away from any incompatible material (see Section 10). Protect container(s) against physical damage. Outdoor or detached storage is preferred.

8. EXPOSURE CONTROLS/PERSONAL PROTECTION

Engineering controls: If current ventilation practices are not adequate to maintain airborne concentrations below the established exposure limits (see Section 2), additional ventilation or exhaust systems may be required. Where explosive mixtures may be present, electrical systems safe for such locations must be used (see appropriate electrical codes).

Personal Protective Equipment (PPE):

Respiratory: Wear a positive pressure air supplied respirator in oxygen deficient environments (oxygen content <19.5%). A respiratory protection program that meets OSHA's 29 CFR 1910.134 and ANSI Z88.2 requirements must be followed whenever workplace conditions warrant a respirator's use.

Skin: Not required based on the hazards of the material. However, it is considered good practice to wear gloves when handling chemicals.

Issue Date: 03/18/03

Status: Final Revised

Revised Sections: 1, 3

UNOCAL

Product Name: Processed Natural Gas

Product Code: None

Page 6 of 8

Eye/Face: While contact with this material is not expected to cause irritation, the use of approved eye protection to safeguard against potential eye contact is considered good practice.

Other Protective Equipment: A source of clean water should be available in the work area for flushing eyes and skin. Impervious clothing should be worn as needed. Self-contained respirators should be available for non-routine and emergency situations.

9. PHYSICAL AND CHEMICAL PROPERTIES

Note: Unless otherwise stated, values are determined at 20°C (68°F) and 760 mm Hg (1 atm).

Flash Point: Not applicable (gas)

Flammable/Explosive Limits (%): No data

Autoignition Temperature: 800-1000°F

Appearance: Colorless

Physical State: Gas

Odor: Odorless in the absence of H₂S or mercaptans

Vapor Pressure (mm Hg): No data

Vapor Density (air=1): <1

Boiling Point: -259°F

Freezing/Melting Point: No data

Solubility in Water: Slight

Specific Gravity: 0.30+ (Air=1)

Percent Volatile: 100 vol.%

Evaporation Rate (nBuAc=1): N/A (Gas)

10. STABILITY AND REACTIVITY

Chemical Stability: Stable under normal conditions of storage and handling.

Conditions To Avoid: Avoid all possible sources of ignition (see Sections 5 & 7).

Incompatible Materials: Avoid contact with strong oxidizing agents.

Hazardous Decomposition Products: Combustion can yield carbon dioxide and carbon monoxide.

Issue Date: 03/18/03

Status: Final Revised

Revised Sections: 1, 3

UNOCAL

Product Name: Processed Natural Gas

Product Code: None

Page 7 of 8

Hazardous Polymerization: Will not occur.

11. TOXICOLOGICAL INFORMATION

No definitive information available on carcinogenicity, mutagenicity, target organs or developmental toxicity.

12. DISPOSAL CONSIDERATIONS

This material, if discarded as produced, would be a RCRA "characteristic" hazardous waste due to the characteristic(s) of ignitability (D001). If the material is spilled to soil or water, characteristic testing of the contaminated materials is recommended. Further, this material is subject to the land disposal restriction in 40 CFR 268.40 and may require treatment prior to disposal to meet specific standards. Consult state and local regulations to determine whether they are more stringent than the federal requirements.

Container contents should be completely used and containers should be emptied prior to discard. Container rinsate could be considered a RCRA hazardous waste and must be disposed of with care and in full compliance with federal, state and local regulations. Larger empty containers, such as drums, should be returned to the distributor or to a drum reconditioner. To assure proper disposal of smaller empty containers, consult with state and local regulations and disposal authorities.

13. TRANSPORT INFORMATION

DOT Proper Shipping Name / Technical Name: Hydrocarbon Gas, Liquified
N.O.S. (Methane)

Hazard Class or Division: 2.1

ID #: UN1965

14. REGULATORY INFORMATION

This material contains the following chemicals subject to the reporting requirements of **SARA 313** and 40 CFR 372:

--None--

Warning: This material contains the following chemicals which are known to the State of California to cause cancer, birth defects or

Issue Date: 03/18/03

Status: Final Revised

Revised Sections: 1, 3

UNOCAL

Product Name: Processed Natural Gas
Product Code: None

Page 8 of 8

other reproductive harm, and are subject to the requirements of **California Proposition 65** (CA Health & Safety Code Section 25249.5):

--None Known--

This material has not been identified as a carcinogen by NTP, IARC, or OSHA.

EPA (CERCLA) Reportable Quantity: --None--

15. DOCUMENTARY INFORMATION

Issue Date: 03/18/03
Previous Issue Date: 11/29/99
Product Code: None
Previous Product Code: None

16. DISCLAIMER OF EXPRESSED AND IMPLIED WARRANTIES

The information in this document is believed to be correct as of the date issued. **HOWEVER, NO WARRANTY OF MERCHANTABILITY, FITNESS FOR ANY PARTICULAR PURPOSE, OR ANY OTHER WARRANTY IS EXPRESSED OR IS TO BE IMPLIED REGARDING THE ACCURACY OR COMPLETENESS OF THIS INFORMATION, THE RESULTS TO BE OBTAINED FROM THE USE OF THIS INFORMATION OR THE PRODUCT, THE SAFETY OF THIS PRODUCT, OR THE HAZARDS RELATED TO ITS USE.** This information and product are furnished on the condition that the person receiving them shall make his own determination as to the suitability of the product for his particular purpose and on the condition that he assume the risk of his use thereof.

Issue Date: 03/18/03
Revised Sections: 1, 3

Status: Final Revised

ATTACHMENT I

EMISSION UNITS TABLE

45CSR13 Permit Application

**Dry Fork Station
Camden, West Virginia**

CNX Gas Company LLC
1000 Consol Energy Drive
Canonsburg, PA 15317

October 2017

Attachment I

Emission Units Table

(includes all emission units and air pollution control devices
that will be part of this permit application review, regardless of permitting status)

Emission Unit ID ¹	Emission Point ID ²	Emission Unit Description	Year Installed/ Modified	Design Capacity	Type ³ and Date of Change	Control Device ⁴
CE-4	E01	Reciprocating Engine/Integral Compressor; Caterpillar G3306 NA; 4SRB	2012 Mfg. 12-10-1998	145 hp	New	None
CE-5	E02	Reciprocating Engine/Integral Compressor; Caterpillar G3306 NA; 4SRB	2014 Mfg. 4-21-2008	145 hp	New	None
T-1	E03	Compressor Station Pipeline Liquids AST	1998	2,100 gal 50 bbl	Existing	NA
T-2	E04	Associated Well #6718 Pipeline Liquids AST	2005	2,100 gal 50 bbl	Existing	NA
T-3	E05	Associated Well #6718 Pipeline Liquids AST	2005	2,100 gal 50 bbl	Existing	NA
T-4	E06	Associated Well #10986 Pipeline Liquids AST	1968	4,200 gal 100 bbl	Existing	NA
T-5	E07	Associated Well #10986 Pipeline Liquids AST	1968	4,200 gal 100 bbl	Existing	NA
TL-1	Fugitive	Pipeline Liquids – Truck Loading	1998	383,250 gal/yr	Existing	NA
Comp. Blowdowns	Fugitive	Blowdowns from the two Caterpillar G3306 NA; 4SRB Compressor Engines	2012-2014	15.4 lb/event	Existing	NA
Equipment Leaks	Fugitive	Equipment Leaks	1998	NA	Existing	NA

¹ For Emission Units (or Sources) use the following numbering system: 1S, 2S, 3S,... or other appropriate designation.

² For Emission Points use the following numbering system: 1E, 2E, 3E, ... or other appropriate designation.

³ New, modification, removal

⁴ For Control Devices use the following numbering system: 1C, 2C, 3C,... or other appropriate designation.

ATTACHMENT J

EMISSION POINTS DATA SUMMARY SHEET

45CSR13 Permit Application

**Dry Fork Station
Camden, West Virginia**

CNX Gas Company LLC
1000 Consol Energy Drive
Canonsburg, PA 15317

October 2017

Attachment J
EMISSION POINTS DATA SUMMARY SHEET

Table 1: Emissions Data

Emission Point ID No. (Must match Emission Units Table & Plot Plan)	Emission Point Type ¹	Emission Unit Vented Through This Point (Must match Emission Units Table & Plot Plan)		Air Pollution Control Device (Must match Emission Units Table & Plot Plan)		Vent Time for Emission Unit (chemical processes only)		All Regulated Pollutants - Chemical Name/CAS ³ (Speciate VOCs & HAPS)	Maximum Potential Uncontrolled Emissions ⁴		Maximum Potential Controlled Emissions ⁵		Emission Form or Phase (At exit conditions, Solid, Liquid or Gas/Vapor)	Est. Method Used ⁶	Emission Concentration ⁷ (ppmv or mg/m ⁴)
		ID No.	Source	ID No.	Device Type	Short Term ²	Max (hr/yr)		lb/hr	ton/yr	lb/hr	ton/yr			
E01	Horizontal Stack	CE-4	4SRB RICE CAT G3306 NA	C1	NSCR	NA	NA	NO _x CO VOC SO ₂ PM ₁₀ CH ₂ O HAPs CO _{2e}	4.66 4.86 0.16 0.01 0.03 0.09 0.11 151.21	20.37 21.27 0.70 0.01 0.11 0.38 0.45 662.29			Gas/ Vapor	EE	Can Supply Upon Request
E02	Horizontal Stack	CE-5	4SRB RICE CAT G3306 NA	C2	NSCR	NA	NA	NO _x CO VOC SO ₂ PM ₁₀ CH ₂ O HAPs CO _{2e}	4.66 4.86 0.16 0.01 0.03 0.09 0.11 151.21	20.37 21.27 0.70 0.01 0.11 0.38 0.45 662.29			Gas/ Vapor	EE	Can Supply Upon Request
E03	Vertical Stack	T-1	Pipeline Liquids AST	NA	-	-	-	VOC	0.03	0.12	-	-	Gas/ Vapor	EE	Can Supply Upon Request
E04	Vertical Stack	T-2	Pipeline Liquids AST	NA	-	-	-	VOC	0.03	0.12	-	-	Gas/ Vapor	EE	Can Supply Upon Request
E05	Vertical Stack	T-3	Pipeline Liquids AST	NA	-	-	-	VOC	0.03	0.12	-	-	Gas/ Vapor	EE	Can Supply Upon Request

E06	Vertical Stack	T-4	Pipeline Liquids AST	NA	-	-	-	VOC	0.04	0.15	-	-	Gas/Vapor	EE	Can Supply Upon Request
E07	Vertical Stack	T-5	Pipeline Liquids AST	NA	-	-	-	VOC	0.04	0.15	-	-	Gas/Vapor	EE	Can Supply Upon Request

The EMISSION POINTS DATA SUMMARY SHEET provides a summation of emissions by emission unit. Note that uncaptured process emission unit emissions are not typically considered to be fugitive and must be accounted for on the appropriate EMISSIONS UNIT DATA SHEET and on the EMISSION POINTS DATA SUMMARY SHEET. Please note that total emissions from the source are equal to all vented emissions, all fugitive emissions, plus all other emissions (e.g. uncaptured emissions). Please complete the FUGITIVE EMISSIONS DATA SUMMARY SHEET for fugitive emission activities.

¹ Please add descriptors such as upward vertical stack, downward vertical stack, horizontal stack, relief vent, rain cap, etc.

² Indicate by "C" if venting is continuous. Otherwise, specify the average short-term venting rate with units, for intermittent venting (ie., 15 min/hr). Indicate as many rates as needed to clarify frequency of venting (e.g., 5 min/day, 2 days/wk).

³ List all regulated air pollutants. Speciate VOCs, including all HAPs. Follow chemical name with Chemical Abstracts Service (CAS) number. **LIST** Acids, CO, CS₂, VOCs, H₂S, Inorganics, Lead, Organics, O₃, NO, NO₂, SO₂, SO₃, all applicable Greenhouse Gases (including CO₂ and methane), etc. **DO NOT LIST** H₂, H₂O, N₂, O₂, and Noble Gases.

⁴ Give maximum potential emission rate with no control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

⁵ Give maximum potential emission rate with proposed control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

⁶ Indicate method used to determine emission rate as follows: MB = material balance; ST = stack test (give date of test); EE = engineering estimate; O = other (specify).

⁷ Provide for all pollutant emissions. Typically, the units of parts per million by volume (ppmv) are used. If the emission is a mineral acid (sulfuric, nitric, hydrochloric or phosphoric) use units of milligram per dry cubic meter (mg/m³) at standard conditions (68 °F and 29.92 inches Hg) (see 45CSR7). If the pollutant is SO₂, use units of ppmv (See 45CSR10).

ATTACHMENT K

FUGITIVE EMISSIONS DATA SHEET

45CSR13 Permit Application

**Dry Fork Station
Camden, West Virginia**

CNX Gas Company LLC
1000 Consol Energy Drive
Canonsburg, PA 15317

October 2017

Attachment K

FUGITIVE EMISSIONS DATA SUMMARY SHEET

The FUGITIVE EMISSIONS SUMMARY SHEET provides a summation of fugitive emissions. Fugitive emissions are those emissions which could not reasonably pass through a stack, chimney, vent or other functionally equivalent opening. Note that uncaptured process emissions are not typically considered to be fugitive, and must be accounted for on the appropriate EMISSIONS UNIT DATA SHEET and on the EMISSION POINTS DATA SUMMARY SHEET.

Please note that total emissions from the source are equal to all vented emissions, all fugitive emissions, plus all other emissions (e.g. uncaptured emissions).

APPLICATION FORMS CHECKLIST - FUGITIVE EMISSIONS
1.) Will there be haul road activities? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If YES, then complete the HAUL ROAD EMISSIONS UNIT DATA SHEET.
2.) Will there be Storage Piles? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If YES, complete Table 1 of the NONMETALLIC MINERALS PROCESSING EMISSIONS UNIT DATA SHEET.
3.) Will there be Liquid Loading/Unloading Operations? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If YES, complete the BULK LIQUID TRANSFER OPERATIONS EMISSIONS UNIT DATA SHEET.
4.) Will there be emissions of air pollutants from Wastewater Treatment Evaporation? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET.
5.) Will there be Equipment Leaks (e.g. leaks from pumps, compressors, in-line process valves, pressure relief devices, open-ended valves, sampling connections, flanges, agitators, cooling towers, etc.)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If YES, complete the LEAK SOURCE DATA SHEET section of the CHEMICAL PROCESSES EMISSIONS UNIT DATA SHEET. Note: Component count and emission totals are included within site calculations. No monitoring or LDAR required at this site.
6.) Will there be General Clean-up VOC Operations? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET.
7.) Will there be any other activities that generate fugitive emissions? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET or the most appropriate form.
If you answered "NO" to all of the items above, it is not necessary to complete the following table, "Fugitive Emissions Summary."

FUGITIVE EMISSIONS SUMMARY	All Regulated Pollutants Chemical Name/CAS ¹	Maximum Potential Uncontrolled Emissions ²		Maximum Potential Controlled Emissions ³		Est. Method Used ⁴
		lb/hr	ton/yr	lb/hr	ton/yr	
Haul Road/Road Dust Emissions Paved Haul Roads	-	-	-	-	-	EE
Unpaved Haul Roads	-	-	-	-	-	EE
Storage Pile Emissions	-	-	-	-	-	EE
Loading/Unloading Operations	VOC	0.05	0.21	-	-	EE
Wastewater Treatment Evaporation & Operations	-	-	-	-	-	EE
Equipment Leaks	VOC	0.23	1.00	-	-	EE
General Clean-up VOC Emissions	-	-	-	-	-	EE
Other	-	-	-	-	-	EE

¹ List all regulated air pollutants. Speciate VOCs, including all HAPs. Follow chemical name with Chemical Abstracts Service (CAS) number. LIST Acids, CO, CS₂, VOCs, H₂S, Inorganics, Lead, Organics, O₃, NO, NO₂, SO₂, SO₃, all applicable Greenhouse Gases (including CO₂ and methane), etc. DO NOT LIST H₂, H₂O, N₂, O₂, and Noble Gases.

² Give rate with no control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

³ Give rate with proposed control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

⁴ Indicate method used to determine emission rate as follows: MB = material balance; ST = stack test (give date of test); EE = engineering estimate; O = other (specify).

ATTACHMENT L

EMISSION UNIT DATA SHEET

45CSR13 Permit Application

**Dry Fork Station
Camden, West Virginia**

CNX Gas Company LLC
1000 Consol Energy Drive
Canonsburg, PA 15317

October 2017

INTERNAL COMBUSTION ENGINE DATA SHEET

Complete this data sheet for each internal combustion engine at the facility. Include manufacturer performance data sheet(s) or any other supporting document if applicable. Use extra pages if necessary. *Generator(s) and microturbine generator(s) shall also use this form.*

Emission Unit ID# ¹		CE-4		CE-5			
Engine Manufacturer/Model		Caterpillar/ 3306 NA		Caterpillar/ 3306 NA			
Manufacturers Rated bhp/rpm		145/1800		145/1800			
Source Status ²		NS		NS			
Date Installed/ Modified/Removed/Relocated ³		2012		2014			
Engine Manufactured /Reconstruction Date ⁴		12/10/1998		4/21/2008			
Check all applicable Federal Rules for the engine (include EPA Certificate of Conformity if applicable) ⁵		<input type="checkbox"/> 40CFR60 Subpart JJJ <input type="checkbox"/> JJJ Certified? <input type="checkbox"/> 40CFR60 Subpart IIII <input type="checkbox"/> IIII Certified? <input checked="" type="checkbox"/> 40CFR63 Subpart ZZZZ <input type="checkbox"/> NESHAP ZZZZ/ NSPS JJJJ Window <input type="checkbox"/> NESHAP ZZZZ Remote Sources		<input type="checkbox"/> 40CFR60 Subpart JJJ <input type="checkbox"/> JJJ Certified? <input type="checkbox"/> 40CFR60 Subpart IIII <input type="checkbox"/> IIII Certified? <input checked="" type="checkbox"/> 40CFR63 Subpart ZZZZ <input checked="" type="checkbox"/> NESHAP ZZZZ/ NSPS JJJJ Window <input type="checkbox"/> NESHAP ZZZZ Remote Sources		<input type="checkbox"/> 40CFR60 Subpart JJJ <input type="checkbox"/> JJJ Certified? <input type="checkbox"/> 40CFR60 Subpart IIII <input type="checkbox"/> IIII Certified? <input type="checkbox"/> 40CFR63 Subpart ZZZZ <input type="checkbox"/> NESHAP ZZZZ/ NSPS JJJJ Window <input type="checkbox"/> NESHAP ZZZZ Remote Sources	
Engine Type ⁶		4SRB		4SRB			
APCD Type ⁷		None		None			
Fuel Type ⁸		RG		RG			
H ₂ S (gr/100 scf)		0.25		0.25			
Operating bhp/rpm		145/1800		145/1800			
BSFC (BTU/bhp-hr)		7,775		7,775			
Hourly Fuel Throughput		1,010.20 ft ³ /hr		1,010.20 ft ³ /hr			
Annual Fuel Throughput (Must use 8,760 hrs/yr unless emergency generator)		8.85 MMft ³ /yr gal/yr		8.85 MMft ³ /yr gal/yr			
Fuel Usage or Hours of Operation Metered		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>	
Calculation Methodology ⁹	Pollutant ¹⁰	Hourly PTE (lb/hr) ¹¹	Annual PTE (tons/year) ₁₁	Hourly PTE (lb/hr) ¹¹	Annual PTE (tons/year) ₁₁	Hourly PTE (lb/hr) ¹¹	Annual PTE (tons/year) ₁₁
MD	NO _x	4.66	20.37	4.66	20.37		
AP	CO	4.86	21.27	4.86	21.27		
MD	VOC	0.16	0.70	0.16	0.70		
AP	SO ₂	<0.01	0.01	<0.01	0.01		
AP	PM ₁₀	0.03	0.11	0.03	0.11		
MD	Formaldehyde	0.09	0.38	0.09	0.38		
AP	Total HAPs	0.11	0.0.45	0.11	0.0.45		
AP	GHG (CO ₂ e)	151.21	662.29	151.21	662.29		

1 Enter the appropriate Source Identification Number for each natural gas-fueled reciprocating internal combustion compressor/generator engine located at the compressor station. Multiple compressor engines should be designated CE-1, CE-2, CE-3 etc. Generator engines should be designated GE-1, GE-2, GE-3 etc. Microturbine generator engines should be designated MT-1, MT-2, MT-3 etc. If more than three (3) engines exist, please use additional sheets.

2 Enter the Source Status using the following codes:

NS	Construction of New Source (installation)	ES	Existing Source
MS	Modification of Existing Source	RS	Relocated Source
REM	Removal of Source		

3 Enter the date (or anticipated date) of the engine's installation (construction of source), modification, relocation or removal.

4 Enter the date that the engine was manufactured, modified or reconstructed.

5 Is the engine a certified stationary spark ignition internal combustion engine according to 40CFR60 Subpart IIII/JJJJ? If so, the engine and control device must be operated and maintained in accordance with the manufacturer's emission-related written instructions. You must keep records of conducted maintenance to demonstrate compliance, but no performance testing is required. If the certified engine is not operated and maintained in accordance with the manufacturer's emission-related written instructions, the engine will be considered a non-certified engine and you must demonstrate compliance as appropriate.

Provide a manufacturer's data sheet for all engines being registered.

6 Enter the Engine Type designation(s) using the following codes:

2SLB	Two Stroke Lean Burn	4SRB	Four Stroke Rich Burn
4SLB	Four Stroke Lean Burn		

7 Enter the Air Pollution Control Device (APCD) type designation(s) using the following codes:

A/F	Air/Fuel Ratio	IR	Ignition Retard
HEIS	High Energy Ignition System	SIPC	Screw-in Precombustion Chambers
PSC	Prestratified Charge	LEC	Low Emission Combustion
NSCR	Rich Burn & Non-Selective Catalytic Reduction	OxCat	Oxidation Catalyst
SCR	Lean Burn & Selective Catalytic Reduction		

8 Enter the Fuel Type using the following codes:

PQ	Pipeline Quality Natural Gas	RG	Raw Natural Gas /Production Gas	D	Diesel
----	------------------------------	----	---------------------------------	---	--------

9 Enter the Potential Emissions Data Reference designation using the following codes. Attach all reference data used.

MD	Manufacturer's Data	AP	AP-42	
GR	GRI-HAPCalc TM	OT	Other	(please list)

10 Enter each engine's Potential to Emit (PTE) for the listed regulated pollutants in pounds per hour and tons per year. PTE shall be calculated at manufacturer's rated brake horsepower and may reflect reduction efficiencies of listed Air Pollution Control Devices. Emergency generator engines may use 500 hours of operation when calculating PTE. PTE data from this data sheet shall be incorporated in the *Emissions Summary Sheet*.

11 PTE for engines shall be calculated from manufacturer's data unless unavailable.

Caterpillar G3306NA Engine Emissions

Date of Manufacture	December 10, 1998	Engine Serial Number	G6X08155	Date Modified/Reconstructed	N/A
Driver Rated HP	145	Rated Speed in RPM	1800	Combustion Type	Spark Ignited 4 Stroke
Number of Cylinders	6	Compression Ratio	10.5:1	Combustion Setting	Rich Burn
Displacement, in ³	640	Fuel Delivery Method	Carburetor	Combustion Air Treatment	Naturally Aspirated

Raw Engine Emissions

Fuel Consumption 8180 LHV BTU/bhp-hr or 9004 HHV BTU/bhp-hr
Altitude 1200 ft
Maximum Air Inlet Temp 90 F

	<u>g/bhp-hr¹</u>	<u>lb/MMBTU²</u>	<u>lb/hr</u>	<u>TPY</u>
Nitrogen Oxides (NOx)	14.55		4.651	20.372
Carbon Monoxide (CO)	14.55		4.651	20.372
Volatile Organic Compounds (VOC or NMNEHC)	0.5		0.160	0.700
Formaldehyde (CH2O)	0.27		0.086	0.378
Particulate Matter (PM) <small>Filterable+Condensable</small>		1.94E-02	0.025	0.111
Sulfur Dioxide (SO2)		5.88E-04	0.001	0.003
	<u>g/bhp-hr¹</u>	<u>lb/MMBTU²</u>	<u>lb/hr</u>	<u>Metric Tonne/yr</u>
Carbon Dioxide (CO2)	552	110.0	144	571
Methane (CH4)	0.9	0.23	0.300	1.193

¹ g/bhp-hr are based on Caterpillar Specifications. Note that g/bhp-hr values are based on 100% Load Operation.

It is recommended to add a safety margin to emissions to allow for operational flexibility and fuel gas composition variability.

² Emission Factor obtained from EPA's AP-42, Fifth Edition, Volume I, Chapter 3: Stationary Internal Combustion Sources (Section 3.2 Natural Gas-Fired Reciprocating Engines, Table 3.2-3).

ATTACHMENT L – STORAGE VESSEL DATA SHEET

Complete this data sheet if you are the owner or operator of a storage vessel that contains condensate and/or produced water. This form must be completed for *each* new or modified bulk liquid storage vessel(s) that contains condensate and/or produced water. (If you have more than one (1) identical tank (i.e. 4-400 bbl condensate tanks), then you can list all on one (1) data sheet). **Include gas sample analysis, flashing emissions, working and breathing losses, USEPA Tanks, simulation software (ProMax, E&P Tanks, HYSYS, etc.), and any other supporting documents where applicable.**

The following information is REQUIRED:

- Composition of the representative sample used for the simulation
- For each stream that contributes to flashing emissions:
 - Temperature and pressure (inlet and outlet from separator(s))
 - Simulation-predicted composition
 - Molecular weight
 - Flow rate
- Resulting flash emission factor or flashing emissions from simulation
- Working/breathing loss emissions from tanks and/or loading emissions if simulation is used to quantify those emissions

Additional information may be requested if necessary.

GENERAL INFORMATION (REQUIRED)

1. Bulk Storage Area Name: Dry Fork Station	2. Tank Name Pipeline Liquids AST
2. Emission Unit ID number: T-1 through T-3	3. Emission Point ID number: E03-E07
5. Date Installed , Modified or Relocated (<i>for existing tanks</i>) T-1 (1998), T-2/T-3(2005) Was the tank manufactured after August 23, 2011 and on or before September 18, 2015? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Was the tank manufactured after September 18, 2015? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6. Type of change: <input type="checkbox"/> New construction <input type="checkbox"/> New stored material <input checked="" type="checkbox"/> Other <input type="checkbox"/> Relocation
7A. Description of Tank Modification (<i>if applicable</i>)	
7B. Will more than one material be stored in this tank? <i>If so, a separate form must be completed for each material.</i> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
7C. Was USEPA Tanks simulation software utilized? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No ProMax Model Simulation Report Ran (See Calculations)	
<i>If Yes, please provide the appropriate documentation and items 8-42 below are not required.</i>	

TANK INFORMATION

8. Design Capacity (<i>specify barrels or gallons</i>). Use the internal cross-sectional area multiplied by internal height. 50 bbl/ 2,100 gal	
9A. Tank Internal Diameter (ft.) 8.45	9B. Tank Internal Height (ft.) 5
10A. Maximum Liquid Height (ft.) 5	10B. Average Liquid Height (ft.) 2.5
11A. Maximum Vapor Space Height (ft.) 5	11B. Average Vapor Space Height (ft.) 2.5
12. Nominal Capacity (<i>specify barrels or gallons</i>). This is also known as "working volume". 50 bbl/ 2,100 gal	
13A. Maximum annual throughput (gal/yr) 76,650 per tank	13B. Maximum daily throughput (gal/day) 210 per tank
14. Number of tank turnovers per year 1	15. Maximum tank fill rate (gal/min) 0.15 per tank
16. Tank fill method <input type="checkbox"/> Submerged <input checked="" type="checkbox"/> Splash <input type="checkbox"/> Bottom Loading	
17. Is the tank system a variable vapor space system? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, (A) What is the volume expansion capacity of the system (gal)? (B) What are the number of transfers into the system per year?	
18. Type of tank (check all that apply): <input checked="" type="checkbox"/> Fixed Roof <input checked="" type="checkbox"/> vertical <input type="checkbox"/> horizontal <input checked="" type="checkbox"/> flat roof <input type="checkbox"/> cone roof <input type="checkbox"/> dome roof <input type="checkbox"/> other (describe) <input type="checkbox"/> External Floating Roof <input type="checkbox"/> pontoon roof <input type="checkbox"/> double deck roof <input type="checkbox"/> Domed External (or Covered) Floating Roof <input type="checkbox"/> Internal Floating Roof <input type="checkbox"/> vertical column support <input type="checkbox"/> self-supporting <input type="checkbox"/> Variable Vapor Space <input type="checkbox"/> lifter roof <input type="checkbox"/> diaphragm <input type="checkbox"/> Pressurized <input type="checkbox"/> spherical <input type="checkbox"/> cylindrical <input type="checkbox"/> Other (describe)	

PRESSURE/VACUUM CONTROL DATA

19. Check as many as apply: <input type="checkbox"/> Does Not Apply <input type="checkbox"/> Rupture Disc (psig) <input type="checkbox"/> Inert Gas Blanket of _____ <input type="checkbox"/> Carbon Adsorption ¹ <input type="checkbox"/> Vent to Vapor Combustion Device ¹ (vapor combustors, flares, thermal oxidizers, enclosed combustors) <input checked="" type="checkbox"/> Conservation Vent (psig) <input type="checkbox"/> Condenser ¹ -0.03 Vacuum Setting 0.03 Pressure Setting <input type="checkbox"/> Emergency Relief Valve (psig) Vacuum Setting Pressure Setting <input type="checkbox"/> Thief Hatch Weighted <input type="checkbox"/> Yes <input type="checkbox"/> No ¹ Complete appropriate Air Pollution Control Device Sheet							
20. Expected Emission Rate (submit Test Data or Calculations here or elsewhere in the application).							
Material Name	Flashing Loss		Working/ Breathing Loss		Total Emissions Loss		Estimation Method ¹
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	
VOCs Combined Tanks	<0.01	0.02	0.09	0.36	0.09	0.38	O - ProMax

¹ EPA = EPA Emission Factor, MB = Material Balance, SS = Similar Source, ST = Similar Source Test, Throughput Data, O = Other (specify)
Remember to attach emissions calculations, including TANKS Summary Sheets and other modeling summary sheets if applicable.

TANK CONSTRUCTION AND OPERATION INFORMATION		
21. Tank Shell Construction: <input type="checkbox"/> Riveted <input type="checkbox"/> Gunit lined <input type="checkbox"/> Epoxy-coated rivets <input checked="" type="checkbox"/> Other (describe) Welded		
21A. Shell Color: Green	21B. Roof Color: Green	21C. Year Last Painted: NA
22. Shell Condition (if metal and unlined): <input type="checkbox"/> No Rust <input type="checkbox"/> Light Rust <input type="checkbox"/> Dense Rust <input checked="" type="checkbox"/> Not applicable		
22A. Is the tank heated? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	22B. If yes, operating temperature:	22C. If yes, how is heat provided to tank?
23. Operating Pressure Range (psig): Must be listed for tanks using VRUs with closed vent system.		

24. Is the tank a Vertical Fixed Roof Tank ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	24A. If yes, for dome roof provide radius (ft):	24B. If yes, for cone roof, provide slop (ft/ft):	
25. Complete item 25 for Floating Roof Tanks <input type="checkbox"/> Does not apply <input checked="" type="checkbox"/>			
25A. Year Internal Floaters Installed:			
25B. Primary Seal Type (<i>check one</i>): <input type="checkbox"/> Metallic (mechanical) shoe seal <input type="checkbox"/> Liquid mounted resilient seal <input type="checkbox"/> Vapor mounted resilient seal <input type="checkbox"/> Other (describe):			
25C. Is the Floating Roof equipped with a secondary seal? <input type="checkbox"/> Yes <input type="checkbox"/> No			
25D. If yes, how is the secondary seal mounted? (<i>check one</i>) <input type="checkbox"/> Shoe <input type="checkbox"/> Rim <input type="checkbox"/> Other (describe):			
25E. Is the floating roof equipped with a weather shield? <input type="checkbox"/> Yes <input type="checkbox"/> No			
25F. Describe deck fittings:			
26. Complete the following section for Internal Floating Roof Tanks <input checked="" type="checkbox"/> Does not apply			
26A. Deck Type: <input type="checkbox"/> Bolted <input type="checkbox"/> Welded		26B. For bolted decks, provide deck construction:	
26C. Deck seam. Continuous sheet construction: <input type="checkbox"/> 5 ft. wide <input type="checkbox"/> 6 ft. wide <input type="checkbox"/> 7 ft. wide <input type="checkbox"/> 5 x 7.5 ft. wide <input type="checkbox"/> 5 x 12 ft. wide <input type="checkbox"/> other (describe)			
26D. Deck seam length (ft.):	26E. Area of deck (ft ²):	26F. For column supported tanks, # of columns:	26G. For column supported tanks, diameter of column:
27. Closed Vent System with VRU? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
28. Closed Vent System with Enclosed Combustor? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SITE INFORMATION			
29. Provide the city and state on which the data in this section are based: Elkins, WV			
30. Daily Avg. Ambient Temperature (°F): 49.06		31. Annual Avg. Maximum Temperature (°F): 61.15	
32. Annual Avg. Minimum Temperature (°F): 36.97		33. Avg. Wind Speed (mph): 6.17	
34. Annual Avg. Solar Insulation Factor (BTU/ft ² -day): 1,193.70		35. Atmospheric Pressure (psia): 13.73	
LIQUID INFORMATION			
36. Avg. daily temperature range of bulk liquid (°F): 49.07	36A. Minimum (°F): 36.97	36B. Maximum (°F): 61.15	
37. Avg. operating pressure range of tank (psig): 0.0	37A. Minimum (psig): -0.03	37B. Maximum (psig): 0.03	
38A. Minimum liquid surface temperature (°F): 36.97		38B. Corresponding vapor pressure (psia): 6.37	
39A. Avg. liquid surface temperature (°F): 50.67		39B. Corresponding vapor pressure (psia): 6.77	
40A. Maximum liquid surface temperature (°F): 56.45		40B. Corresponding vapor pressure (psia): 7.19	
41. Provide the following for each liquid or gas to be stored in the tank. Add additional pages if necessary. SEE PROMAX MODEL IN CALCULATIONS.			
41A. Material name and composition:			
41B. CAS number:			
41C. Liquid density (lb/gal):			
41D. Liquid molecular weight (lb/lb-mole):			
41E. Vapor molecular weight (lb/lb-mole):			
41F. Maximum true vapor pressure (psia):			
41G. Maximum Reid vapor pressure (psia):			
41H. Months Storage per year. From: To:			
42. Final maximum gauge pressure and temperature prior to transfer into tank used as inputs into flashing emission calculations.			

STORAGE TANK DATA TABLE

List all deminimis storage tanks (i.e. lube oil, glycol, diesel etc.)

Source ID # ¹	Status ²	Content ³	Volume ⁴
T-6	EXIST	Used Oil Tank	1,000 gal
T-7	EXIST	Lube Oil Tank	15 gal
T-8	EXIST	Lube Oil Tank	30 gal
T-9	EXIST	Lube Oil Tank	1,000 gal

1. Enter the appropriate Source Identification Numbers (Source ID #) for each storage tank located at the well site. Tanks should be designated T01, T02, T03, etc.
2. Enter storage tank Status using the following:
 - EXIST Existing Equipment
 - NEW Installation of New Equipment
 - REM Equipment Removed
3. Enter storage tank content such as condensate, pipeline liquids, glycol (DEG or TEG), lube oil, diesel, mercaptan etc.
4. Enter the maximum design storage tank volume in gallons.

ATTACHMENT L – STORAGE VESSEL DATA SHEET

Complete this data sheet if you are the owner or operator of a storage vessel that contains condensate and/or produced water. This form must be completed for *each* new or modified bulk liquid storage vessel(s) that contains condensate and/or produced water. (If you have more than one (1) identical tank (i.e. 4-400 bbl condensate tanks), then you can list all on one (1) data sheet). **Include gas sample analysis, flashing emissions, working and breathing losses, USEPA Tanks, simulation software (ProMax, E&P Tanks, HYSYS, etc.), and any other supporting documents where applicable.**

The following information is REQUIRED:

- Composition of the representative sample used for the simulation
- For each stream that contributes to flashing emissions:
 - Temperature and pressure (inlet and outlet from separator(s))
 - Simulation-predicted composition
 - Molecular weight
 - Flow rate
- Resulting flash emission factor or flashing emissions from simulation
- Working/breathing loss emissions from tanks and/or loading emissions if simulation is used to quantify those emissions

Additional information may be requested if necessary.

GENERAL INFORMATION (REQUIRED)

1. Bulk Storage Area Name: Dry Fork Station	2. Tank Name Pipeline Liquids AST
2. Emission Unit ID number: T-4 through T-5	3. Emission Point ID number: E06-E07
5. Date Installed , Modified or Relocated (<i>for existing tanks</i>) T-4/T-5(1968) Was the tank manufactured after August 23, 2011 and on or before September 18, 2015? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Was the tank manufactured after September 18, 2015? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6. Type of change: <input type="checkbox"/> New construction <input type="checkbox"/> New stored material <input checked="" type="checkbox"/> Other <input type="checkbox"/> Relocation
7A. Description of Tank Modification (<i>if applicable</i>)	
7B. Will more than one material be stored in this tank? <i>If so, a separate form must be completed for each material.</i> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
7C. Was USEPA Tanks simulation software utilized? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No ProMax Model Simulation Report Ran (See Calculations)	
<i>If Yes, please provide the appropriate documentation and items 8-42 below are not required.</i>	

TANK INFORMATION

8. Design Capacity (<i>specify barrels or gallons</i>). Use the internal cross-sectional area multiplied by internal height. 100 bbl/ 4,200 gal	
9A. Tank Internal Diameter (ft.) 8.45	9B. Tank Internal Height (ft.) 10
10A. Maximum Liquid Height (ft.) 10	10B. Average Liquid Height (ft.) 5
11A. Maximum Vapor Space Height (ft.) 10	11B. Average Vapor Space Height (ft.) 5
12. Nominal Capacity (<i>specify barrels or gallons</i>). This is also known as "working volume". 100 bbl/ 4,200 gal	
13A. Maximum annual throughput (gal/yr) 76,650 per tank	13B. Maximum daily throughput (gal/day) 210 per tank
14. Number of tank turnovers per year 1	15. Maximum tank fill rate (gal/min) 0.15 per tank
16. Tank fill method <input type="checkbox"/> Submerged <input checked="" type="checkbox"/> Splash <input type="checkbox"/> Bottom Loading	
17. Is the tank system a variable vapor space system? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, (A) What is the volume expansion capacity of the system (gal)? (B) What are the number of transfers into the system per year?	
18. Type of tank (check all that apply): <input checked="" type="checkbox"/> Fixed Roof <input checked="" type="checkbox"/> vertical <input type="checkbox"/> horizontal <input checked="" type="checkbox"/> flat roof <input type="checkbox"/> cone roof <input type="checkbox"/> dome roof <input type="checkbox"/> other (describe) <input type="checkbox"/> External Floating Roof <input type="checkbox"/> pontoon roof <input type="checkbox"/> double deck roof <input type="checkbox"/> Domed External (or Covered) Floating Roof <input type="checkbox"/> Internal Floating Roof <input type="checkbox"/> vertical column support <input type="checkbox"/> self-supporting <input type="checkbox"/> Variable Vapor Space <input type="checkbox"/> lifter roof <input type="checkbox"/> diaphragm <input type="checkbox"/> Pressurized <input type="checkbox"/> spherical <input type="checkbox"/> cylindrical <input type="checkbox"/> Other (describe)	

PRESSURE/VACUUM CONTROL DATA

19. Check as many as apply: <input type="checkbox"/> Does Not Apply <input type="checkbox"/> Rupture Disc (psig) <input type="checkbox"/> Inert Gas Blanket of _____ <input type="checkbox"/> Carbon Adsorption ¹ <input type="checkbox"/> Vent to Vapor Combustion Device ¹ (vapor combustors, flares, thermal oxidizers, enclosed combustors) <input checked="" type="checkbox"/> Conservation Vent (psig) <input type="checkbox"/> Condenser ¹ -0.03 Vacuum Setting 0.03 Pressure Setting <input type="checkbox"/> Emergency Relief Valve (psig) Vacuum Setting Pressure Setting <input type="checkbox"/> Thief Hatch Weighted <input type="checkbox"/> Yes <input type="checkbox"/> No ¹ Complete appropriate Air Pollution Control Device Sheet							
20. Expected Emission Rate (submit Test Data or Calculations here or elsewhere in the application).							
Material Name	Flashing Loss		Working/ Breathing Loss		Total Emissions Loss		Estimation Method ¹
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	
VOCs Combined Tanks	<0.01	0.02	0.07	0.27	0.07	0.29	O - ProMax

¹ EPA = EPA Emission Factor, MB = Material Balance, SS = Similar Source, ST = Similar Source Test, Throughput Data, O = Other (specify)
Remember to attach emissions calculations, including TANKS Summary Sheets and other modeling summary sheets if applicable.

TANK CONSTRUCTION AND OPERATION INFORMATION		
21. Tank Shell Construction: <input type="checkbox"/> Riveted <input type="checkbox"/> Gunit lined <input type="checkbox"/> Epoxy-coated rivets <input checked="" type="checkbox"/> Other (describe) Welded		
21A. Shell Color: Green	21B. Roof Color: Green	21C. Year Last Painted: NA
22. Shell Condition (if metal and unlined): <input type="checkbox"/> No Rust <input type="checkbox"/> Light Rust <input type="checkbox"/> Dense Rust <input checked="" type="checkbox"/> Not applicable		
22A. Is the tank heated? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	22B. If yes, operating temperature:	22C. If yes, how is heat provided to tank?
23. Operating Pressure Range (psig): Must be listed for tanks using VRUs with closed vent system.		

24. Is the tank a Vertical Fixed Roof Tank ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	24A. If yes, for dome roof provide radius (ft):	24B. If yes, for cone roof, provide slop (ft/ft):	
25. Complete item 25 for Floating Roof Tanks <input type="checkbox"/> Does not apply <input checked="" type="checkbox"/>			
25A. Year Internal Floaters Installed:			
25B. Primary Seal Type (<i>check one</i>): <input type="checkbox"/> Metallic (mechanical) shoe seal <input type="checkbox"/> Liquid mounted resilient seal <input type="checkbox"/> Vapor mounted resilient seal <input type="checkbox"/> Other (describe):			
25C. Is the Floating Roof equipped with a secondary seal? <input type="checkbox"/> Yes <input type="checkbox"/> No			
25D. If yes, how is the secondary seal mounted? (<i>check one</i>) <input type="checkbox"/> Shoe <input type="checkbox"/> Rim <input type="checkbox"/> Other (describe):			
25E. Is the floating roof equipped with a weather shield? <input type="checkbox"/> Yes <input type="checkbox"/> No			
25F. Describe deck fittings:			
26. Complete the following section for Internal Floating Roof Tanks <input checked="" type="checkbox"/> Does not apply			
26A. Deck Type: <input type="checkbox"/> Bolted <input type="checkbox"/> Welded		26B. For bolted decks, provide deck construction:	
26C. Deck seam. Continuous sheet construction: <input type="checkbox"/> 5 ft. wide <input type="checkbox"/> 6 ft. wide <input type="checkbox"/> 7 ft. wide <input type="checkbox"/> 5 x 7.5 ft. wide <input type="checkbox"/> 5 x 12 ft. wide <input type="checkbox"/> other (describe)			
26D. Deck seam length (ft.):	26E. Area of deck (ft ²):	26F. For column supported tanks, # of columns:	26G. For column supported tanks, diameter of column:
27. Closed Vent System with VRU? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
28. Closed Vent System with Enclosed Combustor? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SITE INFORMATION			
29. Provide the city and state on which the data in this section are based: Elkins, WV			
30. Daily Avg. Ambient Temperature (°F): 49.06		31. Annual Avg. Maximum Temperature (°F): 61.15	
32. Annual Avg. Minimum Temperature (°F): 36.97		33. Avg. Wind Speed (mph): 6.17	
34. Annual Avg. Solar Insulation Factor (BTU/ft ² -day): 1,193.70		35. Atmospheric Pressure (psia): 13.73	
LIQUID INFORMATION			
36. Avg. daily temperature range of bulk liquid (°F): 49.07	36A. Minimum (°F): 36.97	36B. Maximum (°F): 61.15	
37. Avg. operating pressure range of tank (psig): 0.0	37A. Minimum (psig): -0.03	37B. Maximum (psig): 0.03	
38A. Minimum liquid surface temperature (°F): 36.97		38B. Corresponding vapor pressure (psia): 6.37	
39A. Avg. liquid surface temperature (°F): 50.67		39B. Corresponding vapor pressure (psia): 6.77	
40A. Maximum liquid surface temperature (°F): 56.45		40B. Corresponding vapor pressure (psia): 7.19	
41. Provide the following for each liquid or gas to be stored in the tank. Add additional pages if necessary. SEE PROMAX MODEL IN CALCULATIONS.			
41A. Material name and composition:			
41B. CAS number:			
41C. Liquid density (lb/gal):			
41D. Liquid molecular weight (lb/lb-mole):			
41E. Vapor molecular weight (lb/lb-mole):			
41F. Maximum true vapor pressure (psia):			
41G. Maximum Reid vapor pressure (psia):			
41H. Months Storage per year. From: To:			
42. Final maximum gauge pressure and temperature prior to transfer into tank used as inputs into flashing emission calculations.			

TANKER TRUCK LOADING DATA SHEET

Complete this data sheet for each new or modified bulk liquid transfer area or loading rack at the facility. This is to be used for bulk liquid transfer operations to tanker trucks. Use extra pages if necessary.

Truck Loadout Collection Efficiencies

The following applicable capture efficiencies of a truck loadout are allowed:

- For tanker trucks passing the MACT level annual leak test – 99.2%
- For tanker trucks passing the NSPS level annual leak test – 98.7%
- For tanker trucks not passing one of the annual leak tests listed above – 70%

Compliance with this requirement shall be demonstrated by keeping records of the applicable MACT or NSPS Annual Leak Test certification for *every* truck and railcar loaded/unloaded. This requirement can be satisfied if the trucking company provided certification that its entire fleet was compliant. This certification must be submitted in writing to the Director of the DAQ. These additional requirements must be noted in the Registration Application and will be noted on the issued G35-C Registration.

Emission Unit ID#: TL-1	Emission Point ID#: Fugitive	Year Installed/Modified: 1998		
Emission Unit Description: Emissions from Truck Loading are vented to Atmosphere				
Loading Area Data				
Number of Pumps: 1 / On Truck	Number of Liquids Loaded: 1	Max number of trucks loading at one (1) time: 1		
Are tanker trucks pressure tested for leaks at this or any other location? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required				
If Yes, Please describe:				
Provide description of closed vent system and any bypasses.				
Are any of the following truck loadout systems utilized?				
<input type="checkbox"/> Closed System to tanker truck passing a MACT level annual leak test?				
<input type="checkbox"/> Closed System to tanker truck passing a NSPS level annual leak test?				
<input type="checkbox"/> Closed System to tanker truck not passing an annual leak test and has vapor return?				
Projected Maximum Operating Schedule (for rack or transfer point as a whole)				
Time	Jan – Mar	Apr - Jun	Jul – Sept	Oct - Dec
Hours/day	24	24	24	24
Days/week	7	7	7	7
Bulk Liquid Data (use extra pages as necessary)				
Liquid Name	Pipeline Liquids			
Max. Daily Throughput (1000 gal/day)	1.05			
Max. Annual Throughput (1000 gal/yr)	383.25			
Loading Method ¹	SUB			
Max. Fill Rate (gal/min)	0.73			
Average Fill Time (min/loading)	60			
Max. Bulk Liquid Temperature (°F)	49.1			

True Vapor Pressure ²		6.77		
Cargo Vessel Condition ³		C		
Control Equipment or Method ⁴		None		
Max. Collection Efficiency (%)		0		
Max. Control Efficiency (%)		0		
Max.VOC Emission Rate	Loading (lb/hr)	0.05		
	Annual (ton/yr)	0.21		
Max.HAP Emission Rate	Loading (lb/hr)	0.00		
	Annual (ton/yr)	0.00		
Estimation Method ⁵		O - ProMax		

- 1 BF Bottom Fill SP Splash Fill SUB Submerged Fill
- 2 At maximum bulk liquid temperature
- 3 B Ballasted Vessel C Cleaned U Uncleaned (dedicated service)
O Other (describe)
- 4 List as many as apply (complete and submit appropriate Air Pollution Control Device Sheets)
CA Carbon Adsorption VB Dedicated Vapor Balance (closed system)
ECD Enclosed Combustion Device F Flare
TO Thermal Oxidization or Incineration
- 5 EPA EPA Emission Factor in AP-42 MB Material Balance
TM Test Measurement based upon test data submittal O Other (describe)

ATTACHMENT M

AIR POLLUTION CONTROL DEVICE SHEET(S)

NOT APPLICABLE – No APCD in use at the facility

45CSR13 Permit Application

**Goosepen Station
Roanoke, West Virginia**

CNX Gas Company LLC
1000 Consol Energy Drive
Canonsburg, PA 15317

October 2017

ATTACHMENT N

SUPPORTING EMISSIONS CALCULATIONS

45CSR13 Permit Application

**Goosepen Station
Roanoke, West Virginia**

CNX Gas Company LLC
1000 Consol Energy Drive
Canonsburg, PA 15317

October 2017

**Table 1. Annual Potential To Emit (PTE) Summary
CNX Gas Company - Dry Fork Station**

Criteria Pollutants

Proposed Facility Wide PTE - Criteria Pollutants

Source	PM	PM10	PM2.5	SO2	NOx	CO	VOC	CO2e
Engines (ton/yr)	0.222	0.222	0.222	0.015	40.744	42.545	1.400	1324.570
Tanks (ton/yr)	-	-	-	-	-	-	0.659	-
Truck Loading (ton/yr)	-	-	-	-	-	-	0.207	-
Compressor Blowdowns (ton/yr)	-	-	-	-	-	-	0.462	-
Fugitives (ton/yr)	-	-	-	-	-	-	0.996	23.162
Total Emissions (ton/yr)	0.222	0.222	0.222	0.015	40.744	42.545	3.725	1347.732
Total Emissions (lb/hr)	0.051	0.051	0.051	0.003	9.302	9.714	0.850	307.701

Hazardous Air Pollutants (HAPs)

Proposed Facility Wide PTE - HAPs

Source	Acetaldehyde	Benzene	Toluene	Ethylbenzene	Xylene	n-Hexane	Formaldehyde	Total HAPs
Engines (ton/yr)	0.0319	0.0181	0.0064	0.0003	0.0022	-	0.756	0.892
Tanks (ton/yr)	-	-	-	-	-	-	-	-
Truck Loading (ton/yr)	-	-	-	-	-	-	-	-
Compressor Blowdowns (ton/yr)	-	-	-	-	-	-	-	-
Fugitives (ton/yr)	-	-	-	-	-	-	-	-
Total Emissions (ton/yr)	0.032	0.018	0.006	0.000	0.002	0.000	0.756	0.892
Total Emissions (lb/hr)	0.007	0.004	0.001	0.000	0.001	0.000	0.173	0.204

Emission Limitations from Old Permit - G30-D072A

Source	NOx	CO	VOC
Engines (ton/yr)	5.330	5.330	0.750
Total Emissions (ton/yr)	5.330	5.330	0.750
Total Emissions (lb/hr)	1.217	1.217	0.171

Difference in Site Wide Emissions

Source	NOx	CO	VOC
Engines (ton/yr)	35.414	37.215	2.975
Total Emissions (ton/yr)	35.414	37.215	2.975
Total Emissions (lb/hr)	8.085	8.497	0.679

**Table 2. Reciprocating Engine / Integral Compressor Emissions (CE-4 and CE-5)
Cat 3306 NA
CNX Gas Company - Dry Fork Station**

Pollutant	Maximum Hourly Emissions			Annual Emissions		
	Emission Factor		PTE per Engine (lb/hr)	Emission Factor		PTE per Engine (tons/yr)
Criteria Pollutants						
PM/PM10/PM2.5**	1.94E-02 lb/MMBtu	(1)	0.025 (a)	1.94E-02 lb/MMBtu	(1)	0.11 (c)
SO ₂	0.25 grains S / 100 ft ³	(2)	0.002 (e)	0.25 grains S / 100 ft ³	(2)	0.007 (f)
NO _x	1.46E+01 g/hp-hr	(3)	4.651 (b)	1.46E+01 g/hp-hr	(3)	20.37 (d)
CO	3.72E+00 lb/MMBtu	(1)	4.857 (a)	3.72E+00 lb/MMBtu	(1)	21.27 (c)
VOC*	5.00E-01 g/hp-hr	(3)	0.160 (b)	5.00E-01 g/hp-hr	(1)	0.70 (d)
*VOCs do not include formaldehyde						
Hazardous Air Pollutants						
1,1,2,2-Tetrachloroethane	2.53E-05 lb/MMBtu	(1)	0.000 (a)	2.53E-05 lb/MMBtu	(1)	0.000 (c)
1,1,2-Trichloroethane	1.53E-05 lb/MMBtu	(1)	0.000 (a)	1.53E-05 lb/MMBtu	(1)	0.000 (c)
1,3-Butadiene	6.63E-04 lb/MMBtu	(1)	0.001 (a)	6.63E-04 lb/MMBtu	(1)	0.004 (c)
1,3-Dichloropropene	1.27E-05 lb/MMBtu	(1)	0.000 (a)	1.27E-05 lb/MMBtu	(1)	0.000 (c)
Acetaldehyde	2.79E-03 lb/MMBtu	(1)	0.004 (a)	2.79E-03 lb/MMBtu	(1)	0.016 (c)
Acrolein	2.63E-03 lb/MMBtu	(1)	0.003 (a)	2.63E-03 lb/MMBtu	(1)	0.015 (c)
Benzene	1.58E-03 lb/MMBtu	(1)	0.002 (a)	1.58E-03 lb/MMBtu	(1)	0.009 (c)
Carbon Tetrachloride	1.77E-05 lb/MMBtu	(1)	0.000 (a)	1.77E-05 lb/MMBtu	(1)	0.000 (c)
Chlorobenzene	1.29E-05 lb/MMBtu	(1)	0.000 (a)	1.29E-05 lb/MMBtu	(1)	0.000 (c)
Chloroform	1.37E-05 lb/MMBtu	(1)	0.000 (a)	1.37E-05 lb/MMBtu	(1)	0.000 (c)
Ethylbenzene	2.48E-05 lb/MMBtu	(1)	0.000 (a)	2.48E-05 lb/MMBtu	(1)	0.000 (c)
Ethylene Dibromide	2.13E-05 lb/MMBtu	(1)	0.000 (a)	2.13E-05 lb/MMBtu	(1)	0.000 (c)
Formaldehyde	2.70E-01 g/hp-hr	(3)	0.086 (b)	2.70E-01 g/hp-hr	(3)	0.378 (d)
Methanol	3.06E-03 lb/MMBtu	(1)	0.004 (a)	3.06E-03 lb/MMBtu	(1)	0.017 (c)
Methylene Chloride	4.12E-05 lb/MMBtu	(1)	0.000 (a)	4.12E-05 lb/MMBtu	(1)	0.000 (c)
Naphthalene	9.71E-05 lb/MMBtu	(1)	0.000 (a)	9.71E-05 lb/MMBtu	(1)	0.001 (c)
PAH (POM)	1.41E-04 lb/MMBtu	(1)	0.000 (a)	1.41E-04 lb/MMBtu	(1)	0.001 (c)
Styrene	1.19E-05 lb/MMBtu	(1)	0.000 (a)	1.19E-05 lb/MMBtu	(1)	0.000 (c)
Toluene	5.58E-04 lb/MMBtu	(1)	0.001 (a)	5.58E-04 lb/MMBtu	(1)	0.003 (c)
Vinyl Chloride	7.16E-06 lb/MMBtu	(1)	0.000 (a)	7.16E-06 lb/MMBtu	(1)	0.000 (c)
Xylenes	1.95E-04 lb/MMBtu	(1)	0.000 (a)	1.95E-04 lb/MMBtu	(1)	0.001 (c)
Total HAP			0.102			0.446
Greenhouse Gas Emissions						
CO ₂	110.00 lb/MMBtu	(1)	143.61 (a)	110.00 lb/MMBtu	(1)	629.03 (c)
CH ₄	2.3E-01 lb/MMBtu	(1)	0.30 (a)	2.3E-01 lb/MMBtu	(1)	1.32 (c)
N ₂ O	2.2E-04 lb/MMBtu	(4)	0.00 (a)	2.2E-04 lb/MMBtu	(4)	0.00 (c)
CO ₂ e ^(g)	-	-	151.21	-	-	662.29

** PM emission factor includes condensables and filterables

Calculations:

Maximum Hourly Emissions - If emission factor note 1 or 4 is used, use calculation (a). If emission factor note 3 is used, use calculation (b).

(a) Maximum Hourly Emissions (lb/hr) = Emission factor (lb/MMBtu) * (1MMBtu/1000000 Btu) * Engine Power Output (hp) * Average BSFC (Btu/hp-hr)

(b) Maximum Hourly Emissions (lb/hr) = Emission factor (g/hp-hr) * Engine Power Output (hp) * (1 lb/453.6 g)

Annual Emissions - If emission factor note 1 or 4 is used, use calculation (c). If emission factor note 3 is used, use calculation (d).

(c) Annual emissions (tons/yr) = Emission factor (lb/MMBtu) * (1MMBtu/1000000Btu) * Engine Power Output (hp) * Average BSFC (Btu/hp-hr) * Annual Hours of operation (hr/yr) * (1ton/2000lbs)

(d) Annual emissions (tons/yr) = Emission factor (g/hp-hr) * Engine Power Output (hp) * (1 lb/453.6 g) * Annual Hours of operation (hr/yr) * (1ton/2000lbs)

SO₂ Emissions - If emission factor note 2 is used, use calculations (e) and (f) for hourly and annual emissions, respectively.

(e) Maximum Hourly Emissions SO₂ Calculation (lb/hr) = (0.25 grain S/100ft³) * Fuel throughput (ft³/hr) * (1lb/7000 grains) * (lbmol S/32.06 lb S) * (64.07 lb SO₂/lbmol SO₂)

(f) Annual Emissions SO₂ Calculation (ton/yr) = (0.25 grain S/100ft³) * Fuel throughput (ft³/hr) * (1lb/7000 grains) * (lbmol S/32.06 lb S) * (lbmol SO₂/lbmol S) * (64.07 lb SO₂/lbmol SO₂) * Annual hours of operation (hr/yr) * (1ton/2000lbs)

MAXIMUM HOURLY EMISSION INPUTS	
Engine Power Output (kW) =	108
Engine Power Output (hp) =	145
Number of Engines =	2
Average BSFC (BTU/HP-hr) =	9,004 (5)
Heat Content Natural Gas(Btu/scf) =	1,116.0 (6)
Fuel Throughput (ft ³ /hr) =	1,169.9 (7)
PTE Hours of Operation =	8,760

(g) CO₂ equivalent = [(CO₂ emissions)*(GWP_{CO2})]+[(CH₄ emissions)*(GWP_{CH4})]+[(N₂O emissions)*(GWP_{N2O})]
Global Warming Potential (GWP)

CO ₂	1	(8)
CH ₄	25	(8)
N ₂ O	298	(8)

Notes:

(1) AP-42, Chapter 3.2, Table 3.2-3. *Natural Gas-fired Reciprocating Engines (7/00)*. Uncontrolled Emission Factors for 4-Stroke Rich-Burn Engines.

(2) AP-42, Chapter 5.3, Section 5.3.1

(3) Emission Factors supplied from manufacturer's specification sheets

(4) Emission factors are from 40 CFR 98, Subpart C, Table C-1 and C-2.

(5) Fuel consumption from manufacturer's specification sheet.

(6) Value supplied from client based on gas composition in area field

(7) Fuel throughput = BSFC (BTU/HP-hr) x Power (HP) / Heat Content (BTU/scf)

(8) Global Warming Potentials obtained from 40 CFR 98, Subpart A, Table A-1

**Table 3. Tank Emissions
CNX Gas Company - Dry Fork Station**

Emission Unit ID	Tank Capacity (gal)	Tank Contents	Control Devices	Tank Throughput (bbls/day)	VOC Emission Factor (lbs/bbls)		VOC Emissions (lbs/yr) ^(a)	VOC Emissions (lb/hr) ^(b)	VOC Emissions (tons/yr) ^(c)
T-1	2100	Pipeline Liquids	None	5.00	1.36E-01	(1)	247.78	0.028	0.124
T-2	2100	Pipeline Liquids	None	5.00	1.36E-01	(1)	247.78	0.028	0.124
T-3	2100	Pipeline Liquids	None	5.00	1.36E-01	(1)	247.78	0.028	0.124
T-4	4200	Pipeline Liquids	None	5.00	1.57E-01	(1)	287.37	0.033	0.144
T-5	4200	Pipeline Liquids	None	5.00	1.57E-01	(1)	287.37	0.033	0.144
Totals							1318.08	0.150	0.659

Calculations:

(a) VOC Emissions (lb/yr) = Tank Throughput (bbls/day) * VOC Emission Factor (lbs/bbls) * (365days/yr)

(b) VOC Emissions (lb/hr) = VOC Emissions (lbs/yr) * (yr/8760hr)

(c) VOC Emissions (ton/yr) = VOC Emissions (lbs/yr) * (1ton/2000lbs)

Notes:

(1) VOC emission factor includes Flashing/Working/Breathing losses as calculated from the Promax Model Simulation report

**Table 4. Truck Loading (TL-1) VOC Emissions
CNX Gas Company - Dry Fork Station**

Contents	Volume Transferred ³	PTE VOC Emissions (lb/hr)	PTE VOC Emissions (ton/yr) ^(a)
Pipeline Liquids	383,250 gal/yr	0.05	0.21
Total		0.05	0.21

Calculations:

(a) PTE VOC Emissions (ton/yr) given as calculated in the Promax Model simulation report

	<u>Pipeline liquids</u>	
Saturation factor	0.60	Note ⁽¹⁾
Pvap (psia)	6.77	Note ⁽²⁾
Molecular Weight Vap (lb/lbmol)	25.35	Note ⁽²⁾
Bulk Liquid Temperature (F)	49.08	Note ⁽²⁾

Notes:

(1) AP-42 Section 5.2, Table 5.2-1 Saturation Factors for Calculating Petroleum Liquid Loading Losses, Submerged loading - dedicated normal service

(2) Input parameters as defined by the Promax Model simulation report

(3) Annual rates based on maximum throughput of 5 bbls/day per tank

**Table 5. Fugitive Leak Emissions
CNX Gas Company - Sims Run Station**

Pollutant	Emission Factor			PTE ^(a) Gas Service
				(tons/yr)
Valves	9.9E-03	lb/hr/source	(1)	3.43
Connectors	8.6E-04	lb/hr/source	(1)	1.29
Open-Ended Lines	4.4E-03	lb/hr/source	(1)	0.02
Pressure Relief Valves	1.9E-02	lb/hr/source	(1)	0.00
Compressors	1.9E-02	lb/hr/source	(1)	0.17
Total Gas Released	-	-		4.74
Total VOC Released (gas service)			(b)	1.00
Calculations:			CO2e	23.16

(a) Annual emissions (tons/yr) = [Emission Factor (lb/hr/source)] x [Number of Sources] x [Hours of Operation per Year] x [0.0005 tons/ lb]

(b) Gas sample from station's gas analysis assumed to be worst case at **21 wt %** VOC from 2012 fractional gas analysis measurements

Number of Components in Gas Service

Valves=	79	(2)
Pressure Relief Valves=	0	(2)
Connectors=	343	(2)
Open-Ended Lines=	1	(2)
Compressors=	2.000	(2)

Maximum Hour of Operation = 8,760

Global Warming Potential (GWP)

CO ₂	1	(3)
CH ₄	25	(3)
N ₂ O	298	(3)

(1) Emission factors from 1995 EPA Protocol for Equipment Leak Emission Estimates, Table 2-4 Oil and Gas Production

(2) *Default Average Component Counts for Major Onshore Natural Gas Production Equipment* from 40 CFR 98, Subpart W, Table W-1B

(3) Global Warming Potentials obtained from 40 CFR 98, Subpart A, Table A-1

**Table 8. Reciprocating Engine / Integral Compressor Emissions (CE-4 and CE-5) Blowdown Venting
Cat 3306 NA
CNX Gas Company - Dry Fork Station**

Pollutant	Maximum Hourly Emissions		Annual Emissions	
	Emission Factor	PTE per Engine Event (lb/hr)	Emission Factor	Annual PTE (tons/yr)
Criteria Pollutants				
VOC	7.7 lb/Event (1)	7.70 (a)	7.70E+00 lb/Event (1)	0.23 (a)

(1) - 7.7 lbs VOC/ Engine blowdown event; based on 717 scf/event of 20.45 MW gas with 20.2 wt % VOC

(a) - Worst case blowdowns per year equal normal rate 6 times 10 = 60 Events/yr



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Simulation Report

Project: Dry Fork Tank Run.pmx

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Client Name: CNX Gas
Location: Dry Fork Station
Job: Tank Emission Estimate

ProMax Filename: N:\West Virginia\CNX Gas\Projects\2017\Rule 13 Permits\Dry Fork\ProMax\Dry Fork Tank Run.pmx
ProMax Version: 4.0.16071.0
Simulation Initiated: 9/22/2017 4:06:23 PM

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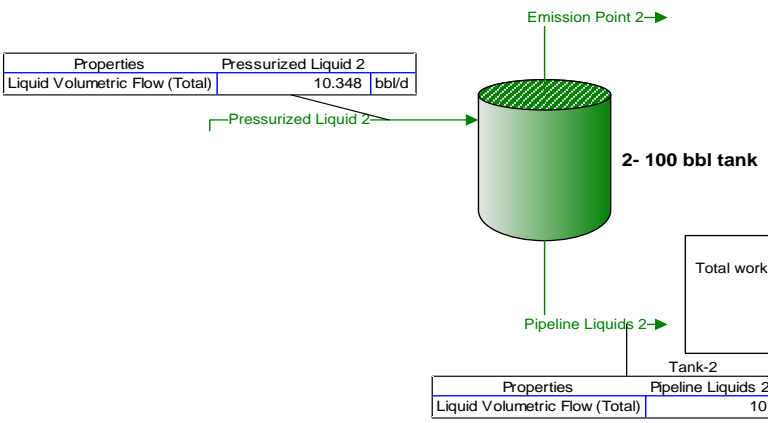
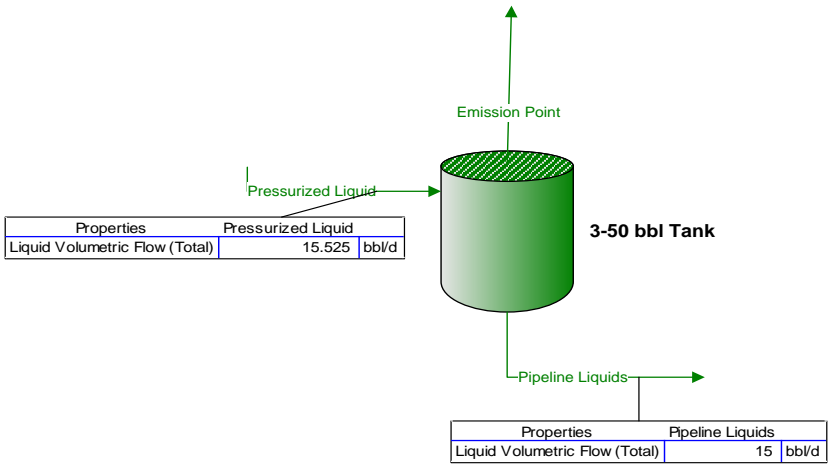
Report Navigator can be activated via the ProMax Navigator Toolbar.

An asterisk (*), throughout the report, denotes a user specified value.

A question mark (?) after a value, throughout the report, denotes an extrapolated or approximate value.

Annual tank loss calculations for "Pipeline Liquids".
 Total working and breathing losses from the Vertical Cylinder are 0.3585 ton/yr.
 Flashing losses are 0.01317 ton/yr.
 Loading losses are 0.1241 ton/yr of loaded liquid.
 * Only Non-Exempt VOCs are reported.
 Vapor adjusted to ensure mass balance

Tank-1



Annual tank loss calculations for "Pipeline Liquids 2".
 Total working and breathing losses from the Vertical Cylinder are 0.2678 ton/yr.
 Flashing losses are 0.01957 ton/yr.
 Loading losses are 0.08303 ton/yr of loaded liquid.
 * Only Non-Exempt VOCs are reported.
 Vapor adjusted to ensure mass balance

Tank-2

Process Streams	Emission Point	Emission Point 2	Pipeline Liquids	Pipeline Liquids 2	Pressurized Liquid	Pressurized Liquid 2
Composition	Status: Solved	Solved	Solved	Solved	Solved	Solved
Phase: Total	From Block: 3-50 bbl Tank	2- 100 bbl tank	3-50 bbl Tank	2- 100 bbl tank	--	--
To Block:	--	--	--	--	3-50 bbl Tank	2- 100 bbl tank
Mole Fraction	%	%	%	%	%	%
Carbon Dioxide	0	0	0	0	0*	0*
Nitrogen	1.15424	1.21079	0.00213663	0.00239359	0.0160002*	0.0160002*
Methane	58.7391	60.2598	0.297773	0.326155	1.00101*	1.00101*
Ethane	24.6112	23.8920	0.747858	0.774710	1.03501*	1.03501*
Propane	9.51729	9.01908	1.13616	1.14839	1.23701*	1.23701*
Isobutane	1.40471	1.32220	0.469754	0.471425	0.481005*	0.481005*
n-Butane	2.34122	2.20101	1.13550	1.13804	1.15001*	1.15001*
Isopentane	0.703333	0.660219	0.992489	0.992754	0.989010*	0.989010*
n-Pentane	0.568989	0.533984	1.08725	1.08724	1.08101*	1.08101*
Benzene	0.0100047	0.00938549	0.0768046	0.0767594	0.0760008*	0.0760008*
Toluene	0.0163253	0.0153197	0.489701	0.489342	0.484005*	0.484005*
Ethylbenzene	0.00415519	0.00390107	0.426081	0.425754	0.421004*	0.421004*
p-Xylene	0.0124147	0.0116558	1.36529	1.36424	1.34901*	1.34901*
n-Hexane	0.203179	0.190654	1.49860	1.49773	1.48301*	1.48301*
2,2,4-Trimethylpentane	0	0	0	0	0*	0*
Other C6's	0.311067	0.291886	1.73313	1.73224	1.71602*	1.71602*
Heptanes	0.261420	0.245361	5.60030	5.59631	5.53606*	5.53606*
Octanes	0.119034	0.111762	8.14263	8.13644	8.04608*	8.04608*
Nonanes	0.0223659	0.0210084	5.07384	5.06990	5.01305*	5.01305*
Decanes +	3.96089E-07	3.74018E-07	69.7247	69.6702	68.8857*	68.8857*
Molar Flow	lbmol/h	lbmol/h	lbmol/h	lbmol/h	lbmol/h	lbmol/h
Carbon Dioxide	0	0	0	0	0*	0*
Nitrogen	0.000111314	7.28307E-05	1.69177E-05	1.26427E-05	0.000128231*	8.54734E-05*
Methane	0.00566473	0.00362472	0.00235775	0.00172271	0.00802248*	0.00534743*
Ethane	0.00237347	0.00143714	0.00592149	0.00409193	0.00829497*	0.00552906*
Propane	0.000917836	0.000542511	0.00899605	0.00606565	0.00991389*	0.00660816*
Isobutane	0.000135468	7.95324E-05	0.00371949	0.00249001	0.00385496*	0.00256954*
n-Butane	0.000225785	0.000132394	0.00899085	0.00601101	0.00921663*	0.00614340*
Isopentane	6.78286E-05	3.97131E-05	0.00785847	0.00524361	0.00792630*	0.00528333*
n-Pentane	5.48726E-05	3.21199E-05	0.00860876	0.00574268	0.00866363*	0.00577480*
Benzene	9.64840E-07	5.64551E-07	0.000608134	0.000405434	0.000609099*	0.000405999*
Toluene	1.57439E-06	9.21504E-07	0.00387742	0.00258465	0.00387900*	0.00258557*
Ethylbenzene	4.00722E-07	2.34655E-07	0.00337369	0.00224878	0.00337409*	0.00224902*
p-Xylene	1.19726E-06	7.01112E-07	0.0108103	0.00720578	0.0108115*	0.00720648*
n-Hexane	1.95944E-05	1.14681E-05	0.0118659	0.00791085	0.0118854*	0.00792232*
2,2,4-Trimethylpentane	0	0	0	0	0*	0*
Other C6's	2.99989E-05	1.75574E-05	0.0137228	0.00914947	0.0137528*	0.00916702*
Heptanes	2.52110E-05	1.47588E-05	0.0443428	0.0295590	0.0443681*	0.0295738*
Octanes	1.14795E-05	6.72267E-06	0.0644729	0.0429757	0.0644844*	0.0429824*
Nonanes	2.15694E-06	1.26369E-06	0.0401743	0.0267786	0.0401765*	0.0267799*
Decanes +	3.81984E-11	2.24977E-11	0.552076	0.367990	0.552076*	0.367990*
Mass Fraction	%	%	%	%	%	%
Carbon Dioxide	0	0	0	0	0*	0*
Nitrogen	1.27576	1.36069	0.000262596	0.000294376	0.00198772*	0.00198772*
Methane	37.1797	38.7813	0.0209580	0.0229711	0.0712154*	0.0712154*
Ethane	29.1984	28.8201	0.0986582	0.102269	0.138016*	0.138016*
Propane	16.5583	15.9544	0.219801	0.222316	0.241899*	0.241899*
Isobutane	3.22133	3.08293	0.119786	0.120293	0.123981*	0.123981*
n-Butane	5.36899	5.13202	0.289551	0.290394	0.296421*	0.296421*
Isopentane	2.00215	1.91091	0.314159	0.314455	0.316442*	0.316442*
n-Pentane	1.61972	1.54554	0.344153	0.344383	0.345878*	0.345878*
Benzene	0.0308338	0.0294102	0.0263208	0.0263208	0.0263269*	0.0263269*
Toluene	0.0593483	0.0566260	0.197955	0.197943	0.197767*	0.197767*
Ethylbenzene	0.0174052	0.0166145	0.198458	0.198439	0.198213*	0.198213*
p-Xylene	0.0520026	0.0496417	0.635919	0.635859	0.635129*	0.635129*
n-Hexane	0.690828	0.659104	0.566584	0.566637	0.566752*	0.566752*
2,2,4-Trimethylpentane	0	0	0	0	0*	0*
Other C6's	1.04323	0.995304	0.646315	0.646418	0.646852*	0.646852*
Heptanes	1.03361	0.986371	2.46216	2.46207	2.46023*	2.46023*
Octanes	0.535405	0.511122	4.07253	4.07218	4.06774*	4.06774*
Nonanes	0.112955	0.107877	2.84932	2.84903	2.84562*	2.84562*
Decanes +	4.44145E-06	4.26423E-06	86.9371	86.9277	86.8195*	86.8195*
Mass Flow	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h
Carbon Dioxide	0	0	0	0	0*	0*
Nitrogen	0.00311828	0.00204024	0.000473922	0.000354164	0.00359220*	0.00239440*
Methane	0.0908761	0.0581494	0.0378241	0.0276366	0.128700*	0.0857859*
Ethane	0.0713681	0.0432133	0.178054	0.123040	0.249422*	0.166254*
Propane	0.0404726	0.0239223	0.396686	0.267469	0.437159*	0.291391*
Isobutane	0.00787372	0.00462260	0.216185	0.144725	0.224059*	0.149348*
n-Butane	0.0131231	0.00769503	0.522568	0.349373	0.535691*	0.357068*
Isopentane	0.00489375	0.00286525	0.566979	0.378320	0.571873*	0.381185*
n-Pentane	0.00395899	0.00231741	0.621112	0.414327	0.625070*	0.416645*
Benzene	7.53654E-05	4.40981E-05	0.0475025	0.0316692	0.0475778*	0.0317133*
Toluene	0.000145062	8.49059E-05	0.357260	0.238145	0.357405*	0.238230*
Ethylbenzene	4.25426E-05	2.49121E-05	0.358168	0.238742	0.358210*	0.238767*
p-Xylene	0.000127107	7.44335E-05	1.14768	0.765001	1.14780*	0.765076*
n-Hexane	0.00168855	0.000988271	1.02254	0.681720	1.02423*	0.682708*
2,2,4-Trimethylpentane	0	0	0	0	0*	0*
Other C6's	0.00254991	0.00149238	1.16644	0.777705	1.16899*	0.779197*
Heptanes	0.00252640	0.00147898	4.44360	2.96211	4.44612*	2.96359*
Octanes	0.00130866	0.000766384	7.34991	4.89923	7.35122*	4.90000*
Nonanes	0.000276089	0.000161752	5.14231	3.42766	5.14259*	3.42783*
Decanes +	1.08560E-08	6.39386E-09	156.900	104.583	156.900*	104.583*

Process Streams	Emission Point	Emission Point 2	Pipeline Liquids	Pipeline Liquids 2	Pressurized Liquid	Pressurized Liquid 2
Properties	Status: Solved	Solved	Solved	Solved	Solved	Solved
Phase: Total	From Block: 3-50 bbl Tank	2- 100 bbl tank	3-50 bbl Tank	2- 100 bbl tank	--	--
	To Block: --	--	--	--	3-50 bbl Tank	2- 100 bbl tank
Property	Units					
Temperature	°F	57.7653	57.7930	57.7653	57.7930	58*
Pressure	psig	0	1	0	1	21*
Molecular Weight	lb/lbmol	25.3450	24.9274	227.932	227.778	225.494
Mass Density	lb/ft^3	0.0674859	0.0709004	51.4304	51.4275	49.7590
Molar Flow	lbmol/h	0.00964388	0.00601515	0.791794	0.528188	0.801438
Mass Flow	lb/h	0.244424	0.149942	180.475	120.310	180.720
Vapor Volumetric Flow	ft^3/h	3.62186	2.11482	3.50911	2.33941	3.63190
Liquid Volumetric Flow	gpm	0.451556	0.263666	0.437500	0.291667	0.452809
API Gravity				40.2833	40.2909	
Net Ideal Gas Heating Value	Btu/ft^3	1358.11	1336.39	11167.2	11159.7	11049.1
Net Liquid Heating Value	Btu/lb	20239.2	20251.8	18439.8	18439.9	18442.2

Environments Report

Client Name:	Tank Emission Estimate	Job:	N:\West Virginia\CNX Gas\Projects\2017\Rule 13 Permits\Dry Fork\ProMax\Dry Fork Tank Run.pmx
Location:	0		
Flowsheet:	tanks		

Project-Wide Constants

Atmospheric Pressure	14.6959 psia	Ideal Gas Reference Volume	379.484 ft ³ /lbmol
Ideal Gas Reference Pressure	14.6959 psia	Liquid Reference Temperature	60 °F
Ideal Gas Reference Temperature	60 °F		

Environment1

Environment Settings

Number of Poynting Intervals	0	Phase Tolerance	1 %
Gibbs Excess Model Evaluation Temperature	77 °F	Emulsion Enabled	FALSE
Freeze Out Temperature Threshold Difference	10 °F		

Components

Component	Henry's Law Comp.	Phase Initiator	Component	Henry's Law Comp.	Phase Initiator
Carbon Dioxide	FALSE	FALSE	Nitrogen	FALSE	FALSE
Methane	FALSE	FALSE	Ethane	FALSE	FALSE
Propane	FALSE	FALSE	Isobutane	FALSE	FALSE
n-Butane	FALSE	FALSE	Isopentane	FALSE	FALSE
n-Pentane	FALSE	FALSE	Benzene	FALSE	FALSE
Toluene	FALSE	FALSE	Ethylbenzene	FALSE	FALSE
p-Xylene	FALSE	FALSE	n-Hexane	FALSE	FALSE
2,2,4-Trimethylpentane	FALSE	FALSE	Other C6's	FALSE	FALSE
Heptanes	FALSE	FALSE	Octanes	FALSE	FALSE
Nonanes	FALSE	FALSE	Decanes +	FALSE	FALSE

Physical Property Method Sets

Liquid Molar Volume	COSTALD	Vapor Package	Peng-Robinson
Overall Package	Peng-Robinson	Light Liquid Package	Peng-Robinson
Stability Calculation	Peng-Robinson	Heavy Liquid Package	Peng-Robinson

Notes:

Single Oil Report Decanes +

Client Name:	Tank Emission Estimate	Job:	N:\West Virginia\CNX Gas\Projects\2017\Rule 13 Permits\Dry Fork\ProMax\Dry Fork Tank Run.pmx
Location:	0		
Flowsheet:	tanks		

Properties

Volume Average Boiling Point	661.659 °F	Low Temperature Viscosity	6.79714 cP
Molecular Weight	284.2* lb/lbmol	Temperature of High T Viscosity	210 °F
Specific Gravity	0.8465*	High Temperature Viscosity	1.82072 cP
API Gravity	35.6589	Watson K	12.2730
Critical Temperature	951.235 °F	ASTM D86 10-90% Slope	0 °F/%
Critical Pressure	170.611 psig	ASTM D93 Flash Point	338.345 °F
Critical Volume	17.6652 ft ³ /lbmol	Pour Point	61.4934 °F
Acentric Factor	0.880769	Paraffinic Fraction	71.7542 %
Carbon to Hydrogen Ratio	6.33114?	Naphthenic Fraction	22.5066 %
Refractive Index	1.46817	Aromatic Fraction	5.73929 %
Temperature of Low T Viscosity	100 °F	Ideal Gas Heat Capacity	103.423 Btu/(lbmol**F)

Notes:

Single Oil Report Heptanes

Client Name:	Tank Emission Estimate	Job:	N:\West Virginia\CNX Gas\Projects\2017\Rule 13 Permits\Dry Fork\ProMax\Dry Fork Tank Run.pmx
Location:	0		
Flowsheet:	tanks		

Properties

Volume Average Boiling Point	204.170 °F	Low Temperature Viscosity	0.347616 cP
Molecular Weight	100.21* lb/lbmol	Temperature of High T Viscosity	210 °F
Specific Gravity	0.7016*	High Temperature Viscosity	0.211224 cP
API Gravity	70.1819	Watson K	12.4336
Critical Temperature	512.987 °F	ASTM D86 10-90% Slope	0 °F/%
Critical Pressure	396.167 psig	ASTM D93 Flash Point	22.6774 °F
Critical Volume	6.61841 ft ³ /lbmol	Pour Point	-5.66945? °F
Acentric Factor	0.328178	Paraffinic Fraction	72.8431 %
Carbon to Hydrogen Ratio	5.34609	Naphthenic Fraction	21.4149 %
Refractive Index	1.39189	Aromatic Fraction	5.74200 %
Temperature of Low T Viscosity	100 °F	Ideal Gas Heat Capacity	37.1664 Btu/(lbmol**F)

Notes:

Single Oil Report Nonanes

Client Name:	Tank Emission Estimate	Job:	N:\West Virginia\CNX Gas\Projects\2017\Rule 13 Permits\Dry Fork\ProMax\Dry Fork Tank Run.pmx
Location:	0		
Flowsheet:	tanks		

Properties

Volume Average Boiling Point	296.600 °F	Low Temperature Viscosity	0.569789 cP
Molecular Weight	128* lb/lbmol	Temperature of High T Viscosity	210 °F
Specific Gravity	0.7424*	High Temperature Viscosity	0.313911 cP
API Gravity	59.0981	Watson K	12.2722
Critical Temperature	612.483 °F	ASTM D86 10-90% Slope	0 °F/%
Critical Pressure	339.966 psig	ASTM D93 Flash Point	86.4541 °F
Critical Volume	8.28440 ft ³ /lbmol	Pour Point	-11.0241? °F
Acentric Factor	0.420394	Paraffinic Fraction	62.4060 %
Carbon to Hydrogen Ratio	5.62062	Naphthenic Fraction	24.7656 %
Refractive Index	1.41424	Aromatic Fraction	12.8284 %
Temperature of Low T Viscosity	100 °F	Ideal Gas Heat Capacity	46.6471 Btu/(lbmol**F)

Notes:

Single Oil Report Octanes

Client Name:	Tank Emission Estimate	Job:	N:\West Virginia\CNX Gas\Projects\2017\Rule 13 Permits\Dry Fork\ProMax\Dry Fork Tank Run.pmx
Location:	0		
Flowsheet:	tanks		

Properties

Volume Average Boiling Point	251.542 °F	Low Temperature Viscosity	0.446533 cP
Molecular Weight	114* lb/lbmol	Temperature of High T Viscosity	210 °F
Specific Gravity	0.724*	High Temperature Viscosity	0.258447 cP
API Gravity	63.9420	Watson K	12.3290
Critical Temperature	565.037 °F	ASTM D86 10-90% Slope	0 °F/%
Critical Pressure	367.393 psig	ASTM D93 Flash Point	55.3642 °F
Critical Volume	7.43719 ft ³ /lbmol	Pour Point	-9.58266? °F
Acentric Factor	0.374061	Paraffinic Fraction	66.6140 %
Carbon to Hydrogen Ratio	5.49569	Naphthenic Fraction	23.6971 %
Refractive Index	1.40406	Aromatic Fraction	9.68898 %
Temperature of Low T Viscosity	100 °F	Ideal Gas Heat Capacity	41.8093 Btu/(lbmol*°F)

Notes:

Single Oil Report Other C6's

Client Name:	Tank Emission Estimate	Job:	N:\West Virginia\CNX Gas\Projects\2017\Rule 13 Permits\Dry Fork\ProMax\Dry Fork Tank Run.pmx
Location:	0		
Flowsheet:	tanks		

Properties

Volume Average Boiling Point	147.291 °F	Low Temperature Viscosity	0.256680 cP
Molecular Weight	85* lb/lbmol	Temperature of High T Viscosity	210 °F
Specific Gravity	0.664*	High Temperature Viscosity	0.164743 cP
API Gravity	81.6024	Watson K	12.7512
Critical Temperature	445.480 °F	ASTM D86 10-90% Slope	0 °F/%
Critical Pressure	420.214 psig	ASTM D93 Flash Point	-16.5692? °F
Critical Volume	5.75172 ft ³ /lbmol	Pour Point	5.82321? °F
Acentric Factor	0.277116	Paraffinic Fraction	86.4939? %
Carbon to Hydrogen Ratio	5.07336	Naphthenic Fraction	13.5061? %
Refractive Index	1.37271	Aromatic Fraction	0? %
Temperature of Low T Viscosity	100 °F	Ideal Gas Heat Capacity	32.5709 Btu/(lbmol*°F)

Notes:

Calculators Report

Client Name:	Tank Emission Estimate	Job:	N:W
Location:	0		
Flowsheet:	tanks		

Simple Solver 1

Source Code

Residual Error (for CV1) = PipelineLiquids-15

Calculated Variable [CV1]

SourceMoniker	ProMax:ProMax!Project!Flowsheets!tanks!PStreams!Pressurized Liquid!Phases!Total!Properties!Std Liquid Volumetric Flow		
Value	0.438761		
Units	sgpm		

Measured Variable [PipelineLiquids]

SourceMoniker	ProMax:ProMax!Project!Flowsheets!tanks!PStreams!Pipeline Liquids!Phases!Total!Properties!Liquid Volumetric Flow		
Value	15.0000		
Units	bbl/d		

Solver Properties

Status: **Solved**

Error	1.90070E-12	Iterations	2
Calculated Value	0.438761 sgpm	Max Iterations	20
Lower Bound	sgpm	Weighting	1
Upper Bound	sgpm	Priority	0
Step Size	sgpm	Solver Active	Active
Is Minimizer	FALSE	Group	
Algorithm	Default	Skip Dependency Check	FALSE

Notes:

Simple Solver 2

Source Code

Residual Error (for CV1) = Pipeline_Liquids_2-10

Calculated Variable [CV1]

SourceMoniker	ProMax:ProMax!Project!Flowsheets!tanks!PStreams!Pressurized Liquid 2!Phases!Total!Properties!Std Liquid Volumetric Flow		
Value	10.0272		
Units	bbl/d		

Measured Variable [Pipeline_Liquids_2]

SourceMoniker	ProMax:ProMax!Project!Flowsheets!tanks!PStreams!Pipeline Liquids 2!Phases!Total!Properties!Liquid Volumetric Flow		
Value	10		
Units	bbl/d		

Solver Properties

Status: **Solved**

Error	0	Iterations	2
Calculated Value	0.292459 sgpm	Max Iterations	20
Lower Bound	sgpm	Weighting	1
Upper Bound	sgpm	Priority	0
Step Size	sgpm	Solver Active	Active
Is Minimizer	FALSE	Group	
Algorithm	Default	Skip Dependency Check	FALSE

Notes:

User Value Sets Report

Client Name:	Tank Emission Estimate	Job:	N:\West Virginia
Location:	0		
Flowsheet:	tanks		

Tank-1

User Value [BlockReady]

Parameter	1*	Upper Boun	
Lower Bound		Enforce Bot	FALSE

User Value [ShellLength]

Parameter	5* ft	Upper Boun	ft
Lower Bound	0* ft	Enforce Bot	FALSE

User Value [ShellDiam]

Parameter	8.45* ft	Upper Boun	ft
Lower Bound	0* ft	Enforce Bot	FALSE

User Value [BreatherVP]

Parameter	0.0300000* psig	Upper Boun	psig
Lower Bound	psig	Enforce Bot	FALSE

User Value [BreatherVacP]

Parameter	-0.0300000* psig	Upper Boun	psig
Lower Bound	psig	Enforce Bot	FALSE

User Value [DomeRadius]

Parameter	4.23* ft	Upper Boun	ft
Lower Bound	ft	Enforce Bot	FALSE

User Value [OpPress]

Parameter	0* psig	Upper Boun	psig
Lower Bound	psig	Enforce Bot	FALSE

User Value [AvgPercentLiq]

Parameter	50* %	Upper Boun	%
Lower Bound	%	Enforce Bot	FALSE

User Value [MaxPercentLiq]

Parameter	90* %	Upper Boun	%
Lower Bound	%	Enforce Bot	FALSE

User Value [AnnNetTP]

Parameter	14.9471* bbl/day	Upper Boun	bbl/day
Lower Bound	0* bbl/day	Enforce Bot	FALSE

User Value [OREff]

Parameter	0* %	Upper Boun	%
Lower Bound	%	Enforce Bot	FALSE

User Value [MaxAvgT]

Parameter	61.15* °F	Upper Boun	°F
Lower Bound	°F	Enforce Bot	FALSE

User Value [MinAvgT]

Parameter	36.9667* °F	Upper Boun	°F
Lower Bound	°F	Enforce Bot	FALSE

User Value [BulkLiqT]

Parameter	49.0783* °F	Upper Boun	°F
Lower Bound	°F	Enforce Bot	FALSE

User Value [AvgP]

Parameter	13.7315* psia	Upper Boun	psia
Lower Bound	psia	Enforce Bot	FALSE

User Value [ThermI]

Parameter	1193.89* Btu/ft^2/day	Upper Boun	Btu/ft^2/day
Lower Bound	Btu/ft^2/day	Enforce Bot	FALSE

User Value [AvgWindSpeed]

Parameter	6.16667* mi/h	Upper Boun	mi/h
Lower Bound	mi/h	Enforce Bot	FALSE

User Value [MaxHourlyLoadingRate]

Parameter	0.622794* bbl/hr	Upper Boun	bbl/hr
Lower Bound	0* bbl/hr	Enforce Bot	FALSE

User Value [EntrainedOilFrac]

Parameter	1* %	Upper Boun	%
Lower Bound	%	Enforce Bot	FALSE

User Value [TurnoverRate]

Parameter	40.4561*	Upper Boun	
Lower Bound		Enforce Bot	FALSE

User Value [LLossSatFactor]

Parameter	0.5*	Upper Boun	
Lower Bound		Enforce Bot	FALSE

User Value [AtmPressure]

Parameter	13.7315* psia	Upper Boun	psia
Lower Bound	psia	Enforce Bot	FALSE

User Value [TVP]

Parameter	6.77054* psia	Upper Boun	psia
Lower Bound	psia	Enforce Bot	FALSE

User Value [MaxVP]

Parameter	7.19440* psia	Upper Boun	psia
Lower Bound	psia	Enforce Bot	FALSE

User Value [MinVP]

Parameter	6.37364* psia	Upper Boun	psia
Lower Bound	psia	Enforce Bot	FALSE

User Value [AvgLiqSurfaceT]

Parameter	50.6729* °F	Upper Boun	°F
Lower Bound	°F	Enforce Bot	FALSE

User Value [MaxLiqSurfaceT]

Parameter	56.4466* °F	Upper Boun	°F
Lower Bound	°F	Enforce Bot	FALSE

User Value [TotalLosses]

Parameter	0.358486* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [WorkingLosses]

Parameter	0.0732604* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [StandingLosses]

Parameter	0.0462348* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [RimSealLosses]

Parameter	0* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [WithdrawalLoss]

Parameter	0* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [LoadingLosses]

Parameter	0.124073* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [MaxHourlyLoadingLoss]

Parameter	0.0283272* lb/hr	Upper Boun	lb/hr
Lower Bound	lb/hr	Enforce Bot	FALSE

User Value [PStar]

Parameter		Upper Boun	
Lower Bound		Enforce Bot	FALSE

User Value [AIICTotalLosses]

Parameter	0.867429* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [AIICLoadingLosses]

Parameter	0.300221* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [AIICTotalLoadingLoss]

Parameter	0.0685436* lb/hr	Upper Boun	lb/hr
Lower Bound	lb/hr	Enforce Bot	FALSE

User Value [AIICTotalFlashingLosses]

Parameter	0.0395657* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [DeckFittingLosses]

Parameter	0* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [DeckSeamLosses]

Parameter	0* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [FlashingLosses]

Parameter	0.0131654* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [TotalResidual]

Parameter	789.575* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [GasMoleWeight]

Parameter	0.0318968*	kg/mol	Upper Boun	kg/mol
Lower Bound		kg/mol	Enforce Bot	FALSE
User Value [VapReportableFrac]				
Parameter	41.3274*	%	Upper Boun	%
Lower Bound		%	Enforce Bot	FALSE
User Value [LiqReportableFrac]				
Parameter	99.8835*	%	Upper Boun	%
Lower Bound		%	Enforce Bot	FALSE
User Value [FlashReportableFrac]				
Parameter	33.2747*	%	Upper Boun	%
Lower Bound		%	Enforce Bot	FALSE
Notes:				
This User Value Set was programmatically generated. GUID={0658807B-16DE-46C9-972E-43AD43311EF6}				
Tank-2				
User Value [BlockReady]				
Parameter	1*		Upper Boun	
Lower Bound			Enforce Bot	FALSE
User Value [ShellLength]				
Parameter	10*	ft	Upper Boun	ft
Lower Bound	0*	ft	Enforce Bot	FALSE
User Value [ShellDiam]				
Parameter	8.45*	ft	Upper Boun	ft
Lower Bound	0*	ft	Enforce Bot	FALSE
User Value [BreatherVP]				
Parameter	0.0300000*	psig	Upper Boun	psig
Lower Bound		psig	Enforce Bot	FALSE
User Value [BreatherVacP]				
Parameter	-0.0300000*	psig	Upper Boun	psig
Lower Bound		psig	Enforce Bot	FALSE
User Value [DomeRadius]				
Parameter	4.23*	ft	Upper Boun	ft
Lower Bound		ft	Enforce Bot	FALSE
User Value [OpPress]				
Parameter	0*	psig	Upper Boun	psig
Lower Bound		psig	Enforce Bot	FALSE
User Value [AvgPercentLiq]				
Parameter	50*	%	Upper Boun	%
Lower Bound		%	Enforce Bot	FALSE
User Value [MaxPercentLiq]				
Parameter	90*	%	Upper Boun	%
Lower Bound		%	Enforce Bot	FALSE
User Value [AnnNetTP]				
Parameter	9.96368*	bbl/day	Upper Boun	bbl/day
Lower Bound	0*	bbl/day	Enforce Bot	FALSE
User Value [OREff]				
Parameter	0*	%	Upper Boun	%

Lower Bound	%	Enforce Bot	FALSE
User Value [MaxAvgT]			
Parameter	61.15* °F	Upper Boun	°F
Lower Bound	°F	Enforce Bot	FALSE
User Value [MinAvgT]			
Parameter	36.9667* °F	Upper Boun	°F
Lower Bound	°F	Enforce Bot	FALSE
User Value [BulkLiqT]			
Parameter	49.0783* °F	Upper Boun	°F
Lower Bound	°F	Enforce Bot	FALSE
User Value [AvgP]			
Parameter	13.7315* psia	Upper Boun	psia
Lower Bound	psia	Enforce Bot	FALSE
User Value [ThermI]			
Parameter	1193.89* Btu/ft^2/day	Upper Boun	Btu/ft^2/day
Lower Bound	Btu/ft^2/day	Enforce Bot	FALSE
User Value [AvgWindSpeed]			
Parameter	6.16667* mi/h	Upper Boun	mi/h
Lower Bound	mi/h	Enforce Bot	FALSE
User Value [MaxHourlyLoadingRate]			
Parameter	0.415153* bbl/hr	Upper Boun	bbl/hr
Lower Bound	0* bbl/hr	Enforce Bot	FALSE
User Value [EntrainedOilFrac]			
Parameter	1* %	Upper Boun	%
Lower Bound	%	Enforce Bot	FALSE
User Value [TurnoverRate]			
Parameter	20.2260*	Upper Boun	
Lower Bound		Enforce Bot	FALSE
User Value [LLossSatFactor]			
Parameter	0.5*	Upper Boun	
Lower Bound		Enforce Bot	FALSE
User Value [AtmPressure]			
Parameter	13.7315* psia	Upper Boun	psia
Lower Bound	psia	Enforce Bot	FALSE
User Value [TVP]			
Parameter	6.82125* psia	Upper Boun	psia
Lower Bound	psia	Enforce Bot	FALSE
User Value [MaxVP]			
Parameter	7.25012* psia	Upper Boun	psia
Lower Bound	psia	Enforce Bot	FALSE
User Value [MinVP]			
Parameter	6.41960* psia	Upper Boun	psia
Lower Bound	psia	Enforce Bot	FALSE
User Value [AvgLiqSurfaceT]			
Parameter	50.6729* °F	Upper Boun	°F
Lower Bound	°F	Enforce Bot	FALSE

User Value [MaxLiqSurfaceT]

Parameter	56.4466* °F	Upper Boun	°F
Lower Bound	°F	Enforce Bot	FALSE

User Value [TotalLosses]

Parameter	0.267845* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [WorkingLosses]

Parameter	0.0809753* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [StandingLosses]

Parameter	0.0529473* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [RimSealLosses]

Parameter	0* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [WithdrawalLoss]

Parameter	0* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [LoadingLosses]

Parameter	0.0830344* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [MaxHourlyLoadingLoss]

Parameter	0.0189576* lb/hr	Upper Boun	lb/hr
Lower Bound	lb/hr	Enforce Bot	FALSE

User Value [PStar]

Parameter		Upper Boun	
Lower Bound		Enforce Bot	FALSE

User Value [AllCTotalLosses]

Parameter	0.644486* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [AllCLoadingLosses]

Parameter	0.199796* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [AllCMaxHLoadingLoss]

Parameter	0.0456156* lb/hr	Upper Boun	lb/hr
Lower Bound	lb/hr	Enforce Bot	FALSE

User Value [AllCFlashingLosses]

Parameter	0.0587426* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [DeckFittingLosses]

Parameter	0* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [DeckSeamLosses]

Parameter	0* ton/yr	Upper Boun	ton/yr
Lower Bound	ton/yr	Enforce Bot	FALSE

User Value [FlashingLosses]

Parameter	0.0195673*	ton/yr	Upper Boun	ton/yr
Lower Bound		ton/yr	Enforce Bot	FALSE
User Value [TotalResidual]				
Parameter	526.254*	ton/yr	Upper Boun	ton/yr
Lower Bound		ton/yr	Enforce Bot	FALSE
User Value [GasMoleWeight]				
Parameter	0.0319284*	kg/mol	Upper Boun	kg/mol
Lower Bound		kg/mol	Enforce Bot	FALSE
User Value [VapReportableFrac]				
Parameter	41.5595*	%	Upper Boun	%
Lower Bound		%	Enforce Bot	FALSE
User Value [LiqReportableFrac]				
Parameter	99.8819*	%	Upper Boun	%
Lower Bound		%	Enforce Bot	FALSE
User Value [FlashReportableFrac]				
Parameter	33.3102*	%	Upper Boun	%
Lower Bound		%	Enforce Bot	FALSE
Notes:				
This User Value Set was programmatically generated. GUID={F5CF85E9-4310-4AEB-9008-EEC20CB8B39F}				

ATTACHMENT O

**MONITORING/RECORDKEEPING/REPORTING/
TESTING PLANS**

45CSR13 Permit Application

**Dry Fork Station
Camden, West Virginia**

CNX Gas Company LLC
1000 Consol Energy Drive
Canonsburg, PA 15317

October 2017

MONITORING, RECORD KEEPING, REPORTING, TESTING PLANS

Monitoring

CNX will at a minimum monitor tank throughput.

Recordkeeping

The company will retain records of the following for five (5) years, certified by a company official at such time that the DAQ may request said records

In addition to those mentioned above, the company will keep records of the items monitored, such as station throughput, hours of operation, planned maintenance activities, unplanned maintenance activities, and complaints regarding the facility.

Reporting

The company will report any emission limit deviations.

Testing

Testing will be conducted upon request

ATTACHMENT P

PUBLIC NOTICE

45CSR13 Permit Application

**Dry Fork Station
Camden, West Virginia**

CNX Gas Company LLC
1000 Consol Energy Drive
Canonsburg, PA 15317

October 2017

AIR QUALITY PERMIT NOTICE
Notice of Application

Notice is given that CNX Gas Company LLC has applied to the West Virginia Department of Environmental Protection, Division of Air Quality, for a Rule 13 Permit, for a natural compressor station located off Route 33-W/119-S near Camden, in Lewis County, West Virginia. The latitude and longitude coordinates are 39.05589 and -80.55494.

The applicant estimates the increased potential to discharge of the following Regulated Air Pollutants will be:

Pollutant	Tons/yr
PM/PM ₁₀ /PM _{2.5}	0.23
SO ₂	0.02
NO _x	35.42
CO	37.22
VOCs	2.98
Total HAPs	0.90

Modifications of operations are after the fact. Written comments will be received by the West Virginia Department of Environmental Protection, Division of Air Quality, 601 57th Street, SE, Charleston, WV 25304, for at least 30 calendar days from the date of publication of this notice.

Any questions regarding this permit application should be directed to the DAQ at (304) 926-0499, extension 1250, during normal business hours.

Dated this the XXth day of August, 2017.

By: CNX Gas Company LLC
Craig Neal
Vice President Gas Operations
1000 Consol Energy Drive
Canonsburg, PA 15317