West Virginia Department of Environmental ProtectionJim Justice
GovernorDivision of Air QualityAustin Caperton
Cabinet Secretary

Permit to Modify



R13-2466A

This permit is issued in accordance with the West Virginia Air Pollution Control Act (West Virginia Code §§22-5-1 et seq.) and 45 C.S.R. 13 – Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permits, General Permits, Permission to Commence Construction, and Procedures for Evaluation. The permittee identified at the above-referenced facility is authorized to construct the stationary sources of air pollutants identified herein in accordance with all terms and conditions of this permit.

Issued to:

84 Lumber Company St. Albans, WV 039-00496

William F. Durham Director

Issued: DRAFT

This permit will supersed	le and replace Permit R13-2466.			
Facility Location:	St. Albans, Kanawha County, West Virginia			
Mailing Address:	400 Winfield Rd., St. Albans, Kanawha County, WV 25177			
Facility Description:	Spray paints flat wooden panels/doors.			
NAICS Codes:	444110 – Home Centers			
UTM Coordinates:	425.3749 km Easting • 4,250.465 km Northing • Zone 17S			
Permit Type:	Modification			
Description of Change:	Construction and operation of a second spray paint booth for applying finishes to wooden			
	exterior doors.			

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §§22-5-14.

The source is not subject to 45CSR30.

Table of Contents

1.0. Emission	ı Units	4
2.0. General	Conditions	5
2.1.	Definitions	5
2.2.	Acronyms	5
2.3.	Authority	6
2.4.	Term and Renewal	6
2.5.	Duty to Comply	6
2.6.	Duty to Provide Information	
2.7.	Duty to Supplement and Correct Information	7
2.8.	Administrative Permit Update	7
2.9.	Permit Modification	7
2.10	Major Permit Modification	
2.11.	Inspection and Entry	7
2.12.	Emergency	
2.13.	Need to Halt or Reduce Activity Not a Defense	8
2.14.	Suspension of Activities	
2.15.	Property Rights	
2.16.	Severability	
2.17.	Transferability	
2.18.	Notification Requirements	
2.19.	Credible Evidence	9
3.0. Facility-V	Wide Requirements	10
3.1.	Limitations and Standards	10
3.2.	Monitoring Requirements	10
3.3.	Testing Requirements	11
3.4.	Recordkeeping Requirements	12
3.5.	Reporting Requirements	12
4.0. Source-Si	pecific Requirements	14
4.1.	Limitations and Standards	
4.2.	Monitoring Requirements	
4.3.	Testing Requirements	19
4.4.	Recordkeeping Requirements	19
4.5.	Reporting Requirements	
APPENDIX A		21
APPENDIX B		
CERTIFICATIO	ON OF DATA ACCURACY	23

1.0. Emission Units

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
1S	1E	Spray Paint Booth	2002	5 gal/hr 55 doors/hr	Spray Booth Filters (1C)
3S	3E	Spray Paint Booth	2017	50 doors/hr	Spray Booth Filter (3C)

2.0. General Conditions

2.1. **Definitions**

- All references to the "West Virginia Air Pollution Control Act" or the "Air Pollution Control Act" 2.1.1. mean those provisions contained in W.Va. Code §§ 22-5-1 to 22-5-18.
- 2.1.2. The "Clean Air Act" means those provisions contained in 42 U.S.C. §§ 7401 to 7671q, and regulations promulgated thereunder.
- 2.1.3. "Secretary" means the Secretary of the Department of Environmental Protection or such other person to whom the Secretary has delegated authority or duties pursuant to W.Va. Code §§ 22-1-6 or 22-1-8 (45CSR§30-2.12.). The Director of the Division of Air Quality is the Secretary's designated representative for the purposes of this permit.

2.2. Acronyms

CAAA CBI CEM CES C.F.R. <i>or</i> CFR	Clean Air Act Amendments Confidential Business Information Continuous Emission Monitor Certified Emission Statement Code of Federal Regulations	NOx NSPS PM PM2.5	Nitrogen Oxides New Source Performance Standards Particulate Matter Particulate Matter less than 2.5 µm in diameter
CO C.S.R. or CSR DAQ DEP	Carbon Monoxide Codes of State Rules Division of Air Quality Department of Environmental Protection	PM10 Ppb Pph Ppm	Particulate Matter less than 10µm in diameter Pounds per Batch Pounds per Hour Parts per Million
dscm FOIA HAP HON HP Ibs/hr LDAR M MACT MDHI MM	Dry Standard Cubic Meter Freedom of Information Act Hazardous Air Pollutant Hazardous Organic NESHAP Horsepower Pounds per Hour Leak Detection and Repair Thousand Maximum Achievable Control Technology Maximum Design Heat Input Million	Ppmv or ppmv PSD Psi SIC SIP SO ₂ TAP TPY TRS TSP	Parts per Million by Volume Prevention of Significant Deterioration Pounds per Square Inch Standard Industrial Classification State Implementation Plan Sulfur Dioxide Toxic Air Pollutant Tons per Year Total Reduced Sulfur Total Suspended Particulate
MM MMBtu/hr or mmbtu/hr MMCF/hr or mmcf/hr NA NAAQS NESHAPS	Million British Thermal Units per Hour Million Cubic Feet per Hour Not Applicable National Ambient Air Quality Standards National Emissions Standards for Hazardous Air Pollutants	USEPA UTM VEE VOC VOL	United States Environmental Protection Agency Universal Transverse Mercator Visual Emissions Evaluation Volatile Organic Compounds Volatile Organic Liquids

West Virginia Department of Environmental Protection • Division of Air Quality

This permit is issued in accordance with West Virginia Air Pollution Control Act W.Va. Code §§ 22-5-1. et seq. and the following Legislative Rules promulgated thereunder:

2.3.1. 45CSR13 – Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permits, General Permits and Procedures for Evaluation;

2.4. Term and Renewal

2.4.1. This permit supersedes and replaces previously issued Permit R13-2466. This Permit shall remain valid, continuous and in effect unless it is revised, suspended, revoked or otherwise changed under an applicable provision of 45CSR13 or any other applicable legislative rule;

2.5. Duty to Comply

- 2.5.1. The permitted facility shall be constructed and operated in accordance with the plans and specifications filed in Permit Applications R13-2466 and R13-2466A, and any modifications, administrative updates, or amendments thereto. The Secretary may suspend or revoke a permit if the plans and specifications upon which the approval was based are not adhered to; [45CSR§\$13-5.11 and 10.3.]
- 2.5.2. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the West Virginia Code and the Clean Air Act and is grounds for enforcement action by the Secretary or USEPA;
- 2.5.3. Violations of any of the conditions contained in this permit, or incorporated herein by reference, may subject the permittee to civil and/or criminal penalties for each violation and further action or remedies as provided by West Virginia Code 22-5-6 and 22-5-7;
- 2.5.4. Approval of this permit does not relieve the permittee herein of the responsibility to apply for and obtain all other permits, licenses, and/or approvals from other agencies; i.e., local, state, and federal, which may have jurisdiction over the construction and/or operation of the source(s) and/or facility herein permitted.

2.6. Duty to Provide Information

The permittee shall furnish to the Secretary within a reasonable time any information the Secretary may request in writing to determine whether cause exists for administratively updating, modifying, revoking, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Secretary copies of records to be kept by the permittee. For information claimed to be confidential, the permittee shall furnish such records to the Secretary along with a claim of confidentiality in accordance with 45CSR31. If confidential information is to be sent to USEPA, the permittee shall directly provide such information to USEPA along with a claim of confidentiality in accordance with 40 C.F.R. Part 2.

2.7. Duty to Supplement and Correct Information

Upon becoming aware of a failure to submit any relevant facts or a submittal of incorrect information in any permit application, the permittee shall promptly submit to the Secretary such supplemental facts or corrected information.

2.8. Administrative Update

The permittee may request an administrative update to this permit as defined in and according to the procedures specified in 45CSR13. **[45CSR§13-4.]**

2.9. Permit Modification

The permittee may request a minor modification to this permit as defined in and according to the procedures specified in 45CSR13. **[45CSR§13-5.4.]**

2.10 Major Permit Modification

The permittee may request a major modification as defined in and according to the procedures specified in 45CSR14 or 45CSR19, as appropriate. **[45CSR§13-5.1]**

2.11. Inspection and Entry

The permittee shall allow any authorized representative of the Secretary, upon the presentation of credentials and other documents as may be required by law, to perform the following:

- a. At all reasonable times (including all times in which the facility is in operation) enter upon the permittee's premises where a source is located or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- c. Inspect at reasonable times (including all times in which the facility is in operation) any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
- d. Sample or monitor at reasonable times substances or parameters to determine compliance with the permit or applicable requirements or ascertain the amounts and types of air pollutants discharged.

2.12. Emergency

2.12.1. An "emergency" means any situation arising from sudden and reasonable unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate

corrective action to restore normal operation, and that causes the source to exceed a technologybased emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

- 2.12.2. Effect of any emergency. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions of Section 2.12.3 are met.
- 2.12.3. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
 - a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
 - b. The permitted facility was at the time being properly operated;
 - c. During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
 - d. The permittee submitted notice of the emergency to the Secretary within one (1) working day of the time when emission limitations were exceeded due to the emergency and made a request for variance, and as applicable rules provide. This notice must contain a detailed description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
- 2.12.4. In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
- 2.12.5 The provisions of this section are in addition to any emergency or upset provision contained in any applicable requirement.

2.13. Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for a permittee in an enforcement action that it should have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. However, nothing in this paragraph shall be construed as precluding consideration of a need to halt or reduce activity as a mitigating factor in determining penalties for noncompliance if the health, safety, or environmental impacts of halting or reducing operations would be more serious than the impacts of continued operations.

2.14. Suspension of Activities

In the event the permittee should deem it necessary to suspend, for a period in excess of sixty (60) consecutive calendar days, the operations authorized by this permit, the permittee shall notify the

Secretary, in writing, within two (2) calendar weeks of the passing of the sixtieth (60) day of the suspension period.

2.15. Property Rights

This permit does not convey any property rights of any sort or any exclusive privilege.

2.16. Severability

The provisions of this permit are severable and should any provision(s) be declared by a court of competent jurisdiction to be invalid or unenforceable, all other provisions shall remain in full force and effect.

2.17. Transferability

This permit is transferable in accordance with the requirements outlined in Section 10.1 of 45CSR13. **[45CSR§13-10.1.]**

2.18. Notification Requirements

The permittee shall notify the Secretary, in writing, no later than thirty (30) calendar days after the actual startup of the operations authorized under this permit.

2.19. Credible Evidence

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defense otherwise available to the permittee including, but not limited to, any challenge to the credible evidence rule in the context of any future proceeding.

3.0. Facility-Wide Requirements

3.1. Limitations and Standards

- 3.1.1. Open burning. The open burning of refuse by any person, firm, corporation, association or public agency is prohibited except as noted in 45CSR§6-3.1.
 [45CSR§6-3.1.]
- 3.1.2. Open burning exemptions. The exemptions listed in 45CSR§6-3.1 are subject to the following stipulation: Upon notification by the Secretary, no person shall cause, suffer, allow or permit any form of open burning during existing or predicted periods of atmospheric stagnation. Notification shall be made by such means as the Secretary may deem necessary and feasible. [45CSR§6-3.2.]
- 3.1.3. Asbestos. The permittee is responsible for thoroughly inspecting the facility, or part of the facility, prior to commencement of demolition or renovation for the presence of asbestos and complying with 40 C.F.R. § 61.145, 40 C.F.R. § 61.148, and 40 C.F.R. § 61.150. The permittee, owner, or operator must notify the Secretary at least ten (10) working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary if the permittee is subject to the notification requirements of 40 C.F.R. § 61.145(b)(3)(i). The USEPA, the Division of Waste Management, and the Bureau for Public Health Environmental Health require a copy of this notice to be sent to them.
 [40CFR§61.145(b) and 45CSR§34]
- 3.1.4. Odor. No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public.
 [45CSR§4-3.1] [State Enforceable Only]
- 3.1.5. Permanent shutdown. A source which has not operated at least 500 hours in one 12-month period within the previous five (5) year time period may be considered permanently shutdown, unless such source can provide to the Secretary, with reasonable specificity, information to the contrary. All permits may be modified or revoked and/or reapplication or application for new permits may be required for any source determined to be permanently shutdown. [45CSR\$13-10.5.]
- 3.1.6. Standby plan for reducing emissions. When requested by the Secretary, the permittee shall prepare standby plans for reducing the emissions of air pollutants in accordance with the objectives set forth in Tables I, II, and III of 45CSR11.
 [45CSR\$11-5.2.]
- 3.2. Monitoring Requirements [Reserved]

3.3. Testing Requirements

- 3.3.1. **Stack testing.** As per provisions set forth in this permit or as otherwise required by the Secretary, in accordance with the West Virginia Code, underlying regulations, permits and orders, the permittee shall conduct test(s) to determine compliance with the emission limitations set forth in this permit and/or established or set forth in underlying documents. The Secretary, or his duly authorized representative, may at his option witness or conduct such test(s). Should the Secretary exercise his option to conduct such test(s), the operator shall provide all necessary sampling connections and sampling ports to be located in such manner as the Secretary may require, power for test equipment and the required safety equipment, such as scaffolding, railings and ladders, to comply with generally accepted good safety practices. Such tests shall be conducted in accordance with the methods and procedures set forth in this permit or as otherwise approved or specified by the Secretary in accordance with the following:
 - a. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with 40 C.F.R. Parts 60, 61, and 63 in accordance with the Secretary's delegated authority and any established equivalency determination methods which are applicable. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit may be revised in accordance with 45CSR§13-4. or 45CSR§13-5.4 as applicable.
 - b. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with applicable requirements which do not involve federal delegation. In specifying or approving such alternative testing to the test methods, the Secretary, to the extent possible, shall utilize the same equivalency criteria as would be used in approving such changes under Section 3.3.1.a. of this permit. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit may be revised in accordance with 45CSR§13-4. or 45CSR§13-5.4 as applicable.
 - c. All periodic tests to determine mass emission limits from or air pollutant concentrations in discharge stacks and such other tests as specified in this permit shall be conducted in accordance with an approved test protocol. Unless previously approved, such protocols shall be submitted to the Secretary in writing at least thirty (30) days prior to any testing and shall contain the information set forth by the Secretary. In addition, the permittee shall notify the Secretary at least fifteen (15) days prior to any testing so the Secretary may have the opportunity to observe such tests. This notification shall include the actual date and time during which the test will be conducted and, if appropriate, verification that the tests will fully conform to a referenced protocol previously approved by the Secretary.
 - d. The permittee shall submit a report of the results of the stack test within sixty (60) days of completion of the test. The test report shall provide the information necessary to document the objectives of the test and to determine whether proper procedures were used to accomplish these objectives. The report shall include the following: the certification described in paragraph 3.5.1.; a statement of compliance status, also signed by a responsible official; and, a summary of conditions which form the basis for the compliance status evaluation. The summary of conditions shall include the following:

- 1. The permit or rule evaluated, with the citation number and language;
- 2. The result of the test for each permit or rule condition; and,
- 3. A statement of compliance or noncompliance with each permit or rule condition.

[WV Code § 22-5-4(a)(14-15) and 45CSR13]

3.4. Recordkeeping Requirements

- 3.4.1. **Retention of records.** The permittee shall maintain records of all information (including monitoring data, support information, reports, and notifications) required by this permit recorded in a form suitable and readily available for expeditious inspection and review. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation. The files shall be maintained for at least five (5) years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum, the most recent two (2) years of data shall be maintained on site. The remaining three (3) years of data may be maintained off site, but must remain accessible within a reasonable time. Where appropriate, the permittee may maintain records electronically (on a computer, on computer floppy disks, CDs, DVDs, or magnetic tape disks), on microfilm, or on microfiche.
- 3.4.2. Odors. For the purposes of 45CSR4, the permittee shall maintain a record of all odor complaints received, any investigation performed in response to such a complaint, and any responsive action(s) taken.
 [45CSR§4. State Enforceable Only.]

3.5. Reporting Requirements

- 3.5.1. **Responsible official.** Any application form, report, or compliance certification required by this permit to be submitted to the DAQ and/or USEPA shall contain a certification by the responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- 3.5.2. **Confidential information.** A permittee may request confidential treatment for the submission of reporting required by this permit pursuant to the limitations and procedures of W.Va. Code § 22-5-10 and 45CSR31.
- 3.5.3. **Correspondence.** All notices, requests, demands, submissions and other communications required or permitted to be made to the Secretary of DEP and/or USEPA shall be made in writing and shall be deemed to have been duly given when delivered by hand, or mailed first class or by private carrier with postage prepaid to the address(es), or submitted in electronic format by email as set forth below or to such other person or address as the Secretary of the Department of Environmental Protection may designate:

DAQ:	US EPA:
Director	Associate Director
WVDEP	Office of Air Enforcement and Compliance Assistance
Division of Air Quality	(3AP20)
601 57 th Street	U.S. Environmental Protection Agency
Charleston, WV 25304-2345	Region III
	1650 Arch Street
DAQ Compliance and Enforcement ¹ :	Philadelphia, PA 19103-2029
DEPAirQualityReports@wv.gov	

¹For all self-monitoring reports (MACT, GACT, NSPS, etc.), stack tests and protocols, Notice of Compliance Status Reports, Initial Notifications, etc.

3.5.4. **Operating Fee**

- 3.5.4.1. In accordance with 45CSR22 Air Quality Management Fee Program, the permittee shall not operate nor cause to operate the permitted facility or other associated facilities on the same or contiguous sites comprising the plant without first obtaining and having in current effect a Certificate to Operate (CTO). Such Certificate to Operate (CTO) shall be renewed annually, shall be maintained on the premises for which the certificate has been issued, and shall be made immediately available for inspection by the Secretary or his/her duly authorized representative.
- 3.5.5. **Emission inventory.** At such time(s) as the Secretary may designate, the permittee herein shall prepare and submit an emission inventory for the previous year, addressing the emissions from the facility and/or process(es) authorized herein, in accordance with the emission inventory submittal requirements of the Division of Air Quality. After the initial submittal, the Secretary may, based upon the type and quantity of the pollutants emitted, establish a frequency other than on an annual basis.

4.0. Source-Specific Requirements

4.1. Limitations and Standards

4.1.1. Maximum emissions of volatile organic compounds (VOCs) to the atmosphere from the two (2) spray paint booths shall not exceed the following limits:

Emission	Emission	Emission Unit	Year	Maximum VOC	Emission Rate
Unit ID	Point ID	Description	Installed	(lb/hr)	(ton/yr)
1S	1E	Spray Paint Booth	2002	26.3	21.0
3S	3E	Spray Paint Booth	2017	9.05	9.42

4.1.2. Maximum **controlled** emissions of particulate matter (PM) to the atmosphere from the two (2) spray paint booths shall not exceed the following limits:

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Maximum Controlled ⁽¹⁾ PM Emission Rate	
				(lb/hr)	(ton/yr)
1 S	1E	Spray Paint Booth	2002	0.01	1.23
3S	3E	Spray Paint Booth	2017	1.47	1.53
(1) Ba	ased on both	spray booth filters hav	ing a minimum I	PM control efficienc	y of 90%.

- 4.1.3. Filters shall be installed, maintained, and operated so as to achieve a minimum efficiency of 90% in the control of particulate matter emissions from each of the two (2) spray paint booths. Spray booth filters shall be replaced as needed in order to maintain the maximum particulate matter collection efficiency.
- 4.1.4. For the purposes of this permit, compliance with all annual emission limits and usage limits shall be determined using rolling yearly totals. A rolling yearly total shall mean the sum of the specified quantity at any given time for the previous twelve (12) consecutive calendar months.
- 4.1.5. For spray paint booth 1S, the maximum total amount of all coating(s) that may be applied during twelve consecutive calendar months shall not exceed 8,000 gallons.
- 4.1.6. For spray paint booth 3S, the maximum amounts of approved coatings that may be applied during twelve consecutive calendar months shall not exceed the following:

	Maximum		
Manufacturer	Product Finish Description	VOC	Consecutive12
		as Packaged	Month Usage
		(lb/gal)	Amount (gal)
	KEM AQUA®BP ENAMEL	< 1.0	9,400
Sherwin	KEM Aqua®Composite Glazing	Maximum 0.75	7,000
Williams	Compound S66CL0505		
	Polane®2K Acrylic Waterborne Enamel	< 1.0	9,400
	Monochromatics and Clears		

4.1.7. The facility-wide emission rate of all Hazardous Air Pollutants (HAPs) shall not exceed, on a per HAP basis, ten (10) tons per year or, on an aggregated HAP basis, 25 tons total. Known HAPs used at the facility are listed below:

CAS Number	НАР
50-00-0	Formaldehyde
1330-20-7	Xylene (isomers and mixtures)
108-88-3	Toluene
100-41-4	Ethylbenzene
67-63-0	2-Propanol
108-10-1	Methyl Isobutyl Ketone
84-74-2	Dibutyl Phthalate

Use of any surface coating containing any constituent identified in Section 112(b) of the 1990 Clean Air Act Amendments as a HAP and not listed above shall be in accordance with the following:

- a. The permittee shall notify the Director in writing of the surface coating to be used and the HAP(s) contained therein within thirty (30) days of the use of the surface coating. Additionally, an MSDS sheet for the surface coating shall be supplied at this time to the Director.
- b. The use of the surface coating shall be incorporated into the record keeping requirements contained herein.
- c. The emission rate of the HAP(s) contained within the surface coating shall not equal or exceed, on a per-HAP basis, ten (10) tons per year. Compliance with the annual emission limits shall be determined using rolling yearly totals.
- 4.1.8. All surface coating shall take place inside the spray coating booths identified in permit applications R13-2466 and R13-2466A. At no time shall surface coatings be applied to any surface other than a flat wood panel or wooden door.
- 4.1.9. The permittee shall calculate, on a daily basis, for each spray paint booth, the mass of VOC per area of surface to which the coatings are applied.
- 4.1.10. The permitted facility shall comply with the provisions of 45CSR4. The principal provisions of 45CSR4 are as follows:

[§45-4-2.6.]

"Objectionable Odor" means in addition to odors generally recognized as being objectionable, an odor shall be deemed objectionable when in the opinion of a duly authorized representative of the Director, based upon his investigations or his investigations and complaints, such odor is objectionable.

[§45-4-3.1.]

No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public.

4.1.11. The permitted facility shall comply with the provisions of 45CSR7 provided, however, that compliance with any more stringent requirements under section 4.1. of this permit shall also be

demonstrated. The principal provisions of 45CSR7 applicable to this facility include, but are not limited to, the following:

[§45-7-3.1.]

No person shall cause, suffer, allow or permit emission of smoke and/or particulate matter into the open air from any process source operation which is greater than twenty (20) percent opacity, except as noted in subsections 3.2, 3.3, 3.4, 3.5, 3.6, and 3.7.

[§45-7-3.7.]

No person shall cause, suffer, allow or permit visible emissions from any storage structure(s) associated with any manufacturing process(es) that pursuant to subsection 5.1 is required to have a full enclosure and be equipped with a particulate matter control device.

[§45-7-4.1.]

No person shall cause, suffer, allow or permit particulate matter to be vented into the open air from any type source operation or duplicate source operation, or from all air pollution control equipment installed on any type source operation or duplicate source operation in excess of the quantity specified under the appropriate source operation type in Table 45-7A found at the end of this rule.

[§45-7-5.1.]

No person shall cause, suffer, allow or permit any manufacturing process or storage structure generating fugitive particulate matter to operate that is not equipped with a system, which may include, but not be limited to, process equipment design, control equipment design or operation and maintenance procedures, to minimize the emissions of fugitive particulate matter. To minimize means such system shall be installed, maintained and operated to ensure the lowest fugitive particulate matter emissions reasonably achievable.

[§45-7-5.2.]

The owner or operator of a plant shall maintain particulate matter control of the plant premises, and plant owned, leased or controlled access roads, by paving, application of asphalt, chemical dust suppressants or other suitable dust control measures. Good operating practices shall be implemented and when necessary particulate matter suppressants shall be applied in relation to stockpiling and general material handling to minimize particulate matter generation and atmospheric entrainment.

[§45-7-8.1.]

At such reasonable times as the Director may designate, the operator of any manufacturing process source operation may be required to conduct or have conducted stack tests to determine the particulate matter loading in exhaust gases. Such tests shall be conducted in such manner as the Director may specify and be filed on forms and in a manner acceptable to the Director. The Director, or his duly authorized representative, may at his option witness or conduct such stack tests. Should the Director exercise his option to conduct such tests, the operator will provide all the necessary sampling connections and sampling ports to be located in such manner as the Director may require, power for test equipment and the required safety equipment such as scaffolding, railings and ladders to comply with generally accepted good safety practices.

[§45-7-8.2.]

The Director, or his duly authorized representative, may conduct such other tests as he or she may deem necessary to evaluate air pollution emissions.

[§45-7-9.1.]

Due to unavoidable malfunction of equipment, emissions exceeding those set forth in this rule may be permitted by the Director for periods not to exceed ten (10) days upon specific application to the Director. Such application shall be made within twenty-four (24) hours of the malfunction. In cases of major equipment failure, additional time periods may be granted by the Director provided a corrective program has been submitted by the owner or operator and approved by the Director.

4.1.12. The pertinent sections of 45CSR13 applicable to this facility include, but are not limited to, the following:

[§45-13-6.1.]

At the time a stationary source is alleged to be in compliance with an applicable emission standard and at reasonable times to be determined by the Secretary thereafter, appropriate tests consisting of visual determinations or conventional in-stack measurements or such other tests the Secretary may specify shall be conducted to determine compliance.

[§45-13-10.2.]

The Director may suspend or revoke a permit or general permit registration if, after six (6) months from the date of issuance, the holder of the permit cannot provide the Secretary, at the Secretary's request, with written proof of a good faith effort that construction, modification, or relocation, if applicable, has commenced. Such proof shall be provided not later than thirty (30) days after the Secretary's request. If construction or modification of a stationary source is discontinued for a period of eighteen (18) months or longer, the Secretary may suspend or revoke the permit.

4.1.13. The pertinent sections of 45CSR21 applicable to this facility include, but are not limited to, the following:

[§45-21-20.3.a]

No owner or operator of a flat wood paneling coating line subject to this section 20 shall cause or allow VOC emissions from the coating of any flat wood paneling product in excess of the emission limits in sections 20.3.a.1 through 20.3.a.3.

1.	Printed interior panels	6.0 lb/1,000 ft ²
2.	Natural finish hardwood plywood panels	12.0 lb/1,000 ft ²
3.	Class II finish on hardwood panels	10.0 lb/1,000 ft ²

[§45-21-20.3.b]

As an alternative to compliance with the emission limits in section 20.3.a., an owner or operator of a flat wood paneling coating line may meet the requirements of section 20.4 or meet the daily-weighted average limitation of section 20.5.a.

[§45-21-20.4]

An owner or operator of a flat wood paneling coating line subject to this section 20. shall comply with this section 20. by:

a. Installing and operating a capture system on that line;

West Virginia Department of Environmental Protection • Division of Air Quality

- b. Installing and operating a control device on that line;
- c. Determining for each day the overall emission reduction efficiency needed to demonstrate compliance. The overall emission reduction needed for a day is the lesser of the value calculated according to the procedure in section 20.5.b. for that day or 95 percent; and
- d. Demonstrating each day that the overall emission reduction efficiency achieved for that day, as determined in section 44.3., is greater than or equal to the overall emission reduction efficiency required for that day.

[§45-21-20.5]

The test methods found in sections 41., 42., 44. and this section 20.5 shall be used to determine compliance.

a. Daily-weighted average. -- The daily-weighted average VOC content, in units of mass of VOC per area of surface coated, of the coatings used on a day on a flatwood paneling coating line shall be calculated using the following equation:

$$VOC_w = \frac{\sum_{i=1}^n V_i C_i}{a}$$

where:

- VOC_w = The daily-weighted average VOC content of the coatings, as applied, used on a coating line in units of kilograms of VOC per 100 square meters of surface area coated (kg VOC/100 m²) (pounds of VOC per 1,000 square feet of surface area coated (lb VOC/1,000 ft²)
- n = The number of different coatings, as applied, each day on a coating line;
- V_i = The volume of each coating applied each day on a coating line in units of L (gal); and
- C_i = The VOC content of each coating, as applied, each day on a coating line in units of kg VOC/L of coating (lb VOC/gal); and
- a = Surface area coated per day in terms of $m^2/100$ or surface area coated per day in terms of $ft^2/1000$.

[§45-21-20.6.c.3]

On and after one year from May 31, 1993, the owner or operator of a subject coating line referenced in section 20.6.c. shall notify the Director in the following instances:

A. Any record showing noncompliance with the applicable daily-weighted average requirements shall be reported by sending a copy of the record to the Director within 30 days following the occurrence, except as provided in section 9.3.

- B. At least 30 calendar days before changing the method of compliance from daily-weighted averaging to the use of complying coatings or control devices, the owner or operator shall comply with all requirements of section 20.6.b.1. or section 20.6.d.1., respectively. Upon changing the method of compliance from daily-weighted averaging to the use of complying coatings or control devices, the owner or operator shall comply with all requirements of this regulation applicable to the coating line referenced in section 20.6.c.
- 4.1.14. Operation and Maintenance of Air Pollution Control Equipment. The permittee shall, to the extent practicable, install, maintain, and operate all pollution control equipment listed in Section 1.0 and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary. [45CSR§13-5.11.]

4.2. Monitoring Requirements

4.2.1. See Section 4.4.

4.3. Testing Requirements

4.3.1. [*Reserved*]

4.4. Recordkeeping Requirements

- 4.4.1. **Record of Monitoring.** The permittee shall keep records of monitoring information that include the following:
 - a. The date, place as defined in this permit, and time of sampling or measurements;
 - b. The date(s) analyses were performed;
 - c. The company or entity that performed the analyses;
 - d. The analytical techniques or methods used;
 - e. The results of the analyses; and
 - f. The operating conditions existing at the time of sampling or measurement.
- 4.4.2. **Record of Maintenance of Air Pollution Control Equipment.** For all pollution control equipment listed in Section 1.0, the permittee shall maintain accurate records of all required pollution control equipment inspection and/or preventative maintenance procedures.
- 4.4.3. **Record of Malfunctions of Air Pollution Control Equipment.** For all air pollution control equipment listed in Section 1.0, the permittee shall maintain records of the occurrence and

duration of any malfunction or operational shutdown of the air pollution control equipment during which excess emissions occur. For each such case, the following information shall be recorded:

- a. The equipment involved.
- b. Steps taken to minimize emissions during the event.
- c. The duration of the event.
- d. The estimated increase in emissions during the event.

For each such case associated with an equipment malfunction, the additional information shall also be recorded:

- e. The cause of the malfunction.
- f. Steps taken to correct the malfunction.
- g. Any changes or modifications to equipment or procedures that would help prevent future recurrences of the malfunction.
- 4.4.4. To determine compliance with Section 4.1 of this permit, for each spray booth, the permittee shall maintain records of the name and identification number of each surface coating applied, VOC content of surface coating as applied, date used, amount used, and amount disposed of as waste. The mass of VOC per area of surface to which the coating is applied shall be recorded on a daily basis.

4.5. **Reporting Requirements**

- 4.5.1. Within thirty (30) days of the last day of each calendar half, the permittee shall certify a summary report that contains the following information:
 - Monthly and rolling yearly emission rates for VOCs, aggregate HAPs, and PM from each of the spray booths.

Example summary form are included as Attachments A and B. Said records shall be maintained on-site for a period of five (5) years and shall be made available to the Director of the Division of Air Quality or his/her duly authorized representative upon request.

APPENDIX A

SURFACE COATING RECORD^{1,2}

84 Lumber Company Spray Painting Booths Permit No. R13-2466A, Plant ID No. 039-00496

Spray Paint Booth	Month/Year:	·			
Material Name & Description	VOC Content	Date Used	Amount Used	Amount Disposed as Waste	MSDS on File?

(1) The CERTIFICATION OF DATA ACCURACY statement appearing on the reverse side must be completed within thirty (30) days of the end of the reporting period.

(2) This record shall be maintained on site for a period of five (5) years from the date of certification. It shall be made available, upon request, to the Director or his /her authorized representative.

West Virginia Department of Environmental Protection • Division of Air Quality

APPENDIX B

EXAMPLE DATA FORM SPRAY PAINTING BOOTHS VOC CONTENT REPORT⁽¹⁾⁽²⁾

84 Lumber Company - St. Albans Facility

Permit No. R13-2466A, Plant ID No. 039-00496

Day of Month	# of Wood Panels Coated	Operation (hours/day)	VOC Content (lb/1,000 ft ²)	Print Name and Sign
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
MONTHLY TOTAL				

Spray Paint Booth ID No : _____ Month, Year: _____

(1) The CERTIFICATION OF DATA ACCURACY statement appearing on the reverse side of this sheet must be completed within fifteen (15) days of the end of the reporting period.

- (2) This record shall be maintained on site for a period of five (5) years from the date of certification. It shall be made available, upon request, to the Director or his (her) authorized representative.
- (3) The maximum amount of VOC should not be greater than 10.0 lb per 1,000 square feet of surface area to which the coating is applied.

CERTIFICATION OF DATA ACCURACY

I, the undersigned, hereby certify that, based on information and belief formed after reasonable					
inquiry, all information contained in the attached, representing the					
period beginning		and ending		, an	d any supporting
documents appended hereto, is true, accurate, and complete.					
Signature ¹ (please use blue ink)	Responsible Official or Authorized Representative			Date	
Name & Title (please print or type)	Name		Title		
Telephone No.			Fax No		

¹ This form shall be signed by a "Responsible Official." "Responsible Official" means one of the following:

- a. For a corporation: The president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
 - (i) the facilities employ more than 250 persons or have a gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars), or
 - (ii) the delegation of authority to such representative is approved in advance by the Director;
- b. For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
- c. For a municipality, State, Federal, or other public entity: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of U.S. EPA); or
- d. The designated representative delegated with such authority and approved in advance by the Director.