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December 1, 2015

William F. Durham, Director
WVDEP, Division of Air Quality
601 57th Street SE
Charleston, WV 25304

Re: Equitrans, LP – Glenville Compressor Station #37
Facility ID No: 021-00010
Title V Permit R30-02100010-2011
Application for Renewal

Dear Mr. Durham:

Equitrans, LP (Equitrans) is submitting this Title V permit renewal application for its natural gas compressor station located in Gilmer County, West Virginia ("Glenville Compressor Station #37"). This station is currently operating under permit R30-02100010-2011, issued June 14, 2011. The current permit expires on June 14, 2016 with a renewal application due date of December 14, 2015. The station consists of three (3) 300 hp reciprocating internal combustion engines (RICE), one (1) 147 hp natural gas-fired electric generating RICE, one (1) heating boiler, one (1) hot water heater, two (2) 4,000 gallon storage tanks and piping and components. Fugitive emissions are considered negligible.

This permit application is being filed to renew the Title V permit at the Glenville Compressor Station. There have been no modifications to existing equipment. The Title V Permit Application Forms and required supporting documents in accordance with the instructions for Title V permit application forms are enclosed as outlined below:

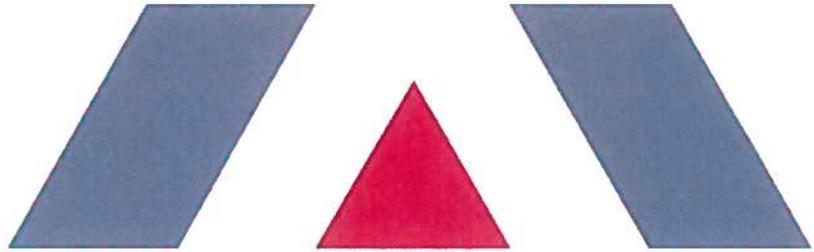
- Section 1 – Executive Summary
- Section 2 - Regulatory Applicability
- Section 3 - Sample Emission Calculations
- Section 4 - Title V Application Forms
- Attachment A - Area Map
- Attachment B - Plot Plan
- Attachment C - Process Flow Diagram
- Attachment D - Equipment Tables
- Attachment E - Emission Unit Forms
- Attachment F - Site-wide Emission Calculations.

Please contact me at 412-395-3654 or via email at msowa@eqt.com if you have any questions regarding this application.

Sincerely,

A handwritten signature in blue ink that reads "Mark A. Sowa". The signature is written in a cursive style with a large initial 'M' and a distinct 'S'.

Mark A. Sowa
Senior Environmental Coordinator



PROJECT REPORT
Equitrans, LP > Glenville Compressor Station #37

Title V Permit Renewal Application

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November 2015

Project 153901.0134

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1. EXECUTIVE SUMMARY

Equitrans, LP (Equitrans) operates a natural gas transmission facility in Glenville, West Virginia referred to as the Glenville Compressor Station #37 (Glenville Station). The Glenville Station is currently operating in accordance with West Virginia Department of Environmental Protection (WVDEP) Division of Air Quality Title V operating permit R30-02100010-2011, last issued on June 14, 2011.

The current Title V permit expires June 14, 2016. Equitrans is submitting this timely and complete permit renewal application by the renewal submission deadline of December 14, 2015, (i.e., six months before the expiration of the current permit) in accordance with Series 30, Section 4.1.a.3 of the WVDEP Division of Air Quality (DAQ) Code of State Rules (C.S.R.) §45-30-4.1.a.3. Presuming WVDEP finds this application administratively complete, Equitrans may continue to operate the Glenville Station under the terms of the existing Title V permit until the renewed permit is issued, even if this issuance would occur after the current permit's expiration date.

1.1. FACILITY DESCRIPTION

The Glenville Station is a natural gas transmission facility covered under Standard Industrial Classification (SIC) Code 4922. The station has the potential to operate 24 hours per day, 7 days per week. The station consists of three (3) 300 hp reciprocating internal combustion engines (RICE), one (1) 147 hp natural gas-fired electric generating RICE, one (1) heating boiler, one (1) hot water heater, two (2) 4,000 gallon storage tanks and piping and components.

A description of each source category is included below. A process flow diagram is included as Appendix

1.1.1. Compressor Engines

The Glenville Station also includes three (3) natural gas-fired reciprocating engines used to power reciprocating compressors that move the compressed natural gas through pipelines. These engines are two-stroke lean-burn engines rated for 300 hp each. The function of the reciprocating compressors is to raise the discharge pressure of the gas in the pipeline to overcome the effect of frictional losses in the pipeline upstream of the station, in order to maintain the required suction pressure at the next station downstream or at various downstream delivery points.

1.1.2. Storage Tanks

The Glenville Station operates two (2) horizontal fixed roof storage tanks each with a capacity of 4,000 gallons. One of the tanks contains oil (Tank 1) and the other contains pipeline condensate (Tank 2).

1.1.3. Miscellaneous Sources

Additional combustion sources at the station include a natural gas-fired generator engine (four-stroke rich-burn engine, rated at 147 hp), a small natural gas-fired boiler for comfort heating (rated at 1.25 MMBtu/hr), and a small natural gas-fired hot water heater (rated at 0.03 MMBtu/hr).

1.2. TITLE V RENEWAL APPLICATION ORGANIZATION

This Title V permit renewal application is organized as follows:

- Section 2 contains an overview of regulatory applicability for the Glenville Station;
- Section 3 contains sample emission source calculations;
- Section 4 contains the required WVDEP application forms;
- Attachment A contains an area map;
- Attachment B contains a plot plan;
- Attachment C contains a process flow diagram;
- Attachment D contains the WVDEP Title V equipment table;
- Attachment E contains a WVDEP emission unit form for each emission unit at the Glenville Station; and
- Attachment F contains site-wide emission calculations.

2. REGULATORY APPLICABILITY

This section documents the applicability determinations made for Federal and State air quality regulations. Regulations potentially applicable to Glenville are detailed in the “Applicable Requirements” sections of forms provided by the WVDEP contained in Section 4 of this report.

Additional details on applicability for several regulations are presented in this section. Specifically, the remainder of this section summarizes the air permitting requirements and key air quality regulations that apply to the operation of the Glenville Station. Applicability or non-applicability of the following regulatory programs is addressed:

- Prevention of Significant Deterioration (PSD) permitting;
- Title V of the 1990 Clean Air Act Amendments;
- New Source Performance Standards (NSPS);
- National Emission Standards for Hazardous Air Pollutants (NESHAP);
- Compliance Assurance Monitoring (CAM);
- Risk Management Plan (RMP);
- Stratospheric Ozone Protection; and
- West Virginia State Implementation Plan (SIP) regulations.

This review is presented to supplement and/or add clarification to the information provided in the WVDEP Title V application forms, which fulfill the requirement to include citations and descriptions of applicable statutory and administrative code requirements.

In addition to providing a summary of applicable requirements, this section of the application also provides non-applicability determinations for certain regulations, allowing the WVDEP to confirm that identified regulations are not applicable to the Glenville Station. Note that explanations of non-applicability are limited to those regulations for which there may be some question of applicability specific to the operations at the Glenville Station. Regulations that are categorically non-applicable are not discussed (e.g., NSPS Subpart J, Standards of Performance for Petroleum Refineries).

2.1. PREVENTION OF SIGNIFICANT DETERIORATION (PSD) SOURCE CLASSIFICATION

Federal construction permitting programs regulate new sources of attainment pollutants under Prevention of Significant Deterioration (PSD) and new sources of non-attainment pollutants under Non-Attainment New Source Review (NNSR). PSD and NNSR regulations apply when a major source makes a change, such as installing new equipment or modifying existing equipment, and a significant increase in emissions results from the change. The Glenville Station is a minor source with respect to the NSR program. Because the Title V permit renewal process is not intended to accommodate any changes or modifications to the facility that are not currently permitted at the facility, NSR/PSD permitting is not triggered by this activity but could be by future activities at the site.

2.2. TITLE V OPERATING PERMIT PROGRAM

Title 40 of the Code of Federal Regulations Part 70 (40 CFR 70) establishes the federal Title V operating permit program. West Virginia has incorporated the provisions of this federal program in its Title V operating permit program in CSR 45-30. The major source thresholds with respect to the West Virginia Title V operating permit

program regulations are 10 tons per year (tpy) of a single HAP, 25 tpy of any combination of HAP, and 100 tpy of all other regulated pollutants. The potential emissions of at least one regulated pollutant exceed the corresponding threshold(s) at this facility. Therefore, the Glenville Station is classified as a major source for Title V purposes¹. The Glenville Station currently operates under Title V operating permit No. R30-02100010-2011. This renewal application is being submitted to meet the requirements of the Title V program.

2.3. NEW SOURCE PERFORMANCE STANDARDS

New Source Performance Standards (NSPS), located in 40 CFR 60, require new, modified, or reconstructed sources to control emissions to the level achievable by the best demonstrated technology as specified in the applicable provisions. Moreover, any source subject to an NSPS is also subject to the general provisions of NSPS Subpart A, except where expressly noted. The following is a summary of applicability and non-applicability determinations for NSPS regulations of relevance to the Glenville Station, and includes:

- 40 CFR Part 60 Subparts D/Da/Db/Dc – Steam Generating Units
- 40 CFR Part 60 Subpart K/Ka/Kb – Storage Vessels for Petroleum Liquids/Volatile Organic Liquids
- 40 CFR Part 60 Subpart KKK – Equipment Leaks of VOC from Onshore Natural Gas Processing Plants
- 40 CFR Part 60 Subpart LLL – Onshore Natural Gas Processing: SO₂ Emissions
- 40 CFR Part 60 Subpart IIII – Stationary Compression Ignition Internal Combustion Engines
- 40 CFR Part 60 Subpart JJJJ – Stationary Spark Ignition Internal Combustion Engine
- 40 CFR Part 60 Subpart OOOO – Crude Oil and Natural Gas Production, Transmission, and Distribution

2.3.1. NSPS Subparts D, Da, Db, and Dc - Steam Generating Units

These subparts apply to steam generating units of various sizes, all greater than 10 MMBtu/hr. The Glenville Station does not have any steam generating units greater than 10 MMBtu/hr, therefore the requirements of these subparts do not apply.

2.3.2. NSPS Subparts K, Ka, and Kb - Storage Vessels for Petroleum Liquids/Volatile Organic Liquids

These subparts apply to storage tanks of certain sizes constructed, reconstructed, or modified during various time periods. Subpart K applies to storage tanks constructed, reconstructed, or modified prior to 1978, and Subpart Ka applies to those constructed, reconstructed, or modified prior to 1984. Both Subparts K and Ka apply to storage tanks with a capacity greater than 40,000 gallons. Subpart Kb applies to volatile organic liquid (VOL) storage tanks constructed, reconstructed, or modified after July 23, 1984 with a capacity equal to or greater than 75 m³ (~19,813 gallons). Both tanks at the Glenville Station have a capacity of 4,000 gallons. As such, Subparts K, Ka, and Kb do not apply to the storage tanks at the Glenville Station.

2.3.3. NSPS Subpart KKK - Equipment Leaks of VOC from Onshore Natural Gas Processing Plants

A natural gas processing plant is defined as any processing site engaged in the extraction of natural gas liquids from field gas, fractionation of mixed natural gas liquids to natural gas products, or both. Although this subpart includes requirements for compressors and storage tanks, it only applies to those units located at a processing plant. The operations at the Glenville Station do not meet the definition of a processing plant. Therefore, the requirements of this subpart do not apply to the emission units at the Glenville Station.

¹ On June 23, 2014, the U.S Supreme Court decision in the case of *Utility Air Regulatory Group v. EPA* effectively changed the permitting procedures for GHGs under the PSD and Title V programs.

2.3.4. NSPS Subpart LLL - Onshore Natural Gas Processing: SO₂ Emissions

This subpart applies to each sweetening unit, and each sweetening unit followed by a sulfur recovery unit, at a natural gas processing plant. The Glenville Station does not meet the definition of a natural gas processing facility, nor does the station include a sweetening unit. Therefore, the requirements of this subpart do not apply.

2.3.5. NSPS Subpart IIII - Stationary Compression Ignition Internal Combustion Engines

This Subpart applies to manufacturers, owners, and operators of stationary compression ignition internal combustion engines (ICE) that have been constructed, reconstructed, or modified after various dates, the earliest of which is July 11, 2005. All of the engines at the Glenville Station, including the generator, are spark ignition IC engines, and therefore the requirements of this subpart do not apply.

2.3.6. NSPS Subpart JJJJ - Stationary Spark Ignition Internal Combustion Engines

This subpart applies to manufacturers, owners, and operators of stationary spark ignition internal combustion engines (ICE) that have been constructed, reconstructed, or modified after various dates, the earliest of which is June 12, 2006. All of the engines at the Glenville Station, including the generator, were installed prior to 2006 (latest installation date is 1984) and have not been modified or reconstructed, and therefore the requirements of this subpart do not apply.

2.3.7. NSPS Subpart OOOO - Natural Gas Production, Transmission, and Storage

Subpart OOOO, Standards of Performance for Crude Oil and Natural Gas Production, Transmission, and Distribution, applies to affected facilities that commenced construction, reconstruction, or modification after August 23, 2011. This NSPS was published in the Federal Register on August 16, 2012, and subsequently amended. The list of potentially affected facilities includes:

- Gas wellheads;
- Centrifugal compressors located between the wellhead and the point of custody transfer to the natural gas transmission and storage segment;
- Reciprocating compressors located between the wellhead and the point of custody transfer to the natural gas transmission and storage segment;
- Continuous bleed natural gas-driven pneumatic controllers with a bleed rate of > 6 scfh located between the wellhead and the point of custody transfer to the natural gas transmission and storage segment (excluding natural gas processing plants);
- Continuous bleed natural gas-driven pneumatic controllers located at natural gas processing plants;
- Storage vessels in the production, processing, or transmission and storage segments; and
- Sweetening units located onshore that process natural gas produced from either onshore or offshore wells.

No sources in the categories above commenced construction after the applicability date of August 23, 2011. Also, no sources have been reconstructed or modified since the applicability date of the rule. Therefore, the requirements of this subpart do not apply.

It should be noted that EPA recently proposed updates to Subpart OOOO. EQT will comply with the updated rules based on the applicability date and affected facilities in the final rule.

2.3.8. Non-Applicability of All Other NSPS

NSPS are developed for particular industrial source categories. The applicability of a particular NSPS to the Glenville Station can be readily ascertained based on the industrial source category covered. All other NSPS are categorically not applicable to natural gas processing facilities.

2.4. NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS (NESHAP)

Regulatory requirements for facilities subject to NESHAP standards, otherwise known Maximum Available Control Technology (MACT) Standards for source categories, are contained in 40 CFR Part 63. 40 CFR Part 61 NESHAP standards are defined for specific pollutants while Part 63 NESHAPs are defined for source categories where allowable emission limits are established on the basis of a MACT determination for a particular major source. A major source of HAP is defined as having potential emissions in excess of 25 tpy for total HAP and/or potential emissions in excess of 10 tpy for any individual HAP.

Historically NESHAPs have only been applicable to major sources of HAP. However, recently the U.S. EPA has been promulgating area source NESHAP standards to address area (or minor) source categories that represent ninety percent of the emissions of a specific list of urban air toxics under Section 112(c) of the Clean Air Act. The Glenville Station is an area source of HAP. Besides 40 CFR 63 Subpart A (NESHAP Subpart A), which is similar to 40 CFR 60 Subpart A (NSPS Subpart A), the following NESHAP could potentially apply to the Glenville Station:

- 40 CFR Part 63 Subpart HH – Oil and Natural Gas Production Facilities
- 40 CFR Part 63 Subpart HHH – Natural Gas Transmission and Storage Facilities
- 40 CFR Part 63 Subpart ZZZZ – Stationary Reciprocating Internal Combustion Engines (RICE)
- 40 CFR Part 63 Subpart DDDDD – Industrial, Commercial, and Institutional Boilers and Process Heaters
- 40 CFR Part 63 Subpart JJJJJ – Industrial, Commercial and Institutional Boilers

2.4.1. 40 CFR 63 Subpart HH - Oil and Natural Gas Production Facilities

This MACT standard contains requirements for dehydration units, located at natural gas production facilities. Because the Glenville Station does not meet the definition of a natural gas production facility per 40 CFR §63.761 and does not have dehydration unit, the requirements of this subpart do not apply.

2.4.2. 40 CFR 63 Subpart HHH - Natural Gas Transmission and Storage Facilities

This MACT subpart applies to facilities which are major sources of HAP that transport or store natural gas prior to entering the transmission pipeline to end users as defined by 40 CFR §63.1271. Specifically, each dehydration unit at these facilities is subject to this subpart. The Glenville Station does not have a dehydration unit and is an area source of HAP. Therefore, the requirements of this subpart do not apply to the Glenville Station.

2.4.3. 40 CFR 63 Subpart ZZZZ - Stationary Reciprocating Internal Combustion Engines

This NESHAP applies to stationary reciprocating combustion engines (RICE) at major and area sources of HAP. The Glenville Station is an area source of HAP. The compressor engines at the Glenville Station were installed in 1943 and have not been reconstructed or modified. The units are classified as 2-stroke, lean-burn, non-emergency units rated for 300 hp each. As such, they are subject to the requirements for existing, 2-stroke, lean-burn, non-emergency, spark ignition (SI) units less than 500 horsepower at area sources. The generator was installed in 1984, is rated for 147 hp and is classified as a 4-stroke, rich burn, non-emergency unit. As such, the

generator is subject to the requirements for existing, non-emergency, SI units less than 500 horsepower at area sources.

Per 40 CFR §63.6625(h), Equitrans will minimize the engines' time spent at idle and minimize the engines' startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. Equitrans will also comply with the appropriate work practice standards in 40 CFR §63.6603 for the correct classification of engine and maintain records to show these standards have been met. Work practice standards include changing the oil and filter, inspecting spark plugs and replacing as necessary and inspecting all hoses and belts and replacing as necessary at intervals specified in the regulation. The compressor engines and the generator engine are operated and maintained in accordance with manufacturer's recommendations, fulfilling the requirements of Table 6 of Subpart ZZZZ.

2.4.4. 40 CFR 63 Subpart DDDDD - Industrial, Commercial, and Institutional Boilers and Process Heaters

This MACT standard applies to industrial, commercial, and institutional boilers and process heaters of various sizes and fuel types at major sources of HAP. As the Glenville Station is an area source of HAP, the requirements of this subpart do not apply.

2.4.5. NESHAP Subpart JJJJJJ - Industrial, Commercial, and Institutional Boilers (Area Source Boiler MACT)

This MACT standard applies to industrial, commercial, and institutional boilers of various sizes and fuel types at area sources. The only sources at the Glenville Station that potentially fall under this subpart are a hot water heater and a heating boiler. However, gas-fired boilers and hot water heaters are specifically exempt from this subpart. Therefore, the requirements of this subpart do not apply.

2.5. COMPLIANCE ASSURANCE MONITORING

Under 40 CFR 64, the Compliance Assurance Monitoring (CAM) regulations, facilities are required to prepare and submit monitoring plans for certain emissions units with the initial or renewal Title V operating permit application. CAM Plans are intended to provide an on-going and reasonable assurance of compliance with emission limits for sources that utilize active control devices where existing Title V permit requirements may not be considered sufficient.

Under the general applicability criteria, this regulation only applies to emission units that use a control device to achieve compliance with an emission limit and whose pre-controlled emission levels exceed the major source thresholds under the Title V operating permit program. Because CAM has not been triggered through prior permitting of the facility, CAM is subject for review during this Title V permit renewal. Accordingly, for a subject unit whose pre-controlled emissions are more than the corresponding Title V major source threshold and is not otherwise exempt, a CAM plan must be submitted with this renewal application.

There are no units at the Glenville Compressor Station which utilize active control devices. All units comply with the Title V major source threshold without the use of control devices. As such, the Glenville Station is not subject to CAM regulations. The R30-02100010-2006 Fact Sheet also stated that CAM is not applicable to the engines at the Glenville Station.

2.6. RISK MANAGEMENT PLAN REGULATIONS

Subpart B of 40 CFR 68 outlines requirements for risk management prevention plans pursuant to Section 112(r) of the Clean Air Act. Applicability of the subpart is determined based on the type and quantity of chemicals stored at a facility. Equitrans has evaluated the amount of Section 112(r) substances stored at the Glenville Station and have determined that there are no listed substances stored at quantities greater than the corresponding threshold.

2.7. STRATOSPHERIC OZONE PROTECTION REGULATIONS

The requirements originating from Title VI of the Clean Air Act, entitled Protection of Stratospheric Ozone, are contained in 40 CFR 82. Subparts A through E and Subparts G and H of 40 CFR Part 82 are not applicable to the Glenville Station. 40 CFR 82 Subpart F, Recycling and Emissions Reduction, potentially applies if the facility operates, maintains, repairs, services, or disposes of appliances that utilize Class I or Class II ozone depleting substances. Subpart F generally requires person completing all repairs, service, or disposal to be properly certified. Certified technicians complete all repairs, service, and disposal of any ozone depleting substances at the Glenville Station.

2.8. WEST VIRGINIA SIP REGULATIONS

The Glenville Station is currently permitted under the regulations contained in West Virginia's Title 45 Legislative Rule Department of Environmental Protection Office of Air Quality (WVDEP regulations). A federal operating permit must be issued by the agency upon determination that the facility can reasonably be expected to comply with the WVDEP regulations and all applicable federal requirements. This section of the application highlights applicability of specific West Virginia State Implementation Plan (SIP) regulations that may apply to the Glenville Station.

2.8.1. 45 CSR 2: To Prevent and Control Particulate Air Pollution from Combustion of Fuel in Indirect Heat Exchangers

According to 45 CSR 2-3:

No person shall cause, suffer, allow or permit emission of smoke and/or particulate matter into the open air from any fuel burning unit which is greater than ten (10) percent opacity based on a six minute block average.

45 CSR 2 applies to fuel burning units, defined as equipment burning fuel "for the primary purpose of producing heat or power by indirect heat transfer". The boiler and hot water heater are fuel burning units and therefore must comply with this regulation. Per 45 CSR 2-3, opacity of emissions from units shall not exceed 10 percent.

In addition, according to 45 CSR 2-4:

No person shall cause, suffer, allow or permit the discharge of particulate matter into the open air from all fuel burning units located at one plant, measured in terms of pounds per hour in excess of the amount determined [according to fuel burning unit type].

Visible emissions are not expected since only natural gas is combusted in the applicable units, and emissions from sources that burn natural gas have low variability. Therefore, visual emissions checks and recordkeeping will be adequate to demonstrate compliance. Since the boiler (BLR01) and hot water heater have maximum

design heat inputs of less than 10 MMBtu/hr (each), these units are exempt from the monitoring, recordkeeping, and reporting (MRR) requirements according to 45 CSR 2-1.

2.8.2. 45 CSR 4: To Prevent and Control the Discharge of Air Pollutants into the Air Which Causes or Contributes to an Objectionable Odor

According to 45 CSR 4-3:

No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public.

The station is generally subject to this requirement. Equitrans will operate all equipment and control devices in a manner as to avoid causing or contributing to an objectionable odor at any location occupied by the public.

2.8.3. 45 CSR 6: To Prevent and Control Air Pollution from Combustion of Refuse

According to 45 CSR 6-3.1:

The open burning of refuse by any person is prohibited except for [the exemptions listed in this section].

The Glenville Station does not meet any of the exemptions in 45 CSR 6-3.1 and is therefore subject to the requirements of this section. The Glenville Station will adhere to the prohibition of open burning.

2.8.4. 45 CSR 10: To Prevent and Control Air Pollution from the Emission of Sulfur Oxides

According 45 CSR 10-3:

No person shall cause, suffer, allow or permit the discharge of sulfur dioxide into the open air from all stacks located at one plant, measured in terms of pounds per hour, in excess...of the product of 3.2 and the total design heat inputs for such units discharging through those stacks in million BTU's per hour.

This rule applies to specific emission sources that are listed by name in the rule, to sulfuric acid manufacturing plants, and to sources that combust any refinery process gas stream or any other process gas stream that contains hydrogen sulfide in a concentration greater than 50 grains per 100 cubic feet. The Glenville Station does not combust gas with a concentration of hydrogen sulfide above this threshold; therefore this rule does not apply.

2.8.5. 45 CSR 11: Prevention of Air Pollution Emergency Episodes

According to 45 CSR 11-5.1:

Any person responsible for the operation of a source of air pollutants emitting 100 tons per year or more in a region classified Priority I or II for any pollutant, shall prepare standby plans for reducing the emission of air pollutants during periods of an Air Pollution Alert, Air Pollution Warning, and Air Pollution Emergency.

The Glenville Station is located in West Virginia Air Quality Control Region 8 (USEPA AQCR 232). This region is classified as Priority III for all pollutants according to Table A of 45 CSR 11. However, according 45 CSR 11-5.2, the West Virginia Air Pollution Control Commission can require a facility which is not subject to 45 CSR 11-5.1 to

develop a standby plan. As such, the Glenville Station is not subject to 45 CSR 11 until such a time when the Commission requests a standby plan.

2.8.6. 45 CSR 13: Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Administrative Updates, Temporary Permits, General Permits, Permission to Commence Construction, And Procedures for Evaluation

According to 45 CSR 13-5:

No person shall cause, suffer, allow or permit the construction, modification, relocation and operation of any stationary source to be commenced without notifying the Secretary of such intent and obtaining a permit to construct, modify, relocate and operate the stationary source as required in this rule or any other applicable rule promulgated by the Secretary.

This rule establishes procedures for permitting and reporting of stationary sources. Equitrans will continue to comply with the requirements of this rule by complying with the applicable general provisions in the facility's existing operating permit.

2.8.7. 45 CSR 16: Standards of Performance for New Stationary Sources

45 CSR 16-1 incorporates the federal Clean Air Act (CAA) standards of performance for new stationary sources set forth in 40 CFR Part 60 by reference. Applicability of these rules is discussed above.

2.8.8. 45 CSR 17: To Prevent and Control Particulate Matter Air Pollution from Materials Handling, Preparation, Storage and Other Sources of Fugitive Particulate Matter

According to 45 CSR 17-3.1:

No person shall cause, suffer, allow or permit fugitive particulate matter to be discharged beyond the boundary lines of the property lines of the property on which the discharge originates or at any public or residential location, which causes or contributes to statutory air pollution.

Due to the nature of the activities at the station, it is unlikely that fugitive particulate matter emissions will be emitted under normal operating conditions. However, Equitrans will take measures to ensure any fugitive particulate matter emissions will not cross the property boundary should any such emissions occur.

2.8.9. 45 CSR 21: To Prevent and Control Air Pollution from the Emission of Volatile Organic Compounds

45 CSR 21 applies only to sources located in Putnam County, Kanawha County, Cabell County, Wayne County, and Wood County, West Virginia. The Glenville Station is located in Gilmer County. Therefore, the requirements of this section do not apply to the station.

2.8.10. 45 CSR 22: Air Quality Management Fee Program

This regulation establishes a program to collect fees for certificates to operate and for permits to construct, modify or relocate sources of air pollution. Equitrans will continue to comply with this rule by paying all required permitting fees.

2.8.11. 45 CSR 30: Requirements for Operating Permits

According to 45 CSR 30-3:

On and after the effective date of the operating program, no person shall violate any requirement of a permit issued under this rule nor shall any person operate any of the following sources, except in compliance with a permit issued under this rule.

The Glenville Station is subject to the requirement for an operating permit. The station's Title V permit (R30-02100010-2011) was issued under this rule and this renewal application satisfies the application requirements of 45 CSR 30. Also under this rule, the Glenville Station is subject to operating under the requirements set forth in the issued Title V permit.

2.8.12. 45 CSR 34: Emissions Standards for Hazardous Air Pollutants

45 CSR 34-1 incorporates the federal Clean Air Act (CAA) national emissions standards for hazardous air pollutants (NESHAPs) as set forth in 40 CFR Parts 61 and 63 by reference. Applicability of these rules is discussed above.

2.8.13. Non-Applicability of Other Sip Rules

A thorough examination of the West Virginia SIP rule applicability to the Glenville Station reveals many SIP regulations that do not apply or impose additional requirements on operations. Such SIP rules include those specific to a particular type of industrial operation that is categorically not applicable to the Glenville Station.

3. SAMPLE EMISSION SOURCE CALCULATIONS

The characteristics of air emissions from the Glenville Compressor Station, along with the methodology used for calculating emissions from the proposed sources, are described in narrative form below. Detailed supporting calculations are also provided in Attachment F.

Emissions from the Glenville Compressor Station will result from natural gas combustion in the compressor engines, generator engine, boiler and hot water heater. Emissions will also result from the operation of the storage tanks. The methods by which emissions from each of these sources has been calculated are summarized below.

- **Engines (Compressor and Generator):** Potential emissions of nitrogen oxides (NO_x), carbon monoxide (CO), sulfur dioxides (SO₂), particulate matter (PM), volatile organic compounds (VOC), and hazardous air pollutants (HAPs) are calculated using U.S. EPA's AP-42 factors for natural gas-fired engines² for the corresponding engine burn type. Potential GHG emissions have been calculated using the relevant emission factors for natural gas combustion from 40 CFR 98, Subpart C. When needed to estimate emissions, calculations assume a site-specific heat content of natural gas.
- **Boiler and Hot Water Heater:** Potential emissions of all criteria pollutants and HAPs are calculated using U.S. EPA's AP-42 factors for natural gas combustion equipment.³ Potential GHG emissions have been calculated using the relevant emission factors for natural gas combustion from 40 CFR 98, Subpart C.
- **Storage Tanks:** Potential emissions of VOC, HAP and GHGs from the storage tanks have been estimated. Emissions from the oil tank have been estimated using EPA's TANKS 4.0.9d software to evaluate working and breathing losses from the tank. Emissions from the pipeline condensate tank have been estimated using E&P TANK v2.0 software which includes flashing, working, and breathing losses.
- **Fugitives:** Potential emissions of VOC, HAP and GHGs from piping components (connectors, flanges, etc.), pneumatic controllers and compressor blowdowns have been estimated using the relevant equations in 40 CFR 98, Subpart W and standard conversion methodology and factors.

² U.S. EPA, AP 42, Fifth Edition, Volume I, Chapter 3.2, *Natural Gas-Fired Reciprocating Engine*, July 2000.

³ U.S. EPA, AP 42, Fifth Edition, Volume I, Chapter 1.4, *Natural Gas Combustion*, Supplement D, July 1998.

4. WVDEP APPLICATION FORMS

The WVDEP permit application forms contained in this renewal application include facility-wide and emission source specific forms for the renewal of the Glenville Station Title V permit. The completed Title V permit forms are included in this section.



WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

DIVISION OF AIR QUALITY

601 57th Street SE
Charleston, WV 25304
Phone: (304) 926-0475
www.dep.wv.gov/daq

INITIAL/RENEWAL TITLE V PERMIT APPLICATION - GENERAL FORMS

Section 1: General Information

Form with 10 sections: 1. Name of Applicant (Equitrans, LP), 2. Facility Name or Location (Glenville Compressor Station #37), 3. DAQ Plant ID No. (021-00010), 4. Federal Employer ID No. (FEIN) (25 - 1776875), 5. Permit Application Type (Permit Renewal), 6. Type of Business Entity (Limited Partnership), 7. Is the Applicant the: (Both), 8. Number of onsite employees (1), 9. Governmental Code (Privately owned and operated; 0), 10. Business Confidentiality Claims (No).

11. Mailing Address		
Street or P.O. Box: 625 Liberty Avenue, Suite 1700		
City: Pittsburgh	State: PA	Zip: 15222
Telephone Number: (412) 395-3907	Fax Number:	

12. Facility Location		
Street: 24 Fairground Road	City: Glenville	County: Gilmer
UTM Easting: 515.90 km	UTM Northing: 4420.84 km	Zone: <input checked="" type="checkbox"/> 17 or <input type="checkbox"/> 18
Directions: Interstate 79 North to the Burnsville exit (Number 79). Take Route 5 North towards Glenville. Station is on left very near the intersection of Routes 5 and 19 (approximately 16 miles on Route 5).		
Portable Source? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Is facility located within a nonattainment area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, for what air pollutants?	
Is facility located within 50 miles of another state? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, name the affected state(s). Ohio	
Is facility located within 100 km of a Class I Area ¹ ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, name the area(s). Otter Creek and Dolly Sods Wilderness	
If no, do emissions impact a Class I Area ¹ ? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
¹ Class I areas include Dolly Sods and Otter Creek Wilderness Areas in West Virginia, and Shenandoah National Park and James River Face Wilderness Area in Virginia.		

13. Contact Information		
Responsible Official: Diana Charletta		Title: Senior Vice President – Midstream Operations
Street or P.O. Box: EQT Plaza, 625 Liberty Avenue, Suite 1700		
City: Pittsburgh	State: PA	Zip: 15222
Telephone Number: (412) 395-3907	Fax Number:	
E-mail address: dcharletta@eqt.com		
Environmental Contact: Mark Sowa		Title: Sr. Environmental Coordinator
Street or P.O. Box: EQT Plaza, 625 Liberty Avenue, Suite 1700		
City: Pittsburgh	State: PA	Zip: 15222
Telephone Number: (412) 395-3654	Fax Number:	
E-mail address: msowa@eqt.com		
Application Preparer: Thomas Muscenti		Title: Principal Consultant
Company: Trinity Consultants		
Street or P.O. Box: 4500 Brooktree Road, Suite 103		
City: Wexford	State: PA	Zip: 15090
Telephone Number: (724) 935-2611	Fax Number:	
E-mail address: tmuscenti@trinityconsultants.com		

14. Facility Description

List all processes, products, NAICS and SIC codes for normal operation, in order of priority. Also list any process, products, NAICS and SIC codes associated with any alternative operating scenarios if different from those listed for normal operation.

Process	Products	NAICS	SIC
Natural Gas Transmission Facility	Natural gas storage and transmission	48621	4922

Provide a general description of operations.

The Glenville Compressor Station #37 is a natural gas transmission facility covered by Standard Industrial Classification (SIC) 4922. The station has the potential to operate seven (7) days per week, twenty-four hours per day. The station consists of three (3) 300-hp natural gas fired reciprocating internal combustion engines (RICE), one (1) 147-hp natural gas fired electric generating RICE, one (1) heating boiler, one (1) hot water heater, two (2) 4,000 gallon storage tanks and piping and components.

15. Provide an **Area Map** showing plant location as **ATTACHMENT A**.

16. Provide a **Plot Plan(s)**, e.g. scaled map(s) and/or sketch(es) showing the location of the property on which the stationary source(s) is located as **ATTACHMENT B**. For instructions, refer to "Plot Plan - Guidelines."

17. Provide a detailed **Process Flow Diagram(s)** showing each process or emissions unit as **ATTACHMENT C**. Process Flow Diagrams should show all emission units, control equipment, emission points, and their relationships.

Section 2: Applicable Requirements

18. Applicable Requirements Summary	
Instructions: Mark all applicable requirements.	
<input checked="" type="checkbox"/> SIP	<input type="checkbox"/> FIP
<input type="checkbox"/> Minor source NSR (45CSR13)	<input type="checkbox"/> PSD (45CSR14)
<input checked="" type="checkbox"/> NESHAP (45CSR34)	<input type="checkbox"/> Nonattainment NSR (45CSR19)
<input type="checkbox"/> Section 111 NSPS	<input type="checkbox"/> Section 112(d) MACT standards
<input type="checkbox"/> Section 112(g) Case-by-case MACT	<input type="checkbox"/> 112(r) RMP
<input type="checkbox"/> Section 112(i) Early reduction of HAP	<input type="checkbox"/> Consumer/commercial prod. reqts., section 183(e)
<input type="checkbox"/> Section 129 Standards/Reqts.	<input type="checkbox"/> Stratospheric ozone (Title VI)
<input type="checkbox"/> Tank vessel reqt., section 183(f)	<input type="checkbox"/> Emissions cap 45CSR§30-2.6.1
<input type="checkbox"/> NAAQS, increments or visibility (temp. sources)	<input type="checkbox"/> 45CSR27 State enforceable only rule
<input checked="" type="checkbox"/> 45CSR4 State enforceable only rule	<input type="checkbox"/> Acid Rain (Title IV, 45CSR33)
<input type="checkbox"/> Emissions Trading and Banking (45CSR28)	<input type="checkbox"/> Compliance Assurance Monitoring (40CFR64)
<input type="checkbox"/> CAIR NO _x Annual Trading Program (45CSR39)	<input type="checkbox"/> CAIR NO _x Ozone Season Trading Program (45CSR40)
<input type="checkbox"/> CAIR SO ₂ Trading Program (45CSR41)	

19. Non Applicability Determinations
<p>List all requirements which the source has determined not applicable and for which a permit shield is requested. The listing shall also include the rule citation and the reason why the shield applies.</p> <p>Please see the regulatory applicability discussion in Section 2 of the Project Report.</p>
<input checked="" type="checkbox"/> Permit Shield

20. Facility-Wide Applicable Requirements

List all facility-wide applicable requirements. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements).

All references to a TV Permit Condition in section 20 refer to Permit Number R30-09100013-2006 condition numbers.

Open Burning:	45CSR§6-3.1	(TV Permit Condition 3.1.1)
Open Burning Exemptions:	45CSR§6-3.2	(TV Permit Condition 3.1.2)
Asbestos:	40 CFR 61 & 45 CSR 15	(TV Permit Condition 3.1.3)
Odor:	45CSR§4-3.1	(TV Permit Condition 3.1.4)
Standby Plan for Reducing Emissions:	45CSR§11-5.2	(TV Permit Condition 3.1.5)
Emission Inventory:	W. Va. Code §22-5-4(a)(14)	(TV Permit Condition 3.1.6)
Ozone-depleting Substances:	40CFR 82, Subpart F	(TV Permit Condition 3.1.7)
Risk Management Plan:	40CFR68	(TV Permit Condition 3.1.8)

Permit Shield

For all facility-wide applicable requirements listed above, provide monitoring/testing / recordkeeping / reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

Open Burning: Open burning shall be prohibited (45CSR§6-3.1, TV Permit Condition 3.1.1).

Open Burning Exemptions: Notification will be sent if open burning occurs (45CSR§6-3.2, TV Permit Condition 3.1.2)

Asbestos: Must notify the Secretary at least ten working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary per notification requirements of 40 CFR §61.145(b)(3)(i). Prior to demolition or construction, buildings will be inspected for asbestos (TV Permit Condition 3.1.3)

Odor: Permittee shall prohibit the emission any pollutant(s) which may cause objectionable odor in a public location (45CSR§4-3.1, TV Permit Condition 3.1.4).

Standby Plan for Reducing Emissions: If requested by the Supervisor, permittee shall prepare a standby plan (45CSR§11.5-2, TV Permit Condition 3.1.5).

Emission Inventory: Permittee shall submit, on an annual basis, an emission inventory in accordance with the submittal requirements of the Division of Air Quality (W. Va. Code §22-5-4(a)(14), TV Permit Condition 3.1.6).

Ozone-Depleting Substances: Permittee will prohibit the maintenance, service, repair, or disposal of appliance containing ozone-depleting substances (40 CFR§§82.154 and 82.156, TV Permit Condition 3.1.7.a).

Risk Management Plan: Should the facility become subject 40 CFR 68, the owner/operator will submit a risk management plan (40 CFR 68, TV Permit Condition 3.1.8).

Are you in compliance with all facility-wide applicable requirements? Yes No

If no, complete the Schedule of Compliance Form as ATTACHMENT F.

20. Facility-Wide Applicable Requirements (Continued) - Attach additional pages as necessary.

List all facility-wide applicable requirements. For each applicable requirement, include the rule citation and/or permit with the condition number.

Fugitive Particulate Matter:	45CSR§17-3.1	(TV Permit Condition 3.1.9)
Stack Testing:	WV Code §22-5-4(a)(15) & 45CSR13	(TV Permit Condition 3.3.1)
Monitoring Information:	45CSR§30-5.1.c.2.A	(TV Permit Condition 3.4.1)
Retention of Records:	45CSR§30-5.1.c.2.B	(TV Permit Condition 3.4.2)
Odors:	45CSR§30-5.1.c	(TV Permit Condition 3.4.3)
Responsible Official:	45CSR§§30-4.4 & 5.1.c.3.D	(TV Permit Condition 3.5.1)
Confidential Treatment:	45CSR§30-5.1.c.3.E	(TV Permit Condition 3.5.2)
Certified Emissions Statement:	45CSR§30-8	(TV Permit Condition 3.5.4)
Compliance Certification:	45CSR§30-5.3.e	(TV Permit Condition 3.5.5)

Permit Shield

For all facility-wide applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

Fugitive Particulate Matter: Fugitive particulate matter is not permitted to be emitted over the property boundary (45CSR§17-3.1, TV Permit Condition 3.1.9). Any request for variance (less than 10 days) shall be submitted to the Director (45CSR§17-5.1). Any violation greater than 10 days will require the submission of a control program to the Director (45CSR§17-4.1).

Stack Testing: Stack testing is conducted in accordance with the 2006 Title V permit and the Secretary may option to witness any stack testing (TV Permit Condition 3.3.1). The Secretary may approve or specific additional or alternative testing (TV Permit Conditions 3.3.1.a and 3.3.1.b). All stack testing shall be conducted in accordance with approved test protocols. Protocols shall be submitted to the Secretary in writing at least 30 days prior to testing for approval. The Secretary must be notified 15 days prior to testing (TV Permit Condition 3.3.1.c). WV Code §22-5-4(a)(15) and 45CSR13

Monitoring Information: Permittee shall keep records of monitoring information including: date and place of sampling, date of analyses, company performing analyses, analytical techniques or methods, and operating conditions at time of sampling (45CSR§30-5.1.c.2.A, TV Permit Condition 3.4.1).

Retention of Records: Permittee shall retain records of all required monitoring data and support information for at least 5 years (45CSR§30.5.1.c.2.B, TV Permit Condition 3.4.2).

Odors: Permittee shall maintain a record of all odor complaints received, any investigation performed in response, and any responsive actions taken (45CSR§30-5.1.c, TV Permit Condition 3.4.3).

Responsible Official: Any application form, report, or compliance certification required by permit to be submitted to the DAQ or USEPA shall contain a certification by the responsible official (45CSR§30-4.4, 45CSR§5.1.c.3.D, TV Permit Condition 3.5.1).

Confidential Treatment: Permittee may request confidential treatment for the submission of reporting (45CSR§30-5.1.c.3.E, TV Permit Condition 3.5.2).

Certified Emissions Statement: Permittee shall submit a certified emissions statement and pay fees on an annual basis (45CSR§30-8, TV Permit Condition 3.5.4).

Compliance Certification: The permittee shall certify compliance with the conditions of this permit annually on the forms provided by the DAQ (45CSR§30-5.3.e, TV Permit Condition 3.5.5)

Are you in compliance with all facility-wide applicable requirements? Yes No

If no, complete the Schedule of Compliance Form as ATTACHMENT F.

20. Facility-Wide Applicable Requirements (Continued) - Attach additional pages as necessary.

List all facility-wide applicable requirements. For each applicable requirement, include the rule citation and/or permit with the condition number.

Semi-annual Monitoring Reports:	45CSR§30-5.1.c.3.A	(TV Permit Condition 3.5.6)
Supplemental Deviation Reports:	45CSR§30-5.1.c.3.C	(TV Permit Condition 3.5.8.a)
Reporting Deviations:	45CSR§30-5.1.c.3.B	(TV Permit Condition 3.5.8.b)
New Applicable Requirements:	45CSR§30-4.3.h.1.B	(TV Permit Condition 3.5.9)
Emergency Operating Scenario:	45CSR§30-12.7	(TV Permit Condition 3.8)

Permit Shield

For all facility-wide applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

Semi-Annual Monitoring Reports: Permittee shall submit semi-annual reports of any required monitoring (45CSR§30-5.1.c.3.A, TV Permit Condition 3.5.6).

Supplemental Reports: Any deviation resulting in an emergency or upset condition shall be reported by telephone or fax within one working day. A written report of such deviation shall be submitted and certified within 10 days of deviation (TV Permit Condition 3.5.8.a.1). Any deviation posing an imminent and substantial danger to public health, safety, or the environment shall be reported to the Secretary immediately by telephone or fax. A written report of such deviation shall be submitted and certified within 10 days of deviation (TV Permit Condition 3.5.8.a.2). (45CSR§30-5.1.c.3.C).

Reporting Deviations: In reporting deviations, permittee shall include probable cause for deviation and any corrective action or preventative measures taken (45CSR30-5.1.c.3.B).

New Applicable Requirements: If any applicable requirement is promulgated during the term of the permit, the permittee will meet such requirements on a timely basis (45CSR§30-4.3.h.1.B).

Emergency Operating Scenario: Provide written notification of engine replacement due to emergency to the Director within 5 days of replacement (45CSR§30-12.7, TV Permit Condition 3.8.e).

Are you in compliance with all facility-wide applicable requirements? Yes No

If no, complete the Schedule of Compliance Form as ATTACHMENT F.

21. Active Permits/Consent Orders

Permit or Consent Order Number	Date of Issuance MM/DD/YYYY	List any Permit Determinations that Affect the Permit <i>(if any)</i>
R30-02100010-2011	06/14/2011	

Section 3: Facility-Wide Emissions

23. Facility-Wide Emissions Summary [Tons per Year]	
Criteria Pollutants	Potential Emissions
Carbon Monoxide (CO)	39.55
Nitrogen Oxides (NO _x)	139.65
Lead (Pb)	<0.01
Particulate Matter (PM _{2.5}) ¹	2.06
Particulate Matter (PM ₁₀) ¹	2.06
Total Particulate Matter (TSP)	2.06
Sulfur Dioxide (SO ₂)	0.03
Volatile Organic Compounds (VOC)	8.81
Hazardous Air Pollutants²	Potential Emissions
Total HAP (<i>see Emission Calculations for individual HAPs</i>)	3.66
Regulated Pollutants other than Criteria and HAP	Potential Emissions
CO ₂ e	6,227

¹PM_{2.5} and PM₁₀ are components of TSP.
²For HAPs that are also considered PM or VOCs, emissions should be included in both the HAPs section and the Criteria Pollutants section.

Section 4: Insignificant Activities

24. Insignificant Activities (Check all that apply)	
<input checked="" type="checkbox"/>	1. Air compressors and pneumatically operated equipment, including hand tools.
<input type="checkbox"/>	2. Air contaminant detectors or recorders, combustion controllers or shutoffs.
<input checked="" type="checkbox"/>	3. Any consumer product used in the same manner as in normal consumer use, provided the use results in a duration and frequency of exposure which are not greater than those experienced by consumer, and which may include, but not be limited to, personal use items; janitorial cleaning supplies, office supplies and supplies to maintain copying equipment.
<input checked="" type="checkbox"/>	4. Bathroom/toilet vent emissions.
<input checked="" type="checkbox"/>	5. Batteries and battery charging stations, except at battery manufacturing plants.
<input type="checkbox"/>	6. Bench-scale laboratory equipment used for physical or chemical analysis, but not lab fume hoods or vents. Many lab fume hoods or vents might qualify for treatment as insignificant (depending on the applicable SIP) or be grouped together for purposes of description.
<input type="checkbox"/>	7. Blacksmith forges.
<input checked="" type="checkbox"/>	8. Boiler water treatment operations, not including cooling towers.
<input checked="" type="checkbox"/>	9. Brazing, soldering or welding equipment used as an auxiliary to the principal equipment at the source.
<input type="checkbox"/>	10. CO ₂ lasers, used only on metals and other materials which do not emit HAP in the process.
<input checked="" type="checkbox"/>	11. Combustion emissions from propulsion of mobile sources, except for vessel emissions from Outer Continental Shelf sources.
<input checked="" type="checkbox"/>	12. Combustion units designed and used exclusively for comfort heating that use liquid petroleum gas or natural gas as fuel.
<input checked="" type="checkbox"/>	13. Comfort air conditioning or ventilation systems not used to remove air contaminants generated by or released from specific units of equipment.
<input type="checkbox"/>	14. Demineralized water tanks and demineralizer vents.
<input type="checkbox"/>	15. Drop hammers or hydraulic presses for forging or metalworking.
<input type="checkbox"/>	16. Electric or steam-heated drying ovens and autoclaves, but not the emissions from the articles or substances being processed in the ovens or autoclaves or the boilers delivering the steam.
<input type="checkbox"/>	17. Emergency (backup) electrical generators at residential locations.
<input type="checkbox"/>	18. Emergency road flares.
<input checked="" type="checkbox"/>	<p>19. Emission units which do not have any applicable requirements and which emit criteria pollutants (CO, NO_x, SO₂, VOC and PM) into the atmosphere at a rate of less than 1 pound per hour and less than 10,000 pounds per year aggregate total for each criteria pollutant from all emission units.</p> <p>Please specify all emission units for which this exemption applies along with the quantity of criteria pollutants emitted on an hourly and annual basis:</p> <p><u>1 – 2.25 MMBtu/hr boiler</u></p> <p><u>1 – 0.03 MMBtu/hr hot water heater</u></p> <p><u>1 - 4,000 gallon Oil Tank</u></p> <p><u>1 - 4,000 gallon Pipeline Condensate Tank</u></p> <p>Please see attached Emissions Calculations (Attachment F) for specific criteria pollutant values.</p>

24. Insignificant Activities (Check all that apply)	
<input checked="" type="checkbox"/>	<p>20. Emission units which do not have any applicable requirements and which emit hazardous air pollutants into the atmosphere at a rate of less than 0.1 pounds per hour and less than 1,000 pounds per year aggregate total for all HAPs from all emission sources. This limitation cannot be used for any source which emits dioxin/furans nor for toxic air pollutants as per 45CSR27.</p> <p>Please specify all emission units for which this exemption applies along with the quantity of hazardous air pollutants emitted on an hourly and annual basis:</p> <p><u>VOC emissions from leaking valves, compressors, and connectors</u></p>
<input type="checkbox"/>	21. Environmental chambers not using hazardous air pollutant (HAP) gases.
<input type="checkbox"/>	22. Equipment on the premises of industrial and manufacturing operations used solely for the purpose of preparing food for human consumption.
<input type="checkbox"/>	23. Equipment used exclusively to slaughter animals, but not including other equipment at slaughterhouses, such as rendering cookers, boilers, heating plants, incinerators, and electrical power generating equipment.
<input checked="" type="checkbox"/>	24. Equipment used for quality control/assurance or inspection purposes, including sampling equipment used to withdraw materials for analysis.
<input type="checkbox"/>	25. Equipment used for surface coating, painting, dipping or spray operations, except those that will emit VOC or HAP.
<input checked="" type="checkbox"/>	26. Fire suppression systems.
<input type="checkbox"/>	27. Firefighting equipment and the equipment used to train firefighters.
<input type="checkbox"/>	28. Flares used solely to indicate danger to the public.
<input checked="" type="checkbox"/>	29. Fugitive emission related to movement of passenger vehicle provided the emissions are not counted for applicability purposes and any required fugitive dust control plan or its equivalent is submitted.
<input type="checkbox"/>	30. Hand-held applicator equipment for hot melt adhesives with no VOC in the adhesive formulation.
<input type="checkbox"/>	31. Hand-held equipment for buffing, polishing, cutting, drilling, sawing, grinding, turning or machining wood, metal or plastic.
<input type="checkbox"/>	32. Humidity chambers.
<input type="checkbox"/>	33. Hydraulic and hydrostatic testing equipment.
<input type="checkbox"/>	34. Indoor or outdoor kerosene heaters.
<input checked="" type="checkbox"/>	35. Internal combustion engines used for landscaping purposes.
<input type="checkbox"/>	36. Laser trimmers using dust collection to prevent fugitive emissions.
<input type="checkbox"/>	37. Laundry activities, except for dry-cleaning and steam boilers.
<input checked="" type="checkbox"/>	38. Natural gas pressure regulator vents, excluding venting at oil and gas production facilities.
<input type="checkbox"/>	39. Oxygen scavenging (de-aeration) of water.
<input type="checkbox"/>	40. Ozone generators.

24. Insignificant Activities (Check all that apply)	
<input checked="" type="checkbox"/>	41. Plant maintenance and upkeep activities (e.g., grounds-keeping, general repairs, cleaning, painting, welding, plumbing, re-tarring roofs, installing insulation, and paving parking lots) provided these activities are not conducted as part of a manufacturing process, are not related to the source's primary business activity, and not otherwise triggering a permit modification. (Cleaning and painting activities qualify if they are not subject to VOC or HAP control requirements. Asphalt batch plant owners/operators must still get a permit if otherwise requested.)
<input type="checkbox"/>	42. Portable electrical generators that can be moved by hand from one location to another. "Moved by Hand" means that it can be moved without the assistance of any motorized or non-motorized vehicle, conveyance, or device.
<input checked="" type="checkbox"/>	43. Process water filtration systems and demineralizers.
<input type="checkbox"/>	44. Repair or maintenance shop activities not related to the source's primary business activity, not including emissions from surface coating or de-greasing (solvent metal cleaning) activities, and not otherwise triggering a permit modification.
<input checked="" type="checkbox"/>	45. Repairs or maintenance where no structural repairs are made and where no new air pollutant emitting facilities are installed or modified.
<input type="checkbox"/>	46. Routing calibration and maintenance of laboratory equipment or other analytical instruments.
<input type="checkbox"/>	47. Salt baths using nonvolatile salts that do not result in emissions of any regulated air pollutants. Shock chambers.
<input type="checkbox"/>	48. Shock chambers.
<input type="checkbox"/>	49. Solar simulators.
<input checked="" type="checkbox"/>	50. Space heaters operating by direct heat transfer.
<input type="checkbox"/>	51. Steam cleaning operations.
<input type="checkbox"/>	52. Steam leaks.
<input type="checkbox"/>	53. Steam sterilizers.
<input type="checkbox"/>	54. Steam vents and safety relief valves.
<input type="checkbox"/>	55. Storage tanks, reservoirs, and pumping and handling equipment of any size containing soaps, vegetable oil, grease, animal fat, and nonvolatile aqueous salt solutions, provided appropriate lids and covers are utilized.
<input checked="" type="checkbox"/>	56. Storage tanks, vessels, and containers holding or storing liquid substances that will not emit any VOC or HAP. Exemptions for storage tanks containing petroleum liquids or other volatile organic liquids should be based on size limits such as storage tank capacity and vapor pressure of liquids stored and are not appropriate for this list.
<input type="checkbox"/>	57. Such other sources or activities as the Director may determine.
<input type="checkbox"/>	58. Tobacco smoking rooms and areas.
<input checked="" type="checkbox"/>	59. Vents from continuous emissions monitors and other analyzers.

Section 5: Emission Units, Control Devices, and Emission Points

25. Equipment Table
Fill out the Title V Equipment Table and provide it as ATTACHMENT D .
26. Emission Units
For each emission unit listed in the Title V Equipment Table , fill out and provide an Emission Unit Form as ATTACHMENT E .
For each emission unit not in compliance with an applicable requirement, fill out a Schedule of Compliance Form as ATTACHMENT F .
27. Control Devices
For each control device listed in the Title V Equipment Table , fill out and provide an Air Pollution Control Device Form as ATTACHMENT G .
For any control device that is required on an emission unit in order to meet a standard or limitation for which the potential pre-control device emissions of an applicable regulated air pollutant is greater than or equal to the Title V Major Source Threshold Level, refer to the Compliance Assurance Monitoring (CAM) Form(s) for CAM applicability. Fill out and provide these forms, if applicable, for each Pollutant Specific Emission Unit (PSEU) as ATTACHMENT H .

Section 6: Certification of Information

28. Certification of Truth, Accuracy and Completeness and Certification of Compliance

Note: This Certification must be signed by a responsible official. The original, signed in blue ink, must be submitted with the application. Applications without an original signed certification will be considered as incomplete.

a. Certification of Truth, Accuracy and Completeness

I certify that I am a responsible official (as defined at 45CSR§30-2.38) and am accordingly authorized to make this submission on behalf of the owners or operators of the source described in this document and its attachments. I certify under penalty of law that I have personally examined and am familiar with the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine and/or imprisonment.

b. Compliance Certification

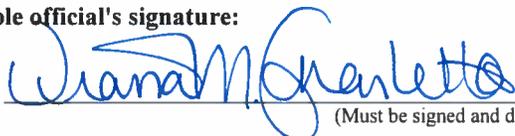
Except for requirements identified in the Title V Application for which compliance is not achieved, I, the undersigned hereby certify that, based on information and belief formed after reasonable inquiry, all air contaminant sources identified in this application are in compliance with all applicable requirements.

Responsible official (type or print)

Name: Diana Charletta

Title: Senior Vice President – Midstream Operations

Responsible official's signature:

Signature:  Signature Date: 12/1/15
 (Must be signed and dated in blue ink)

Note: Please check all applicable attachments included with this permit application:

<input checked="" type="checkbox"/>	ATTACHMENT A: Area Map
<input checked="" type="checkbox"/>	ATTACHMENT B: Plot Plan(s)
<input checked="" type="checkbox"/>	ATTACHMENT C: Process Flow Diagram(s)
<input checked="" type="checkbox"/>	ATTACHMENT D: Equipment Table
<input checked="" type="checkbox"/>	ATTACHMENT E: Emission Unit Form(s)
<input type="checkbox"/>	ATTACHMENT F: Schedule of Compliance Form(s)
<input type="checkbox"/>	ATTACHMENT G: Air Pollution Control Device Form(s)
<input type="checkbox"/>	ATTACHMENT H: Compliance Assurance Monitoring (CAM) Form(s)

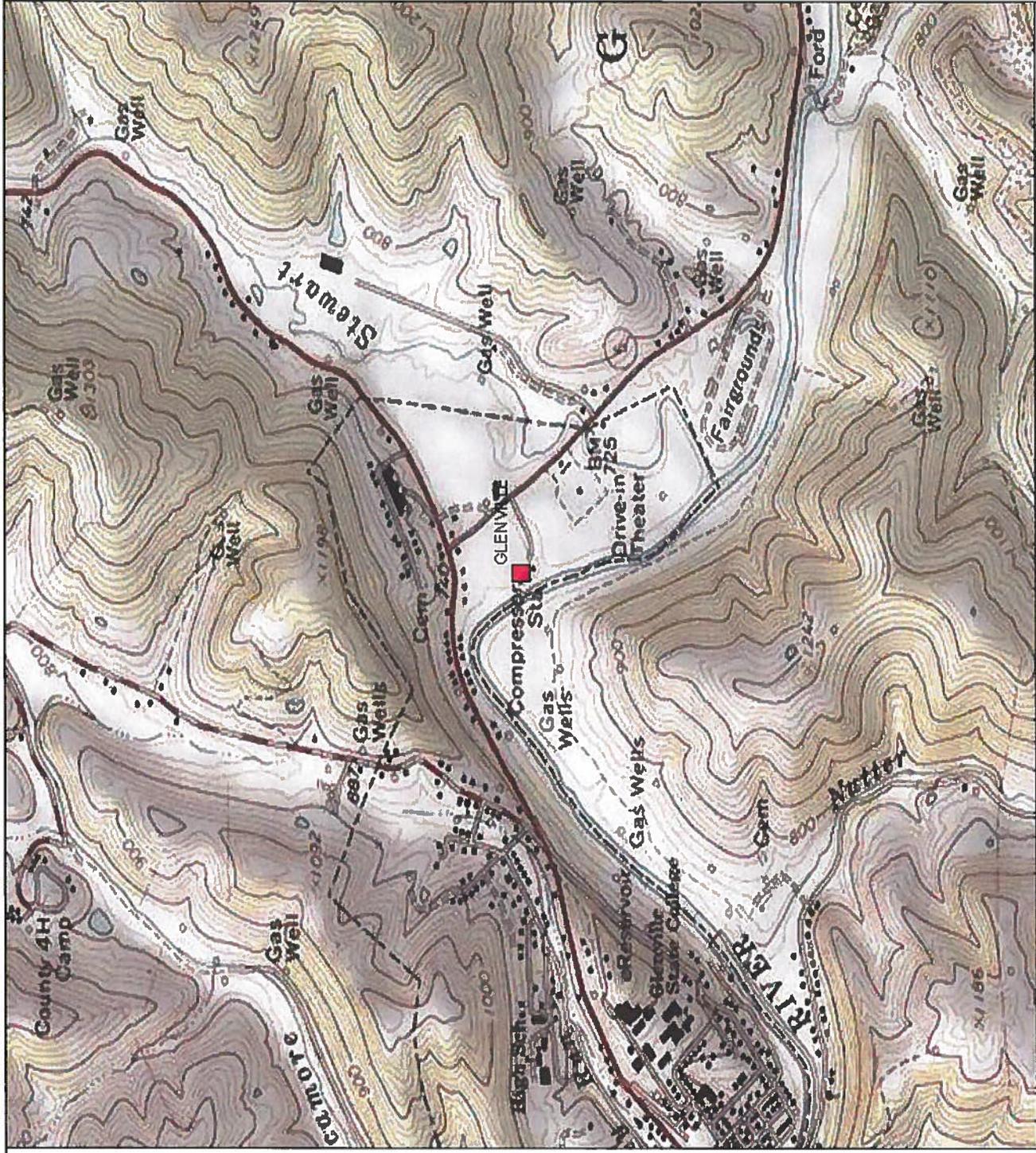
All of the required forms and additional information can be found and downloaded from, the DEP website at www.dep.wv.gov/daq, requested by phone (304) 926-0475, and/or obtained through the mail.

ATTACHMENT A: AREA MAP

EQT

Legend

■ Compressor Stations



Title: GLENVILLE AREA MAP

Date: 10/21/2010

Feet



1:18,036 / 1"=1,503 Feet

DISCLAIMER ALL INFORMATION DEPICTED ON THIS MAP PROVIDED BY EQT (SAID TERM SHALL MEAN EGT PRODUCTION OR EGT MINIMUM) REGARDING ON WHICH THE PARTY PROVIDED THE MAP IS FOR INFORMATION PURPOSES ONLY. EQT MAKES NO WARRANTY, REPRESENTATION OR GUARANTEE AS TO THE ACCURACY OF THE INFORMATION SHOWN ON THIS MAP. THE INFORMATION SHOWN ON THIS MAP IS NOT TO BE USED FOR ANY OTHER PURPOSE FOR WHICH IT WAS PROVIDED. ANY OTHER USE OF THIS MAP OR THE INFORMATION INCLUDED THEREON IS STRICTLY PROHIBITED. THE EXACT LOCATION OF THE FACILITIES (INCLUDING BUT NOT LIMITED TO WELLS, PIPELINES, STRUCTURES, FACILITIES, OR ANY OTHER INFORMATION SHOWN ON THIS MAP) SHALL NOT BE RELIED UPON FOR THE SPECIFIC LOCATION OF THE FACILITIES, AND THE PARTIES AGREE THAT THE INFORMATION SHOWN ON THE MAP MAY NOT HAVE BEEN PLACED ON THE MAP USING SURVEY LINES OR GPS COORDINATES. EQT MAKES NO EXPRESS OR IMPLIED REPRESENTATION OR WARRANTY AS TO THE ACCURACY OF THE MAP, OR THE INFORMATION SHOWN THEREON. THE SPECIFIC LOCATION OF ANY OF THE INFORMATION, INCLUDING ANY WELL, PIPELINE, STRUCTURE, FACILITY OR LEASE BOUNDARY, SHOULD BE DETERMINED BY A LICENSED SURVEYOR UPON CONSULTATION WITH EQT. THIS MAP MAY NOT BE COPIED OR OTHERWISE MADE AVAILABLE TO ANY OTHER PARTY IN PAPER OR ELECTRONIC FORMAT WITHOUT WRITTEN CONSENT OF EQT. EQT'S USE AND/OR RETAINER OF THIS MAP SHALL BE DEEMED ITS AGREEMENT TO THE TERMS SET FORTH ABOVE.

ATTACHMENT A - AREA MAP



ATTACHMENT B: PLOT PLAN

NOTE: This diagram is not to scale.
Locations and distances between
equipment may vary.

Entrance to Station



One (1) 4000 gal
Storage Tank

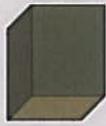
One (1) 4000 gal
Storage Tank



One (1) 0.03 MMBtu/hr
Hot Water Heater



One (1)
1.25 MMBtu/hr Boiler



One (1) 147 HP
Generator Engine



One (1) 300 HP
Compressor Engine



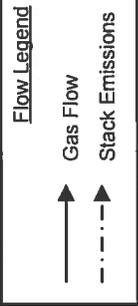
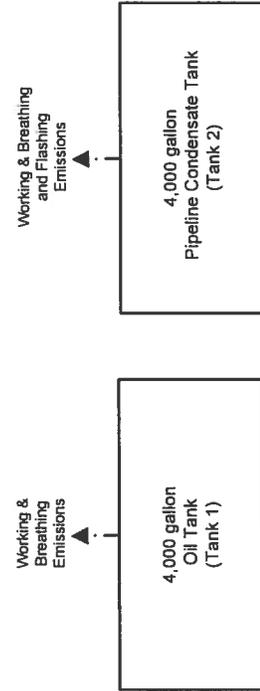
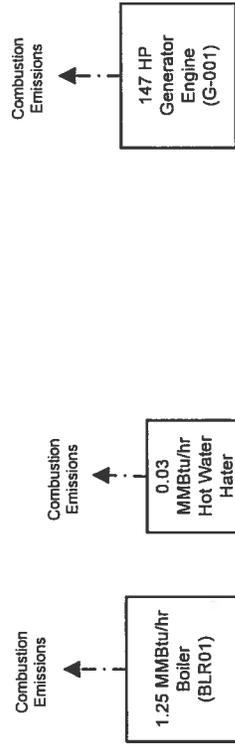
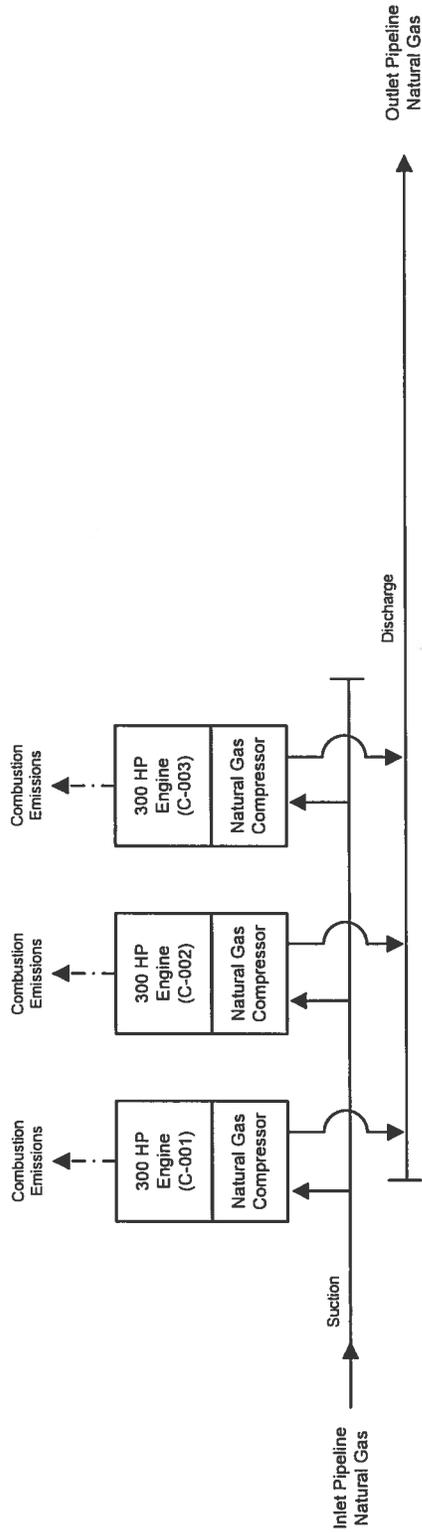
One (1) 300 HP
Compressor Engine



One (1) 300 HP
Compressor Engine

ATTACHMENT C: PROCESS FLOW DIAGRAM

* Note that this is a simplified diagram for the purposes of explaining basic facility flow and emission points.



Equitrans, LP	
Process Flow Diagram * Glenville Compressor Station	
	November 2015 153901.0134

ATTACHMENT D: WVDEP TITLE V EQUIPMENT TABLE

ATTACHMENT D - Title V Equipment Table
(includes all emission units at the facility except those designated as insignificant activities in Section 4, Item 24 of the General Forms)

Emission Point ID ¹	Control Device ¹	Emission Unit ID ¹	Emission Unit Description	Design Capacity	Year Installed/Modified
C-001	N/A	C-001	Reciprocating Engine/Integral Compressor; Clark RA-32, 22262	300 HP	1943
C-002	N/A	C-002	Reciprocating Engine/Integral Compressor; Clark RA-32, 22263	300 HP	1943
C-003	N/A	C-003	Reciprocating Engine/Integral Compressor; Clark RA-32, 22261	300 HP	1943
G-001	N/A	G-001	Reciprocating Engine/Generator; Generac SG-100, 58369	147 HP	1984
BLR01	N/A	BLR01	Heating Boiler	1.25 MMBTU/hr	1992
N/A	N/A	N/A	Hot Water Heater	0.03 MMBtu/hr	N/A
Tank 1	N/A	Tank 1	Horizontal Fixed Roof Tank containing oil	4,000 gallon	N/A
Tank 2	N/A	Tank 2	Horizontal Fixed Roof Tank containing Pipeline Condensate	4,000 gallon	N/A
N/A	N/A	N/A	Fugitives	N/A	N/A

¹For 45CSR13 permitted sources, the numbering system used for the emission points, control devices, and emission units should be consistent with the numbering system used in the 45CSR13 permit. For grandfathered sources, the numbering system should be consistent with registrations or emissions inventory previously submitted to DAQ. For emission points, control devices, and emissions units which have not been previously labeled, use the following 45CSR13 numbering system: 1S, 2S, 3S,... or other appropriate description for emission units; 1C, 2C, 3C,... or other appropriate designation for control devices; 1E, 2E, 3E, ... or other appropriate designation for emission points.

ATTACHMENT E: WVDEP EMISSION UNIT FORMS

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: C-001	Emission unit name: C-001	List any control devices associated with this emission unit: N/A
--	-------------------------------------	--

Provide a description of the emission unit (type, method of operation, design parameters, etc.):
Reciprocating Engine/Integral Compressor, 300 hp

Manufacturer: Clark	Model number: RA-32	Serial number: 22262
-------------------------------	-------------------------------	--------------------------------

Construction date: 1943	Installation date: 1943	Modification date(s): N/A
-----------------------------------	-----------------------------------	-------------------------------------

Design Capacity (examples: furnaces - tons/hr, tanks - gallons):
300 hp

Maximum Hourly Throughput: 0.00243 MMscf/hr	Maximum Annual Throughput: 21.3 MMscf/yr	Maximum Operating Schedule: 24 hours per day, 7 days per week, 8,760 hours per year
---	--	--

Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, is it? N/A (RICE Engine) <input type="checkbox"/> Indirect Fired <input type="checkbox"/> Direct Fired
--	--

Maximum design heat input and/or maximum horsepower rating: 300 hp	Type and Btu/hr rating of burners: N/A
--	--

List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.
Natural Gas

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Natural Gas	H ₂ S < 1.0 gr/100 scf	N/A	1,233 Btu/scf

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	1.16	5.07
Nitrogen Oxides (NO _x)	9.51	41.65
Lead (Pb)	N/A	N/A
Particulate Matter (PM _{2.5})	0.14	0.63
Particulate Matter (PM ₁₀)	0.14	0.63
Total Particulate Matter (TSP)	0.14	0.63
Sulfur Dioxide (SO ₂)	<0.01	0.01
Volatile Organic Compounds (VOC)	0.36	1.58
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Total HAPs	0.24	1.04
For individual HAPs, see Attachment F – Emission Calculations		
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY
CO _{2e}	351	1,539
<p>List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.).</p> <p>To calculate potential emissions, AP-42 factors were taken from Chapter 3.2, Table 3.2-1 (Uncontrolled Emission Factors for 2-stroke Lean-Burn Engines, dated 7/2000). The specific fuel consumption for the engine, 10,000 Btu/hp-hr, was multiplied by the engine rating, 300 hp, and then divided by 1,000,000 Btu per MMBtu to convert to units of MMBtu/hr. The AP-42 emission factors (in lb/MMBtu) were multiplied by the engine's fuel usage (in MMBtu/hr as previously calculated) to get potential emissions in pounds per hour. To determine tons per year, the pounds per hour value was multiplied by 8,760 hours per year and divided by 2,000 lbs per ton.</p> <p>To calculate greenhouse gas emissions, emission factors for natural gas combustion from 40 CFR Part 98, Subpart C were used. These emission factors (in kg/MMBtu) were multiplied by the fuel usage rate in MMBtu/hr (as previously calculated) and multiplied by 2.2046 lb/kg to get the pound per hour emission rate. To determine tons per year, the pound per hour value was multiplied by 8,760 hours per year and divided by 2,000 lbs/ton.</p>		

Applicable Requirements

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

RICE MACT: 40 CFR 63 Subpart ZZZZ

Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

RICE MACT: Permittee will minimize the engine's time spent at idle and minimize the engines' startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes (40CFR§63.6625(h)). Permittee will comply with applicable work practice standards: change oil and filter every 4,320 hours of operation or annually, whichever comes first; inspect spark plugs every 4,320 hours of operation or annually, whichever comes first; and inspect all hoses and belts every 4,320 hours of operation or annually, whichever comes first and replace as necessary (40CFR§6603 and Table 2d to Subpart ZZZZ of 40CFR63). Permittee will also operate and maintain the engine in accordance with manufacturer's suggestions and maintain records showing that all work practices have been met (40CFR63).

Are you in compliance with all applicable requirements for this emission unit? Yes No

If no, complete the Schedule of Compliance Form as ATTACHMENT F.

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: C-002	Emission unit name: C-002	List any control devices associated with this emission unit: N/A
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Provide a description of the emission unit (type, method of operation, design parameters, etc.):
Reciprocating Engine/Integral Compressor, 300 hp

Manufacturer: Clark	Model number: RA-32	Serial number: 22263
-------------------------------	-------------------------------	--------------------------------

Construction date: 1943	Installation date: 1943	Modification date(s): N/A
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Design Capacity (examples: furnaces - tons/hr, tanks - gallons):
300 hp

Maximum Hourly Throughput: 0.00243 MMscf/hr	Maximum Annual Throughput: 21.3 MMscf/yr	Maximum Operating Schedule: 24 hours per day, 7 days per week, 8,760 hours per year
---	--	--

Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, is it? N/A (RICE Engine) <input type="checkbox"/> Indirect Fired <input type="checkbox"/> Direct Fired
--	--

Maximum design heat input and/or maximum horsepower rating: 300 hp	Type and Btu/hr rating of burners: N/A
--	--

List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.
Natural Gas

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Natural Gas	H ₂ S < 1.0 gr/100 scf	N/A	1,233 Btu/scf

<i>Emissions Data</i>		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	1.16	5.07
Nitrogen Oxides (NO _x)	9.51	41.65
Lead (Pb)	N/A	N/A
Particulate Matter (PM _{2.5})	0.14	0.63
Particulate Matter (PM ₁₀)	0.14	0.63
Total Particulate Matter (TSP)	0.14	0.63
Sulfur Dioxide (SO ₂)	<0.01	0.01
Volatile Organic Compounds (VOC)	0.36	1.58
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Total HAPs	0.24	1.04
For individual HAPs, see Attachment F – Emission Calculations		
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY
CO _{2e}	351	1,539
<p>List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.).</p> <p>To calculate potential emissions, AP-42 factors were taken from Chapter 3.2, Table 3.2-1 (Uncontrolled Emission Factors for 2-stroke Lean-Burn Engines, dated 7/2000). The specific fuel consumption for the engine, 10,000 Btu/hp-hr, was multiplied by the engine rating, 300 hp, and then divided by 1,000,000 Btu per MMBtu to convert to units of MMBtu/hr. The AP-42 emission factors (in lb/MMBtu) were multiplied by the engine's fuel usage (in MMBtu/hr as previously calculated) to get potential emissions in pounds per hour. To determine tons per year, the pounds per hour value was multiplied by 8,760 hours per year and divided by 2,000 lbs per ton.</p> <p>To calculate greenhouse gas emissions, emission factors for natural gas combustion from 40 CFR Part 98 Subpart C were used. These emission factors (in kg/MMBtu) were multiplied by the fuel usage rate in MMBtu/hr (as previously calculated) and multiplied by 2.2046 lb/kg to get the pound per hour emission rate. To determine tons per year, the pound per hour value was multiplied by 8,760 hours per year and divided by 2,000 lbs/ton.</p>		

Applicable Requirements

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

RICE MACT: 40 CFR 63 Subpart ZZZZ

Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

RICE MACT: Permittee will minimize the engine's time spent at idle and minimize the engines' startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes (40CFR§63.6625(h)). Permittee will comply with applicable work practice standards: change oil and filter every 4,320 hours of operation or annually, whichever comes first; inspect spark plugs every 4,320 hours of operation or annually, whichever comes first; and inspect all hoses and belts every 4,320 hours of operation or annually, whichever comes first and replace as necessary (40CFR§6603 and Table 2d to Subpart ZZZZ of 40CFR63). Permittee will also operate and maintain the engine in accordance with manufacturer's suggestions and maintain records showing that all work practices have been met (40CFR63).

Are you in compliance with all applicable requirements for this emission unit? Yes No

If no, complete the Schedule of Compliance Form as ATTACHMENT F.

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: C-003	Emission unit name: C-003	List any control devices associated with this emission unit: N/A
--	-------------------------------------	--

Provide a description of the emission unit (type, method of operation, design parameters, etc.):
Reciprocating Engine/Integral Compressor, 300 hp

Manufacturer: Clark	Model number: RA-32	Serial number: 22261
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Construction date: 1943	Installation date: 1943	Modification date(s): N/A
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Design Capacity (examples: furnaces - tons/hr, tanks - gallons):
300 hp

Maximum Hourly Throughput: 0.00243 MMscf/hr	Maximum Annual Throughput: 21.3 MMscf/yr	Maximum Operating Schedule: 24 hours per day, 7 days per week, 8,760 hours per year
---	--	--

Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, is it? N/A (RICE Engine) <input type="checkbox"/> Indirect Fired <input type="checkbox"/> Direct Fired
--	--

Maximum design heat input and/or maximum horsepower rating: 300 hp	Type and Btu/hr rating of burners: N/A
--	--

List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.
Natural Gas

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Natural Gas	H ₂ S < 1.0 gr/100 scf	N/A	1,233 Btu/scf

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	1.16	5.07
Nitrogen Oxides (NO _x)	9.51	41.65
Lead (Pb)	N/A	N/A
Particulate Matter (PM _{2.5})	0.14	0.63
Particulate Matter (PM ₁₀)	0.14	0.63
Total Particulate Matter (TSP)	0.14	0.63
Sulfur Dioxide (SO ₂)	<0.01	0.01
Volatile Organic Compounds (VOC)	0.36	1.58
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Total HAPs	0.24	1.04
For individual HAPs, see Attachment F – Emission Calculations		
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY
CO _{2e}	351	1,539
<p>List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.).</p> <p>To calculate potential emissions, AP-42 factors were taken from Chapter 3.2, Table 3.2-1 (Uncontrolled Emission Factors for 2-stroke Lean-Burn Engines, dated 7/2000). The specific fuel consumption for the engine, 10,000 Btu/hp-hr, was multiplied by the engine rating, 300 hp, and then divided by 1,000,000 Btu per MMBtu to convert to units of MMBtu/hr. The AP-42 emission factors (in lb/MMBtu) were multiplied by the engine's fuel usage (in MMBtu/hr as previously calculated) to get potential emissions in pounds per hour. To determine tons per year, the pounds per hour value was multiplied by 8,760 hours per year and divided by 2,000 lbs per ton.</p> <p>To calculate greenhouse gas emissions, emission factors for natural gas combustion from 40 CFR Part 98. Subpart C were used. These emission factors (in kg/MMBtu) were multiplied by the fuel usage rate in MMBtu/hr (as previously calculated) and multiplied by 2.2046 lb/kg to get the pound per hour emission rate. To determine tons per year, the pound per hour value was multiplied by 8,760 hours per year and divided by 2,000 lbs/ton.</p>		

Applicable Requirements

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

RICE MACT: 40 CFR 63 Subpart ZZZZ

Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

RICE MACT: Permittee will minimize the engine's time spent at idle and minimize the engines' startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes (40CFR§63.6625(h)). Permittee will comply with applicable work practice standards: change oil and filter every 4,320 hours of operation or annually, whichever comes first; inspect spark plugs every 4,320 hours of operation or annually, whichever comes first; and inspect all hoses and belts every 4,320 hours of operation or annually, whichever comes first and replace as necessary (40CFR§6603 and Table 2d to Subpart ZZZZ of 40CFR63). Permittee will also operate and maintain the engine in accordance with manufacturer's suggestions and maintain records showing that all work practices have been met (40CFR63).

Are you in compliance with all applicable requirements for this emission unit? Yes No

If no, complete the Schedule of Compliance Form as ATTACHMENT F.

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: G-001	Emission unit name: G-001	List any control devices associated with this emission unit: N/A
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Provide a description of the emission unit (type, method of operation, design parameters, etc.):
Reciprocating Engine/Generator, 147 hp

Manufacturer: Generac	Model number: SG-100	Serial number: 58369
---------------------------------	--------------------------------	--------------------------------

Construction date: 1984	Installation date: 1984	Modification date(s): N/A
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Design Capacity (examples: furnaces - tons/hr, tanks - gallons):
147 hp

Maximum Hourly Throughput: 0.00119 MMscf/hr	Maximum Annual Throughput: 10.4 MMscf/yr	Maximum Operating Schedule: 24 hours per day, 7 days per week, 8,760 hours per year
---	--	--

Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, is it? N/A (RICE Engine) <input type="checkbox"/> Indirect Fired <input type="checkbox"/> Direct Fired
--	--

Maximum design heat input and/or maximum horsepower rating: 147 hp	Type and Btu/hr rating of burners: N/A
--	--

List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.
Natural Gas

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Natural Gas	H ₂ S < 1.0 gr/100 scf	N/A	1,233 Btu/scf

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	5.47	23.95
Nitrogen Oxides (NO _x)	3.25	14.23
Lead (Pb)	N/A	N/A
Particulate Matter (PM _{2.5})	0.03	0.12
Particulate Matter (PM ₁₀)	0.03	0.12
Total Particulate Matter (TSP)	0.03	0.12
Sulfur Dioxide (SO ₂)	<0.01	<0.01
Volatile Organic Compounds (VOC)	0.04	0.19
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Total HAPs	0.05	0.21
For individual HAPs, see Attachment F – Emission Calculations		
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY
CO _{2e}	172	754
<p>List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.).</p> <p>To calculate potential emissions, AP-42 factors were taken from Chapter 3.2, Table 3.2-3 (Uncontrolled Emission Factors for 4-stroke Rich-Burn Engines, dated 7/2000). The specific fuel consumption for the engine, 10,000 Btu/hp-hr, was multiplied by the engine rating, 147 hp, and then divided by 1,000,000 Btu per MMBtu to convert to units of MMBtu/hr. The AP-42 emission factors (in lb/MMBtu) were multiplied by the engine's fuel usage (in MMBtu/hr as previously calculated) to get potential emissions in pounds per hour. To determine tons per year, the pounds per hour value was multiplied by 8,760 hours per year and divided by 2,000 lbs per ton.</p> <p>To calculate greenhouse gas emissions, emission factors for natural gas combustion from 40 CFR Part 98, Subpart C were used. These emission factors (in kg/MMBtu) were multiplied by the fuel usage rate in MMBtu/hr (as previously calculated) and multiplied by 2.2046 lb/kg to get the pound per hour emission rate. To determine tons per year, the pound per hour value was multiplied by 8,760 hours per year and divided by 2,000 lbs/ton.</p>		

Applicable Requirements

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

RICE MACT: 40 CFR Subpart ZZZZ

Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

RICE MACT: Permittee will minimize the engine's time spent at idle and minimize the engines' startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes (40CFR§6625(h)). Permittee will comply with applicable work practice standards: change oil and filter every 1,440 hours of operation or annually, whichever comes first; inspect spark plugs every 1,440 hours of operation or annually, whichever comes first; and inspect all hoses and belts every 1,440 hours of operation or annually, whichever comes first and replace as necessary (40CFR§6603(a) and Table 2d to Subpart ZZZZ of 40CFR63). Permittee will also operate and maintain the engine in accordance with manufacturer's suggestions and maintain records showing that all work practices have been met (40CFR63).

Are you in compliance with all applicable requirements for this emission unit? Yes No

If no, complete the Schedule of Compliance Form as ATTACHMENT F.

ATTACHMENT E - Emission Unit Form

Emission Unit Description (Storage Tanks)

Emission unit ID number: Tank 1 and Tank 2	Emission unit name: Tank 1 and Tank 2	List any control devices associated with this emission unit: N/A
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Provide a description of the emission unit (type, method of operation, design parameters, etc.):
Oil Tank and Pipeline Condensate Tank

Manufacturer: N/A	Model number: N/A	Serial number: N/A
Construction date: N/A	Installation date: N/A	Modification date(s): N/A

Design Capacity (examples: furnaces - tons/hr, tanks - gallons):
4,000 gallons, and 4,000 gallons

Maximum Hourly Throughput: Varies	Maximum Annual Throughput: Varies	Maximum Operating Schedule: 24 hours per day, 7 days per week, 8,760 hours per year
---	---	--

Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? ___ Yes <u> X </u> No	If yes, is it? ___ Indirect Fired ___ Direct Fired
Maximum design heat input and/or maximum horsepower rating: N/A	Type and Btu/hr rating of burners: N/A

List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.

N/A

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A			

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	<p style="text-align: center;">See attached Emissions Calculations (Attachment F) for all tank values</p>	
Nitrogen Oxides (NO _x)		
Lead (Pb)		
Particulate Matter (PM _{2.5})		
Particulate Matter (PM ₁₀)		
Total Particulate Matter (TSP)		
Sulfur Dioxide (SO ₂)		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants		
N/A		
Regulated Pollutants other than Criteria and HAP		
N/A		
N/A		
N/A		
<p>List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.).</p> <p>E&P TANK v2.0 (tank with potential for flashing, working and breathing losses) EPA Tanks 4.0.9d (tank with potential for working and breathing losses)</p>		

Applicable Requirements

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

N/A

Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

N/A

Are you in compliance with all applicable requirements for this emission unit? Yes No

If no, complete the Schedule of Compliance Form as ATTACHMENT F.

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: BLR01	Emission unit name: BLR01	List any control devices associated with this emission unit: N/A
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Provide a description of the emission unit (type, method of operation, design parameters, etc.):
Heating boiler, 1.25 MMBtu/hr

Manufacturer: N/A	Model number: N/A	Serial number: N/A
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Construction date: 1992	Installation date: 1992	Modification date(s): N/A
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Design Capacity (examples: furnaces - tons/hr, tanks - gallons):
1.25 MMBtu/hr

Maximum Hourly Throughput: 0.00101 MMscf/hr	Maximum Annual Throughput: 8.9 MMscf/yr	Maximum Operating Schedule: 24 hours per day, 7 days per week, 8,760 hours per year
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Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, is it? <input checked="" type="checkbox"/> Indirect Fired <input type="checkbox"/> Direct Fired
--	---

Maximum design heat input and/or maximum horsepower rating: 1.25 MMBtu/hr	Type and Btu/hr rating of burners: N/A
---	--

List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.
Natural Gas

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Natural Gas	H ₂ S < 1.0 gr/100 scf	N/A	1,233 Btu/scf

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	0.09	0.37
Nitrogen Oxides (NO _x)	0.10	0.44
Lead (Pb)	<0.01	<0.01
Particulate Matter (PM _{2.5})	0.01	0.03
Particulate Matter (PM ₁₀)	0.01	0.03
Total Particulate Matter (TSP)	0.01	0.03
Sulfur Dioxide (SO ₂)	<0.01	<0.01
Volatile Organic Compounds (VOC)	0.01	0.02
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Total HAP	<0.01	0.01
For individual HAPs, see Attachment F – Emission Calculations		
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY
CO _{2e}	146	641
<p>List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.).</p> <p>To calculate potential emissions, AP-42 factors were taken from Chapter 1.4, Tables 1.4-1, 1.4-2, and 1.4-3 (External Combustion Sources – Natural Gas Combustion, dated 7/1998). The fuel consumption for the boiler, 1.25 MMBtu/hr was divided by the source specific higher heating value, 1,233 Btu/scf, to find the maximum fuel consumption in MMscf/hr. The AP-42 emission factors (in lb/MMscf) were multiplied by the boiler's fuel usage (in MMscf/hr as previously calculated) to get potential emissions in pounds per hour. To determine tons per year, the pounds per hour value was multiplied by 8,760 hours per year and divided by 2,000 lbs per ton.</p> <p>To calculate greenhouse gas emissions, emission factors for natural gas combustion from 40 CFR Part 98, Subpart C were used. These emission factors (in kg/MMBtu) were multiplied by the fuel usage rating in MMBtu/hr and multiplied by 2.2046 lb/kg to get the pound per hour emission rate. To determine tons per year, the pound per hour value was multiplied by 8,760 hours per year and divided by 2,000 lbs/ton.</p>		

Applicable Requirements

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

Opacity: 45CSR§2-3.1

(Permit R30-02100010-2006 Condition 4.1.1)

Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

Opacity: Permittee will not permit emission of smoke and/or particulate matter greater than 10 percent opacity based on a six minute block average (45CSR§2-3.1, TV Permit Condition 4.1.1). Opacity is measured to determine compliance in accordance with 40 CFR Part 60 Appendix A, Method 9, or a continuous monitoring device (45CSR§2-3.2).

Are you in compliance with all applicable requirements for this emission unit? Yes No

If no, complete the Schedule of Compliance Form as ATTACHMENT F.

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: N/A (Hot Water Heater)	Emission unit name: Hot Water Heater	List any control devices associated with this emission unit: N/A
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Provide a description of the emission unit (type, method of operation, design parameters, etc.):
Hot water heater, 0.03 MMBtu/hr

Manufacturer: N/A	Model number: N/A	Serial number: N/A
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Construction date: N/A	Installation date: N/A	Modification date(s): N/A
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Design Capacity (examples: furnaces - tons/hr, tanks - gallons):
0.03 MMBtu/hr

Maximum Hourly Throughput: 0.00003 MMscf/hr	Maximum Annual Throughput: 0.2 MMscf/yr	Maximum Operating Schedule: 24 hours per day, 7 days per week, 8,760 hours per year
---	---	--

Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, is it? <input checked="" type="checkbox"/> Indirect Fired <input type="checkbox"/> Direct Fired
--	---

Maximum design heat input and/or maximum horsepower rating: 0.03 MMBtu/hr	Type and Btu/hr rating of burners: N/A
---	--

List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.
Natural Gas

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Natural Gas	H ₂ S < 1.0 gr/100 scf	N/A	1,233 Btu/scf

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	<0.01	0.01
Nitrogen Oxides (NO _x)	<0.01	0.01
Lead (Pb)	<0.01	<0.01
Particulate Matter (PM _{2.5})	<0.01	<0.01
Particulate Matter (PM ₁₀)	<0.01	<0.01
Total Particulate Matter (TSP)	<0.01	<0.01
Sulfur Dioxide (SO ₂)	<0.01	<0.01
Volatile Organic Compounds (VOC)	<0.01	<0.01
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Total HAP	<0.01	<0.01
For individual HAPs, see Attachment F – Emission Calculations		
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY
CO ₂ e	4	16
<p>List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.).</p> <p>To calculate potential emissions, AP-42 factors were taken from Chapter 1.4, Tables 1.4-1, 1.4-2, and 1.4-3 (External Combustion Sources – Natural Gas Combustion, dated 7/1998). The fuel consumption for the hot water heater, 0.03 MMBtu/hr was divided by the source specific higher heating value, 1,233 Btu/scf, to find the maximum fuel consumption in MMscf/hr. The AP-42 emission factors (in lb/MMscf) were multiplied by the heater's fuel usage (in MMscf/hr as previously calculated) to get potential emissions in pounds per hour. To determine tons per year, the pounds per hour value was multiplied by 8,760 hours per year and divided by 2,000 lbs per ton.</p> <p>To calculate greenhouse gas emissions, emission factors for natural gas combustion from 40 CFR Part 98, Subpart C were used. These emission factors (in kg/MMBtu) were multiplied by the fuel usage rating in MMBtu/hr and multiplied by 2.2046 lb/kg to get the pound per hour emission rate. To determine tons per year, the pound per hour value was multiplied by 8,760 hours per year and divided by 2,000 lbs/ton.</p>		

Applicable Requirements

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

N/A

Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

N/A

Are you in compliance with all applicable requirements for this emission unit? Yes No

If no, complete the Schedule of Compliance Form as ATTACHMENT F.

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: N/A	Emission unit name: Fugitives	List any control devices associated with this emission unit: N/A
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Provide a description of the emission unit (type, method of operation, design parameters, etc.):
Fugitive venting at facility due to piping components (connectors, flanges, etc.), pneumatic controllers and compressor blowdowns

Manufacturer: N/A	Model number: N/A	Serial number: N/A
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Construction date: N/A	Installation date: N/A	Modification date(s): N/A
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Design Capacity (examples: furnaces - tons/hr, tanks - gallons):
N/A

Maximum Hourly Throughput: N/A	Maximum Annual Throughput: N/A	Maximum Operating Schedule: 24 hours per day, 7 days per week, 8,760 hours per year
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Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? ___ Yes <input checked="" type="checkbox"/> No	If yes, is it? ___ Indirect Fired ___ Direct Fired
---	--

Maximum design heat input and/or maximum horsepower rating: N/A	Type and Btu/hr rating of burners: N/A
---	--

List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.

N/A

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A			

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	See attached Emissions Calculations (Attachment F) for all values	
Nitrogen Oxides (NO _x)		
Lead (Pb)		
Particulate Matter (PM _{2.5})		
Particulate Matter (PM ₁₀)		
Total Particulate Matter (TSP)		
Sulfur Dioxide (SO ₂)		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants		
N/A		
Regulated Pollutants other than Criteria and HAP		
N/A		
N/A		
N/A		
List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.).		

Applicable Requirements

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

N/A

Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

N/A

Are you in compliance with all applicable requirements for this emission unit? Yes No

If no, complete the Schedule of Compliance Form as ATTACHMENT F.

ATTACHMENT F: SITE-WIDE EMISSION CALCULATIONS

Company Name: Equitrans, LP
 Facility Name: Glenville Compressor Station
 Project Description: Title V Renewal Application

TABLE 1: EMISSIONS SUMMARY

Pollutant	Engine #1 (C-001)		Engine #2 (C-002)		Engine #3 (C-003)		Generator #1 (G-001)		Boiler (BLR01)		Hot Water Heater		Storage Tanks		Fugitives		Site-Wide TOTAL	
	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)
Carbon Monoxide (CO)	1.16	5.07	1.16	5.07	1.16	5.07	5.47	23.95	0.09	0.37	0.00	0.01	---	---	---	---	9.03	39.55
Nitrogen Oxides (NO _x)	9.51	41.65	9.51	41.65	9.51	41.65	3.25	14.23	0.10	0.44	0.00	0.01	---	---	---	---	31.88	139.65
Lead (Pb)	---	---	---	---	---	---	---	---	0.00	0.00	0.00	0.00	---	---	---	---	0.00	0.00
Particulate Matter (PM _{2.5})	0.14	0.63	0.14	0.63	0.14	0.63	0.03	0.12	0.01	0.03	0.00	0.00	---	---	---	---	0.47	2.06
Particulate Matter (PM ₁₀)	0.14	0.63	0.14	0.63	0.14	0.63	0.03	0.12	0.01	0.03	0.00	0.00	---	---	---	---	0.47	2.06
Total Particulate Matter (TSP)	0.14	0.63	0.14	0.63	0.14	0.63	0.03	0.12	0.01	0.03	0.00	0.00	---	---	---	---	0.47	2.06
Sulfur Dioxide (SO ₂)	0.00	0.01	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	---	---	---	---	0.01	0.03
Volatile Organic Compounds (VOC)	0.36	1.58	0.36	1.58	0.36	1.58	0.04	0.19	0.01	0.02	0.00	0.00	0.10	0.42	0.79	3.45	2.01	8.81
Total HAPs	0.24	1.04	0.24	1.04	0.24	1.04	0.05	0.21	0.00	0.01	0.00	0.00	0.00	0.01	0.07	0.30	0.83	3.66
Carbon Dioxide (CO ₂)	351	1,537	351	1,537	351	1,537	172	753	146	640	4	16	0	0	0	0	1,375	6,021
Nitrous Oxide (N ₂ O)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	---	---	---	---	0.00	0.01
Methane (CH ₄)	0.01	0.03	0.01	0.03	0.01	0.03	0.00	0.01	0.00	0.01	0.00	0.00	0.02	0.07	2	7.92	1.85	8.10
Carbon Equivalent Emissions (CO ₂ e) ^a	351	1,539	351	1,539	351	1,539	172	754	146	641	4	16	0	2	45	198	1,422	6,227

Carbon Dioxide (CO₂): 1
 Methane (CH₄): 25
 Nitrous Oxide (N₂O): 298

Company Name: Equitrans, LP
 Facility Name: Glenville Compressor Station
 Project Description: Title V Renewal Application

TABLE 2: HAP SUMMARY

Pollutant	Engine #1 (C-001)		Engine #2 (C-002)		Engine #3 (C-003)		Generator #1 (G-001)		Boiler (BLR01)		Hot Water Heater		Storage Tanks		Fugitives		Site-Wide TOTAL	
	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)
HAPs:																		
Acetaldehyde	2.33E-02	1.02E-01	2.33E-02	1.02E-01	2.33E-02	1.02E-01	4.10E-03	1.80E-02	---	---	---	---	---	---	---	---	7.39E-02	3.24E-01
Acrolein	2.33E-02	1.02E-01	2.33E-02	1.02E-01	2.33E-02	1.02E-01	3.87E-03	1.69E-02	---	---	---	---	---	---	---	---	7.39E-02	3.24E-01
Benzene	5.82E-03	2.55E-02	5.82E-03	2.55E-02	5.82E-03	2.55E-02	2.32E-03	1.02E-02	2.13E-06	9.32E-06	5.45E-08	2.39E-07	---	---	---	---	3.56E-05	1.56E-04
Biphenyl	1.19E-05	5.19E-05	1.19E-05	5.19E-05	1.19E-05	5.19E-05	---	---	---	---	---	---	---	---	---	---	8.35E-03	3.66E-02
1,3-Butadiene	2.46E-03	1.08E-02	2.46E-03	1.08E-02	2.46E-03	1.08E-02	9.75E-04	4.27E-03	---	---	---	---	---	---	---	---	5.72E-04	2.51E-03
Carbon Tetrachloride	1.82E-04	7.98E-04	1.82E-04	7.98E-04	1.82E-04	7.98E-04	2.60E-05	1.14E-04	---	---	---	---	---	---	---	---	4.19E-04	1.83E-03
Chlorobenzene	1.33E-04	5.83E-04	1.33E-04	5.83E-04	1.33E-04	5.83E-04	1.90E-05	8.31E-05	---	---	---	---	---	---	---	---	4.44E-04	1.94E-03
Chloroform	1.41E-04	6.19E-04	1.41E-04	6.19E-04	1.41E-04	6.19E-04	2.01E-05	8.82E-05	---	---	---	---	---	---	---	---	1.25E-06	5.46E-06
Dichlorobenzene	---	---	---	---	---	---	---	---	1.22E-06	5.33E-06	3.11E-08	1.36E-07	---	---	---	---	4.13E-04	1.81E-03
1,3-Dichloropropene	1.31E-04	5.76E-04	1.31E-04	5.76E-04	1.31E-04	5.76E-04	1.87E-05	8.18E-05	---	---	---	---	---	---	---	---	1.01E-03	4.42E-03
Ethylbenzene	3.24E-04	1.42E-03	3.24E-04	1.42E-03	3.24E-04	1.42E-03	3.65E-05	1.60E-04	---	---	---	---	---	---	---	---	6.92E-04	3.03E-03
Ethylene Dibromide	2.20E-04	9.64E-04	2.20E-04	9.64E-04	2.20E-04	9.64E-04	3.13E-05	1.37E-04	---	---	---	---	---	---	---	---	5.27E-01	2.31E+00
Formaldehyde	1.66E-01	7.25E-01	1.66E-01	7.25E-01	1.66E-01	7.25E-01	3.01E-02	1.32E-01	7.60E-05	3.33E-04	1.95E-06	8.53E-06	---	---	---	---	2.68E-02	1.17E-01
Methanol	7.44E-03	3.26E-02	7.44E-03	3.26E-02	7.44E-03	3.26E-02	4.50E-03	1.97E-02	---	---	---	---	---	---	---	---	1.38E-03	6.06E-03
Methylene Chloride	4.41E-04	1.93E-03	4.41E-04	1.93E-03	4.41E-04	1.93E-03	6.06E-05	2.65E-04	---	---	---	---	---	---	---	---	5.88E-03	2.57E-02
n-Hexane	1.34E-03	5.85E-03	1.34E-03	5.85E-03	1.34E-03	5.85E-03	---	---	1.82E-03	7.99E-03	4.67E-05	2.05E-04	---	---	---	---	4.47E-08	1.96E-07
Perylene	1.49E-08	6.53E-08	1.49E-08	6.53E-08	1.49E-08	6.53E-08	---	---	---	---	---	---	---	---	---	---	3.79E-04	1.66E-03
Phenol	1.26E-04	5.33E-04	1.26E-04	5.33E-04	1.26E-04	5.33E-04	---	---	---	---	---	---	---	---	---	---	5.11E-04	2.24E-03
Styrene	1.64E-04	7.20E-04	1.64E-04	7.20E-04	1.64E-04	7.20E-04	1.75E-05	7.66E-05	---	---	---	---	---	---	---	---	6.34E-04	2.78E-03
1,1,2,2-Tetrachloroethane	1.99E-04	8.71E-04	1.99E-04	8.71E-04	1.99E-04	8.71E-04	3.72E-05	1.63E-04	---	---	---	---	---	---	---	---	9.49E-03	4.16E-02
Toluene	2.89E-03	1.27E-02	2.89E-03	1.27E-02	2.89E-03	1.27E-02	8.20E-04	3.59E-03	3.45E-06	1.51E-05	8.82E-08	3.86E-07	---	---	---	---	4.97E-04	2.18E-03
1,1,2-Trichloroethane	1.58E-04	6.92E-04	1.58E-04	6.92E-04	1.58E-04	6.92E-04	2.25E-05	9.85E-05	---	---	---	---	---	---	---	---	7.61E-03	3.33E-02
2,2,4-Trimethylpentane	2.54E-03	1.11E-02	2.54E-03	1.11E-02	2.54E-03	1.11E-02	---	---	---	---	---	---	---	---	---	---	2.33E-04	1.02E-03
Vinyl Chloride	7.41E-05	3.25E-04	7.41E-05	3.25E-04	7.41E-05	3.25E-04	1.06E-05	4.62E-05	---	---	---	---	---	---	---	---	2.70E-03	1.18E-02
Xylene	8.04E-04	3.52E-03	8.04E-04	3.52E-03	8.04E-04	3.52E-03	2.87E-04	1.26E-03	---	---	---	---	---	---	---	---	---	---

Equitrans, LP
 Glenville Compressor Station
 Title V Renewal Application

Company Name:
 Facility Name:
 Project Description:

TABLE 2: HAP SUMMARY

Pollutant	Engine #1 (C-001)		Engine #2 (C-002)		Engine #3 (C-003)		Generator #1 (G-001)		Boiler (BLR01)		Hot Water Heater		Storage Tanks		Fugitives		Site-Wide TOTAL		
	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	
Polycyclic Organic Matter:																			
Acenaphthene	3.99E-06	1.75E-05	3.99E-06	1.75E-05	3.99E-06	1.75E-05	---	---	1.82E-09	7.99E-09	4.67E-11	2.05E-10	---	---	---	---	1.20E-05	5.24E-05	
Acenaphthylene	9.51E-06	4.17E-05	9.51E-06	4.17E-05	9.51E-06	4.17E-05	---	---	1.82E-09	7.99E-09	4.67E-11	2.05E-10	---	---	---	---	2.85E-05	1.25E-04	
Anthracene	2.15E-06	9.43E-06	2.15E-06	9.43E-06	2.15E-06	9.43E-06	---	---	2.43E-09	1.07E-08	6.23E-11	2.73E-10	---	---	---	---	6.46E-06	2.83E-05	
Benzo(a)anthracene	1.01E-06	4.42E-06	1.01E-06	4.42E-06	1.01E-06	4.42E-06	---	---	1.82E-09	7.99E-09	4.67E-11	2.05E-10	---	---	---	---	3.03E-06	1.33E-05	
Benzo(a)pyrene	1.70E-08	7.46E-08	1.70E-08	7.46E-08	1.70E-08	7.46E-08	---	---	1.22E-09	5.33E-09	3.11E-11	1.36E-10	---	---	---	---	5.24E-08	2.29E-07	
Benzo(b)fluoranthene	2.55E-08	1.12E-07	2.55E-08	1.12E-07	2.55E-08	1.12E-07	---	---	1.82E-09	7.99E-09	4.67E-11	2.05E-10	---	---	---	---	7.85E-08	3.44E-07	
Benzo(k)fluoranthene	7.02E-08	3.07E-07	7.02E-08	3.07E-07	7.02E-08	3.07E-07	---	---	1.22E-09	5.33E-09	3.11E-11	1.36E-10	---	---	---	---	2.11E-07	9.22E-07	
Benzo(g,h,i)perylene	7.44E-08	3.26E-07	7.44E-08	3.26E-07	7.44E-08	3.26E-07	---	---	1.82E-09	7.99E-09	4.67E-11	2.05E-10	---	---	---	---	2.24E-07	9.83E-07	
Benzo(k)fluoranthene	1.28E-08	5.60E-08	1.28E-08	5.60E-08	1.28E-08	5.60E-08	---	---	1.82E-09	7.99E-09	4.67E-11	2.05E-10	---	---	---	---	4.02E-08	1.76E-07	
Chrysene	2.02E-06	8.83E-06	2.02E-06	8.83E-06	2.02E-06	8.83E-06	---	---	1.82E-09	7.99E-09	4.67E-11	2.05E-10	---	---	---	---	6.05E-06	2.65E-05	
Dibenz(a,h)anthracene	---	---	---	---	---	---	---	---	1.62E-08	7.10E-08	4.15E-10	1.82E-09	---	---	---	---	1.25E-09	5.46E-09	
Fluoranthene	1.08E-06	4.74E-06	1.08E-06	4.74E-06	1.08E-06	4.74E-06	---	---	3.04E-09	1.33E-08	7.79E-11	3.41E-10	---	---	---	---	3.25E-06	1.42E-05	
Fluorene	5.07E-06	2.22E-05	5.07E-06	2.22E-05	5.07E-06	2.22E-05	---	---	2.84E-09	1.24E-08	7.27E-11	3.18E-10	---	---	---	---	1.52E-05	6.66E-05	
Indeno(1,2,3-c,d)pyrene	2.98E-08	1.30E-07	2.98E-08	1.30E-07	2.98E-08	1.30E-07	---	---	1.82E-09	7.99E-09	4.67E-11	2.05E-10	---	---	---	---	9.12E-08	4.00E-07	
3-Methylchloranthrene	6.42E-05	2.81E-04	6.42E-05	2.81E-04	6.42E-05	2.81E-04	---	---	1.82E-09	7.99E-09	4.67E-11	2.05E-10	---	---	---	---	1.87E-09	8.20E-09	
2-Methylnaphthalene	2.89E-04	1.27E-03	2.89E-04	1.27E-03	2.89E-04	1.27E-03	---	---	6.18E-07	2.71E-06	1.58E-08	6.93E-08	---	---	---	---	1.93E-04	8.44E-04	
Naphthalene	---	---	---	---	---	---	---	---	2.43E-08	1.07E-07	6.23E-10	2.73E-09	---	---	---	---	1.01E-03	4.42E-03	
PAH	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	2.07E-04	9.08E-04
Phenanthrene	1.06E-05	4.64E-05	1.06E-05	4.64E-05	1.06E-05	4.64E-05	---	---	1.72E-08	7.55E-08	4.41E-10	1.93E-09	---	---	---	---	3.18E-05	1.39E-04	
Pyrene	1.75E-06	7.67E-06	1.75E-06	7.67E-06	1.75E-06	7.67E-06	---	---	5.07E-09	2.22E-08	1.30E-10	5.68E-10	---	---	---	---	5.26E-06	2.30E-05	
Metals:																			
Arsenic	---	---	---	---	---	---	---	---	2.03E-07	8.88E-07	5.19E-09	7.28E-10	---	---	---	---	2.08E-07	8.89E-07	
Beryllium	---	---	---	---	---	---	---	---	1.22E-08	5.33E-08	3.11E-10	4.37E-11	---	---	---	---	1.25E-08	5.33E-08	
Cadmium	---	---	---	---	---	---	---	---	1.12E-06	4.88E-06	2.85E-08	4.00E-09	---	---	---	---	1.14E-06	4.89E-06	
Chromium	---	---	---	---	---	---	---	---	1.42E-06	6.22E-06	3.63E-08	5.09E-09	---	---	---	---	1.46E-06	6.22E-06	
Cobalt	---	---	---	---	---	---	---	---	8.52E-08	3.73E-07	2.18E-09	3.06E-10	---	---	---	---	8.73E-08	3.73E-07	
Lead	---	---	---	---	---	---	---	---	5.07E-07	2.22E-06	1.30E-08	1.82E-09	---	---	---	---	5.20E-07	2.22E-06	
Manganese	---	---	---	---	---	---	---	---	3.85E-07	1.69E-06	9.86E-09	1.38E-09	---	---	---	---	3.95E-07	1.69E-06	
Mercury	---	---	---	---	---	---	---	---	2.64E-07	1.15E-06	6.75E-09	9.48E-10	---	---	---	---	2.70E-07	1.16E-06	
Nickel	---	---	---	---	---	---	---	---	2.13E-06	9.32E-06	5.45E-08	7.64E-09	---	---	---	---	2.18E-06	9.33E-06	
Selenium	---	---	---	---	---	---	---	---	2.43E-08	1.07E-07	6.23E-10	2.73E-09	---	---	---	---	2.50E-08	1.07E-07	
TOTAL HAP:	0.24	1.04	0.24	1.04	0.24	1.04	0.05	0.21	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.07	0.83	3.64	

Company Name: Equitrans, LP
 Facility Name: Glenville Compressor Station
 Project Description: Title V Renewal Application

TABLE 3: ENGINE #1 (C-001)

Source Designation:	Compressor
Manufacturer:	Clark
Model No.:	RA-32 (22262)
Year Installed:	1943
Stroke Cycle:	2-stroke
Type of Burn:	Lean burn
Fuel Used:	Natural Gas
Higher Heating Value (HHV) (Btu/scf):	1,233
Rated Horsepower (bhp):	300
Heat Input (MMBtu/hr)	3.00
Specific Fuel Consumption (Btu/bhp-hr)	10,000
Maximum Fuel Consumption at 100% Load (MMscf/hr)	0.00243
Maximum Fuel Consumption at 100% Load (MMscf/yr)	21.3

Operational Details:

Potential Annual Hours of Operation (hr/yr)	8,760
Potential Fuel Consumption (MMBtu/yr)	26,280

Criteria and Manufacturer Specific Pollutant Emission Factors:

Pollutant	Emission Factors	Units
NO _x ^a	3.17E+00	lb/MMBtu
CO ^a	3.86E-01	lb/MMBtu
SO ₂ ^a	5.88E-04	lb/MMBtu
Total Particulate Matter (TSP) ^a	4.83E-02	lb/MMBtu
PM ₁₀ (Filterable + Condensable) ^a	4.83E-02	lb/MMBtu
PM _{2.5} (Filterable + Condensable) ^a	1.20E-01	lb/MMBtu
VOC ^c	5.31E+01	kg/MMBtu
CO ₂ ^b	1.00E-03	kg/MMBtu
CH ₄ ^b	1.00E-04	kg/MMBtu
N ₂ O ^b		

Criteria and Manufacturer Specific Pollutant Emission Rates:

Pollutant	(lb/hr) ^{d,e}	Potential Emissions (tons/yr) ^f
NO _x	9.51E+00	4.17E+01
CO	1.16E+00	5.07E+00
SO ₂	1.76E-03	7.73E-03
Total Particulate Matter (TSP)	1.45E-01	6.35E-01
PM ₁₀ (Filterable + Condensable)	1.45E-01	6.35E-01
PM _{2.5} (Filterable + Condensable)	3.60E-01	1.58E+00
VOC	3.51E+02	1.54E+03
CO ₂	6.61E-03	2.90E-02
CH ₄	6.61E-04	2.90E-03
N ₂ O		

Equitrans, LP
 Glenville Compressor Station
 Title V Renewal Application

Company Name:
 Facility Name:
 Project Description:

TABLE 3: ENGINE #1 (C-001)

Hazardous Air Pollutant (HAP) Potential Emissions:

Pollutant	Emission Factor (lb/MMBtu) ^a	Potential Emissions (lb/hr) ^d	Potential Emissions (tons/yr) ^e
HAPs:			
Acetaldehyde	7.76E-03	2.33E-02	1.02E-01
Acrolein	7.78E-03	2.33E-02	1.02E-01
Benzene	1.94E-03	5.82E-03	2.55E-02
1,3-Butadiene	8.20E-04	2.46E-03	1.08E-02
Biphenyl	3.95E-06	1.19E-05	5.19E-05
Carbon Tetrachloride	6.07E-05	1.82E-04	7.98E-04
Chlorobenzene	4.44E-05	1.33E-04	5.83E-04
Chloroform	4.71E-05	1.41E-04	6.19E-04
1,3-Dichloropropene	4.38E-05	1.31E-04	5.76E-04
Ethylbenzene	1.08E-04	3.24E-04	1.42E-03
Ethylene Dibromide	7.34E-05	2.20E-04	9.64E-04
Methanol	2.48E-03	7.44E-03	3.26E-02
Methylene Chloride	1.47E-04	4.41E-04	1.93E-03
n-Hexane	4.45E-04	1.34E-03	5.85E-03
Perylene	4.97E-09	1.49E-08	6.53E-08
Phenol	4.21E-05	1.26E-04	5.53E-04
Styrene	5.48E-05	1.64E-04	7.20E-04
1,1,2,2-Tetrachloroethane	6.63E-05	1.99E-04	8.71E-04
Toluene	9.63E-04	2.89E-03	1.27E-02
1,1,2-Trichloroethane	5.27E-05	1.58E-04	6.92E-04
2,2,4-Trimethylpentane	8.46E-04	2.54E-03	1.11E-02
Vinyl Chloride	2.47E-05	7.41E-05	3.25E-04
Xylene	2.68E-04	8.04E-04	3.52E-03
Formaldehyde	5.52E-02	1.66E-01	7.25E-01
Polycyclic Organic Matter:			
Acenaphthene	1.33E-06	3.99E-06	1.75E-05
Acenaphthylene	3.17E-06	9.51E-06	4.17E-05
Anthracene	7.18E-07	2.15E-06	9.43E-06
Benz(a)anthracene	3.35E-07	1.01E-06	4.42E-06
Benz(a)pyrene	5.68E-09	1.70E-08	7.46E-08
Benzo(b)fluoranthene	8.51E-09	2.55E-08	1.12E-07
Benzo(e)pyrene	2.34E-08	7.02E-08	3.07E-07
Benzo(g,h,i)perylene	2.48E-08	7.44E-08	3.26E-07
Benzo(k)fluoranthene	4.26E-09	1.28E-08	5.60E-08
Chrysene	6.72E-07	2.02E-06	8.83E-06
Fluoranthene	3.61E-07	1.08E-06	4.74E-06
Fluorene	1.69E-06	5.07E-06	2.22E-05
Indeno(1,2,3-c,d)pyrene	9.93E-09	2.98E-08	1.30E-07
2-Methylnaphthalene	2.14E-05	6.42E-05	2.81E-04
Naphthalene	9.63E-05	2.89E-04	1.27E-03
Phenanthrene	3.53E-06	1.06E-05	4.64E-05
Pyrene	5.84E-07	1.75E-06	7.67E-06
Total HAP		0.24	1.04

^a Emission factor from AP-42 Section 3.2, Table 3.2-1 "Uncontrolled Emission Factors for 2-stroke Lean-burn Engines," Supplement F, July 2000.

^b Greenhouse gas emission factors are from 40 CFR Part 98 Subpart C for natural gas combustion

^c Emission Rate (lb/hr) = Rated Capacity (MMBtu/hr) x Emission Factor (lb/MMBtu)

^d Emission Rate (lb/hr) = Rated Capacity (MMBtu/hr) x Emission Factor (kg/MMBtu) x 2.2046 (lb/kg)

^e Annual Emissions (tons/yr)_{potential} = (lb/hr)_{emission} x (Maximum Allowable Operating Hours, 8,760 hr/yr) x (1 ton/2000 lb).

Company Name: Equitrans, LP
 Facility Name: Glennville Compressor Station
 Project Description: Title V Renewal Application

TABLE 4: ENGINE #2 (C-002)

Source Designation:	Compressor
Manufacturer:	Clark
Model No.:	RA-32 (22263)
Year Installed:	1943
Stroke Cycle:	2-stroke
Type of Burn:	Lean burn
Fuel Used:	Natural Gas
Higher Heating Value (HHV) (Btu/scf):	1,235
Rated Horsepower (bhp):	300
Heat input (MMBtu/hr)	3.00
Specific Fuel Consumption (Btu/bhp-hr)	10,000
Maximum Fuel Consumption at 100% Load (MMiscf/hr)	0.00243
Maximum Fuel Consumption at 100% Load (MMscf/yr)	21.3

Operational Details:

Potential Annual Hours of Operation (hr/yr)	8,760
Potential Fuel Consumption (MMBtu/yr)	26,280

Criteria and Manufacturer Specific Pollutant Emission Factors:

Pollutant	Emission Factors	Units
NO _x ^a	3.17E+00	lb/MMBtu
CO ^a	3.86E-01	lb/MMBtu
SO ₂ ^a	5.88E-04	lb/MMBtu
Total Particulate Matter (TSP) ^a	4.83E-02	lb/MMBtu
PM ₁₀ (Filterable + Condensable) ^a	4.83E-02	lb/MMBtu
PM _{2.5} (Filterable + Condensable) ^a	1.20E-01	lb/MMBtu
VOC ^c	5.31E+01	kg/MMBtu
CO ₂ ^b	1.00E-03	kg/MMBtu
CH ₄ ^b	1.00E-04	kg/MMBtu
N ₂ O ^b		

Criteria and Manufacturer Specific Pollutant Emission Rates:

Pollutant	Potential Emissions (lb/hr) ^d *	Potential Emissions (tons/yr) ^f
NO _x	9.51E+00	4.17E+01
CO	1.16E+00	5.07E+00
SO ₂	1.76E-03	7.73E-03
Total Particulate Matter (TSP)	1.45E-01	6.35E-01
PM ₁₀ (Filterable + Condensable)	1.45E-01	6.35E-01
PM _{2.5} (Filterable + Condensable)	3.60E-01	1.58E+00
VOC	3.51E+02	1.54E+03
CO ₂	6.61E-03	2.90E-02
CH ₄	6.61E-04	2.90E-03
N ₂ O		

Equitrans LP
 Glenville Compressor Station
 Title V Renewal Application

Company Name:
 Facility Name:
 Project Description:

TABLE 4: ENGINE #2 (C-002)

Hazardous Air Pollutant (HAP) Potential Emissions:

Pollutant	Emission Factor (lb/MMBtu) ^a	Potential Emissions (lb/hr) ^d	Potential Emissions (tons/yr) ^e
HAPs:			
Acetaldehyde	7.76E-03	2.33E-02	1.02E-01
Acrolein	7.78E-03	2.33E-02	1.02E-01
Benzene	1.94E-03	5.82E-03	2.55E-02
Biphenyl	3.95E-06	1.19E-05	5.19E-05
1,3-Butadiene	8.20E-04	2.46E-03	1.08E-02
Carbon Tetrachloride	6.07E-05	1.82E-04	7.98E-04
Chlorobenzene	4.44E-05	1.33E-04	5.83E-04
Chloroform	4.71E-05	1.41E-04	6.19E-04
1,3-Dichloropropene	4.38E-05	1.31E-04	5.76E-04
Ethylbenzene	1.08E-04	3.24E-04	1.42E-03
Ethylene Dibromide	7.34E-05	2.20E-04	9.64E-04
Methanol	2.48E-03	7.44E-03	3.26E-02
Methylene Chloride	1.47E-04	4.41E-04	1.93E-03
n-Hexane	4.45E-04	1.34E-03	5.85E-03
Perylene	4.97E-09	1.49E-08	6.53E-08
Phenol	4.21E-05	1.26E-04	5.53E-04
Styrene	5.48E-05	1.64E-04	7.20E-04
1,1,2,2-Tetrachloroethane	6.63E-05	1.99E-04	8.71E-04
Toluene	9.63E-04	2.89E-03	1.27E-02
1,1,2-Trichloroethane	5.27E-05	1.58E-04	6.92E-04
2,2,4-Trimethylpentane	8.46E-04	2.54E-03	1.11E-02
Vinyl Chloride	2.47E-05	7.41E-05	3.25E-04
Xylene	2.68E-04	8.04E-04	3.52E-03
Formaldehyde	5.52E-02	1.66E-01	7.25E-01
Polycyclic Organic Matter:			
Acenaphthene	1.33E-06	3.99E-06	1.75E-05
Acenaphthylene	3.17E-06	9.51E-06	4.17E-05
Anthracene	7.18E-07	2.15E-06	9.43E-06
Benz(a)anthracene	3.36E-07	1.01E-06	4.42E-06
Benz(a)pyrene	5.68E-09	1.70E-08	7.46E-08
Benz(b)fluoranthene	8.51E-09	2.55E-08	1.12E-07
Benz(e)pyrene	2.34E-08	7.02E-08	3.07E-07
Benzof(g,h,i)perylene	2.48E-08	7.44E-08	3.26E-07
Benzok(j)fluoranthene	4.26E-09	1.28E-08	5.60E-08
Chrysene	6.72E-07	2.02E-06	8.83E-06
Fluoranthene	3.61E-07	1.08E-06	4.74E-06
Fluorene	1.69E-06	5.07E-06	2.22E-05
Indeno(1,2,3-c,d)pyrene	9.93E-09	2.98E-08	1.30E-07
2-Methylnaphthalene	2.14E-05	6.42E-05	2.81E-04
Naphthalene	9.63E-05	2.89E-04	1.27E-03
Phenanthrene	3.53E-06	1.06E-05	4.64E-05
Pyrene	5.84E-07	1.75E-06	7.67E-06
Total HAP		0.24	1.04

^a Emission factor from AP-42 Section 3.2, Table 3.2.1 "Uncontrolled Emission Factors for 2-stroke Lean-burn Engines," Supplement F, July 2000.

^b Greenhouse gas emission factors are from 40 CFR Part 98 Subpart C for natural gas combustion

^c Emission Rate (lb/hr) = Rated Capacity (MMBtu/hr) x Emission Factor (lb/MMBtu)

^d Emission Rate (lb/hr) = Rated Capacity (MMBtu/hr) x Emission Factor (kg/MMBtu) x 2.2046 (lb/kg)

^e Annual Emissions (tons/yr)_{Potential} = (lb/hr)_{Potential} x (Maximum Allowable Operating Hours, 8,760 hr/yr) x (1 ton/2000 lb).

Company Name: Equitrans, LP
 Facility Name: Glenville Compressor Station
 Project Description: Title V Renewal Application

TABLE 5: ENGINE #3 (C-003)

Source Designation:	Compressor
Manufacturer:	Clark
Model No.:	RA-32 (22261)
Year Installed:	1943
Stroke Cycle:	2-stroke
Type of Burn:	Lean burn
Fuel Used:	Natural Gas
Higher Heating Value (HHV) (Btu/scf):	1,233
Rated Horsepower (bhp):	300
Heat Input (MMBtu/hr)	3.00
Specific Fuel Consumption (Btu/bhp-hr)	10,000
Maximum Fuel Consumption at 100% Load (MMscf/hr)	0.00243
Maximum Fuel Consumption at 100% Load (MMscf/yr)	21.3

Operational Details:

Potential Annual Hours of Operation (hr/yr)	8,760
Potential Fuel Consumption (MMBtu/yr)	26,280

Criteria and Manufacturer-Specific Pollutant Emission Factors:

Pollutant	Emission Factors	Units
NO _x ^a	3.17E+00	lb/MMBtu
CO ^a	3.86E-01	lb/MMBtu
SO ₂ ^a	5.88E-04	lb/MMBtu
Total Particulate Matter (TSP) ^a	4.83E-02	lb/MMBtu
PM ₁₀ (Filterable + Condensable) ^a	4.83E-02	lb/MMBtu
PM _{2.5} (Filterable + Condensable) ^a	1.20E-01	lb/MMBtu
VOC ^c	5.31E+01	kg/MMBtu
CO ₂ ^b	1.00E-03	kg/MMBtu
CH ₄ ^b	1.00E-04	kg/MMBtu
N ₂ O ^b		

Criteria and Manufacturer-Specific Pollutant Emission Rates:

Pollutant	(lb/hr) ^{d,e}	Potential Emissions (tons/yr) ^f
NO _x	9.51E+00	4.17E+01
CO	1.16E+00	5.07E+00
SO ₂	1.76E-03	7.73E-03
Total Particulate Matter (TSP)	1.45E-01	6.35E-01
PM ₁₀ (Filterable + Condensable)	1.45E-01	6.35E-01
PM _{2.5} (Filterable + Condensable)	1.45E-01	6.35E-01
VOC	3.60E-01	1.58E+00
CO ₂	3.51E+02	1.54E+03
CH ₄	6.61E-03	2.90E-02
N ₂ O	6.61E-04	2.90E-03

Company Name: Equitrans, LP
 Facility Name: Glenville Compressor Station
 Project Description: Title V Renewal Application

TABLE 5: ENGINE #3 (C-003)

Hazardous Air Pollutant (HAP) Potential Emissions:

Pollutant	Emission Factor (lb/MMBtu) ^a	Potential Emissions (lb/hr) ^d	Potential Emissions (tons/yr) ^e
HAPs:			
Acetaldehyde	7.76E-03	2.33E-02	1.02E-01
Acrolein	7.78E-03	2.33E-02	1.02E-01
Benzene	1.94E-03	5.82E-03	2.55E-02
Biphenyl	3.95E-06	1.19E-05	5.19E-05
1,3-Butadiene	8.20E-04	2.46E-03	1.08E-02
Carbon Tetrachloride	6.07E-05	1.82E-04	7.98E-04
Chlorobenzene	4.44E-05	1.33E-04	5.83E-04
Chloroform	4.71E-05	1.41E-04	6.19E-04
1,3-Dichloropropene	4.38E-05	1.31E-04	5.76E-04
Ethylbenzene	1.08E-04	3.24E-04	1.42E-03
Ethylene Dibromide	7.34E-05	2.20E-04	9.64E-04
Methanol	2.48E-03	7.44E-03	3.26E-02
Methylene Chloride	1.47E-04	4.41E-04	1.93E-03
n-Hexane	4.45E-04	1.34E-03	5.85E-03
Perylene	4.97E-09	1.49E-08	6.53E-08
Phenol	4.21E-05	1.26E-04	5.53E-04
Styrene	5.48E-05	1.64E-04	7.20E-04
1,1,2,2-Tetrachloroethane	6.63E-05	1.99E-04	8.71E-04
Toluene	9.63E-04	2.89E-03	1.27E-02
1,1,2-Trichloroethane	5.27E-05	1.58E-04	6.92E-04
2,2,4-Trimethylpentane	8.46E-04	2.54E-03	1.11E-02
Vinyl Chloride	2.47E-05	7.41E-05	3.25E-04
Xylene	2.68E-04	8.04E-04	3.52E-03
Formaldehyde	5.52E-02	1.66E-01	7.25E-01
Polycyclic Organic Matter:			
Acenaphthene	1.33E-06	3.99E-06	1.75E-05
Acenaphthylene	3.17E-06	9.51E-06	4.17E-05
Anthracene	7.18E-07	2.15E-06	9.43E-06
Benz(a)anthracene	3.36E-07	1.01E-06	4.42E-06
Benz(a)pyrene	5.68E-09	1.70E-08	7.46E-08
Benz(b)fluoranthene	8.51E-09	2.55E-08	1.12E-07
Benz(e)pyrene	2.34E-08	7.02E-08	3.07E-07
Benz(g,h,i)perylene	2.48E-08	7.44E-08	3.26E-07
Benz(k)fluoranthene	4.26E-09	1.28E-08	5.60E-08
Chrysene	6.72E-07	2.02E-06	8.83E-06
Fluoranthene	3.61E-07	1.08E-06	4.74E-06
Fluorene	1.69E-06	5.07E-06	2.22E-05
Indeno(1,2,3-c,d)pyrene	9.93E-09	2.98E-08	1.30E-07
2-Methylnaphthalene	2.14E-05	6.42E-05	2.81E-04
Naphthalene	9.63E-05	2.89E-04	1.27E-03
Phenanthrene	3.53E-06	1.06E-05	4.64E-05
Pyrene	5.84E-07	1.75E-06	7.67E-06
Total HAP		0.24	1.04

^a Emission factor from AP-42 Section 3.2, Table 3.2-1 "Uncontrolled Emission Factors for 2-stroke Lean-burn Engines," Supplement F, July 2000.

^b Greenhouse gas emission factors are from 40 CFR Part 98 Subpart C for natural gas combustion

^c Emission Rate (lb/hr) = Rated Capacity (MMBtu/hr) x Emission Factor (lb/MMBtu)

^d Emission Rate (lb/hr) = Rated Capacity (MMBtu/hr) x Emission Factor (kg/MMBtu) x 2.2046 (lb/kg)

^e Annual Emissions (tons/yr)_{potential} = (lb/hr)_{emissions} x (Maximum Allowable Operating Hours, 8,760 hr/yr) x (1 ton/2000 lb).

Equitrans, LP
 Glenville Compressor Station
 Title V Renewal Application

Company Name:
 Facility Name:
 Project Description:

TABLE 6: GENERATOR #1 (G-001)

Source Designation:	Generator
Manufacturer:	Generac
Model No.:	SG-100 (58369)
Year Installed:	1984
Stroke Cycle:	4-stroke
Type of Burn:	Rich Burn
Fuel Used:	Natural Gas
Higher Heating Value (HHV) (Btu/scf):	1,233
Rated Horsepower (bhp):	147
Heat Input (MMBtu/hr)	1.47
Specific Fuel Consumption (Btu/bhp-hr)	10,000
Maximum Fuel Consumption at 100% Load (MMscf/hr):	0.00119
Maximum Fuel Consumption at 100% Load (MMscf/yr):	10.4

Operational Details:

Potential Annual Hours of Operation (hr/yr):	8,760
Potential Fuel Consumption (MMBtu/yr):	12,877

Criteria and Manufacturer Specific Pollutant Emission Factors:

Pollutant	Emission Factors	Units
NO _x ^a	2.21E+00	lb/MMBtu
CO ^a	3.72E+00	lb/MMBtu
SO _x ^a	5.88E-04	lb/MMBtu
Total Particulate Matter (TSP) ^a	1.94E-02	lb/MMBtu
PM ₁₀ (Filterable + Condensable) ^a	1.94E-02	lb/MMBtu
PM _{2.5} (Filterable + Condensable) ^a	2.96E-02	lb/MMBtu
VOC ^c	5.31E+01	kg/MMBtu
CO ₂ ^b	1.00E-03	kg/MMBtu
CH ₄ ^b	1.00E-04	kg/MMBtu
N ₂ O ^b		

Criteria and Manufacturer Specific Pollutant Emission Rates:

Pollutant	(lb/hr) ^{d,e}	Potential Emissions (tons/yr) ^f
NO _x	3.25E+00	1.42E+01
CO	5.47E+00	2.40E+01
SO ₂	8.64E-04	3.79E-03
Total Particulate Matter (TSP)	2.85E-02	1.25E-01
PM ₁₀ (Filterable + Condensable)	2.85E-02	1.25E-01
PM _{2.5} (Filterable + Condensable)	4.35E-02	1.91E-01
VOC	3.24E-03	1.42E-02
CH ₄	3.24E-04	1.42E-03
N ₂ O		

Company Name: Equitrans, LP
 Facility Name: Glenville Compressor Station
 Project Description: Title V Renewal Application

TABLE 6: GENERATOR #1 (G-001)

Hazardous Air Pollutant (HAP) Potential Emissions:

Pollutant	Emission Factor (lb/MMBtu) ^a	Potential Emissions (lb/hr) ^d	Potential Emissions (tons/yr) ^f
HAPs:			
Acetaldehyde	2.79E-03	4.10E-03	1.80E-02
Acrolein	2.63E-03	3.87E-03	1.69E-02
Benzene	1.58E-03	2.32E-03	1.02E-02
1,3-Butadiene	6.63E-04	9.75E-04	4.27E-03
Carbon Tetrachloride	1.77E-05	2.60E-05	1.14E-04
Chlorobenzene	1.29E-05	1.90E-05	8.31E-05
Chloroform	1.37E-05	2.01E-05	8.82E-05
1,3-Dichloropropene	1.27E-05	1.87E-05	8.18E-05
Ethylbenzene	2.48E-05	3.65E-05	1.60E-04
Ethylene Dibromide	2.13E-05	3.13E-05	1.37E-04
Methanol	3.06E-03	4.50E-03	1.97E-02
Methylene Chloride	4.12E-05	6.06E-05	2.65E-04
Styrene	1.19E-05	1.75E-05	7.66E-05
1,1,2,2-Tetrachloroethane	2.53E-05	3.72E-05	1.63E-04
Toluene	5.58E-04	8.20E-04	3.59E-03
1,1,2-Trichloroethane	1.53E-05	2.25E-05	9.85E-05
Vinyl Chloride	7.18E-06	1.06E-05	4.62E-05
Xylene	1.95E-04	2.87E-04	1.26E-03
Formaldehyde	2.05E-02	3.01E-02	1.32E-01
Polycyclic Organic Matter:			
Naphthalene	9.71E-05	1.43E-04	6.25E-04
PAH	1.41E-04	2.07E-04	9.08E-04
Total HAP		0.05	0.21

^a Emission factor from AP-42 Section 3.2, Table 3.2-3 "Uncontrolled Emission Factors for 4-stroke Rich-burn Engines," Supplement F, July 2000.

^b Greenhouse gas emission factors are from 40 CFR Part 98 Subpart C for natural gas combustion

^c Emission Rate (lb/hr) = Rated Capacity (MMBtu/hr) × Emission Factor (lb/MMBtu).

^d Emission Rate (lb/hr) = Rated Capacity (MMBtu/hr) × Emission Factor (kg/MMBtu) × 2.2046 (lb/kg)

^e Annual Emissions (tons/yr)^{Potential} = (lb/hr)^{Emissions} × (Maximum Allowable Operating Hours, 8,760 hr/yr) × (1 ton/2000 lb).

Company Name: Equitrans, LP
 Facility Name: Glenville Compressor Station
 Project Description: Title V Renewal Application

TABLE 7: BOILER (BLR01)

Source Designation:	Heating Boiler
Year Installed:	1992
Fuel Used:	Natural Gas
Higher Heating Value (HHV) (Btu/scf):	1,233
Heat Input (MMBtu/hr)	1.25
Maximum Fuel Consumption at 100% Load (MMscf/hr)	0.00101
Maximum Fuel Consumption at 100% Load (MMscf/yr)	8.9

Operational Details:

Potential Annual Hours of Operation (hr/yr)	8,760
Potential Fuel Consumption (MMBtu/yr)	10,950

Criteria and Manufacturer Specific Pollutant Emission Factors:

Pollutant	Emission Factors	Units
NO _x ^a	1.00E+02	lb/MMScf
CO ^a	8.40E+01	lb/MMScf
SO ₂ ^a	6.00E-01	lb/MMScf
Total Particulate Matter (TSP) ^a	7.60E+00	lb/MMScf
PM ₁₀ (Filterable + Condensable) ^a	7.60E+00	lb/MMScf
PM _{2.5} (Filterable + Condensable) ^a	7.60E+00	lb/MMScf
VOC ^c	5.50E+00	lb/MMScf
CO ₂ ^b	5.31E+01	kg/MMBtu
CH ₄ ^b	1.00E-03	kg/MMBtu
N ₂ O ^b	1.00E-04	kg/MMBtu

Criteria and Manufacturer Specific Pollutant Emission Rates:

Pollutant	Emission Rates (lb/hr) ^{d,e}	Potential Emissions (tons/yr) ^f
NO _x	1.01E-01	4.44E-01
CO	8.52E-02	3.73E-01
SO ₂	6.08E-04	2.66E-03
Total Particulate Matter (TSP)	7.70E-03	3.37E-02
PM ₁₀ (Filterable + Condensible)	7.70E-03	3.37E-02
PM _{2.5} (Filterable + Condensible)	7.70E-03	3.37E-02
VOC	5.58E-03	2.44E-02
CO ₂	1.46E+02	6.40E+02
CH ₄	2.76E-03	1.21E-02
N ₂ O	2.76E-04	1.21E-03

Company Name: Equitrans, LP
 Facility Name: Glenville Compressor Station
 Project Description: Title V Renewal Application

TABLE 7: BOILER (BLR01)

Hazardous Air Pollutant (HAP) Potential Emissions:

Pollutant	Emission Factor (lb/MMScf) ^a	Potential Emissions (lb/hr) ^b	Potential Emissions (tons/yr) ^c
HAPs:			
Benzene	2.10E-03	2.13E-06	9.32E-06
Dichlorobenzene	1.20E-03	1.22E-06	5.33E-06
Formaldehyde	7.50E-02	7.60E-05	3.33E-04
n-Hexane	1.80E+00	1.82E-03	7.99E-03
Toluene	3.40E-03	3.45E-06	1.51E-05
Polyyclic Organic Matter:			
Acenaphthene	1.80E-06	1.82E-09	7.99E-09
Acenaphthylene	1.80E-06	1.82E-09	7.99E-09
Anthracene	2.40E-06	2.43E-09	1.07E-08
Benz(a)anthracene	1.80E-06	1.82E-09	7.99E-09
Benzofluoranthene	1.80E-06	1.82E-09	7.99E-09
Benzofluoranthene	1.80E-06	1.82E-09	7.99E-09
Benzofluoranthene	1.80E-06	1.82E-09	7.99E-09
Chrysene	1.80E-06	1.82E-09	7.99E-09
Fluorene	1.80E-06	1.82E-09	7.99E-09
Fluoranthene	1.80E-06	1.82E-09	7.99E-09
Indeno(1,2,3-c,d)pyrene	2.80E-06	2.84E-09	1.24E-08
3-Methylchloranthrene	1.80E-06	1.82E-09	7.99E-09
2-Methylnaphthalene	1.80E-06	1.82E-09	7.99E-09
Naphthalene	2.40E-05	2.43E-08	1.07E-07
Phenanthrene	6.10E-04	6.18E-07	2.71E-06
Pyrene	1.70E-05	1.72E-08	7.59E-08
Metals:			
Arsenic	5.00E-06	5.07E-09	2.22E-08
Beryllium	2.00E-04	2.03E-07	8.88E-07
Cadmium	1.20E-05	1.22E-08	5.33E-08
Chromium	1.10E-03	1.12E-06	4.88E-06
Cobalt	1.40E-03	1.42E-06	6.22E-06
Lead	8.40E-05	8.52E-08	3.73E-07
Manganese	5.00E-04	5.07E-07	2.22E-06
Mercury	3.80E-04	3.85E-07	1.69E-06
Nickel	2.60E-04	2.64E-07	1.15E-06
Selenium	2.10E-03	2.13E-06	9.32E-06
Total HAP	2.40E-05	2.43E-08	1.07E-07

^a Emission factor from AP-42, Section 1.4, Tables 1.4-1, 1.4-2, 1.4-3, and 1.4-4, July 1998.

^b Greenhouse gas emission factors are from 40 CFR Part 98 Subpart C for natural gas combustion

^c Emission Rate (lb/hr) = Fuel Consumption (scf/hr) x Emission Factor (lb/MMScf) / 10⁶

^d Emission Rate (lb/hr) = Rated Capacity (MMBtu/hr) x Emission Factor (kg/MMBtu) x 2.2046 (lb/kg)

^e Annual Emissions (tons/yr)^{Potential} = (lb/hr)^{Emissions} x (Maximum Allowable Operating Hours, 8,760 hr/yr) x (1 ton/2000 lb).

Company Name: Equitrans_LP
 Facility Name: Glenville Compressor Station
 Project Description: Title V Renewal Application

TABLE 8: HOT WATER HEATER

Source Designation:	Hot Water Heater
Fuel Used:	Natural Gas
Higher Heating Value (HHV) (Btu/scf):	1,233
Heat Input (MMBtu/hr)	0.03
Maximum Fuel Consumption at 100% Load (MMscf/hr)	0.00003
Maximum Fuel Consumption at 100% Load (MMscf/yr)	0.2

Operational Details:

Potential Annual Hours of Operation (hr/yr)	8,760
Potential Fuel Consumption (MMBtu/yr)	280

Criteria and Manufacturer Specific Pollutant Emission Factors:

Pollutant	Emission Factors	Units
NO _x ^a	1.00E+02	lb/MMscf
CO ^a	8.40E+01	lb/MMscf
SO ₂ ^a	6.00E-01	lb/MMscf
Total Particulate Matter (TSP) ^a	7.60E+00	lb/MMscf
PM ₁₀ (Filterable + Condensable) ^a	7.60E+00	lb/MMscf
PM _{2.5} (Filterable + Condensable) ^a	7.60E+00	lb/MMscf
VOC ^a	5.50E+00	lb/MMscf
CO ₂ ^b	5.31E+01	kg/MMBtu
CH ₄ ^b	1.00E-03	kg/MMBtu
N ₂ O ^b	1.00E-04	kg/MMBtu

Criteria and Manufacturer Specific Pollutant Emission Rates:

Pollutant	(lb/hr) ^{d,e}	Potential Emissions (tons/yr) ^f
NO _x	2.60E-03	1.14E-02
CO	2.18E-03	9.55E-03
SO ₂	1.56E-05	6.82E-05
Total Particulate Matter (TSP)	1.97E-04	8.64E-04
PM ₁₀ (Filterable + Condensable)	1.97E-04	8.64E-04
PM _{2.5} (Filterable + Condensable)	1.97E-04	8.64E-04
VOC	1.43E-04	6.25E-04
CO ₂	3.74E+00	1.64E+01
CH ₄	7.05E-05	3.09E-04
N ₂ O	7.05E-06	3.09E-05

Equitrans, LP
 Glenville Compressor Station
 Title V Renewal Application

Company Name:
 Facility Name:
 Project Description:

TABLE 8: HOT WATER HEATER

Hazardous Air Pollutant (HAP) Potential Emissions:

Pollutant	Emission Factor (lb/MMScf) ^a	Potential Emissions (lb/hr) ^d	Potential Emissions (tons/yr) ^e
HAPs:			
Benzene	2.10E-03	5.45E-08	2.39E-07
Dichlorobenzene	1.11E-03	3.11E-08	1.36E-07
Formaldehyde	7.50E-02	1.95E-06	8.53E-06
n-Hexane	1.80E+00	4.67E-05	2.05E-04
Toluene	3.40E-03	8.82E-08	3.86E-07
Polycyclic Organic Matter:			
Acenaphthene	1.80E-06	4.67E-11	2.05E-10
Acenaphthylene	1.80E-06	4.67E-11	2.05E-10
Anthracene	2.40E-06	6.23E-11	2.73E-10
Benz(a)anthracene	1.80E-06	4.67E-11	2.05E-10
Benz(a)pyrene	1.20E-06	3.11E-11	1.36E-10
Benz(b)fluoranthene	1.80E-06	4.67E-11	2.05E-10
Benzofluoranthene	1.20E-06	3.11E-11	1.36E-10
Benz(k)fluoranthene	1.80E-06	4.67E-11	2.05E-10
Chrysene	1.80E-06	4.67E-11	2.05E-10
Dibenz(a,h)anthracene	1.20E-06	3.11E-11	1.36E-10
7,12-Dimethylbenz(a)anthracene	1.60E-05	4.15E-10	1.82E-09
Fluoranthene	3.00E-06	7.79E-11	3.41E-10
Fluorene	2.80E-06	7.27E-11	3.18E-10
Indeno(1,2,3-c,d)pyrene	1.80E-06	4.67E-11	2.05E-10
3-Methylcholoranthrene	1.80E-06	4.67E-11	2.05E-10
2-Methylnaphthalene	2.40E-05	6.23E-10	2.73E-09
Naphthalene	6.10E-04	1.58E-08	6.93E-08
Phenanthrene	1.70E-05	4.41E-10	1.93E-09
Pyrene	5.00E-06	1.30E-10	5.68E-10
Metals:			
Arsenic	2.00E-04	5.19E-09	7.28E-10
Beryllium	1.20E-05	3.11E-10	4.37E-11
Cadmium	1.10E-03	2.85E-08	4.00E-09
Chromium	1.40E-03	3.63E-08	5.09E-09
Cobalt	8.40E-05	2.18E-09	3.06E-10
Lead	5.00E-04	1.30E-08	1.82E-09
Manganese	3.80E-04	9.86E-09	1.38E-09
Mercury	2.60E-04	6.75E-09	9.46E-10
Nickel	2.10E-03	5.45E-08	7.64E-09
Selenium	2.40E-05	6.23E-10	8.73E-11
Total HAP		4.90E-05	2.14E-04

^a Emission factor from AP-42 Section 1.4, Tables 1.4-1, 1.4-2, 1.4-3, and 1.4-4, July 1998.

^b Greenhouse gas emission factors are from 40 CFR Part 98 Subpart C for natural gas combustion

^c Emission Rate (lb/hr) = Fuel Consumption (scf/hr) x Emission Factor (lb/MMScf) / 10⁶

^d Emission Rate (lb/hr) = Rated Capacity (MMBtu/hr) x Emission Factor (kg/MMBtu) x 2.2046 (lb/kg)

^e Annual Emissions (tons/yr)_{Potential} = (lb/hr)_{Emissions} x (Maximum Allowable Operating Hours, 8,760 hr/yr) x (1 ton/2000 lb).

Company Name: Equitrans, LP
 Facility Name: Glenville Compressor Station
 Project Description: Title V Renewal Application

TABLE 9: STORAGE TANKS

Storage Tank Information:

Source Designation:	Oil Tank	Pipeline Condensate Tank
Tank ID:	Tank 1	Tank 2
Tank Capacity (gallons, each):	4,000	4,000
Tank Contents:	Oil	Pipeline Condensate
Annual Throughput (gallons/year, each):	48,000	48,000
Condensate Throughput (bbi/day, each):	N/A	0.1
Max. Annual Hours of Operation (hr/yr):	8,760	8,760

Emissions Data - Total Emissions (Working + Breathing + Flashing):

Pollutant	Potential Emissions		Potential Emissions	
	lbs/hr	tpy	lbs/hr	tpy
VOC	0.00	0.00	0.10	0.42
HAPs	0.00	0.00	0.00	0.01
CO ₂	---	---	0.00	0.00
CH ₄	---	---	0.02	0.07

Notes:

1. Conservatively assumes one turnover per month, per tank.
2. Conservatively assumes 1% condensate in tanks with potential for condensate throughput (99% water)
3. EPA TANKS 4.0.5d software run for oil tank uses properties of fuel oil #2
4. E&P TANK v2.0 software run for pipeline condensate tank includes working, breathing and flashing emissions

Tank Emissions Data:

Pollutant	Total Potential Emissions	
	lbs/hr	tpy
VOC	0.10	0.42
HAPs	0.00	0.01
CO ₂	0.00	0.00
CH ₄	0.02	0.07

Company Name: Equitrans, LP
 Facility Name: Glenville Compressor Station
 Project Description: Title V Renewal Application

TABLE 10: FUGITIVES

Fugitive Component Information:

Component Type	Component Count	Gas Leak Emission Factor		Max Gas Leak Rate (tpy)	VOC Emissions (tpy)	HAP Emissions (tpy)
		(lb/hr/component)	Factor Source			
Connectors	400	4.41E-04	EPA Protocol, Table 2-4	0.93	0.16	0.01
Flanges	200	8.60E-04	EPA Protocol, Table 2-4	0.90	0.16	0.01
Open-Ended Lines	3	4.41E-03	EPA Protocol, Table 2-4	0.07	0.01	0.00
Pump Seals	0	5.29E-03	EPA Protocol, Table 2-4	0.00	0.00	0.00
Valves	100	9.92E-03	EPA Protocol, Table 2-4	5.21	0.93	0.08
Other	10	1.94E-02	EPA Protocol, Table 2-4	1.02	0.18	0.02
Total				8.13	1.44	0.12

Notes:

- "Other" equipment types include compressor seals, relief valves, diaphragms, drains, meters, etc.
- The component count is conservatively estimated based on the equipment at the facility.
- Conservatively assumed that maximum leak rate is 20% greater than measured average leak rate for the purposes of establishing PTE.
- VOC and HAP emissions are based on fractions of these pollutants in the site-specific gas analysis.

GHG Fugitive Emissions from Component Leaks:

Component Type	Component Count	GHG Emission Factor		CO ₂ Emissions (tpy)	CH ₄ Emissions (tpy)	CO ₂ e Emissions (tpy)
		(scf/hr/component)	Factor Source			
Connectors	400	0.004	40 CFR 98, Table W-1A	0.00	0.24	5.92
Flanges	200	0.004	40 CFR 98, Table W-1A	0.00	0.12	2.96
Open-Ended Lines	3	0.061	40 CFR 98, Table W-1A	0.00	0.03	0.68
Pump Seals	0	13.3	40 CFR 98, Table W-1A	0.00	0.00	0.00
Valves	100	0.03	40 CFR 98, Table W-1A	0.00	0.40	9.98
Other	10	0.04	40 CFR 98, Table W-1A	0.00	0.06	1.48
Total				0.00	0.84	21.01

Notes:

- The component count is conservatively estimated based on the equipment at the facility.
- CH₄ and CO₂ emissions are based on fractions of these pollutants in the site-specific gas analysis.
- Emissions are calculated in accordance with Equations W-35 and W-36 in Subpart W of 40 CFR 98.
- GHG (CO₂e) is carbon dioxide equivalent, which is the summation of CO₂ (GWP = 1) + CH₄ (GWP = 25) + N₂O (GWP = 298).

Company Name: Equitrans, LP
 Facility Name: Glenville Compressor Station
 Project Description: Title V Renewal Application

TABLE 10: FUGITIVES

VOC/GHG Fugitive Emissions from Pneumatic Devices:

Component Type	Component Count	GHG Emission Factor (scf/hr/component)	VOC Emissions (tpy)	HAP Emissions (tpy)	CH ₄ Emissions (tpy)	CO ₂ Emissions (tpy)	CO ₂ e Emissions (tpy)
Pneumatic	16	2.35	1.57	0.14	5.56	0.01	139.01
Total			1.57	0.14	5.56	0.01	139.01

- Notes:**
- The component count is conservatively estimated based on the equipment at the facility.
 - VOC and HAP emissions are based on sum of the fractions of the pollutants in the site-specific gas analysis in those classifications, and are calculated in accordance with standard conversion methodology and factors.
 - CH₄ and CO₂ emissions are based on fractions of these pollutants in the site-specific gas analysis, and are calculated in accordance with Equations W-35 and W-36 in Subpart W of 40 CFR 98.
 - GHG (CO₂e) is carbon dioxide equivalent, which is the summation of CO₂ (GWP = 1) + CH₄ (GWP = 25) + N₂O (GWP = 298).
 - Emission Factor for Pneumatic Devices from 40 CFR 98, Subpart W (Table W-3, Intermittent Bleed Pneumatic Device Vents).

VOC/GHG Fugitive Emissions from Blowdowns:

Blowdown Type	Number of Events	Event (scf)	VOC Emissions (tpy)	HAP Emissions (tpy)	CH ₄ Emissions (tpy)	CO ₂ Emissions (tpy)	CO ₂ e Emissions (tpy)
Compressor	180	500	0.43	0.04	1.52	0.00	37.98
Total			0.43	0.04	1.52	0.00	37.98

- Notes:**
- The number of compressor blowdowns assumes 5 blowdowns per compressor per month.
 - VOC and HAP emissions are based on sum of the fractions of the pollutants in the site-specific gas analysis in those classifications, and are calculated in accordance with standard conversion methodology and factors.
 - CH₄ and CO₂ emissions are based on fractions of these pollutants in the site-specific gas analysis, and are calculated in accordance with Equations W-35 and W-36 in Subpart W of 40 CFR 98.
 - GHG (CO₂e) is carbon dioxide equivalent, which is the summation of CO₂ (GWP = 1) + CH₄ (GWP = 25) + N₂O (GWP = 298).
 - The gas volume per event is estimated based on facility design.

Fugitive Component Emissions Data:

Pollutant	Atmospheric Emissions		Emissions Estimation Method
	lbs/hr	tpy	
VOC	0.79	3.45	EPA Protocol, Table 2-4 & Site-Specific Gas Analysis
HAPs	0.07	0.30	EPA Protocol, Table 2-4 & Site-Specific Gas Analysis
GHG (CO ₂ e)	45.21	198.00	40 CFR 98, Table W-1A & Site-Specific Gas Analysis

TANKS 4.0.9d Emissions Report - Detail Format Tank Identification and Physical Characteristics

Identification

User Identification: Oil Tank (Tank 1)
 City:
 State: West Virginia
 Company:
 Type of Tank: Horizontal Tank
 Description: Storage of engine/compressor oil

Tank Dimensions

Shell Length (ft): 11.00
 Diameter (ft): 8.00
 Volume (gallons): 4,000.00
 Turnovers: 12.00
 Net Throughput(gal/yr): 48,000.00
 Is Tank Heated (y/n): N
 Is Tank Underground (y/n): N

Paint Characteristics

Shell Color/Shade: Red/Primer
 Shell Condition: Good

Breather Vent Settings

Vacuum Settings (psig): -0.03
 Pressure Settings (psig): 0.03

Meteorological Data used in Emissions Calculations: Elkins, West Virginia (Avg Atmospheric Pressure = 13.73 psia)

TANKS 4.0.9d Emissions Report - Detail Format Liquid Contents of Storage Tank

Oil Tank (Tank 1) - Horizontal Tank

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F)			Liquid Bulk Temp (deg F)	Vapor Pressure (psia)			Vapor Mol. Weight	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
		Avg.	Min.	Max.		Avg.	Min.	Max.					
Distillate fuel oil no. 2	All	59.88	48.09	71.67	53.40	0.0074	0.0042	0.0095	130.0000			188.00	Option 1: VP50 = .0045 VP60 = .0074

TANKS 4.0.9d Emissions Report - Detail Format Detail Calculations (AP-42)

Oil Tank (Tank 1) - Horizontal Tank

Annual Emission Calculations

Standing Losses (lb): 1.9132
 Vapor Space Volume (cu ft): 352.1785
 Vapor Density (lb/cu ft): 0.0002
 Vapor Space Expansion Factor: 0.0888
 Vented Vapor Saturation Factor: 0.9984

Tank Vapor Space Volume:
 Vapor Space Volume (cu ft): 352.1785
 Tank Diameter (ft): 8.0000
 Effective Diameter (ft): 10.5878
 Vapor Space Outage (ft): 4.0000
 Tank Shell Length (ft): 11.0000

Vapor Density
 Vapor Density (lb/cu ft): 0.0002
 Vapor Molecular Weight (lb/lb-mole): 130.0000
 Vapor Pressure at Daily Average Liquid Surface Temperature (psia): 0.0074
 Daily Avg. Liquid Surface Temp. (deg. R): 519.5530
 Daily Average Ambient Temp. (deg. F): 49.0583
 Ideal Gas Constant R (psia cu ft / (lb-mol-deg R)): 10.731
 Liquid Bulk Temperature (deg. R): 513.0883
 Tank Paint Solar Absorptance (Shell): 0.8900
 Daily Total Solar Insulation Factor (Btu/sq ft day): 1,193.8870

TANKS 4.0 Report

Vapor Space Expansion Factor	0.0888
Vapor Space Expansion Factor:	47.1637
Daily Vapor Temperature Range (deg. R):	0.0053
Daily Vapor Pressure Range (psia):	0.0600
Breather Vent Press. Setting Range(psia):	0.0074
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	0.0042
Vapor Pressure at Daily Minimum Liquid Surface Temperature (psia):	0.0095
Vapor Pressure at Daily Maximum Liquid Surface Temperature (psia):	519.5530
Daily Avg. Liquid Surface Temp (deg R):	507.7820
Daily Min. Liquid Surface Temp (deg R):	531.3439
Daily Max. Liquid Surface Temp (deg R):	24.1833
Daily Ambient Temp. Range (deg. R):	
Vented Vapor Saturation Factor	0.9984
Vented Vapor Saturation Factor:	
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	0.0074
Vapor Space Outage (ft):	4.0000
Working Losses (lb):	1.0944
Vapor Molecular Weight (lb/lb-mole):	130.0000
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	0.0074
Annual Net Throughput (gal/yr.):	48,000.0000
Annual Turnovers:	12.0000
Turnover Factor:	1.0000
Tank Diameter (ft):	8.0000
Working Loss Product Factor:	1.0000
Total Losses (lb):	3.0076

TANKS 4.0.9d
Emissions Report - Detail Format
Individual Tank Emission Totals

Emissions Report for: Annual

Oil Tank (Tank 1) - Horizontal Tank

Components	Losses(lbs)		
	Working Loss	Breathing Loss	Total Emissions
Distillate fuel oil no. 2	1.09	1.91	3.01

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* Project Setup Information

*

Project File : Z:\Client\EQT Corporation\west
 Virginia\Glenville\Projects\153901.0134 TV Renewal\04 Draft Application\2015-1007
 Draft Renewal App\Att F - Emission Calcs\02 E&P TANK\01
 Files\2015-1007_EQT_Glenville_TV_Ren_Cond_Tank.ept
 Flowsheet Selection : Oil Tank with Separator
 Calculation Method : RVP Distillation
 Control Efficiency : 100.0%
 Known Separator Stream : Geographical Region
 Geographical Region : All Regions in US
 Entering Air Composition : No

Filed Name : Equitrans, LP
 Well Name : Glenville Compressor Station
 Well ID : Pipeline Condensate Tank
 Date : 2015.10.06

* Data Input

*

Separator Pressure : 300.00[psig]
 Separator Temperature : 80.00[F]
 Ambient Pressure : 14.70[psia]
 Ambient Temperature : 80.00[F]
 C10+ SG : 0.8820
 C10+ MW : 296.00

-- Low Pressure Oil

No.	Component	mol %
1	H2S	0.0000
2	O2	0.0000
3	CO2	0.0300
4	N2	0.0900
5	C1	8.4300
6	C2	4.2300
7	C3	5.9100
8	i-C4	5.1700
9	n-C4	6.2200
10	i-C5	8.9100
11	n-C5	4.9700
12	C6	9.1100
13	C7	11.3400
14	C8	10.3900
15	C9	5.9600
16	C10+	11.7500
17	Benzene	0.3700
18	Toluene	0.9800
19	E-Benzene	0.1500
20	Xylenes	1.1900
21	n-C6	4.8000
22	224Trimethylp	0.0000

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-- Sales Oil

 Production Rate : 0.1[bb1/day]
 Days of Annual Operation : 365 [days/year]
 API Gravity : 58.0
 Reid Vapor Pressure : 10.60[psia]

 * Calculation Results
 *

-- Emission Summary

Item	Uncontrolled	Uncontrolled	
Page 1			E&P TANK
	[ton/yr]	[lb/hr]	
Total HAPS	0.010	0.002	
Total HC	0.553	0.126	
VOCs, C2+	0.484	0.111	
VOCs, C3+	0.419	0.096	

Uncontrolled Recovery Info.

Vapor	28.7100	x1E-3	[MSCFD]
HC Vapor	28.5800	x1E-3	[MSCFD]
GOR	287.10		[SCF/bbl]

-- Emission Composition

No	Component	Uncontrolled	Uncontrolled
		[ton/yr]	[lb/hr]
1	H2S	0.000	0.000
2	O2	0.000	0.000
3	CO2	0.001	0.000
4	N2	0.001	0.000
5	C1	0.069	0.016
6	C2	0.065	0.015
7	C3	0.119	0.027
8	i-C4	0.084	0.019
9	n-C4	0.079	0.018
10	i-C5	0.065	0.015
11	n-C5	0.028	0.006
12	C6	0.020	0.005
13	C7	0.009	0.002
14	C8	0.003	0.001
15	C9	0.001	0.000
16	C10+	0.000	0.000
17	Benzene	0.001	0.000
18	Toluene	0.000	0.000
19	E-Benzene	0.000	0.000
20	Xylenes	0.000	0.000
21	n-C6	0.009	0.002
22	224Trimethylp	0.000	0.000
	Total	0.554	0.126

-- Stream Data

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No. Component Total Emissions	MW	LP Oil mol %	Flash Oil mol %	Sale Oil mol %	Flash Gas mol %	w&S Gas mol %
mol %						
1 H2S 0.0000	34.80	0.0000	0.0000	0.0000	0.0000	0.0000
2 O2 0.0000	32.00	0.0000	0.0000	0.0000	0.0000	0.0000
3 CO2 0.1111	44.01	0.0300	0.0021	0.0000	0.1194	0.0496
4 N2 0.3332	28.01	0.0900	0.0006	0.0000	0.3763	0.0145
5 C1 31.2062	16.04	8.4300	0.2054	0.0000	34.7691	4.8646
6 C2 15.6481	30.07	4.2300	0.5879	0.0039	15.8939	13.8313
7 C3 19.5826	44.10	5.9100	2.4063	0.8494	17.1306	37.7108
8 i-C4 10.4605	58.12	5.1700	3.7204	3.2119	9.8124	15.2521
9 n-C4 9.8389	58.12	6.2200	5.2238	4.8805	9.4102	13.0089
10 i-C5 6.5447	72.15	8.9100	9.7007	9.7854	6.3777	7.7795
11 n-C5 2.7638	72.15	4.9700	5.6802	5.7866	2.6955	3.2686
12 C6 1.7547	86.16	9.1100	11.4207	11.8324	1.7100	2.0852
13 C7 0.7075	100.20	11.3400	14.6665	15.2753	0.6869	0.8605
14 C8 0.1949	114.23	10.3900	13.5756	14.1635	0.1882	0.2442
15 C9 0.0370	128.28	5.9600	7.8101	8.1523	0.0352	0.0503
16 C10+ 0.0000	166.00	11.7500	15.4190	16.0990	0.0000	0.0000
17 Benzene 0.0509	78.11	0.3700	0.4701	0.4881	0.0496	0.0610
18 Toluene 0.0363	92.13	0.9800	1.2750	1.3293	0.0351	0.0448
19 E-Benzene 0.0017	106.17	0.1500	0.1963	0.2049	0.0017	0.0022
20 Xylenes 0.0119	106.17	1.1900	1.5580	1.6260	0.0114	0.0152
21 n-C6 0.7160	86.18	4.8000	6.0812	6.3116	0.6969	0.8566
22 2,2,4-Trimethylp 0.0000	114.24	0.0000	0.0000	0.0000	0.0000	0.0000
MW		100.95	120.35	123.46	38.83	49.76
40.13 Stream Mole Ratio		1.0000	0.7620	0.7299	0.2380	0.0322
0.2701 Heating Value	[BTU/SCF]				2218.43	2811.04
2289.04 Gas Gravity	[Gas/Air]				1.34	1.72
1.39 Page 2-----						E&P TANK
Bubble Pt. @ 100F	[psia]	322.24	24.57	11.47		
RVP @ 100F	[psia]	79.39	15.92	10.57		

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Spec. Gravity @ 100F	0.672	0.695	0.698
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Section G - Attachments

Number and list all attachments submitted with this application below:

Appendix B:

1. Detailed Emission Calculation Tables
2. GRI-GLYCalc Report
3. EPA TANKS Software Reports (T003 to T011)
4. E&P TANK Software Report (T001 to T002)
5. Facility-wide gas analysis
6. BAT Cost Analysis

Appendix C:

7. CAT G3616 Engine GERP Sheet (ENG-001 to ENG-004)
8. Oxidation Catalyst Spec Sheet (ENG-001 to ENG-004)
9. Capstone Microturbine Vendor Spec Sheet(s)
10. Enclosed Flare Spec Sheet (C001 to C002)