West Virginia Department of Environmental Protection
Division of Air Quality

Title V Operating Permit Revision

Jim Justice
Governor

Austin Caperton
Cabinet Secretary

For Minor Modification Permitting Actions Under 45CSR30 and Title V of the Clean Air Act

Permit Action Number: MM02 and MM03 **SIC:** 2911
Name of Permittee: Ergon Corporation - West Virginia, Inc.
County: Hancock County
Facility Address: P.O. Box 356, Newell, WV 26050

Description of Permit Revision: Incorporates changes from R13-2334Z, which revised requirements for the Main and Sour Gas flares, and R13-2334AA, which added a 126,000 gallon bio-diesel storage tank.

Title V Permit Information:
Permit Number: R30-02900008-2015
Issued Date: August 18, 2015
Effective Date: September 1, 2015
Expiration Date: August 18, 2020

Directions To Facility: Two miles south of Newell on State Route 2.

THIS PERMIT REVISION IS ISSUED IN ACCORDANCE WITH THE WEST VIRGINIA AIR POLLUTION CONTROL ACT (W.VA. CODE §§ 22-5-1 ET SEQ.) AND 45CSR30 - "REQUIREMENTS FOR OPERATING PERMITS." THE PERMITTEE IDENTIFIED AT THE FACILITY ABOVE IS AUTHORIZED TO OPERATE THE STATIONARY SOURCES OF AIR POLLUTANTS IDENTIFIED HEREIN IN ACCORDANCE WITH ALL TERMS AND CONDITIONS OF THIS PERMIT.

William F. Durham
Director

June 5, 2017
Date Issued

Permit Number: **R30-02900008-2015**
Permittee: **Ergon Corporation - West Virginia, Inc.**
Permittee Mailing Address: **P. O. Box 356, Newell, WV 26050**

This permit is issued in accordance with the West Virginia Air Pollution Control Act (West Virginia Code §§ 22-5-1 et seq.) and 45CSR30 — Requirements for Operating Permits. The permittee identified at the above-referenced facility is authorized to operate the stationary sources of air pollutants identified herein in accordance with all terms and conditions of this permit.

Facility Location:	Newell, Hancock County, West Virginia
Telephone Number:	304-387-4343
Type of Business Entity:	Corporation
Facility Description:	Petroleum Refinery
SIC Codes:	2911
UTM Coordinates:	531.25 km Easting • 4495.35 km Northing • Zone 17

Permit Writer: Bobbie Scroggie

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

Issuance of this Title V Operating Permit does not supersede or invalidate any existing permits under 45CSR13, 14 or 19, although all applicable requirements from such permits governing the facility's operation and compliance have been incorporated into the Title V Operating Permit.

Table of Contents

1.0. Emission Units and Active R13, R14, and R19 Permits 3

2.0. General Conditions 7

3.0. Facility-Wide Requirements and Permit Shield 15

Source-specific Requirements

4.0. Fuel Burning Units Requirements [Boilers A, B, & C, Heaters H-101R, H-102R, H-201, H-500S, H-501R, H-600S, H-441, H-701, H-901, and H-1101] **23**

5.0. F1, T Load, OXIDIZER, MLD, MLDOX and NH3OX Requirements **46**

6.0. Other Source Requirements [CDU, MEK-TOL, DHT-FUG, ISOM, Unifiner, ADU, PL-FUG, and YNGL-FUG] **56**

7.0. Tank Requirements. **58**

8.0. Equipment Leak Detection and Repair Requirements **72**

9.0. Equipment Leaks Requirements **102**

10.0. Benzene Waste Operations Requirements from 40 CFR Part 61 Subpart FF **110**

11.0. Firewater Pump Engine Requirements. **115**

APPENDIX A - 45CSR2 and 45CSR10 Monitoring Plan **119**

1.0 Emission Units and Active R13, R14, and R19 Permits

1.1. Emission Units

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
CDU	CDU	Crude Distillation Unit	1972/2012/ 2015	839,500 bbls/mo	00A-01
001-01	H-101R	CDU Atmospheric Heater; refinery fuel gas/natural gas blend	2012	54.5 MMBtu/hr	N/A
001-02	H-102R	CDU Vacuum Heater; refinery fuel gas/natural gas blend	2012	29.4 MMBtu/hr	N/A
002-01	H-201	PDR Heater; refinery fuel gas/natural gas blend	1972	6.6 MMBtu/hr	N/A
003-01	MEK-TOL	Solvent Dewaxing Unit	1972	N/A	N/A
004-01	H-500S	H500 Series Heaters Unifiner/Platformer Unit; refinery fuel gas/natural gas blend	1972/2013/ 2015	59.6 MMBtu/hr	N/A
004-02	H-501R	Unifiner Charge Heater	2013	11.5 MMBtu/hr	N/A
005-01	H-600S	H600 Series Heaters, ISOMAX Unit; refinery fuel gas/natural gas blend	1972	41.6 MMBtu/hr	N/A
005-02	H-441	Hydrogen Plant Heater; natural gas	1972	12.3 MMBtu/hr	N/A
006-01	H-701	VFU Heater; refinery fuel gas/natural gas blend	1983	12.1 MMBtu/hr	N/A
007-01	Boiler A	Boiler A; refinery fuel gas/natural gas blend	1972	159.50 MMBtu/hr	N/A
007-02	Boiler B	Boiler B; refinery fuel gas/natural gas blend	1972	159.50 MMBtu/hr	N/A
007-03	Boiler C	Boiler C; refinery fuel gas/natural gas blend	2000	95 MMBtu/hr	N/A
009-01	T Load	Truck Loading	1972/2012/ 2013	397.8 MMgal/yr	00A-02*
009-02	MLD	Marine Barge Loading	1972/2012	460.7 MMgal/yr	00A-04**
00A-01	F1	Main Flare/~~Sour Gas Flare~~	1972	N/A	N/A
00A-03	F2	Sour Gas Flare	1972	N/A	N/A
00A-02	OXIDIZER	Thermal Oxidizer - 98.7% Min Efficiency	1994/2012/ 2013	17,346 MMBtu/yr	N/A
00A-04	MLDOX	Barge Loading Thermal Oxidizer - 98% Min Eff	2012	59.0 MMBtu/hr	N/A
00B-01	WWT	Wastewater Treatment Plant	1972/1997	600 gpm	00A-03
00B-02	EQLEAKS	Equipment Leak Fugitives	N/A	N/A	N/A
00D-01	Dehy Htr	Dehydration Heater	1991	0.59 MMBtu/hr	N/A
00D-02	Still	Glycol Dehydration Still	1991	N/A	N/A
EPN 01	H-901	DHT Heater	2005	27.5 MMBtu/hr	N/A
EPN 03	H-1101	Hydrogen Plant Heater	2005	38.8 MMBtu/hr	N/A

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
00P-01	FWPUMP1	Diesel Firewater Pump at River Dock	2006	350 hp	N/A
00P-02	FWPUMP2	Diesel Firewater Pump at Boiler House	1993	350 hp	N/A
		Tanks			
4000	TK-4000	External floating roof; crude oil; mechanical shoe	1992/2012	2,310,000 gallons	N/A
4001	TK-4001	External floating roof; crude oil; mechanical shoe	1973/2012	2,310,000 gallons	N/A
4002	TK-4002	External floating roof; heavy products or kerosene; mechanical shoe	1970	2,310,000 gallons	N/A
4003	TK-4003	External floating roof; heavy products or kerosene; mechanical shoe	1970	2,310,000 gallons	N/A
4004	TK-4004	External floating roof; gasoline; mechanical shoe	1971/2013	1,050,000 gallons	N/A
4005	TK-4005	External floating roof; gasoline; mechanical shoe	1971	1,050,000 gallons	N/A
4006	TK-4006	External floating roof; gasoline; mechanical shoe	1971/2013	1,050,000 gallons	N/A
4007	TK-4007	Fixed roof; heavy products	1971	2,310,000 gallons	N/A
4008	TK-4008	Fixed roof; heavy products	1970	1,260,000 gallons	N/A
4009	TK-4009	Fixed roof; heavy products or kerosene	1971	1,260,000 gallons	N/A
4010	TK-4010	Fixed roof; heavy products	1970	1,260,000 gallons	N/A
4011	TK-4011	Fixed roof; heavy products or kerosene	1971	1,239,568 gallons	N/A
4012	TK-4012	Internal floating roof; gasoline; mechanical shoe	1971	630,000 gallons	N/A
4013	TK-4013	Internal floating roof; gasoline; mechanical shoe	1971	630,000 gallons	N/A
4014	TK-4014	External floating roof; gasoline; mechanical shoe	1971/2013	315,000 gallons	N/A
4015	TK-4015	External floating roof; gasoline; mechanical shoe	1971/2013	315,000 gallons	N/A
4016	TK-4016	External floating roof; gasoline; mechanical shoe	1971	315,000 gallons	N/A
4017	TK-4017	Fixed roof; heavy products	1971	840,000 gallons	N/A
4018	TK-4018	Fixed roof; heavy products	1971/2000	704,970 gallons	N/A
4019	TK-4019	Fixed roof; heavy products	1971	704,970 gallons	N/A
4020	TK-4020	Fixed roof; heavy products	1971	840,000 gallons	N/A
4021	TK-4021	Fixed roof; heavy products	1971	840,000 gallons	N/A
4022	TK-4022	Fixed roof; heavy products	1971	571,200 gallons	N/A
4023	TK-4023	Fixed roof; heavy products	1971	571,200 gallons	N/A
4024	TK-4024	Fixed roof; heavy products	1970	840,000 gallons	N/A
4025	TK-4025	Fixed roof; heavy products	1970	840,000 gallons	N/A
4026	TK-4026	Fixed roof; heavy products	1970	840,000 gallons	N/A

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
4027	TK-4027	Fixed roof; heavy products	1971	840,000 gallons	N/A
4028	TK-4028	Fixed roof; heavy products	1970	210,000 gallons	N/A
4029	TK-4029	Fixed roof; heavy products	1971	65,100 gallons	N/A
4030	TK-4030	Fixed roof; heavy products	1971	65,100 gallons	N/A
4031	TK-4031	Fixed roof; heavy products	1971	315,000 gallons	N/A
4032	TK-4032	Fixed roof; heavy products	1971	315,000 gallons	N/A
4033	TK-4033	Fixed roof; heavy products	1970	315,000 gallons	N/A
4034	TK-4034	Fixed roof; heavy products	1998	840,000 gallons	N/A
4035	TK-4035	Fixed roof, heavy products	1983	840,000 gallons	N/A
4036	TK-4036	Fixed roof; heavy products	1973	315,000 gallons	N/A
4037	TK-4037	Fixed roof; heavy products	1973	315,000 gallons	N/A
4038	TK-4038	Fixed roof; heavy products	1976	840,000 gallons	N/A
4039	TK-4039	Fixed roof; heavy products	1977	1,260,000 gallons	N/A
4040	TK-4040	Fixed roof; heavy products	1978	630,000 gallons	N/A
4041	TK-4041	Fixed roof; heavy products	1973	630,000 gallons	N/A
4042	TK-4042	Fixed roof; heavy products	1978	630,000 gallons	N/A
4043	TK-4043	Fixed roof; heavy products	1978	630,000 gallons	N/A
4044	TK-4044	Fixed roof; heavy products	1982	1,260,000 gallons	N/A
4045	TK-4045	Fixed roof; heavy products	1982	630,000 gallons	N/A
4046	TK-4046	Fixed roof; heavy products	1982	630,000 gallons	N/A
4047	TK-4047	Fixed roof; heavy products, MTVP <3.5kPa	1986	1,260,000 gallons	N/A
4048	TK-4048	Fixed roof; heavy products	1986	504,000 gallons	N/A
4050	TK-4050	Internal floating roof; gasoline; mechanical shoe	1993/2013	630,000 gallons	N/A
4051	TK-4051	Fixed roof; heavy products, MTVP <3.5kPa	1996	1,260,000 gallons	N/A
4052	TK-4052	Fixed roof; ethanol	1972	30,240 gallons	N/A
4053	TK-4053	Fixed roof; ethanol	1972	30,240 gallons	N/A
4054	TK-4054	Fixed roof; heavy products or kerosene	1998	625,000 gallons	N/A
4055	TK-4055	Fixed roof; heavy products or kerosene	1998	625,000 gallons	N/A
4056	TK-4056	Fixed roof; heavy products or kerosene	1999	625,000 gallons	N/A
4057	TK-4057	Fixed roof; heavy products or kerosene	1999	625,000 gallons	N/A
4060	TK-4060	Internal floating roof; crude; mechanical shoe	1999/2012/ 2015	5,040,000 gallons	N/A

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
4061	TK-4061	Internal floating roof; crude; mechanical shoe	2008/2012/ 2015	5,040,000 gallons	N/A
4062	TK-4062	Internal floating roof; light crude oil with vapor pressure < 11.0 psia; mechanical shoe	2008/2012	5,040,000 gallons	N/A
4063	TK-4063	Internal floating roof; light crude oil with vapor pressure < 11.0 psia; mechanical shoe	2012	5,040,000 gallons	N/A
4066	TK-4066	Fixed roof; Biodiesel Tank	2011	40,000 gallons	N/A
4069	TK-4069	Fixed roof; Biodiesel Tank	2017	126,000 gallons	N/A
4103	TK-4103	Fixed roof; heavy products	1970	127,000 gallons	N/A
4104	TK-4104	Fixed roof; heavy products	1970	127,000 gallons	N/A
00A-03	CARBONBED	Carbon Bed Adsorber	2002	6,000 cfm	N/A
Process Vessels					
303	TK-303	Fixed roof; MEK	1970	7,875 gallons	N/A
304	TK-304	Fixed roof; Toluene	1970	7,875 gallons	N/A
NS-FUG	NS-FUG	Naphtha Splitter Fugitives	2011	N/A	N/A
ISOM	ISOM	Processing Unit: Benzene Reduction	2012	21.6 MMgals/yr	N/A
ADU	NH3OX	Ammonia Destruction Unit	2015	N/A	00A-05
00A-05	NH3OX	Ammonia Destruction Unit Thermal Oxidizer - 99.9% DRE	2015	6.6 MMBtu/hr	N/A
ADUFUG	ADUFUG	Ammonia Destruction Unit Fugitives	2015	N/A	N/A
PL-FUG	PL-FUG	Platformer Expansion Fugitives	2015	N/A	N/A
YNGL-FUG	YNGL-FUG	Y-Grade NGL Fugitives	2015	N/A	N/A

* Control Device for Gasoline Loading Only
** Control Device for Gasoline and Light Crude Oil Loading Only

1.2. Active R13, R14, and R19 Permits

The underlying authority for any conditions from R13, R14, and/or R19 permits contained in this operating permit is cited using the original permit number (e.g. R13-1234). The current applicable version of such permit(s) is listed below.

Permit Number	Date of Issuance
R13-2334~~Y~~AA	**~~January 8, 2016~~ January 5, 2017**

2.0. General Conditions

2.1. Definitions

2.1.1. All references to the "West Virginia Air Pollution Control Act" or the "Air Pollution Control Act" mean those provisions contained in W.Va. Code §§ 22-5-1 to 22-5-18.

2.1.2. The "Clean Air Act" means those provisions contained in 42 U.S.C. §§ 7401 to 7671q, and regulations promulgated thereunder.

2.1.3. "Secretary" means the Secretary of the Department of Environmental Protection or such other person to whom the Secretary has delegated authority or duties pursuant to W.Va. Code §§ 22-1-6 or 22-1-8 (45CSR§30-2.12.). The Director of the Division of Air Quality is the Secretary's designated representative for the purposes of this permit.

2.1.4. Unless otherwise specified in a permit condition or underlying rule or regulation, all references to a "rolling yearly total" shall mean the sum of the monthly data, values or parameters being measured, monitored, or recorded, at any given time for the previous twelve (12) consecutive calendar months

2.2. Acronyms

CAAA	Clean Air Act Amendments
CBI	Confidential Business Information
CEM	Continuous Emission Monitor
CES	Certified Emission Statement
C.F.R. *or* CFR	Code of Federal Regulations
CO	Carbon Monoxide
C.S.R. *or* CSR	Codes of State Rules
DAQ	Division of Air Quality
DEP	Department of Environmental Protection
FOIA	Freedom of Information Act
HAP	Hazardous Air Pollutant
HON	Hazardous Organic NESHAP
HP	Horsepower
lbs/hr	Pounds per Hour
LDAR	Leak Detection and Repair
m	Thousand
MACT	Maximum Achievable Control Technology
mm	Million
mmBtu/hr	Million British Thermal Units per Hour
mmft^3/hr	Million Cubic Feet Burned per Hour
NA *or* N/A	Not Applicable
NAAQS	National Ambient Air Quality Standards
NESHAPS	National Emissions Standards for Hazardous Air Pollutants
NO_x	Nitrogen Oxides
NSPS	New Source Performance Standards
PM	Particulate Matter
PM_{10}	Particulate Matter less than 10µm in diameter
pph	Pounds per Hour
ppm	Parts per Million
PSD	Prevention of Significant Deterioration
psi	Pounds per Square Inch
SIC	Standard Industrial Classification
SIP	State Implementation Plan
SO_2	Sulfur Dioxide
TAP	Toxic Air Pollutant
TPY	Tons per Year
TRS	Total Reduced Sulfur
TSP	Total Suspended Particulate
USEPA	United States Environmental Protection Agency
UTM	Universal Transverse Mercator
VEE	Visual Emissions Evaluation
VOC	Volatile Organic Compounds

2.3. Permit Expiration and Renewal

2.3.1. Permit duration. This permit is issued for a fixed term of five (5) years and shall expire on the date specified on the cover of this permit, except as provided in 45CSR§30-6.3.b. and 45CSR§30-6.3.c.
[45CSR§30-5.1.b.]

2.3.2. A permit renewal application is timely if it is submitted at least six (6) months prior to the date of permit expiration.
[45CSR§30-4.1.a.3.]

2.3.3. Permit expiration terminates the source's right to operate unless a timely and complete renewal application has been submitted consistent with 45CSR§30-6.2. and 45CSR§30-4.1.a.3.
[45CSR§30-6.3.b.]

2.3.4. If the Secretary fails to take final action to deny or approve a timely and complete permit application before the end of the term of the previous permit, the permit shall not expire until the renewal permit has been issued or denied, and any permit shield granted for the permit shall continue in effect during that time.
[45CSR§30-6.3.c.]

2.4. Permit Actions

2.4.1. This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
[45CSR§30-5.1.f.3.]

2.5. Reopening for Cause

2.5.1. This permit shall be reopened and revised under any of the following circumstances:

a. Additional applicable requirements under the Clean Air Act or the Secretary's legislative rules become applicable to a major source with a remaining permit term of three (3) or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to 45CSR§§30-6.6.a.1.A. or B.

b. Additional requirements (including excess emissions requirements) become applicable to an affected source under Title IV of the Clean Air Act (Acid Deposition Control) or other legislative rules of the Secretary. Upon approval by U.S. EPA, excess emissions offset plans shall be incorporated into the permit.

c. The Secretary or U.S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

d. The Secretary or U.S. EPA determines that the permit must be revised or revoked and reissued to assure compliance with the applicable requirements.

[45CSR§30-6.6.a.]

2.6. Administrative Permit Amendments

2.6.1. The permittee may request an administrative permit amendment as defined in and according to the procedures specified in 45CSR§30-6.4.
[45CSR§30-6.4.]

2.7. Minor Permit Modifications

2.7.1. The permittee may request a minor permit modification as defined in and according to the procedures specified in 45CSR§30-6.5.a.
[45CSR§30-6.5.a.]

2.8. Significant Permit Modification

2.8.1. The permittee may request a significant permit modification, in accordance with 45CSR§30-6.5.b., for permit modifications that do not qualify for minor permit modifications or as administrative amendments.
[45CSR§30-6.5.b.]

2.9. Emissions Trading

2.9.1. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in the permit and that are in accordance with all applicable requirements.
[45CSR§30-5.1.h.]

2.10. Off-Permit Changes

2.10.1. Except as provided below, a facility may make any change in its operations or emissions that is not addressed nor prohibited in its permit and which is not considered to be construction nor modification under any rule promulgated by the Secretary without obtaining an amendment or modification of its permit. Such changes shall be subject to the following requirements and restrictions:

a. The change must meet all applicable requirements and may not violate any existing permit term or condition.

b. The permittee must provide a written notice of the change to the Secretary and to U.S. EPA within two (2) business days following the date of the change. Such written notice shall describe each such change, including the date, any change in emissions, pollutants emitted, and any applicable requirement that would apply as a result of the change.

c. The change shall not qualify for the permit shield.

d. The permittee shall keep records describing all changes made at the source that result in emissions of regulated air pollutants, but not otherwise regulated under the permit, and the emissions resulting from those changes.

e. No permittee may make any change subject to any requirement under Title IV of the Clean Air Act (Acid Deposition Control) pursuant to the provisions of 45CSR§30-5.9.

f. No permittee may make any changes which would require preconstruction review under any provision of Title I of the Clean Air Act (including 45CSR14 and 45CSR19) pursuant to the provisions of 45CSR§30-5.9.

[45CSR§30-5.9]

2.11. Operational Flexibility

2.11.1. The permittee may make changes within the facility as provided by § 502(b)(10) of the Clean Air Act. Such operational flexibility shall be provided in the permit in conformance with the permit application and applicable requirements. No such changes shall be a modification under any rule or any provision of Title I of the Clean Air Act (including 45CSR14 and 45CSR19) promulgated by the Secretary in accordance with Title I of the Clean Air Act and the change shall not result in a level of emissions exceeding the emissions allowable under the permit.

[45CSR§30-5.8]

2.11.2. Before making a change under 45CSR§30-5.8., the permittee shall provide advance written notice to the Secretary and to U.S. EPA, describing the change to be made, the date on which the change will occur, any changes in emissions, and any permit terms and conditions that are affected. The permittee shall thereafter maintain a copy of the notice with the permit, and the Secretary shall place a copy with the permit in the public file. The written notice shall be provided to the Secretary and U.S. EPA at least seven (7) days prior to the date that the change is to be made, except that this period may be shortened or eliminated as necessary for a change that must be implemented more quickly to address unanticipated conditions posing a significant health, safety, or environmental hazard. If less than seven (7) days notice is provided because of a need to respond more quickly to such unanticipated conditions, the permittee shall provide notice to the Secretary and U.S. EPA as soon as possible after learning of the need to make the change.

[45CSR§30-5.8.a.]

2.11.3. The permit shield shall not apply to changes made under 45CSR§30-5.8., except those provided for in 45CSR§30-5.8.d. However, the protection of the permit shield will continue to apply to operations and emissions that are not affected by the change, provided that the permittee complies with the terms and conditions of the permit applicable to such operations and emissions. The permit shield may be reinstated for emissions and operations affected by the change:

a. If subsequent changes cause the facility's operations and emissions to revert to those authorized in the permit and the permittee resumes compliance with the terms and conditions of the permit, or

b. If the permittee obtains final approval of a significant modification to the permit to incorporate the change in the permit.

[45CSR§30-5.8.c.]

2.11.4. "Section 502(b)(10) changes" are changes that contravene an express permit term. Such changes do not include changes that would violate applicable requirements or contravene enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.

[45CSR§30-2.39]

2.12. Reasonably Anticipated Operating Scenarios

2.12.1. The following are terms and conditions for reasonably anticipated operating scenarios identified in this permit.

a. Contemporaneously with making a change from one operating scenario to another, the permittee shall record in a log at the permitted facility a record of the scenario under which it is operating and to document the change in reports submitted pursuant to the terms of this permit and 45CSR30.

b. The permit shield shall extend to all terms and conditions under each such operating scenario; and

c. The terms and conditions of each such alternative scenario shall meet all applicable requirements and the requirements of 45CSR30.

[45CSR§30-5.1.i.]

2.13. Duty to Comply

2.13.1. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the West Virginia Code and the Clean Air Act and is grounds for enforcement action by the Secretary or USEPA; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

[45CSR§30-5.1.f.1.]

2.14. Inspection and Entry

2.14.1. The permittee shall allow any authorized representative of the Secretary, upon the presentation of credentials and other documents as may be required by law, to perform the following:

a. At all reasonable times (including all times in which the facility is in operation) enter upon the permittee's premises where a source is located or emissions related activity is conducted, or where records must be kept under the conditions of this permit;

b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;

c. Inspect at reasonable times (including all times in which the facility is in operation) any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit;

d. Sample or monitor at reasonable times substances or parameters to determine compliance with the permit or applicable requirements or ascertain the amounts and types of air pollutants discharged.

[45CSR§30-5.3.b.]

2.15. Schedule of Compliance

2.15.1. For sources subject to a compliance schedule, certified progress reports shall be submitted consistent with the applicable schedule of compliance set forth in this permit and 45CSR§30-4.3.h., but at least every six (6) months, and no greater than once a month, and shall include the following:

a. Dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and

b. An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measure adopted.
[45CSR§30-5.3.d.]

2.16. Need to Halt or Reduce Activity not a Defense

2.16.1. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. However, nothing in this paragraph shall be construed as precluding consideration of a need to halt or reduce activity as a mitigating factor in determining penalties for noncompliance if the health, safety, or environmental impacts of halting or reducing operations would be more serious than the impacts of continued operations.
[45CSR§30-5.1.f.2.]

2.17. Emergency

2.17.1. An "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.
[45CSR§30-5.7.a.]

2.17.2. Effect of any emergency. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions of 45CSR§30-5.7.c. are met.
[45CSR§30-5.7.b.]

2.17.3. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;

b. The permitted facility was at the time being properly operated;

c. During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

d. Subject to the requirements of 45CSR§30-5.1.c.3.C.1, the permittee submitted notice of the emergency to the Secretary within one (1) working day of the time when emission limitations were exceeded due to the emergency and made a request for variance, and as applicable rules provide. This notice, report, and variance request fulfills the requirement of 45CSR§30-5.1.c.3.B. This notice must contain a detailed description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
[45CSR§30-5.7.c.]

2.17.4. In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.
[45CSR§30-5.7.d.]

2.17.5. This provision is in addition to any emergency or upset provision contained in any applicable requirement. **[45CSR§30-5.7.e.]**

2.18. Federally-Enforceable Requirements

2.18.1. All terms and conditions in this permit, including any provisions designed to limit a source's potential to emit and excepting those provisions that are specifically designated in the permit as "State-enforceable only", are enforceable by the Secretary, USEPA, and citizens under the Clean Air Act.
[45CSR§30-5.2.a.]

2.18.2. Those provisions specifically designated in the permit as "State-enforceable only" shall become "Federally-enforceable" requirements upon SIP approval by the USEPA.

2.19. Duty to Provide Information

2.19.1. The permittee shall furnish to the Secretary within a reasonable time any information the Secretary may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Secretary copies of records required to be kept by the permittee. For information claimed to be confidential, the permittee shall furnish such records to the Secretary along with a claim of confidentiality in accordance with 45CSR31. If confidential information is to be sent to USEPA, the permittee shall directly provide such information to USEPA along with a claim of confidentiality in accordance with 40 CFR Part 2.
[45CSR§30-5.1.f.5.]

2.20. Duty to Supplement and Correct Information

2.20.1. Upon becoming aware of a failure to submit any relevant facts or a submittal of incorrect information in any permit application, the permittee shall promptly submit to the Secretary such supplemental facts or corrected information.
[45CSR§30-4.2.]

2.21. Permit Shield

2.21.1. Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance provided that such applicable requirements are included and are specifically identified in this permit or the Secretary has determined that other requirements specifically identified are not applicable to the source and this permit includes such a determination or a concise summary thereof.
[45CSR§30-5.6.a.]

2.21.2. Nothing in this permit shall alter or affect the following:

a. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance; or

b. The applicable requirements of the Code of West Virginia and Title IV of the Clean Air Act (Acid Deposition Control), consistent with § 408 (a) of the Clean Air Act.

c. The authority of the Administrator of U.S. EPA to require information under § 114 of the Clean Air Act or to issue emergency orders under § 303 of the Clean Air Act.
[45CSR§30-5.6.c.]

2.22. Credible Evidence

2.22.1. Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee including but not limited to any challenge to the credible evidence rule in the context of any future proceeding.
[45CSR§30-5.3.e.3.B. and 45CSR38]

2.23. Severability

2.23.1. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstance is held invalid by a court of competent jurisdiction, the remaining permit terms and conditions or their application to other circumstances shall remain in full force and effect.
[45CSR§30-5.1.e.]

2.24. Property Rights

2.24.1. This permit does not convey any property rights of any sort or any exclusive privilege.
[45CSR§30-5.1.f.4]

2.25. Acid Deposition Control

2.25.1. Emissions shall not exceed any allowances that the source lawfully holds under Title IV of the Clean Air Act (Acid Deposition Control) or rules of the Secretary promulgated thereunder.

a. No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the acid deposition control program, provided that such increases do not require a permit revision under any other applicable requirement.

b. No limit shall be placed on the number of allowances held by the source. The source may not, however, use allowances as a defense to noncompliance with any other applicable requirement.

c. Any such allowance shall be accounted for according to the procedures established in rules promulgated under Title IV of the Clean Air Act.
[45CSR§30-5.1.d.]

2.25.2. Where applicable requirements of the Clean Air Act are more stringent than any applicable requirement of regulations promulgated under Title IV of the Clean Air Act (Acid Deposition Control), both provisions shall be incorporated into the permit and shall be enforceable by the Secretary and U. S. EPA.
[45CSR§30-5.1.a.2.]

3.0. Facility-Wide Requirements

3.1. Limitations and Standards

3.1.1. **Open burning.** The open burning of refuse by any person is prohibited except as noted in 45CSR§6-3.1.
[45CSR§6-3.1.]

3.1.2. **Open burning exemptions.** The exemptions listed in 45CSR§6-3.1 are subject to the following stipulation: Upon notification by the Secretary, no person shall cause or allow any form of open burning during existing or predicted periods of atmospheric stagnation. Notification shall be made by such means as the Secretary may deem necessary and feasible.
[45CSR§6-3.2.]

3.1.3. **Asbestos.** The permittee is responsible for thoroughly inspecting the facility, or part of the facility, prior to commencement of demolition or renovation for the presence of asbestos and complying with 40 CFR § 61.145, 40 CFR § 61.148, and 40 CFR § 61.150. The permittee must notify the Secretary at least ten (10) working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary if the permittee is subject to the notification requirements of 40 CFR § 61.145(b)(3)(i). The USEPA, the Division of Waste Management and the Bureau for Public Health - Environmental Health require a copy of this notice to be sent to them.
[40 CFR 61 and 45CSR34]

3.1.4. **Odor.** No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public.
[45CSR§4-3.1 State-Enforceable only.]

3.1.5. **Standby plan for reducing emissions.** When requested by the Secretary, the permittee shall prepare standby plans for reducing the emissions of air pollutants in accordance with the objectives set forth in Tables I, II, and III of 45CSR11.
[45CSR§11-5.2]

3.1.6. **Emission inventory.** The permittee is responsible for submitting, on an annual basis, an emission inventory in accordance with the submittal requirements of the Division of Air Quality.
[W.Va. Code § 22-5-4(a)(14)]

3.1.7. **Ozone-depleting substances.** For those facilities performing maintenance, service, repair or disposal of appliances, the permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:

a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the prohibitions and required practices pursuant to 40 CFR §§ 82.154 and 82.156.

b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR § 82.158.

c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR § 82.161.

[40 CFR 82, Subpart F]

3.1.8. **Risk Management Plan.** This stationary source, as defined in 40 CFR § 68.3, is subject to Part 68. This stationary source has submitted a risk management plan (RMP) by the date specified in 40 CFR § 68.10. This stationary source shall certify compliance with the requirements of Part 68 as part of the annual compliance certification as required by 40 CFR Part 70 or 71.
[40 CFR 68]

3.1.9. **Sulfur Dioxide.** The Company agrees that it shall not operate any source of sulfur dioxide emissions unless such source is in compliance with the Code, terms of CO-SIP-95-1, and any additional or more stringent provisions of 45CSR10 - "To Prevent and Control Air Pollution From the Emissions of Sulfur Oxides".
[CO-SIP-95-1 - IV.1. (SIPed)]

3.1.10. **Sulfur Dioxide.** The Company agrees that at all times, including periods of source start-up, shut down, and malfunction, that it will, to the extent practicable, maintain and operate all sources of sulfur dioxide emissions, including associated air pollution control equipment, in a manner consistent with good air pollution control practice for minimizing emissions.
[CO-SIP-95-1 - IV.2. (SIPed)]

3.1.11. **Operation and Maintenance of Air Pollution Control Equipment.** The permittee shall, to the extent practicable, install, operate, and maintain all pollution control equipment listed in Section 1.0 and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary.
[45CSR13: Permit R13-2334, 4.1.5., 45CSR§13-5.11.]

3.1.12. ~~Standards of Performance for Petroleum Refineries. The heaters and boilers shall be affected facilities, as that term is used in 40 CFR Part 60, Subparts A and J. The facility shall certify, calibrate, maintain and operate a fuel gas CEMS in accordance with the requirements of 40 CFR §§ 60.11, 60.13 and Part 60 Appendices A and F, and the applicable performance specification test of 40 CFR Part 60 Appendix B.~~
~~**[Civil Decree No. 3:03CV114010S Paragraph V.12.B.]**~~

~~3.1.13. **Civil Decree No. 3:03CV114010S:** The facility shall adhere to the conditions and provisions in the Consent Decree issued by US EPA and signed by the responsible officials of the company on August 28, 2003 for the purpose of reducing emissions of nitrogen oxides, sulfur dioxide, volatile organic compounds, and PM compounds. Only certain specified emission limits and standards that survive the termination of the Consent Decree have been incorporated into this Title V Permit, however the Consent Decree is still active as of the date of issuance of this permit.~~

~~3.1.14.~~ The permitted facility shall be constructed and operated in accordance with the plans and specifications filed in Permit Application R13-2334 through R13-2334Y and any modifications, administrative updates, or amendments thereto. The Secretary may suspend or revoke a permit if the plans and specifications upon which the approval was based are not adhered to.
[45CSR13: Permit R13-2334, 2.5.1.]

3.2. Monitoring Requirements

3.2.1. None.

3.3. Testing Requirements

3.3.1. **Stack testing.** As per provisions set forth in this permit or as otherwise required by the Secretary, in accordance with the West Virginia Code, underlying regulations, permits and orders, the permittee shall conduct test(s) to determine compliance with the emission limitations set forth in this permit and/or established or set forth in underlying documents. The Secretary, or his duly authorized representative, may at his option witness or conduct such test(s). Should the Secretary exercise his option to conduct such test(s), the operator shall provide all necessary sampling connections and sampling ports to be located in such manner as the Secretary may require, power for test equipment and the required safety equipment, such as scaffolding, railings and ladders, to comply with generally accepted good safety practices. Such tests shall be conducted in accordance with the methods and procedures set forth in this permit or as otherwise approved or specified by the Secretary in accordance with the following:

a. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with 40 CFR Parts 60, 61, and 63, if applicable, in accordance with the Secretary's delegated authority and any established equivalency determination methods which are applicable.

b. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with applicable requirements which do not involve federal delegation. In specifying or approving such alternative testing to the test methods, the Secretary, to the extent possible, shall utilize the same equivalency criteria as would be used in approving such changes under Section 3.3.1.a. of this permit.

c. All periodic tests to determine mass emission limits from or air pollutant concentrations in discharge stacks and such other tests as specified in this permit shall be conducted in accordance with an approved test protocol. Unless previously approved, such protocols shall be submitted to the Secretary in writing at least thirty (30) days prior to any testing and shall contain the information set forth by the Secretary. In addition, the permittee shall notify the Secretary at least fifteen (15) days prior to any testing so the Secretary may have the opportunity to observe such tests. This notification shall include the actual date and time during which the test will be conducted and, if appropriate, verification that the tests will fully conform to a referenced protocol previously approved by the Secretary.

d. The permittee shall submit a report of the results of the stack test within 60 days of completion of the test. The test report shall provide the information necessary to document the objectives of the test and to determine whether proper procedures were used to accomplish these objectives. The report shall include the following: the certification described in paragraph 3.5.1; a statement of compliance status, also signed by a responsible official; and, a summary of conditions which form the basis for the compliance status evaluation. The summary of conditions shall include the following:

1. The permit or rule evaluated, with the citation number and language.
2. The result of the test for each permit or rule condition.
3. A statement of compliance or non-compliance with each permit or rule condition.

[WV Code § 22-5-4(a)(14-15) and 45CSR13]

3.4. Recordkeeping Requirements

3.4.1. **Monitoring information.** The permittee shall keep records of monitoring information that include the following:

a. The date, place as defined in this permit and time of sampling or measurements;

b. The date(s) analyses were performed;

c. The company or entity that performed the analyses;

d. The analytical techniques or methods used;

e. The results of the analyses; and

f. The operating conditions existing at the time of sampling or measurement.
[45CSR§30-5.1.c.2.A.]

3.4.2. **Retention of records.** The permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of monitoring sample, measurement, report, application, or record creation date. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. Where appropriate, records may be maintained in computerized form in lieu of the above records.
[45CSR§30-5.1.c.2.B.]

3.4.3. **Odors.** For the purposes of 45CSR4, the permittee shall maintain a record of all odor complaints received, any investigation performed in response to such a complaint, and any responsive action(s) taken.
[45CSR§30-5.1.c. State-Enforceable only.]

3.4.4. **Record of Maintenance of Air Pollution Control Equipment.** For all air pollution control equipment listed in Section 1.0, the permittee shall maintain accurate records of all required pollution control equipment inspection and/or preventative maintenance procedures
[45CSR13: Permit R13-2334, 4.4.2.]

3.4.5. **Record of Malfunctions of Air Pollution Control Equipment.** For all air pollution control equipment listed in Section 1.0, the permittee shall maintain records of the occurrence and duration of any malfunction or operational shutdown of the air pollution control equipment during which excess emissions occur. For each such case, the following information shall be recorded:

a. The equipment involved.

b. Steps taken to minimize emissions during the event.

c. The duration of the event.

d. The estimated increase in emissions during the event.

For each such case associated with an equipment malfunction, the additional information shall also be recorded:

e. The cause of the malfunction.

f. Steps taken to correct the malfunction.

g. Any changes or modifications to equipment or procedures that would help prevent future recurrences of the malfunction.
[45CSR13: Permit R13-2334, 4.4.3.]

3.5. Reporting Requirements

3.5.1. **Responsible official.** Any application form, report, or compliance certification required by this permit to be submitted to the DAQ and/or USEPA shall contain a certification by the responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.
[45CSR§30-4.4. *and* 5.1.c.3.D.]

3.5.2. **Confidential Business Information.** A permittee may request confidential treatment for the submission of reporting required under 45CSR§30-5.1.c.3. pursuant to the limitations and procedures of W.Va. Code § 22-5-10 and 45CSR31.
[45CSR§30-5.1.c.3.E.]

3.5.3. **Submissions.** Except for the electronic submittal of the annual certification to the USEPA as required in 3.5.5 below, all notices, requests, demands, submissions and other communications required or permitted to be made to the Secretary of DEP and/or USEPA shall be made in writing and shall be deemed to have been duly given when delivered by hand, mailed first class, or by private carrier with postage prepaid to the address(es) set forth below or to such other person or address as the Secretary of the Department of Environmental Protection may designate:

If to the DAQ:

Director
WVDEP
Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone: 304/926-0475
FAX: 304/926-0478

If to the US EPA:

Associate Director
Office of Air Enforcement and Compliance
Assistance (3AP20)
U. S. Environmental Protection Agency
Region III
1650 Arch Street
Philadelphia, PA 19103-2029

3.5.4. **Certified emissions statement.** The permittee shall submit a certified emissions statement and pay fees on an annual basis in accordance with the submittal requirements of the Division of Air Quality.
[45CSR§30-8.]

3.5.5. **Compliance certification.** The permittee shall certify compliance with the conditions of this permit on the forms provided by the DAQ. In addition to the annual compliance certification, the permittee may be required to submit certifications more frequently under an applicable requirement of this permit. The annual certification shall be submitted to the DAQ and USEPA on or before March 15 of each year, and shall certify compliance for the period ending December 31. The annual certification to the USEPA shall be submitted in electronic format only. It shall be submitted by e-mail to the following address: R3_APD_Permits@epa.gov. The permittee shall maintain a copy of the certification on site for five (5) years from submittal of the certification.
[45CSR§30-5.3.e.]

3.5.6. **Semi-annual monitoring reports.** The permittee shall submit reports of any required monitoring on or before September 15 for the reporting period January 1 to June 30 and on or before March 15 for the reporting period July 1 to December 31. All instances of deviation from permit requirements must be clearly identified in such reports. All required reports must be certified by a responsible official consistent with 45CSR§30-4.4.
[45CSR§30-5.1.c.3.A.]

3.5.7. **Emergencies.** For reporting emergency situations, refer to Section 2.17 of this permit.

3.5.8. **Deviations.**

a. In addition to monitoring reports required by this permit, the permittee shall promptly submit supplemental reports and notices in accordance with the following:

1. Any deviation resulting from an emergency or upset condition, as defined in 45CSR§30-5.7., shall be reported by telephone or telefax within one (1) working day of the date on which the permittee becomes aware of the deviation, if the permittee desires to assert the affirmative defense in accordance with 45CSR§30-5.7. A written report of such deviation, which shall include the probable cause of such deviations, and any corrective actions or preventative measures taken, shall be submitted and certified by a responsible official within ten (10) days of the deviation.

2. Any deviation that poses an imminent and substantial danger to public health, safety, or the environment shall be reported to the Secretary immediately by telephone or telefax. A written report of such deviation, which shall include the probable cause of such deviation, and any corrective actions or preventative measures taken, shall be submitted by the responsible official within ten (10) days of the deviation.

3. Deviations for which more frequent reporting is required under this permit shall be reported on the more frequent basis.

4. All reports of deviations shall identify the probable cause of the deviation and any corrective actions or preventative measures taken.

[45CSR§30-5.1.c.3.C.]

b. The permittee shall, in the reporting of deviations from permit requirements, including those attributable to upset conditions as defined in this permit, report the probable cause of such deviations and any corrective actions or preventive measures taken in accordance with any rules of the Secretary.
[45CSR§30-5.1.c.3.B.]

3.5.9. **New applicable requirements.** If any applicable requirement is promulgated during the term of this permit, the permittee will meet such requirements on a timely basis, or in accordance with a more detailed schedule if required by the applicable requirement.
[45CSR§30-4.3.h.1.B.]

3.6. Compliance Plan

3.6.1. None.

3.7. Permit Shield

3.7.1. The permittee is hereby granted a permit shield in accordance with 45CSR§30-5.6. The permit shield applies provided the permittee operates in accordance with the information contained within this permit.

3.7.2. The following requirements specifically identified are not applicable to the source based on the determinations set forth below. The permit shield shall apply to the following requirements provided the conditions of the determinations are met.

1. EWVI has certified that it has completed its obligations from the Consent Judgment (97-C-338), therefore the requirements from the Consent Judgment are no longer included in the Title V Permit.

2. 40 CFR Part 60, Subpart D - The boilers at the Newell Refinery do not have rated capacities greater than 250 MMBTU/hr.

3. 40 CFR Part 60, Subpart Da - The boilers at the Newell Refinery are not in electric utility service and do not have rated capacities greater than 250 MMBTU/hr.

4. 40 CFR Part 60, Subpart Db - The Newell Refinery does not have steam generating units that commenced construction, modification or reconstruction after June 19, 1984 with a rated capacity greater than 100 MMBTU/hr.

5. 40 CFR Part 60 Subpart Dc - National Standards of Performance for Small Industrial, Commercial, and Institutional Steam Generating Units does not apply to EWVI because although the process heaters, H-101R, H-102R, and H-501R have maximum design heat inputs between 10 and 100 MMBtu/hr, they do not meet the definition of a "steam generating unit."

6. 40 CFR Part 60 Subpart XX - Standards of Performance for Bulk Gasoline Terminals does not apply to EWVI because the truck loading facility does not meet the definition of "bulk gasoline terminal." Bulk gasoline terminal means any gasoline facility which receives gasoline by pipeline, ship or barge, and has a gasoline throughput greater than 75,700 liters per day. The gasoline loaded by EWVI is produced on site.

7. 40 CFR Part 60 Subpart RRR - National Standards of Performance for Volatile Organic Compounds (VOC) Emissions from Synthetic Organic Chemicals Manufacturing Industry (SOCMI) Reactor Processes does not apply to EWVI since it does not produce any of the chemicals listed in 40 CFR § 60.707 as a product, co-product, by-product, or intermediate.

8. 40 CFR Part 61 Subpart J - National Emission Standard for Equipment Leaks (Fugitive Emission Sources) of Benzene. The provisions of this subpart apply to each of the following sources that are intended to operate in benzene service: pumps, compressors, pressure relief devices, sampling connections, systems, open-ended valves or lines, valves, flanges, and other connectors, product accumulator vessels, and control devices or systems required by this subpart. To be covered by this Subpart, the equipment must be in benzene service. In benzene service means that a piece of equipment either contains or contacts a fluid (liquid or gas) that is at least 10 percent benzene by weight. The Newell Refinery does not have any equipment that is in benzene service.

9. 40 CFR Part 61 Subpart V - National Emission Standard for Equipment Leaks (Fugitive Emission Sources). The provisions of this subpart apply to each of the following sources that are intended to operate in volatile hazardous air pollutant service: pumps, compressors, pressure relief devices, sampling connections, systems, open-ended valves or lines, valves, flanges, and other connectors, product accumulator vessels, and control devices or systems required by this subpart.

   The provisions of this subpart apply after the promulgation of a specific subpart in Part 61. For example, If the refinery was subject to 40 CFR Part 61, Subpart J (which it is not), then the refinery would have to comply with the equipment leak provisions of 40 CFR Part 61, Subpart V. The actual equipment leak standards are contained in Subpart V. If one is subject to Subpart J, then Subpart J refers one to Subpart

V for the actual compliance standards. In summary, the Newell Refinery would have to be subject to some other subpart in Part 61 that referred to Subpart V before Subpart V would be applicable.

10. 40 CFR Part 63 - EWVI has demonstrated that the facility is not a major source of HAPs and never has been. MEK is a major constituent of the EWVI HAP emissions and has now been delisted. [70 Fed. Reg. 75047 (December 19, 2005)] Further, EPA has made the determination that the delisting of MEK may be applied retroactively. Therefore, the "once in, always in" policy would not apply. In addition, more accurate emissions calculation methodologies have been developed for estimating fugitive emissions. Applying the more accurate emissions methodologies demonstrates that emissions from the MEK-TOL unit never exceeded the major threshold, even when combined with other sources of HAP emissions at the refinery. Retroactively applying the more accurate calculation methods for determining fugitive emissions from the MEK-TOL unit, added to the rest of the facility's HAP emissions, determined that facility-wide HAP PTEs have always been less than 10 tons per year of a single HAP and 25 tons per year of aggregate HAPs. Therefore, 40 CFR Part 63, Subparts H, R, Y, CC, OO, PP, QQ, RR, VV, UUU, EEEE, GGGGG, and DDDDD do not apply to this source.

11. 40 CFR Part 63 Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category - Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities does not apply to EWVI since the Newell facility is not an area source bulk gasoline terminal, pipeline breakout station, pumping station, or bulk gasoline plant. EWVI produces gasoline on-site through refining processes.

12. 40 CFR Part 63 Subpart JJJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers, which is an area source MACT rule, does not apply to EWVI's boilers and process heaters per 40 CFR § 63.11195 (e), since they are gas fired.

13. 40 CFR 64 - The main/sour gas flare (F1), the Carbon Bed Adsorber, the Barge Loading Thermal Oxidizer, the Ammonia Destruction Unit (ADU), and the new thermal oxidizer (NH3OX) are not subject to the CAM requirements of 40 CFR 64 because the potential pre-control device emissions are below the threshold in 40 CFR § 64.2(a)(3). The thermal oxidizer (OXIDIZER) meets the applicability requirements of 40 CFR 64. However, the existing Title V permit specifies a continuous compliance determination method which was taken from 40 CFR Part 63, Subpart R. Although Subpart R is no longer applicable to the facility, the facility has agreed to maintain the compliance determination method and therefore exempt the thermal oxidizer from the CAM rule in accordance with 40 CFR § 64.2(b)(1)(vi).

4.0. Fuel Burning Units Requirements [Boilers A, B, & C, Heaters H-101R, H-102R, H-201, H-500S, H-501R, H-600S, H-441, H-701, H-901, and H-1101]

Emission Unit	Applicable Rule	Limits Section 4.1.	Monitoring Section 4.2.	Testing Section 4.3.	Recordkeeping Section 4.4.	Reporting Section 4.5
Boilers A&B	45CSR2	1, 2, 3, 4, 7, 8, 9	3		2, 3	1
	45CSR10	5, 10, 11, 13	8		4, 5, 8	2
	45CSR13	1, 3, 4, 6, 7, 8, 9, 11, 12, 13, 14, 25	1, 3, 8, 9, 13		1, 2, 3, 4, 5, 6, 8	1, 2
	CO-SIP-95	15, 16	2, 4, 5, 6, 7, 9	2, 3	7, 8	3, 4
	40CFR60	9, 12, 25	9		6	
Boiler C	45CSR2	1, 2, 3, 4, 7, 8, 9			2, 3	1
	45CSR10	5, 10, 11, 13, 17	8		4, 5	
	45CSR13	1, 3, 4, 6, 7, 8, 9, 11, 12, 13, 17, 25	1, 8, 9		1, 2, 3, 4, 5, 9	1, 5
	CO-SIP-95		9	3		
	40CFR60	9, 12, 25	9			5
H-101R & H-102R	45CSR2	1, 2, 3, 4, 7, 8, 9			2, 3	1
	45CSR10	5, 10, 11, 13	8		4, 5	2
	45CSR13	1, 3, 4, 6, 7, 8, 9, 11, 13, 18, 26, 27	1, 8, 14	1	1, 2, 3, 4, 5, 10, 16	1, 2, 7, 8
	40CFR60	9, 18, 26, 27	14	1	16	7, 8
H-201	45CSR2	1, 2, 3, 4				
	45CSR10	5			12	
	45CSR13	1, 3, 4, 6, 12, 19, 25	1, 9		1, 6, 12	
	CO-SIP-95		2, 9, 10	2, 3	7, 12	3, 4
	40CFR60	12, 25	9		6	
H-441	45CSR2	1, 2, 3, 4, 7, 8, 9			2, 3	1
	45CSR10	5, 10, 11, 19				
	45CSR13	1, 3, 4, 6, 7, 8, 9, 10, 11, 19, 20	1		1, 2, 3, 11	1
	CO-SIP-95	20	2, 7			3, 4
	40CFR60	9				
H-701	45CSR2	1, 2, 3, 4, 7, 8, 9			2, 3	1
	45CSR10	5, 10, 11, 13, 19	8		4, 5, 12	
	45CSR13	1, 3, 4, 6, 7, 8, 9, 11, 12, 13, 19, 25	1, 8, 9		1, 2, 3, 4, 5, 6, 12	1
	CO-SIP-95	21	2, 7, 9	2, 3	7, 12	3, 4
	40CFR60	9, 12, 25	9		6	
H-500S & H-600S	45CSR2	1, 2, 3, 4, 7, 8, 9			2, 3	1
	45CSR10	5, 10, 11, 13	8		4, 5, 12	2
	CO-SIP-95		2, 7, 9, 10	2, 3	7, 12	3, 4

Emission Unit	Applicable Rule	Limits Section 4.1.	Monitoring Section 4.2.	Testing Section 4.3.	Recordkeeping Section 4.4.	Reporting Section 4.5
H-500S & H-600S	45CSR13 500S only 600S only	1, 3, 4, 6, 7, 8, 9, 11, 13, 22, 25 26 12	1, 8 14 9	1	1, 2, 3, 4, 5, 12 16 6	1, 2 7, 8
	40CFR60 500S only 600S only	9, 25 26 12	14 9	1	16 6	7, 8
H-501R	45CSR2	1, 2, 3, 4, 7, 8, 9			2, 3	1
	45CSR10	5, 10, 11, 13	8		4, 5	2
	45CSR13	1, 3, 4, 6, 7, 8, 9, 11, 13, 18, 26, 27	1, 8, 14	1	1, 2, 3, 4, 5, 10, 16	1, 2, 7, 8
	40CFR60	9, 18, 26, 27	14	1	16	7, 8
H-901	45CSR2	1, 2, 3, 4, 7, 8, 9			2, 3	1
	45CSR10	5, 10, 11, 13	8			2
	45CSR13	1, 3, 4, 6, 7, 8, 9, 11, 12, 13, 23, 25	1, 8, 9, 11		1, 2, 3, 6, 13, 14	1, 2, 6
	CO-SIP-95		9	3	7	
	40CFR60	9, 12, 25	9		6	6
H-1101	45CSR2	1, 2, 3, 4, 7, 8, 9			2, 3	1
	45CSR10	5, 10, 11				
	45CSR13	1, 3, 4, 6, 7, 8, 9, 11, 23, 24	1, 12		1, 2, 3,15	1

4.1. Limitations and Standards

All boilers and heaters

4.1.1. No person shall cause, suffer, allow or permit emission of smoke and/or particulate matter into the open air from any fuel burning unit which is greater than ten (10) percent opacity based on a six minute block average.
[45CSR§2-3.1. and 45CSR13: Permit R13-2334, 4.1.1.]

4.1.2. The addition of sulfur oxides to a combustion unit exit gas stream for the purpose of improving emissions control equipment efficiency shall be reviewed by the Director. No person shall cause, suffer, allow or permit the addition of sulfur oxides as described above unless written approval for such addition is provided by the Director.
[45CSR§2-4.4.]

4.1.3. In the event of an unavoidable shortage of fuel having characteristics or specifications necessary for a fuel burning unit to comply with the visible emission standards set forth in 45CSR§2-3.1. or any emergency situation or condition creating a threat to public safety or welfare, the Director may grant an exception to the otherwise applicable visible emission standards for a period not to exceed fifteen (15) days, provided that visible emissions during the exception period do not exceed a maximum six (6) minute average of thirty (30) percent and that a reasonable demonstration is made by the owner or operator that the emission standards under 45CSR§2-4.1.b. will not be exceeded during the exemption period.
[45CSR§2-10.1. and 45CSR13: Permit R13-2334, 4.1.2.]

4.1.4. In the event a fuel burning unit employing a flue gas desulphurization system must by-pass such system because of necessary planned or unplanned maintenance, visible emissions may not exceed twenty percent (20%) opacity

during such period of maintenance. The Director may require advance notice of necessary planned maintenance, including a description of the necessity of the maintenance activity and its expected duration and may limit the duration of the variance or the amount of the excess opacity exception herein allowed. The Director shall be notified of unplanned maintenance and may limit the duration of the variance or the amount of excess opacity exception allowed during unplanned maintenance.
[45CSR§2-10.2. and 45CSR13: Permit R13-2334, 4.1.3.]

4.1.5. Due to unavoidable malfunction of equipment or inadvertent fuel shortages, emissions exceeding those provided for in 45CSR10 may be permitted by the Director for periods not to exceed ten (10) days upon specific application to the Director. Such application shall be made within twenty-four (24) hours of the equipment malfunction or fuel shortage. In cases of major equipment failure or extended shortages of conforming fuels, additional time periods may be granted by the Director provided a corrective program has been submitted by the owner or operator and approved by the Director.
[45CSR§10-9.1.]

4.1.6. The facility shall not burn Fuel Oil in any combustion unit, except during periods of natural gas curtailment and/or during periods of DOT required maintenance of the natural gas pipeline in which the facility shall burn only LPG or low sulfur distillate (e.g. No. 2 oil at less than 0.5% sulfur). Note: Fuel Oil is defined as any liquid fossil fuel with sulfur content greater than 0.05% by weight.
[45CSR13: Permit R13-2334, 4.1.4.~~ and Civil Decree No. 3:03CV114010S Paragraph 12.C.~~]

All Boilers and Heaters Except H-201

4.1.7. No person shall cause, suffer, allow or permit the discharge of particulate matter into the open air in excess of the following:

Emission Unit	PM Emission Limit (lbs/hr)
Boiler A	14.36
Boiler B	14.36
Boiler C	8.55
H-101R	4.91
H-102R	2.65
H-500S	5.36
H-501R	1.04
H-600S	3.74
H-441	1.11
H-701	1.09
H-901	2.48
H-1101	3.49

[45CSR§2-4.1.b. and 45CSR13: Permit R13-2334, 4.1.6.]

4.1.8. The visible emission standards set forth in 45CSR§2-3 shall apply at all times except in periods of start-ups, shutdowns and malfunctions. Where the Director believes that start-ups and shutdowns are excessive in duration and/or frequency, the Director may require an owner or operator to provide a written report demonstrating that such frequent start-ups and shutdowns are necessary.
[45CSR§2-9.1. and 45CSR13: Permit R13-2334, 4.1.7.]

4.1.9. At all times, including periods of start-ups, shutdowns and malfunctions, owners and operators shall, to the extent practicable, maintain and operate any fuel burning unit(s) including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Director which may include, but is not limited to, monitoring results, visible emission observations, review of operating and maintenance procedures and inspection of the source.
[45CSR§2-9.2., 45CSR13: Permit R13-2334, 4.1.8., 45CSR16, and 40CFR§60.11(d)]

4.1.10. No person shall cause, suffer, allow or permit the discharge of sulfur dioxide into the open air from all stacks located at one plant, measured in terms of pounds per hour, in excess of the following: the product of 3.1 and the total design heat inputs for such units discharging through those stacks in million BTU's per hour.
[45CSR§10-3.1.e. (Boilers A, B, and C, Heaters H-101R, H-102R, H-441, H-501R, H-500S, H-600S, H-701, H-901, and H-1101)]

4.1.11. Compliance with the allowable sulfur dioxide emission limitations from fuel burning units shall be based on a continuous twenty-four (24) hour averaging time. The owner and/or operator of a fuel burning unit shall not allow emissions to exceed the weight emissions standards for sulfur dioxide as set forth in this rule, except during one (1) continuous twenty-four (24) hour period in each calendar month and during this one (1) continuous twenty-four hour period said owner and/or operator shall not allow emissions to exceed such weight emission standards by more than ten percent (10%) without causing a violation of this rule. A continuous twenty-four (24) hour period is defined as one (1) calendar day.
[45CSR§10-3.8. and 45CSR13: Permit R13-2334, 4.1.9.]

Boilers A, B, and C, Heaters H-201, H-600S, H-701, H-901

4.1.12. No owner or operator shall burn in any fuel gas combustion device any fuel gas that contains hydrogen sulfide (H_2S) in excess of 230 mg/dscm (0.10 gr/dscf). ~~The combustion in a flare of process upset gases or fuel gas that is released to the flare as a result of relief valve leakage or other emergency malfunctions is exempt from this paragraph.~~ The listed heaters and boilers are affected facilities, as that term is used in 40 CFR Part 60 Subparts A and J.
[40 CFR §60.104(a)(1) and 45CSR§16-4.1; 45CSR13: Permit R13-2334, 4.1.25.]

Boilers A, B, and C, Heaters H-101R, H-102R, H-500S, H-501R, H-600S, H-701, H-901

4.1.13. At the request of the Director the owner and/or operator of a source shall install such stack gas monitoring devices as the Director deems necessary to determine compliance with the provisions of 45CSR10. The data from such devices shall be readily available at the source location or such other reasonable location that the Director may specify. At the request of the Director, or his or her duly authorized representative, such data shall be made available for inspection or copying. Failure to promptly provide such data shall constitute a violation of this rule.
[45CSR§10-8.2.a. and 45CSR13: Permit R13-2334, 4.1.10.]

Boilers A and B

4.1.14. The combined emissions from Boiler A and Boiler B (Emission Point ID Nos. A & B, which is a common stack) shall not exceed those listed below. NO_X limits (based on a three hour averaging period) for each boiler shall be as follows: Boiler A - 0.058 lb/MMBtu and Boiler B - 0.058 lb/MMBtu.

Pollutant	Emission limit	
	Tons per month	Tons per year
CO	11.51	115.07

Pollutant	Emission limit	
	Tons per month	Tons per year
NO_x	8.10	81.04
PM	1.04	10.42
SO_2	0.81	8.06
VOC	0.75	7.53

[45CSR13: Permit R13-2334, 4.1.13.~~, Civil Decree No. 3:03CV114010S, Section V.H.B~~]

4.1.15. Emissions from the operation of **Boilers A & B**, shall not exceed a total emission rate of **264 lbs. SO_2/hr**. **[CO-SIP-95-1 - Condition IV.3.B.b. (SIPed)]**

4.1.16. Any modifications or replacement of the stacks from **Boilers No. A and B** shall comply with the provisions of 45CSR20 "Good Engineering Practice as Applicable to Stack Heights". **[CO-SIP-95-1 - Condition IV.10. (SIPed)]**

Boiler C

4.1.17. **Boiler C** shall be equipped with low NO_x burners. NO_x limits (based on a three-hour averaging period) shall be 0.050 lb/MMBTU. Emissions from Boiler C (Emission Point ID No. C) shall not exceed the limits in the following table. Compliance with the NO_x limit shall demonstrate compliance with the less stringent limit of Permit R13-2334. Compliance with the SO_2 limit shall demonstrate compliance with the less stringent limit of 45CSR§10-3.1.e.

Pollutant	Emission limit	
	Tons per month	Ttons per year
CO	3.43	34.27
NO_x	2.08	20.81
PM	0.31	3.1
SO_2	0.24	2.41
VOC	0.22	2.24

[45CSR13: Permit R13-2334, 4.1.14., 4.1.15.; 45CSR§10-3.1.e.~~, Civil Decree No. 3:03CV114010S, Section V.H.B~~]

Heaters H-101R, H-102R, and H-501R

4.1.18. Process heaters H-101R, H-102R, and H-501R shall be equipped with low NO_x burners. NO_x limits (determined daily on a 30-day rolling averaging basis) on H-101R shall be ~~0.040 lb/mmBTU~~ 40ppmv (dry basis, corrected to 0-percent excess air). Combined emissions from H-101R and H-102R, and emissions from H-501R shall not exceed those listed below.

Pollutant	H-101R and H-102R		H-501R	
	Tons per month	Tons per year	Tons per month	Tons per year
CO	1.11	11.02	0.15	1.5
NO_x	2.4	23.89	0.33	3.27

Pollutant	H-101R and H-102R		H-501R	
	Tons per month	Tons per year	Tons per month	Tons per year
$PM_{2.5}$	0.59	2.56	0.04	0.35
PM_{10}	0.6	2.62	0.04	0.35
PM	0.63	2.76	0.04	0.38
SO_2	0.75	7.43	0.11	1.12
VOC	0.19	1.84	0.03	0.25

[45CSR13: Permit R13-2334, 4.1.15., 4.1.16, 45CSR16, 40 CFR §60.102a(g)(2)(i)(~~B~~A)]

Heaters H-201, H-441, and H-701

4.1.19. Emissions from heaters H-201, H-701, and H-441 shall not exceed those listed in the following table. Compliance with the SO_2 limit shall demonstrate compliance with the less stringent limit of 45CSR§10-3.1.e.

Pollutant	H-201		H-701		H-441	
	TPM	TPY	TPM	TPY	TPM	TPY
CO	0.43	2.38	0.44	4.36	0.44	4.44
NO_x	0.28	2.78~~6~~	0.11	1.06	0.53	5.28
PM	0.02	0.22	0.04	0.39	0.04	0.4
SO_2	0.08	0.77	0.14	1.4	0.01	0.03
VOC	0.02	0.16	0.03	0.29	0.03	0.29

[45CSR13: Permit R13-2334, 4.1.20., 45CSR§10-3.1.e.]

4.1.20. Heater H-441 shall be limited to combusting natural gas only.
[CO-SIP-95-1 - Condition IV.8. (SIPed); 45CSR13: Permit R13-2334, 4.1.21.]

4.1.21. The vacuum fractionator heater, H-701, shall be fired only with natural gas and/or treated refinery fuel gas that contains hydrogen sulfide in a concentration not to exceed **10 grains/100 dry standard cubic feet of gas**, and emissions of **sulfur dioxide** shall not exceed **0.8 lbs/mmBtu**.
[CO-SIP-95-1 - Condition IV.6. (SIPed)]

Heaters H-500S and H-600S

4.1.22. Emissions from H-500S and H-600S heaters shall not exceed those listed in the following table. Note: "S" means multiple heaters with emissions exiting a common emission point.

Pollutant	H-500S		H-600S	
	TPM	TPY	TPM	TPY
CO	2.02	20.16	1.5	15.01
NO_X	2.96	29.58	2.14	21.44
$PM_{2.5}$	0.18	1.76	n/a	n/a
PM_{10}	0.18	1.80	n/a	n/a

Pollutant	H-500S		H-600S	
	TPM	TPY	TPM	TPY
PM	0.19	1.90	0.14	1.36
SO_2	0.72	7.21	0.48	4.83
VOC	0.13	1.31	0.10	0.98

[45CSR13: Permit R13-2334, 4.1.22.]

Heaters H-901 and H-1101

4.1.23. Emissions from the DHT Heater (H-901) and Hydrogen Plant Heater (H-1101) shall not exceed those listed in the following table.

Pollutant	H-901		H-1101	
	TPM	TPY	TPM	TPY
CO	0.42	4.22~~1~~	0.17	1.70
NO_x	0.30	3.01	0.68	6.80
PM	0.08	0.79	0.17	1.70
SO_2	0.27	2.72	0.01	0.10~~08~~
VOC	0.12	1.20	0.13	1.25

[45CSR13: Permit R13-2334, 4.1.23.]

4.1.24. Heater H-1101 shall be limited to combusting natural gas only.
[45CSR13: Permit R13-2334, 4.1.24.]

Boilers A, B, and C, Heaters H-201, H-500S, H-600S, H-701, and H-901

4.1.25. The permittee shall comply with the emission limitations set forth in 40 CFR 60 Subpart J on and after the date on which the initial performance test, required by 40 CFR § 60.8, is completed, but not later than 60 days after achieving the maximum production rate at which the affected facility will be operated, or 180 days after initial startup, whichever comes first.
[40 CFR § 60.104, 45CSR§16-4.1; 45CSR13: Permit R13-2334, 4.1.26.~~, Civil Decree No. 3:03CV114010S V.12.B.~~]

Heaters H-101R, H-102R, H-500S, and H-501R

4.1.26. The permittee shall comply with the emission limitations set forth below on and after the date on which the initial performance test, required by 40 CFR §60.8, is completed, but not later than 60 days after achieving the maximum production rate at which the affected facility will be operated or 180 days after initial startup, whichever comes first.

The permittee shall not burn in any fuel gas combustion device any fuel gas that contains H_2S in excess of 162 ppmv determined hourly on a 3-hour rolling average basis and H_2S in excess of 60 ppmv determined daily on a 365 successive calendar day rolling average basis.
[45CSR16, 40 CFR §§ 60.102a (a) and (g)(1)(ii), 45CSR13: R13-2334, 4.1.17.]

4.1.27. c. Each owner or operator that operates a fuel gas combustion device subject to 40 CFR Part 60 Subpart Ja shall conduct a root cause analysis and a corrective action analysis for the following condition specified in 40 CFR §§ 60.103a (c) (2):

For a fuel gas combustion device, each exceedance of an applicable short-term emissions limit in 40 CFR § 60.102a (g) (1) if the SO_2 discharge to the atmosphere is 227 kg (500 lb) greater than the amount that would have been emitted if the emissions limits had been met during one or more consecutive periods of excess emissions or any 24-hour period, whichever is shorter.

d. A root cause analysis and corrective action analysis must be completed as soon as possible, but no later than 45 days after a discharge meeting one of the conditions specified in 40 CFR §§ 60.103a (c) (1) through (3). Special circumstances affecting the number of root cause analyses and/or corrective action analyses are provided in 40 CFR §§ 60.103a (d) (1).

1. If a single continuous discharge meets any of the conditions specified in 40 CFR §§ 60.103a (c) (1) through (3) for 2 or more consecutive 24-hour periods, a single root cause analysis and corrective action analysis may be conducted.

5. If discharges occur that meet any of the conditions specified in 40 CFR §§ 60.103a (c) (1) through (3) for more than one affected facility in the same 24-hour period, initial root cause analyses shall be conducted for each affected facility. If the initial root cause analyses indicate that the discharges have the same root cause(s), the initial root cause analyses can be recorded as a single root cause analysis and a single corrective action analysis may be conducted.

e. The owner or operator of a fuel gas combustion device subject to 40 CFR Part 60 Subpart Ja shall implement the corrective action(s) identified in the corrective action analysis conducted pursuant to 40 CFR § 60.103a (d) in accordance with the applicable requirements in 40 CFR §§ 60.103a (e) (1) through (3).

1. All corrective action(s) must be implemented within 45 days of the discharge for which the root cause and corrective action analyses were required or as soon thereafter as practicable. If permittee concludes that corrective action should not be conducted, the permittee shall record and explain the basis for that conclusion no later than 45 days following the discharge as specified in 40 CFR § 60.108a (c) (6) (ix).

2. For corrective actions that cannot be fully implemented within 45 days following the discharge for which the root cause and corrective action analyses were required, the permittee shall develop an implementation schedule to complete the corrective action(s) as soon as practicable.

3. No later than 45 days following the discharge for which a root cause and corrective action analyses were required, the permittee shall record the corrective action(s) completed to date, and, for action(s) not already completed, a schedule for implementation, including proposed commencement and completion dates as specified in 40 CFR § 60.108a (c) (6) (x).

j. *Alternative means of emission limitation.*

1. Each permittee subject to the provisions of this section may apply to the Administrator for a determination of equivalence for any means of emission limitation that achieves a reduction in emissions of a specified pollutant at least equivalent to the reduction in emissions of that pollutant achieved by the controls required in 40 CFR § 60.103a.

2. Determination of equivalence to the design, equipment, work practice or operational requirements of 40 CFR § 60.103a will be evaluated by the following guidelines:

   i. Each permittee applying for a determination of equivalence shall be responsible for collecting and verifying test data to demonstrate the equivalence of the alternative means of emission limitation.

   ii For each affected facility for which a determination of equivalence is requested, the emission reduction achieved by the design, equipment, work practice or operational requirements shall be demonstrated.

   iii. For each affected facility for which a determination of equivalence is requested, the emission reduction achieved by the alternative means of emission limitation shall be demonstrated.

   iv. Each permittee applying for a determination of equivalence to a work practice standard shall commit in writing to work practice(s) that provide for emission reductions equal to or greater than the emission reductions achieved by the required work practice.

   v. The Administrator will compare the demonstrated emission reduction for the alternative means of emission limitation to the demonstrated emission reduction for the design, equipment, work practice or operational requirements and, if applicable, will consider the commitment in 40 CFR § 60.103a (j) (2) (iv).

   vi. The Administrator may condition the approval of the alternative means of emission limitation on requirements that may be necessary to ensure operation and maintenance to achieve the same emissions reduction as the design, equipment, work practice or operational requirements.

3. A permittee may offer a unique approach to demonstrate the equivalence of any equivalent means of emission limitation.

4. Approval of the application for equivalence to the design, equipment, work practice or operational requirements of 40 CFR § 60.103a will be evaluated by the following guidelines:

   i. After a request for determination of equivalence is received, the Administrator will publish a notice in the FEDERAL REGISTER and provide the opportunity for public hearing if the Administrator judges that the request may be approved.

   ii. After notice and opportunity for public hearing, the Administrator will determine the equivalence of a means of emission limitation and will publish the determination in the FEDERAL REGISTER.

   iii. Any equivalent means of emission limitations approved under this section shall constitute a required work practice, equipment, design or operational standard within the meaning of section 111(h) (1) of the CAA.

5. Manufacturers of equipment used to control emissions may apply to the Administrator for determination of equivalence for any alternative means of emission limitation that achieves a reduction in emissions achieved by the equipment, design and operational requirements of 40 CFR § 60.103a. The Administrator will make an equivalence determination according to the provisions of 40 CFR §§ 60.103a (j) (2) through (4).

[45CSR16, 40 CFR § 60.103a(c)(2), (d)(1), (d)(5), (e), and (j), 45CSR13: R13-2334, 4.1.18.]

4.2. Monitoring Requirements

All Boilers and Heaters

4.2.1. Visual emission checks of each emission point subject to an opacity limit shall be conducted during periods of facility operation for a sufficient time interval to determine if the unit has visible emissions using 40 CFR 60 Appendix A, Method 22. If natural gas is being combusted, the visual emissions checks shall be conducted monthly. If fuel oil is being combusted, the visual emissions checks shall be conducted weekly. If visible emissions are identified during the survey, or at any other time, the permittee shall take corrective action to minimize the emissions immediately. If during these checks, or at any other time, visible emissions are observed, a visible emission evaluation shall be conducted in accordance with 40 CFR 60 Appendix A, Method 9. A Method 9 evaluation shall not be required if the visible emission condition is corrected in a timely manner. A record of each visible emission check required above shall be maintained on site for a period of no less than five (5) years. Said record shall include, but not be limited to, the date, time, name of emission unit, the applicable visible emissions requirement, the results of the check, what action(s), if any, was/were taken, the name of the observer, and any data required by 40 CFR 60 Appendix A, Method 22 or Method 9.
[45CSR13:- Permit R13-2334, 4.2.1.]

Boilers A and B, All Heaters (except H-101R, H-102R, H-501R, H-901 and H-1101)

4.2.2. Compliance with the emission limitations of CO-SIP-95-1 shall be based upon the averaging time and compliance determination methods established in Sections 4.2.4. through 4.2.7., and 4.2.10. of this permit.
[CO-SIP-95-1 - Condition V.1. (SIPed)]

Boilers A and B

4.2.3. The permittee shall monitor compliance with 45CSR§2-3 in an approved monitoring plan (see Appendix A) for each emission unit. Such plans shall include, but not be limited to, one or more of the following: continuous measurement of emissions, monitoring of emission control equipment, periodic parametric monitoring, or such other monitoring as approved by the Director.
[45CSR§2-8.2.; 45CSR13: Permit R13-2334, 4.1.12.]

4.2.4. Compliance with the sulfur dioxide emission limitations established in Section 4.1.15. for gas-fired boiler Nos. A and B shall be demonstrated in accordance with the following provisions:

A. Co-located continuous monitoring systems (for sulfur dioxide and oxygen) shall be installed, calibrated, maintained and operated to measure the concentration of sulfur dioxide and oxygen in the combustion gases discharged from these boilers. The continuous monitoring systems and programs shall comply with the requirements of Sections 4.2.5. and 4.2.6.

B. Following installation of the continuous monitoring system, compliance shall be determined based upon a rolling three (3) hour average of measured sulfur dioxide concentrations and procedures approved by the Director to calculate hourly mass emissions.

C. During any period after June 1, 1995 in which either of these boilers is operated without its continuous emission monitoring system in proper operation, the Company shall fire only natural gas or desulfurized refinery fuel-gas in the boiler.

[CO-SIP-95-1 - Condition V.3. (SIPed) ***(During fuel oil combustion only, see Section 4.1.6.)*****]**

4.2.5. Installation, calibration, maintenance and operation of the continuous emission monitoring systems required under Section 4.2.4., shall comply with the following provisions under 40 CFR Part 60:

a. Part 60.13(a)
b. Part 60.13(c)
c. Part 60.13(d)(1)
d. Part 60.13(e)(2)
e. Part 60.13(f)
f. Part 60.13(g)
g. Part 60.13(h)
h. Part 60.13(i)
i. Part 60.13(j)
j. Part 60.45(c)
k. Part 60.45(e)
l. Part 60.45(f)
m. Part 60.46(b)(4)
n. Part 60; Appendix A, Methods 6, 6A and 6B
o. Part 60; Appendix B, Performance Specification 2
p. Part 60, Appendix B, Performance Specification 3

Where the term "Administrator" (USEPA) is used within any of the adopted 40 CFR Part 60 provisions, the term shall mean the Director.
[CO-SIP-95-1 - Condition V.5. (SIPed)]

4.2.6. All continuous emission monitoring data required to be collected under Section 4.2.4. shall be quality assured in accordance with 40CFR part 60, Appendix F Quality Assurance Procedures.
[CO-SIP-95-1 - Condition V.7. (SIPed)]

Boilers A and B, Heaters H-701, H-500S, H-600S

4.2.7. Sources of sulfur dioxide emissions subject to CO-SIP-95-1 shall demonstrate compliance with the emission standards set forth in Sections 4.1.15., 4.1.21., and 5.1.5., using data collected in accordance with this section and reference emissions test procedures in 40 CFR Part 60, Appendix A, Methods 6, 6A, 6B, and 19.
[CO-SIP-95-1 - Condition V.8. (SIPed)]

Boilers A, B, and C, Heaters H-101R, H-102R, H-500S, H-501R, H-600S, H-701, H-901

4.2.8. The owner or operator of fuel burning unit(s), manufacturing process source(s) or combustion source(s) shall demonstrate compliance with sections 3, 4 and 5 of 45CSR10 by testing and /or monitoring in accordance with one or more of the following: 40 CFR Part 60, Appendix A, Method 6, Method 15, continuous emissions monitoring systems (CEMS) or fuel sampling and analysis as set forth in an approved monitoring plan for each emission unit (see Appendix A).
[45CSR§10-8.2.c.; 45CSR13: Permit R13-2334, 4.1.11.]

Boilers A, B, and C, Heaters H-201, H-600S, H-701, H-901

4.2.9. To demonstrate compliance with Section 4.1.12, the permittee shall install, certify, calibrate, maintain, and operate a fuel gas CEMS in accordance with the requirements of 40 CFR §§ 60.11, 60.13, and 40 CFR Part 60 Appendices A and F, and the applicable performance specification test of 40 CFR Part 60 Appendix B.

Compliance with the hydrogen sulfide concentration limit of permit condition 4.1.12. shall be demonstrated using the continuous monitor as follows:

a. An instrument for continuously monitoring and recording the concentration (dry basis) of H_2S in fuel gases before being burned in any fuel gas combustion device.

i. The span value for this instrument is 425 mg/dscm H_2S.

ii. Fuel gas combustion devices having a common source of fuel gas may be monitored at only one location, if monitoring at this location accurately represents the concentration of H_2S in the fuel gas being burned.

iii. The performance evaluations for this H_2S monitor under 40 CFR § 60.13(c) shall use Performance Specification 7. Method 11, 15, 15A, or 16 shall be used for conducting the relative accuracy evaluations.

Compliance with this limit shall demonstrate compliance with CO-SIP-95-1, Condition V.6.
[40 CFR §§60.105(a)(4)(i), (ii), and (iii) and 45CSR§16-4.1; CO-SIP-95-1 - Condition V.6. (SIPed); 45CSR13: Permit R13-2334, 4.2.2., 4.2.4.~~, Civil Decree No. 3:03CV114010S V.12~~]

Heaters H-201, H-500S, H-600S

4.2.10. Compliance with the sulfur dioxide emission limitations established in Sections 4.4.10. and 4.4.12. for Process Heater H-201, H-500S, and H-600S shall be determined daily in accordance with the following provisions:

A. Total daily sulfur dioxide emissions for each heater shall be calculated by adding the sulfur dioxide emissions attributable to each fuel fired during all twenty-four (24) hour periods.

B. Sulfur dioxide emissions attributable to the combustion of fuel oil shall be determined by sampling and analyzing the volume of fuel oil fired for sulfur content and heating volume in accordance with applicable ASTM sampling and analytical methods and accurately measuring the volume and mass of fuel oil fired in each heater.

[CO-SIP-95-1 - Condition V.4. (SIPed) ***(During fuel oil combustion only, see Section 4.1.6.)*****]**

Heaters H-901 and H-1101

4.2.11. The permittee shall monitor the amount of fuel gas consumed in H-901 using flow meters.
[45CSR13: Permit R13-2334, 4.2.6.]

4.2.12. The permittee shall monitor the amount of natural gas consumed in H-1101 using flow meters.
[45CSR13: Permit R13-2334, 4.2.5.]

Boilers A and B

4.2.13. To demonstrate compliance with the three-hour average NO_X limit of Section 4.1.14, the permittee shall install, certify, calibrate, maintain, and operate a CEMS on Boilers A and B to measure NO_X and O_2 in accordance with the requirements of 40 CFR §§ 60.11, 60.13, and 40 CFR Part 60 Appendices A and F.
[45CSR13: Permit R13-2334, 4.2.3.~~, Civil Decree No. 3:03CV114010S V.11.C.i~~]

Heaters H-101R, H-102R, H-500S, and H-501R

4.2.14. a. *Fuel gas combustion devices subject to H_2S limit.*

The owner or operator of a fuel gas combustion device that is subject to 40 CFR § 60.102a(g)(1) and elects to comply with the H_2S concentration limits in 40 CFR § 60.102a(g)(1)(ii) shall comply with 40 CFR § 60.107a (a)(2).

2. The owner or operator of a fuel gas combustion device that elects to comply with the H_2S concentration limits in 40 CFR § 60.102a (g) (1) (ii) shall install, operate, calibrate and maintain an instrument for continuously monitoring and recording the concentration by volume (dry basis) of H_2 S in the fuel gases before being burned in any fuel gas combustion device.

i. The owner or operator shall install, operate and maintain each H_2S monitor according to Performance Specification 7 of 40 CFR Part 60 Appendix B. The span value for this instrument is 300 ppmv H_2S.

ii. The owner or operator shall conduct performance evaluations for each H_2S monitor according to the requirements of 40 CFR § 60.13 (c) and Performance Specification 7 of 40 CFR Part 60 Appendix B. The owner or operator shall use Method 11, 15, or 15A of 40 CFR Part 60 Appendix A-5 or Method 16 of 40 CFR Part 60 Appendix A-6 for conducting the relative accuracy evaluations. The method ANSI/ASME PTC 19.10-1981, "Flue and Exhaust Gas Analyses," (incorporated by reference—see 40 CFR § 60.17) is an acceptable alternative to EPA Method 15A of 40 CFR Part 60 Appendix A-5.

iii. The owner or operator shall comply with the applicable quality assurance procedures in 40 CFR Part 60 Appendix F 60 for each H_2S monitor.

iv. Fuel gas combustion devices having a common source of fuel gas may be monitored at only one location, if monitoring at this location accurately represents the concentration of H_2S in the fuel gas being burned in the respective fuel gas combustion devices.

d. *Process heaters complying with the NO_X heating value-based or mass-based limit.*

The owner or operator of a process heater subject to the NO_X emissions limit in 40 CFR § 60.102a (g) (2) and electing to comply with the applicable emissions limit in 40 CFR § 60.102a (g)(2)(i)(B) shall install, operate, calibrate and maintain an instrument for continuously monitoring and recording the concentration (dry basis, 0-percent excess air) of NO_X emissions into the atmosphere and shall determine the F factor of the fuel gas stream no less frequently than once per day according to the monitoring requirements in 40 CFR §§ 60.107a (d)(1) through (4).

1. Except as provided in 40 CFR § 60.107a (d)(8), the owner or operator shall install, operate and maintain each NO_X monitor according to the requirements in 40 CFR §§ 60.107a (c) (1) through (5). The monitor must include an O_2 monitor for correcting the data for excess air.

2. Except as provided in 40 CFR § 60.107a (d)(3), the owner or operator shall sample and analyze each fuel stream fed to the process heater using the methods and equations in section 12.3.2 of EPA Method 19 of Appendix A-7 to part 60 to determine the F factor on a dry basis. If a single fuel gas system provides fuel gas to several process heaters, the F factor may be determined at a single location in the fuel gas system provided it is representative of the fuel gas fed to the affected process heater(s).

3. As an alternative to the requirements in 40 CFR § 60.107a (d)(2), the owner or operator of a gas-fired process heater shall install, operate and maintain a gas composition analyzer and determine the average F factor of the fuel gas using the factors in Table 1 of 40 CFR Part 60 Subpart Ja and Equation 10 of 40 CFR § 60.107a. If a single fuel gas system provides fuel gas to several process heaters, the F factor may be determined at a single location in the fuel gas system provided it is representative of the fuel gas fed to the affected process heater(s).

$$F_d = \frac{1{,}000{,}000 \times \sum\left(X_i \times MEV_i\right)}{\sum\left(X_i \times MHC_i\right)} \qquad \text{(Eq. 10)}$$

Where:

F_d = F factor on dry basis at 0-percent excess air, dscf/MMBtu.

X_i = mole or volume fraction of each component in the fuel gas.

MEV_i = molar exhaust volume, dry standard cubic feet per mole (dscf/mol).

MHC_i = molar heat content, Btu per mole (Btu/mol).

1,000,000 = unit conversion, Btu per MMBtu.

4. The owner or operator shall conduct performance evaluations of each compositional monitor according to the requirements in Performance Specification 9 of 40 CFR Part 60 Appendix B. Any of the following methods shall be used for conducting the relative accuracy evaluations:

   i. EPA Method 18 of 40 CFR Appendix A-6;
   ii. ASTM D1945-03 (Reapproved 2010) (incorporated by reference-see 40 CFR § 60.17);
   iii. ASTM D1946-90 (Reapproved 2006) (incorporated by reference-see 40 CFR § 60.17);
   iv. ASTM D6420-99 (Reapproved 2004) (incorporated by reference-see 40 CFR § 60.17);
   v. GPA 2261-00 (incorporated by reference-see 40 CFR § 60.17); or
   vi. ASTM UOP539-97 (incorporated by reference-see 40 CFR § 60.17).

i. *Excess emissions.*

For the purpose of reports required by § 40 CFR § 60.7 (c), periods of excess emissions for fuel gas combustion devices subject to the emissions limitations in 40 CFR § 60.102a (g) are defined as specified in 40 CFR §§ 60.107a (i) (1) through (5). Determine a rolling 3-hour or a rolling daily average as the arithmetic average of the applicable 1-hour averages (*e.g.,* a rolling 3-hour average is the arithmetic average of three contiguous 1-hour averages). Determine a rolling 30-day or a rolling 365-day average as the arithmetic average of the applicable daily averages (*e.g.,* a rolling 30-day average is the arithmetic average of 30 contiguous daily averages).

1. *H_2S limits for fuel gas combustion devices.* ii. If the owner or operator of a fuel gas combustion device elects to comply with the H_2S concentration limits in 40 CFR § 60.107a § 60.102a (g) (1) (ii), each rolling 3-hour period during which the average concentration of H_2S as measured by the H_2S continuous monitoring system required under 40 CFR § 60.107a (a) (2) exceeds 162 ppmv and each rolling 365-day period during which the average concentration as measured by the H_2S continuous monitoring system under 40 CFR § 60.107a (a) (2) exceeds 60 ppmv.

3. *Rolling 30-day average NO_X limits for fuel gas combustion devices.* Each rolling 30-day period during which the average concentration of NO_X as measured by the NO_X continuous monitoring system required under 40 CFR § 60.107a (c) or (d):

   i. For a natural draft process heater, 40 ppmv and, if monitored according to 40 CFR § 60.107a (d), 0.040 lb/MMBtu;

[45CSR16, 40 CFR §§ 60.107a (a)(2)(i), (d)(1) through (4), (i)(1)(ii), and (i)(3)(i), 45CSR13: R13-2334, 4.2.7.]

4.3. Testing Requirements

Heaters H-101R, H-102R, H-500S, and H-501R

4.3.1. i. The permittee shall determine compliance with the NO_X emissions limits in 40 CFR § 60.102a (g) for a fuel gas combustion device according to the following test methods and procedures:

1. 40 CFR Part 60 Appendix A-1, Method 1 for sample and velocity traverses;

2. 40 CFR Part 60 Appendix A-1, Method 2 for velocity and volumetric flow rate;

3. 40 CFR Part 60 Appendix A-2, Method 3, 3A, or 3B for gas analysis. The method ANSI/ASME PTC 19.10–1981, "Flue and Exhaust Gas Analyses," (incorporated by reference—see 40 CFR § 60.17) is an acceptable alternative to EPA 40 CFR Part 60 Appendix A-2, Method 3B;

5. 40 CFR Part 60 Appendix A-4, Method 7, 7A, 7C, 7D, or 7E for moisture content and for the concentration of NO_X calculated as NO_2; the duration of each test run must be no less than 4 hours. The method ANSI/ASME PTC 19.10–1981, "Flue and Exhaust Gas Analyses," (incorporated by reference—see 40 CFR § 60.17) is an acceptable alternative to EPA 40 CFR Part 60 Appendix A-41, Method 7 or 7C.

j. The permittee shall determine compliance with the applicable H_2S emissions limit in 40 CFR § 60.102a (g)(1) for a fuel gas combustion device according to the following test methods and procedures:

1. 40 CFR Part 60 Appendix A-1, Method 1 for sample and velocity traverses;

2. 40 CFR Part 60 Appendix A-1, Method 2 for velocity and volumetric flow rate;

3. 40 CFR Part 60 Appendix A-2, Method 3, 3A, or 3B for gas analysis. The method ANSI/ASME PTC 19.10–1981, "Flue and Exhaust Gas Analyses," (incorporated by reference—see 40 CFR § 60.17) is an acceptable alternative to EPA 40 CFR Part 60 Appendix A-2, Method 3B;

4. 40 CFR Part 60 Appendix A-5, Method 11, 15, or 15A or 40 CFR Part 60 Appendix A-6, Method 16 for determining the H_2S concentration for affected plants using an H_2S monitor as specified in 40 CFR § 60.107a (a) (2). The method ANSI/ASME PTC 19.10–1981, "Flue and Exhaust Gas Analyses," (incorporated by reference—see 40 CFR § 60.17) is an acceptable alternative to EPA 40 CFR Part 60 Appendix A-5, Method 15A. The permittee may demonstrate compliance based on the mixture used in the fuel gas combustion device or for each individual fuel gas stream used in the fuel gas combustion device.

i. For 40 CFR Part 60 Appendix A-5, Method 11, the sampling time and sample volume must be at least 10 minutes and 0.010 dscm (0.35 dscf). Two samples of equal sampling times must be taken at about 1-hour intervals. The arithmetic average of these two samples constitutes a run. For most fuel gases, sampling times exceeding 20 minutes may result in depletion of the collection solution, although fuel gases containing low concentrations of H_2S may necessitate sampling for longer periods of time.

ii. For 40 CFR Part 60 Appendix A-5, Method 15, at least three injects over a 1-hour period constitutes a run.

iii. For 40 CFR Part 60 Appendix A-5, Method 15A, a 1-hour sample constitutes a run. The method ANSI/ASME PTC 19.10–1981, "Flue and Exhaust Gas Analyses," (incorporated by reference—see 40 CFR § 60.17) is an acceptable alternative to EPA 40 CFR Part 60 Appendix A-5, Method 15A.

iv. If monitoring is conducted at a single point in a common source of fuel gas as allowed under 40 CFR § 60.107a (a) (2) (iv), only one performance test is required. That is, performance tests are not

required when a new affected fuel gas combustion device is added to a common source of fuel gas that previously demonstrated compliance.
[45CSR16, 40 CFR § 60.104a (i) and (j), 45CSR13, R13-2334, 4.1.19. and 4.3.1.]

Boilers A and B, Heaters H-201, H-701, H-500S, H-600S

4.3.2. Any source for which compliance with sulfur dioxide emissions limitations are not demonstrated using continuous emission monitoring systems, must demonstrate compliance in accordance with Section 4.2.7. not less frequently than semi-annually. At least three test runs, each with sufficient samples to characterize a two-hour period representative of normal source operation, shall be required for each compliance demonstration using the reference test procedures specified in Section 4.2.7. The Director may order any person subject to CO-SIP-95-1 to conduct or have conducted an emissions test at any time that he or she has reason to believe that an emission limitation may be exceeded. The semi-annual tests shall otherwise be scheduled as ordered by or in consultation with the Director. No tests shall be required for units burning only natural gas.
[CO-SIP-95-1 - Condition V.9. (SIPed)]

Boilers A, B, and C, Heaters H-201, H-701, H-500S, H-600S, H-901

4.3.3. During any period of failure or malfunction of the hydrogen sulfide continuous emission monitoring system required under Section 4.2.9., H_2S concentrations of the refinery fuel gas shall be determined by collection of not less than two (2) gas samples per eight (8) hour period which are analyzed by gas chromatography for hydrogen sulfide content, density and heating value in accordance with ASTM Method D-1945. The Company may request approval by the Director of alternative sampling and analytical methods for determination of these parameters during periods when the H_2S monitoring system has failed or malfunctioned.
[CO-SIP-95-1 - Condition V.11. (SIPed) ***(During fuel oil combustion only)*****]**

4.4. Recordkeeping Requirements

All Boilers and Heaters

4.4.1. To determine compliance with restrictions set forth in Section 4.1.6., the permittee shall document the frequency, length of time, amount of fuel oil consumed, and estimate of emissions during DOT maintenance and periods of natural gas curtailment in which fuel oil was combusted. To determine compliance with fuel oil sulfur content limits set forth in Section 4.1.6., the permittee shall keep records of the sulfur content of all fuel oil received for the purpose of combustion. Each batch of fuel oil shall have its sulfur content determined by test method ASTM D4294. This information along with appropriate emission factors from *EPA's AP-42 Fifth Edition, Volume I, Supplement E, Chapter 1.3* may be used to estimate emissions.
[45CSR13: R13-2334, 4.4.4.]

All Boilers and Heaters Except H-201

4.4.2. The operators of fuel burning units shall maintain a periodic exception report for each unit. Such reports shall include, but may not be limited to the date and time of start-ups and shutdowns. All such requirements, including notification by telephone, telefax, or other such method determined by the Director, shall be deemed to be satisfied when the reports are maintained on site for a period of no less than five (5) years and shall be made available upon request to the Director or his/her duly authorized representative.
[45CSR§2-8.3.b.; 45CSR13: Permit R13-2334, 4.4.5.]

4.4.3. The permittee shall maintain records of the operating schedule and the quantity of fuel consumed in each fuel burning unit monthly, at a minimum, but may record it more often at the discretion of the permittee.
[45CSR§2-8.3.c.; 45CSR13: Permit R13-2334, 4.4.6.]

Boilers A, B, and C, Heaters H-101R, H-102R, H-500S, H-501R, H-600S, H-701

4.4.4. The owner or operator of fuel burning unit(s), manufacturing process source(s) or combustion source(s) subject to 45CSR§§10-3, 4 or 5 shall maintain on-site a record of all required monitoring data as established in a monitoring plan (see Appendix A) pursuant to 45CSR§10-8.2.c. Such records shall be made available to the Director or his duly authorized representative upon request. Such records shall be retained on-site for a minimum of five years.
[45CSR§10-8.3.a.; 45CSR13: Permit R13-2334, 4.4.7.]

4.4.5. The owner or operator of a fuel burning unit(s) or a combustion source(s) shall maintain records of the operating schedule and the quantity and quality of fuel consumed in each unit in a manner specified by the Director. Such records are to be maintained on-site and made available to the Director or his duly authorized representative upon request.
[45CSR§10-8.3.c.; 45CSR13: Permit R13-2334, 4.4.8.]

Boilers A and B, All Heaters (except H-101R, H-102R, H-500S, H-501R, H-441 and H-1101)

4.4.6. For any periods for which sulfur dioxide or oxides emissions data are not available, the owner or operator of the affected facility shall submit a signed statement indicating if any changes were made in operation of the emission control system during the period of data unavailability which could affect the ability of the system to meet the applicable emission limit. Operations of the control system and affected facility during periods of data unavailability are to be compared with operation of the control system and affected facility before and following the period of data unavailability.
[40 CFR § 60.107(d) and 45CSR§16-4.1; 45CSR13: Permit R13-2334, 4.4.14.]

4.4.7. The Company shall maintain records of the occurrence and duration of any start-up, shut-down or malfunction in the operation of sources subject to CO-SIP-95-1, any malfunction of air pollution control equipment or any periods during which a continuous monitoring system or device is inoperative.
[CO-SIP-95-1 - Condition VI.4. (SIPed)]

Boilers A and B

4.4.8. To determine compliance with the emission limits set forth for Boiler A and Boiler B in Section 4.1.14., the permittee shall keep monthly records of the amount of fuel gas (refinery plus natural gas) consumed within the two boilers, individually. This information along with appropriate emission factors from EPA's Supplement D, Chapter 1.4 may be used to estimate monthly emissions of all pollutants except SO_2. SO_2 emission factors shall be based on the 1995 SIP and heating value (HHV), which sets a limit of 0.13260 lb/MMBtu. Compliance with the yearly limit shall be based on a 12-month rolling total in accordance with Section 2.1.4. Compliance with this limit shall demonstrate compliance with the less stringent requirement of CO-SIP-95-1, Condition IV.3.A. (SIPed) and 45CSR§10-3.1.e.
[45CSR13: Permit R13-2334, 4.4.9., CO-SIP-95-1 - Condition IV.3.A. (SIPed) and 45CSR§10-3.1.e.]

Boiler C

4.4.9. To determine compliance with the emission limits for Boiler C, set forth in Section 4.1.17., the permittee shall keep monthly records of the amount of natural gas consumed within Boiler C and the hours of operation. This information along with appropriate emission factors from *EPA's Compilation of Air Pollutant Emission Factors AP-42 Fifth Edition, Volume I, Supplement D: Stationary Point and Area Sources* (AP-42), Chapter 1.4. may be used to estimate monthly emissions of all pollutants except NO_X. The emission factor for NO_X shall be ~~obtained from the Global Consent Decree (Civil No. 3:03CV114010S), which sets a limit of~~ 0.050 lb/MMBtu. Compliance with the yearly limit shall be based on a 12-month rolling total in accordance with Section 2.1.4.
[45CSR13: Permit R13-2334, 4.4.10.]

Heaters H-101R, H-102R, H-201, H-441, H-501R, H-701, H-500S and H-600S

4.4.10. To determine compliance with the emission limits set forth for H-101R, H-102R, and H-501R set forth in Section 4.1.18., the permittee shall keep monthly records of the amount of fuel gas (refinery plus natural gas) consumed within both heaters for H-101R and H-102R, and individually for H-501R. This information along with appropriate emission factors from *EPA's AP-42 Fifth Edition, Volume I, Supplement D, Chapter 1.4*. may be used to estimate monthly emissions of all pollutants except NO_X and SO_2. SO_2 emission factors shall be based on the 1995 SO_2 SIP and heating value (HHV) of 1019 Btu/scf, which sets a limit of 0.13260 lb/MMBtu. Compliance with the yearly limit shall be based on a 12-month rolling total in accordance with Section 2.1.4. Compliance with the SO_2 limit shall demonstrate compliance with the less stringent requirement of CO-SIP-95-1, Condition IV.4. (SIPed) and 45CSR§10-3.1.e.
[45CSR13: Permit R13-2334, 4.4.11. (H-101R, H-102R, H-501R), CO-SIP-95-1 - IV.4. (SIPed); 45CSR§10-3.1.e.]

4.4.11. To determine compliance with the emission limits for H-441 set forth in Section 4.1.19., the permittee shall keep monthly records of the amount of natural gas consumed in the heater. This information along with appropriate emission factors from *EPA's AP-42 Fifth Edition, Volume I, Supplement D, Chapter 1.4* may be used to estimate monthly emissions.
[45CSR13: Permit R13-2334, 4.4.12. (H-441)]

4.4.12. To determine compliance with the emission limits set forth for H-201, H-500 Series, H-600 Series, and H-701 in Sections 4.1.19. and 4.1.22., the permittee shall keep monthly records of the amount of fuel gas (refinery plus natural gas) consumed within the four heaters, individually. This information along with appropriate emission factors from *EPA's Supplement D, Chapter 1.4*. may be used to estimate monthly emissions of all pollutants except SO_2. SO_2 emission factors shall be based on the 1995 SIP and heating value (HHV), which sets a limit of 0.13260 lb/MMBtu. Compliance with the yearly limit shall be based on a 12-month rolling total in accordance with Section 2.1.4. Compliance with the SO_2 limit shall demonstrate compliance with the less stringent requirement of CO-SIP-95-1, Condition IV.5. and 7. (SIPed) and 45CSR§10-3.1.e.
[45CSR13: Permit R13-2334, 4.4.13. (H-201, H-500S, H-600S, H-701), CO-SIP-95-1 - IV.5. and 7. (SIPed); 45CSR§10-3.1.e.]

Heater H-901

4.4.13. The permittee shall keep monthly records of the amount of refinery fuel gas consumed by H-901. To determine compliance with NO_x, SO_2, VOC, and CO emissions limits for H-901, emission factors from manufacturer's specifications along with fuel gas consumption may be used. To determine compliance with the PM emission limits, AP-42 emission factors Table 1.4.-2 (1998) along with fuel gas consumption data may be used. Said records shall be maintained on-site for a period of five (5) years. Said records shall be made available to the Director of the Division of Air Quality or his/her duly authorized representative upon request and shall be certified by a responsible official upon the submittal.
[45CSR13: Permit R13-2334, 4.4.15.]

4.4.14. The permittee shall maintain continuous record for the H_2S concentration in the refinery fuel gas consumed by H-901. Said records shall be maintained on-site for a period of five (5) years. Said records shall be made available to the Director of the Division of Air Quality or his/her duly authorized representative upon request and shall be certified by a responsible official upon the submittal.
[45CSR13: Permit R13-2334, 4.4.16.]

Heater H-1101

4.4.15. The permittee shall keep monthly records of the amount of natural gas consumed by H-1101. To determine compliance with the NO_x, SO_2, and CO emission limits for H-1101, the permittee may use manufacturer's specifications and natural gas consumption. To determine compliance with the VOC and PM emission limit,

natural gas consumption data and AP-42 Table 1.4-2 (1998) using an average gas high heating value (HHV) of 1020 BTU/scf may be used. Said records shall be maintained on-site for a period of five (5) years. Said records shall be made available to the Director of the Division of Air Quality or his/her duly authorized representative upon request and shall be certified by a responsible official upon the submittal.
[45CSR13: Permit R13-2334, 4.4.17.]

Heaters H-101R, H-102R, H-500S, and H-501R

4.4.16. The permittee shall maintain records in accordance with 40 CFR § 60.108a:

a. Each permittee subject to the emissions limitations in 40 CFR § 60.102a shall comply with the notification and recordkeeping requirements in 40 CFR § 60.7 and other requirements as specified in 40 CFR § 60.108a.

c. The permittee shall maintain the following records:

6. Records of discharges greater than 500 lb SO_2 in excess of the allowable limits from a fuel gas combustion device. The following information shall be recorded no later than 45 days following the end of a discharge exceeding the thresholds:

i. A description of the discharge.

ii. The date and time the discharge was first identified and the duration of the discharge.

iii. The measured or calculated cumulative quantity of gas discharged over the discharge duration. If the discharge duration exceeds 24 hours, record the discharge quantity for each 24-hour period. Engineering calculations are allowed for fuel gas combustion devices.

v. For each discharge greater than 500 lb SO_2 in excess of the applicable short-term emissions limit in 40 CFR § 60.102a (g) (1) from a fuel gas combustion device, either the measured concentration of H_2S in the fuel gas or the measured concentration of SO_2 in the stream discharged to the atmosphere. Process knowledge can be used to make these estimates for fuel gas combustion devices.

vii. For each discharge greater than 500 lb SO_2 in excess of the allowable limits from a fuel gas combustion device, the cumulative quantity of H_2S and SO_2 released into the atmosphere. For fuel gas combustion devices, assume 99-percent conversion of H_2S to SO_2.

viii. The steps that the owner or operator took to limit the emissions during the discharge.

ix. The root cause analysis and corrective action analysis conducted as required in 40 CFR § 60.103a (d), including an identification of the affected facility, the date and duration of the discharge, a statement noting whether the discharge resulted from the same root cause(s) identified in a previous analysis and either a description of the recommended corrective action(s) or an explanation of why corrective action is not necessary under 40 CFR § 60.103a (e).

x. For any corrective action analysis for which corrective actions are required in 40 CFR § 60.103a (e), a description of the corrective action(s) completed within the first 45 days following the discharge and, for action(s) not already completed, a schedule for implementation, including proposed commencement and completion dates.

[45CSR16, 40 CFR §§ 60.108a (a) and (c) (6), 45CSR13: R13-2334, 4.4.18. and 4.5.5.]

4.5. Reporting Requirements

All Boilers, Heaters H-101R, H-102R, H-441, H-501R, H-701, H-500S, H-600S, H-901, H-1101

4.5.1. The owner or operator of a fuel burning unit(s) subject to 45CSR2 shall report to the Director any malfunction of such unit or its air pollution control equipment which results in any excess particulate matter emission rate or excess opacity (i.e., emissions exceeding the standards in 45CSR§§2-3 and 4) as provided in one of the following subdivisions:

a. Excess opacity periods meeting the following conditions may be reported on a quarterly basis unless otherwise required by the Director:

1. The excess opacity period does not exceed thirty (30) minutes within any 24-hour period; and

2. Excess opacity does not exceed 40%.

b. The owner or operator shall report to the Director any malfunction resulting in excess particulate matter or excess opacity, not meeting the criteria set forth in 45CSR§2-9.3.a, by telephone, telefax, or e-mail by the end of the next business day after becoming aware of such condition. The owner or operator shall file a certified written report concerning the malfunction with the Director within thirty (30) days providing the following information:

1. A detailed explanation of the factors involved or causes of the malfunction;

2. The date and time of duration (with starting and ending times) of the period of excess emissions;

3. An estimate of the mass of excess emissions discharged during the malfunction period;

4. The maximum opacity measured or observed during the malfunction;

5. Immediate remedial actions taken at the time of the malfunction to correct or mitigate the effects of the malfunction; and

6. A detailed explanation of the corrective measures or program that will be implemented to prevent a recurrence of the malfunction and a schedule for such implementation.

[45CSR§2-9.3.; 45CSR13: R13-2334, 4.5.1.]

Boilers A and B, Heaters H-101R, H-102R, H-501R, H-500S, H-600S, H-901

4.5.2. The owner or operator shall submit a periodic exception report to the Director, in a manner specified by the Director. Such an exception report shall provide details of all excursions outside the range of measured emissions or monitored parameters established in an approved monitoring plan (see Appendix A) and shall include, but not be limited to, the time of the excursion, the magnitude of the excursion, the duration of the excursion, the cause of the excursion and the corrective action taken.
[45CSR§10-8.3.b.; 45CSR13: Permit R13-2334, 4.5.2.]

Boilers A and B, Heaters H-201, H-441, H-701, H-500S, H-600S

4.5.3. The Company shall submit an excess emissions and monitoring systems performance report to the Director for all sources for which the Company is required to maintain and operate a continuous monitoring system or monitoring device for sulfur dioxide or hydrogen sulfide on a calendar monthly basis. All such reports shall be submitted by the 30th day following the end of each calendar month and shall contain the results of all determinations showing excess emissions regardless of whether the determinations are made by continuous

monitoring data or by other methods established by CO-SIP-95-1. Written reports of excess emissions shall include the following information:

a. The magnitude of excess emissions computed in accordance with 40 CFR § 60.13(h), any conversion factor(s) used, the date and time at which the excess emissions started and ended for each occurrence of excess emissions and the process operating time during the reporting period.

b. Specific identification of each period of excess emissions that occurred during start-ups, shut-downs and malfunctions of the affected facility. Each malfunction report filed with the Director in accordance with Section 4.5.4. shall be referenced by report number with the date of occurrence and date of report submission noted.

c. The date and time identifying each period during which the continuous monitoring system was inoperative except for zero and span checks and the nature of the system repairs or adjustments.

d. When no excess emissions have occurred or the continuous monitoring system(s) have not been inoperative, repaired or adjusted, such information shall be stated in the report.

If the total duration of excess emissions during the reporting period is less than one percent (1%) of the total operating time for the reporting period, and downtime for the continuous monitoring system for the reporting period is less than five percent (5%) of the total operating time for the reporting period, only the summary report form listed as Figure 1 in 40 CFR Part 60.7(d) shall be submitted, and the excess emission report described above need not be submitted unless requested by the Director. If the total duration of excess emissions for the reporting period is one percent (1%) or greater of the total operating time for the reporting period, or the total continuous system downtime for the reporting period is five percent (5%) or greater of the total operating time for the reporting period, the summary report from and the excess emission report described above shall both be submitted to the Director.
[CO-SIP-95-1 - Condition VI.3. (SIPed)]

4.5.4. The Company shall report to the Director, by telephone or telefax, any malfunction of such source or its air pollution control equipment which results in any excess sulfur dioxide emission rate or concentration within twenty-four (24) hours of becoming aware of such condition. The Company shall file a written report concerning the malfunction with the Director within ten (10) days, providing the following information:

a. A detailed explanation of the factors involved or causes of the malfunction.

b. The date and time of duration (with starting and ending times) of the period of excess emissions.

c. An estimate of the mass of excess emissions discharged during the malfunction period.

d. The maximum emission rate or concentration measured or otherwise determined during the malfunction in units of the applicable emissions standard.

e. Immediate remedial actions taken at the time of the malfunction to correct or mitigate the effects of the malfunction.

f. A detailed explanation of the corrective measures or program that will be implemented to prevent a recurrence of the malfunction and a schedule for such implementation.
[CO-SIP-95-1 - Condition VI.7. (SIPed)]

Boiler C

4.5.5. The permittee is responsible for submitting notification of the date of construction or reconstruction, anticipated startup, and actual startup and complying with 40 CFR § 60.40c, 40 CFR § 60.48c, and 40 CFR § 60.8. The permittee has complied with this requirement by submitting notification. Renotification will be required if modifications are made.
[40 CFR § 60.48c and 45CSR§16-2.1.; 45CSR13: R13-2334, 4.5.3.]

Heater H-901

4.5.6. For any periods for which sulfur dioxide or oxides emissions data are not available for H-901, the owner or operator of the affected facility shall submit a signed statement indicating if any changes were made in operation of the emission control system during the period of data unavailability which could affect the ability of the system to meet the applicable emission limit. Operations of the control system and affected facility during periods of data unavailability are to be compared with operation of the control system and affected facility before and following the period of data unavailability.
[40 CFR § 60.107(d) and 45CSR§16-4.1; 45CSR13: Permit R13-2334, 4.5.4.]

Heaters H-101R, H-102R, H-500S, and H-501R

4.5.7. Each permittee subject to the emissions limitations in 40 CFR § 60.102a shall comply with the reporting requirements in 40 CFR § 60.7 and other requirements as specified in 40 CFR § 60.108a.
[45CSR16, 40 CFR §§ 60.108a (a), 45CSR13: R13-2334, 4.5.5.]

4.5.8. Each permittee subject to 40 CFR Part 60 Subpart Ja shall submit an excess emissions report for all periods of excess emissions according to the requirements of 40 CFR § 60.7 (c) except that the report shall contain the information specified in 40 CFR § 60.108a (d)(1) through (7).

1. The date that the exceedance occurred;

2. An explanation of the exceedance;

3. Whether the exceedance was concurrent with a startup, shutdown, or malfunction of an affected facility or control system; and

4. A description of the action taken, if any.

5. The information described in 40 CFR § 60.108a (c) (6) for all discharges listed in paragraph (c) (6).

6. For any periods for which monitoring data are not available, any changes made in operation of the emission control system during the period of data unavailability which could affect the ability of the system to meet the applicable emission limit. Operations of the control system and affected facility during periods of data unavailability are to be compared with operation of the control system and affected facility before and following the period of data unavailability.

7. A written statement, signed by a responsible official, certifying the accuracy and completeness of the information contained in the report.

[45CSR16, 40 CFR § 60.108a (d), 45CSR13, R13-2334, 4.5.5.]

4.6. Compliance Plan

4.6.1. None.

5.0. F1, T Load, OXIDIZER, MLD, MLDOX, and NH3OX Requirements

5.1. Limitations and Standards

5.1.1. The Main~~/Sour Gas~~ Flare [F1/00A-01], the Sour Gas Flare [F2/00A-03], the Truck Loading Thermal Oxidizer [OXIDIZER/00A-02], the Marine Loading Thermal Oxidizer [MLDOX/00A-04] , and the Ammonia Destruction Unit Thermal Oxidizer [NH3OX], are subject to the requirements of 45CSR6 including but not limited to the following:

a. No person shall cause, suffer, allow or permit particulate matter to be discharged from any incinerator into the open air in excess of the quantity determined by the use of the following formula:

Emissions(lb/hr) = F x Incinerator Capacity (tons/hr)

where the factor, F, is as indicated in the table below:

Incinerator Capacity	F Factor
Less than 15,000 lbs/hr	5.43
15,000 lbs/hr or greater	2.72

Emission ID	Calculation	Limit (lbs/hr)
F1 [00A-01] and F2 [00A-03]	2.72 x 395,000 lbs/hr x 1 ton/2000 lbs	**537.2**
OXIDIZER [00A-02]	5.43 x 64.8 lbs/hr x 1 ton/2000 lbs	**0.176**
MLDOX [00A-04]	5.43 x 4600 lbs/hr x 1ton/2000 lbs	**12.5**
NH3OX [00A-05]	5.43 x 416.08 lbs/hr x 1 ton/2000 lbs	**1.13**

b. No person shall cause, suffer, allow or permit emission of smoke into the atmosphere from any incinerator which is twenty (20%) percent opacity or greater.

c. Incinerators, including all associated equipment and grounds, shall be designed, operated and maintained so as to prevent the emission of objectionable odors.

[45CSR§§6-4.1., 4.3, 4.6.; 45CSR13: Permit R13-2334, 5.1.6.]

5.1.2. No person shall cause, suffer, allow, or permit the emission into open air from any source operation an in-stack sulfur dioxide concentration exceeding 2000 ppm by volume from existing source operations. Note: "In-stack" concentration as interpreted for a flare means the exhaust concentration after combustion.
[45CSR§10-4.1.; 45CSR13: Permit R13-2334 - 5.1.7.]

5.1.3. a. For ~~control device~~ the Main Flare F1, ~~no~~ the owner or operator shall not burn in any ~~fuel gas combustion device~~ affected flare any fuel gas that contains hydrogen sulfide (H_2S) in excess of 162 ppmv determined hourly on a 3-hour rolling average basis. The combustion in a flare of process upset gases or fuel gas that is released to the flare as a result of relief valve leakage or other emergency malfunctions is exempt from this limit.
[40 CFR §60.103a(h), 45CSR§16-4.1; 45CSR13: Permit R13-2334, 5.1.9., and CO-SIP-95-1 - Condition IV.9. (SIPed) (00A-01)]

b. For the Sour Gas Flare [F2], the owner or operator shall not burn in any affected flare any fuel gas that contains hydrogen sulfide (H_2S) in excess of 230 mg/dscm (0.10 gr/dscf) determined hourly on a 3-hour rolling average basis. The combustion in a flare of process upset gases or fuel gas that is released to the flare as a result of relief valve leakage or other emergency malfunctions is exempt from this paragraph.
[40 CFR §60.104(a)(1), 45CSR§16-4.1; 45CSR13: Permit R13-2334, 5.1.~~9~~10., and CO-SIP-95-1 - Condition IV.9. (SIPed) (00A-03~~1~~)]

Compliance with th~~is~~ese limits shall demonstrate compliance with the 50 gr/100dscf limit from CO-SIP-95-1, Condition IV.9.

5.1.4. During Truck Loading of gasoline, VOC emissions shall be controlled by the Loading Rack Thermal Oxidizer. **[45CSR13: Permit R13-2334, 5.1.3. (00A-02)]**

5.1.5. Gas generated at the sour water stripper shall continue to be processed through the fuel gas treatment system and the Company shall exercise good operating and maintenance practices to maximize the utilization of the fuel gas treatment system to remove sulfur compounds from the sour gas stream and further provided, that in no event shall the emissions of sulfur dioxide from the sour gas flare exceed 18 lbs./hr.
[CO-SIP-95-1 - Condition IV.9. (SIPed)]

5.1.6. The permittee shall implement a program to investigate the cause of Acid Gas Flaring Incidents from the Sour Gas Flare [F2], take reasonable steps to correct the conditions that have caused or contributed to Acid Gas Flaring Incidents, and minimize Acid Gas Flaring Incidents. The permittee shall evaluate whether Acid Gas Flaring Incidents are due to Malfunctions by conducting a detailed analysis that sets forth the Root Cause and all contributing causes of the Acid Gas Flaring Incident, to the extent determinable; and by conducting an analysis of the measures, if any, that are available to reduce the likelihood of a recurrence of an Acid Gas Flaring Incident resulting from the same Root Cause or contributing causes in the future. The analysis should evaluate the alternatives, if any, that are available, the probable effectiveness and the cost of the alternatives, and whether or not an outside consultant should be retained to assist in the analysis. Possible design, operation, and maintenance changes shall be evaluated.

a. "Acid Gas Flaring Incident" means the continuous or intermittent combustion of Acid Gas and/or Sour Water Stripper Gas that results in the emission of sulfur dioxide equal to, or in excess of five-hundred (500) pounds in any twenty-four (24) hour period; provided, however, that if five hundred (500) pounds of more of sulfur dioxide have been emitted in a twenty-four (24) hour period and Flaring continues into subsequent, contiguous, non-overlapping twenty-four (24) hour period(s), each period of which results in emissions equal to, or in excess of five-hundred (500) pounds of sulfur dioxide, then only one AG Flaring Incident shall have occurred. Subsequent, contiguous, non-overlapping periods are measured from the initial commencement of Flaring within the AG Flaring Incident. "Acid Gas" means any gas that contains hydrogen sulfide and is generated at a refinery by the regeneration of amine solution.

b. "Acid Gas Flaring" means the combustion of Acid Gas and/or Sour Water Stripper Gas in an Acid Gas Flaring Device. "Acid Gas Flaring Device" shall mean any device at EWVI that is used for the purpose of combusting Acid Gas and/or Sour Water Stripper Gas, except facilities in which gases are combusted to produce sulfur or sulfuric acid. The Acid Gas Flaring Device currently in service at EWVI is F2 [00A-03~~1~~].

c. "Sour Water Stripper Gas" shall mean the gas produced by the process of stripping refinery sour water.

d. "Root Cause" means the primary cause(s) of an AG Flaring Incident(s) and/or Hydrocarbon Flaring Incident(s) as determined through a process of investigation.

e. "Malfunction" means, as specified in 40 CFR Part § 60.2, any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. Failures that are caused in part by poor maintenance or careless operation are not malfunctions.

[45CSR13: Permit R13-2334, 5.1.16~~4~~., ~~Civil Decree No. 3:03CV114010S IV and V, 15.A~~]

5.1.7. In response to any Acid Gas or Hydrocarbon Flaring Incident from the Sour Gas Flare [F2], the permittee shall take, as expeditiously as practicable, such interim and/or long-term corrective actions, if any, as are consistent with good engineering practice to minimize the likelihood of a recurrence of the Root Cause and all contributing causes of that Acid Gas or Hydrocarbon Flaring Incident.
[45CSR13: Permit R13-2334, 5.1.175~~., Civil Decree No. 3:03CV114010S IV and V.15.B, V.16~~]

5.1.8. The permittee shall implement a program to investigate the cause of Hydrocarbon Flaring Incidents from the Sour Gas Flare [F2], take reasonable steps to correct the conditions that have caused or contributed to Hydrocarbon Flaring Incidents, and minimize Hydrocarbon Flaring Incidents. The permittee shall evaluate whether Hydrocarbon Flaring Incidents are due to Malfunctions by conducting a detailed analysis that sets forth the Root Cause and all contributing causes of the Hydrocarbon Flaring Incident, to the extent determinable; and by conducting an analysis of the measures, if any, that are available to reduce the likelihood of a recurrence of an Hydrocarbon Flaring Incident resulting from the same Root Cause or contributing causes in the future. The analysis should evaluate the alternatives, if any, that are available, the probable effectiveness and the cost of the alternatives, and whether or not an outside consultant should be retained to assist in the analysis. Possible design, operation, and maintenance changes shall be evaluated.

a. "Hydrocarbon Flaring Incident" means the continuous or intermittent Hydrocarbon Flaring, except for Acid Gas and/or Sour Water Stripper Gas, at a Hydrocarbon Flaring Device that results in the emission of sulfur dioxide equal to, or in excess of five-hundred (500) pounds in any twenty-four (24) hour period; provided, however, that if five-hundred (500) pounds or more of sulfur dioxide have been emitted in a twenty-four (24) hour period and Flaring continues into subsequent, contiguous, non overlapping twenty-four (24) hour period(s), each period of which results in emissions equal to, or in excess of five-hundred (500) pounds of sulfur dioxide, then only one Hydrocarbon Flaring Incident shall have occurred. Subsequent, contiguous, non-overlapping periods are measured from the initial commencement of Flaring within the Hydrocarbon Flaring Incident.

b. "Hydrocarbon Flaring" means the combustion of refinery-generated gases, except for Acid Gas and/or Sour Water Stripper Gas in a Hydrocarbon Flaring Device.

c. "Hydrocarbon Flaring Device" means a flare device used to control (through combustion) any excess volume of a refinery generated gas other than Acid Gas and/or Sour Water Stripper Gas.

d. "Root Cause" means the primary cause(s) of an AG Flaring Incident(s) and/or Hydrocarbon Flaring Incident(s) as determined through a process of investigation.

e. "Malfunction" means, as specified in 40 CFR Part 60.2, any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. Failures that are caused in part by poor maintenance or careless operation are not malfunctions.

[45CSR13: Permit R13-2334, 5.1.18~~6., Civil Decree No. 3.03CV114010S IV and V.16~~]

5.1.9. Emissions shall not exceed those listed below. Annual emission limits are based on a 12-month rolling basis.

Pollutant	Emission Point ID									
	F1 (pilot light)		F2 (pilot light)		TLOAD OXIDIZER		MLD MLDOX		NH3OX	
	TPM*	TPY	TPM*	TPY	TPM*	TPY	TPM*	TPY	TPM*	TPY
CO	~~2.37~~ 0.007	~~23.66~~ 0.074	0.013	0.129	0.20	1.98	0.27	2.63	0.80	7.96
NO_X	~~0.44~~ 0.009	~~4.42~~ 0.088	0.015	0.153	0.04	0.36	0.05	0.48	0.05	0.5
$PM_{2.5}$	~~0.5~~ 0.001	~~0.48~~ 0.007	0.001	0.012	0.01	0.04	0.01	0.05	0.02	0.22
PM_{10}					0.01	0.04	0.01	0.05	0.02	0.22
PM					0.01	0.04	0.01	0.05	0.02	0.22

Pollutant	Emission Point ID									
	F1 (pilot light)		F2 (pilot light)		TLOAD OXIDIZER		MLD MLDOX		NH3OX	
	TPM*	TPY	TPM*	TPY	TPM*	TPY	TPM*	TPY	TPM*	TPY
SO_2	~~4.01~~	~~40.11~~			0.02	1.16	0.08	0.72	0.01	0.02
VOC	~~0.89~~ 0.001	~~8.93~~ 0.005	0.001	0.008	1.57	15.77	1.09	10.86	0.10	1.00
Total HAPs					0.27	2.68	0.11	1.05		
Benzene					0.03	0.26	0.01	0.05		

[45CSR13 - Permit R13-2334 - 5.1.1.] *TPM = Tons per month

5.1.10. The permittee shall not exceed the annual limits in the table below that correspond to the emission limits established in requirement 5.1.9. Annual quantities are based on a 12-month rolling basis.

Throughput Limits		
Location	Product	Quantity (Mgal/year)
Marine Loading	Gasoline	40387
	Light Crude Oil (including oil with a vapor pressure up to 11.0 psia)	306600
	Diesel	37065
	Kerosene	46000
	Lube Oil/ Heavy Products	30660
Truck Loading	Diesel	134904
	Gasoline	96960
	No. 6 Fuel Oil	13650
	Kerosene	15330
	Lube Oil/ Heavy Products	136920
Operational Limits		
Location	Product	Quantity
Main/Sour Gas Flare [F1]	Non-Pilot emissions	250 hours

[45CSR13 - Permit R13-2334 - 5.1.2.]

5.1.11. The Main~~/Sour Gas~~ Flare [F1] is an affected facility as that term is used in 40 CFR Part 60 and ~~shall be~~ is subject to ~~comply with~~ the requirements of 40 CFR Part 60, Subparts A and Ja ~~for fuel gas combustion devices~~. The permittee shall comply with the NSPS obligation to implement good air pollution control practices as required by 40 CFR §60.11(d) ~~to minimize Hydrocarbon and Acid Gas Flaring Incidents~~ and with the applicable work practice standards of NSPS, Subpart Ja.
[45CSR16; 40 CFR §60.103a; 45CSR13: Permit R13-2334 - 5.1.13. and 5.1.15,~~Civil Decree No. 3.03CV114010S V.14~~]

5.1.12. The Sour Gas Flare [F2] is an affected facility as that term is used in 40 CFR Part 60 and is subject to the requirements of 40 CFR Part 60, Subparts A and J. The permittee shall comply with the NSPS obligation to implement good air pollution control practices as required by 40 CFR §60.11(d).
[45CSR13: Permit R13-2334, 5.1.14.]

5.1.13~~2~~. Marine Loading.

a. During marine loading of gasoline and light crude oil, VOC emissions shall be controlled by the Marine Barge Loading Thermal Oxidizer [MLDOX/ 00A-04]. MLDOX shall be operated within the operating parameters established during testing and shall be maintained to achieve a minimum control efficiency of 98% for VOCs.

b. All vessels loaded from the Marine Loading Dock (MLD) shall be submerged filled.
[45CSR13: Permit R13-2334, 5.1.4.]

5.1.14~~3~~. Emissions from the Ammonia Destruction Unit (ADU) shall be routed to the ADU Thermal Oxidizer [NH3OX/00A-05] at all times that the ADU is in operation. The thermal oxidizer [NH3OX] shall be operated within the operating parameters established during testing and shall be maintained to achieve a minimum control efficiency of 99.9% for VOCs.
[45CSR13: Permit R13-2334, 5.1.5.]

5.2. Monitoring Requirements

5.2.1. The permittee shall monitor the PM emissions by conducting visible emissions checks in accordance with Section 4.2.1. of this permit.
[45CSR13 - R13-2334 - 5.2.1.]

5.2.2. To determine compliance with the ~~monthly~~ emission rate limits set forth in Section 5.1.9., the permittee shall ~~maintain fuel gas usage/flow (scf/hr) and~~ monitor hours of operation for pilot and non-pilot conditions of the Main ~~/Sour Gas~~ Flare [F1] and the Ammonia Destruction Unit Thermal Oxidizer [NH3OX]. Compliance with ~~the~~ yearly limits shall be based on a 12-month rolling basis~~total~~.
[45CSR13 - Permit R13-2334 - 5.2.2.]

5.2.3. To determine compliance with the annual emission rate limits set forth in Section 5.1.9. for the OXIDIZER and MLDOX, the permittee may estimate emissions using the monthly loading records, along with the appropriate emission factors for loading losses from AP-42, Chapter 5.2 (7/08). Compliance with the yearly limit shall be based on a 12-month rolling total in accordance with Section 2.1.4.
[45CSR13 - Permit R13-2334 - 5.2.3.]

5.2.4. The permittee shall meet all applicable monitoring requirements of 40 CFR § 60.13 for MLDOX, OXIDIZER, and NH3OX as follows:

a. For the purposes of 40 CFR § 60.13, all continuous monitoring systems required under applicable subparts shall be subject to the provisions of this section upon promulgation of performance specifications for continuous monitoring systems under 40 CFR Part 60 Appendix B and, if the continuous monitoring system is used to demonstrate compliance with emission limits on a continuous basis, 40 CFR Part 60 Appendix F, unless otherwise specified in an applicable subpart or by the Administrator. 40 CFR Part 60 Appendix F is applicable December 4, 1987.

b. All continuous monitoring systems and monitoring devices shall be installed and operational prior to conducting performance tests under 40 CFR § 60.8. Verification of operational status shall, as a minimum, include completion of the manufacturer's written requirements or recommendations for installation, operation, and calibration of the device.

c. If the permitee of an affected facility elects to submit continuous opacity monitoring system (COMS) data for compliance with the opacity standard as provided under 40 CFR § 60.11(e)(5), he shall conduct a performance evaluation of the COMS as specified in 40 CFR Part 60 Appendix B, Performance Specification 1, before the performance test required under 40 CFR § 60.8 is conducted. Otherwise, the permittee of an affected facility shall conduct a performance evaluation of the COMS or continuous emission monitoring system (CEMS) during any performance test required under 40 CFR § 60.8 or within 30 days thereafter in

accordance with the applicable performance specification in 40 CFR Part 60 Appendix B, The permittee of an affected facility shall conduct COMS or CEMS performance evaluations at such other times as may be required by the Administrator under section 114 of the Act.

1. The permittee of an affected facility using a COMS to determine opacity compliance during any performance test required under 40 CFR § 60.8 and as described in 40 CFR § 60.11(e)(5) shall furnish the Administrator two or, upon request, more copies of a written report of the results of the COMS performance evaluation described in 40 CFR § 60.13(c) at least 10 days before the performance test required under 40 CFR § 60.8 is conducted.

2. Except as provided in 40 CFR § 60.13(c)(1), the permittee of an affected facility shall furnish the Administrator within 60 days of completion two or, upon request, more copies of a written report of the results of the performance evaluation.

d. 1. Owners and operators of a CEMS installed in accordance with the provisions of 40 CFR Part 60, must check the zero (or low level value between 0 and 20 percent of span value) and span (50 to 100 percent of span value) calibration drifts at least once daily in accordance with a written procedure. The zero and span must, as a minimum, be adjusted whenever either the 24-hour zero drift or the 24-hour span drift exceeds two times the limit of the applicable performance specification in appendix B of this part. The system must allow the amount of the excess zero and span drift to be recorded and quantified whenever specified. Owners and operators of a COMS installed in accordance with the provisions of 40 CFR Part 60, must automatically, intrinsic to the opacity monitor, check the zero and upscale (span) calibration drifts at least once daily. For a particular COMS, the acceptable range of zero and upscale calibration materials is as defined in the applicable version of 40 CFR Part 60 Appendix B, PS-1. For a COMS, the optical surfaces, exposed to the effluent gases, must be cleaned before performing the zero and upscale drift adjustments, except for systems using automatic zero adjustments. The optical surfaces must be cleaned when the cumulative automatic zero compensation exceeds 4 percent opacity.

2. Unless otherwise approved by the Administrator, the following procedures must be followed for a COMS. Minimum procedures must include an automated method for producing a simulated zero opacity condition and an upscale opacity condition using a certified neutral density filter or other related technique to produce a known obstruction of the light beam. Such procedures must provide a system check of all active analyzer internal optics with power or curvature, all active electronic circuitry including the light source and photodetector assembly, and electronic or electro-mechanical systems and hardware and or software used during normal measurement operation.

e. Except for system breakdowns, repairs, calibration checks, and zero and span adjustments required under 40 CFR § 60.13(d), all continuous monitoring systems shall be in continuous operation and shall meet minimum frequency of operation requirements as follows:

1. All continuous monitoring systems referenced by 40 CFR § 60.13(c) for measuring opacity of emissions shall complete a minimum of one cycle of sampling and analyzing for each successive 10-second period and one cycle of data recording for each successive 6-minute period.

2. All continuous monitoring systems referenced by 40 CFR § 60.13(c) for measuring emissions, except opacity, shall complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each successive 15-minute period.

f. All continuous monitoring systems or monitoring devices shall be installed such that representative measurements of emissions or process parameters from the affected facility are obtained. Additional procedures for location of continuous monitoring systems contained in the applicable 40 CFR Part 60 Appendix B, Performance Specifications shall be used.

g. When the effluents from a single affected facility or two or more affected facilities subject to the same emission standards are combined before being released to the atmosphere, the permittee may install applicable continuous monitoring systems on each effluent or on the combined effluent. When the affected facilities are not subject to the same emission standards, separate continuous monitoring systems shall be installed on each effluent. When the effluent from one affected facility is released to the atmosphere through more than one point, the permittee shall install an applicable continuous monitoring system on each separate effluent unless the installation of fewer systems is approved by the Administrator. When more than one continuous monitoring system is used to measure the emissions from one affected facility (e.g., multiple breechings, multiple outlets), the permittee shall report the results as required from each continuous monitoring system.

h. 1. Owners or operators of all continuous monitoring systems for measurement of opacity shall reduce all data to 6-minute averages and for continuous monitoring systems other than opacity to 1-hour averages for time periods as defined in 40 CFR § 60.2. Six-minute opacity averages shall be calculated from 36 or more data points equally spaced over each 6-minute period.

2. For continuous monitoring systems other than opacity, 1-hour averages shall be computed as follows, except that the provisions pertaining to the validation of partial operating hours are only applicable for affected facilities that are required by the applicable subpart to include partial hours in the emission calculations:

i. Except as provided under 40 CFR § 60.13(h)(2)(iii), for a full operating hour (any clock hour with 60 minutes of unit operation), at least four valid data points are required to calculate the hourly average, *i.e.*, one data point in each of the 15-minute quadrants of the hour.

ii. Except as provided under 40 CFR § 60.13(h)(2)(iii), for a partial operating hour (any clock hour with less than 60 minutes of unit operation), at least one valid data point in each 15-minute quadrant of the hour in which the unit operates is required to calculate the hourly average.

iii. For any operating hour in which required maintenance or quality-assurance activities are performed:

A. If the unit operates in two or more quadrants of the hour, a minimum of two valid data points, separated by at least 15 minutes, is required to calculate the hourly average; or

B. If the unit operates in only one quadrant of the hour, at least one valid data point is required to calculate the hourly average.

iv. If a daily calibration error check is failed during any operating hour, all data for that hour shall be invalidated, unless a subsequent calibration error test is passed in the same hour and the requirements of 40 CFR § 60.13 (h)(2)(iii) are met, based solely on valid data recorded after the successful calibration.

v. For each full or partial operating hour, all valid data points shall be used to calculate the hourly average.

vi. Except as provided under 40 CFR § 60.13(h)(2)(vii), data recorded during periods of continuous monitoring system breakdown, repair, calibration checks, and zero and span adjustments shall not be included in the data averages computed under this paragraph.

vii. Owners and operators complying with the requirements of 40 CFR § 60.7(f)(1) or (2) must include any data recorded during periods of monitor breakdown or malfunction in the data averages.

viii. When specified in an applicable subpart, hourly averages for certain partial operating hours shall not be computed or included in the emission averages (*e.g.* hours with < 30 minutes of unit operation under 40 CFR § 60.47b (d)).

ix. Either arithmetic or integrated averaging of all data may be used to calculate the hourly averages. The data may be recorded in reduced or nonreduced form (*e.g.*, ppm pollutant and percent O_2 or ng/J of pollutant).

3. All excess emissions shall be converted into units of the standard using the applicable conversion procedures specified in the applicable subpart. After conversion into units of the standard, the data may be rounded to the same number of significant digits used in the applicable subpart to specify the emission limit.

i. After receipt and consideration of written application, the Administrator may approve alternatives to any monitoring procedures or requirements of 40 CFR Part 60 including, but not limited to the following:

1. Alternative monitoring requirements when installation of a continuous monitoring system or monitoring device specified by 40 CFR Part 60 would not provide accurate measurements due to liquid water or other interferences caused by substances in the effluent gases.

2. Alternative monitoring requirements when the affected facility is infrequently operated.

3. Alternative monitoring requirements to accommodate continuous monitoring systems that require additional measurements to correct for stack moisture conditions.

4. Alternative locations for installing continuous monitoring systems or monitoring devices when the permittee can demonstrate that installation at alternate locations will enable accurate and representative measurements.

5. Alternative methods of converting pollutant concentration measurements to units of the standards.

6. Alternative procedures for performing daily checks of zero and span drift that do not involve use of span gases or test cells.

7. Alternatives to the A.S.T.M. test methods or sampling procedures specified by any 40 CFR Part 60 Subpart.

8. Alternative continuous monitoring systems that do not meet the design or performance requirements in 40 CFR Part 60 Appendix B, Performance Specification 1, but adequately demonstrate a definite and consistent relationship between its measurements and the measurements of opacity by a system complying with the requirements in Performance Specification 1. The Administrator may require that such demonstration be performed for each affected facility.

9. Alternative monitoring requirements when the effluent from a single affected facility or the combined effluent from two or more affected facilities is released to the atmosphere through more than one point.

j. An alternative to the relative accuracy (RA) test specified in 40 CFR Part 60 Appendix B, Performance Specification 2 may be requested as follows:

1. An alternative to the reference method tests for determining RA is available for sources with emission rates demonstrated to be less than 50 percent of the applicable standard. A source permittee may petition the Administrator to waive the RA test in Section 8.4 of Performance Specification 2 and substitute the procedures in Section 16.0 if the results of a performance test conducted according to the requirements in 40 CFR § 60.8 or other tests performed following the criteria in 40 CFR § 60.8 demonstrate that the

emission rate of the pollutant of interest in the units of the applicable standard is less than 50 percent of the applicable standard. For sources subject to standards expressed as control efficiency levels, a source permittee may petition the Administrator to waive the RA test and substitute the procedures in Section 16.0 of Performance Specification 2 if the control device exhaust emission rate is less than 50 percent of the level needed to meet the control efficiency requirement. The alternative procedures do not apply if the continuous emission monitoring system is used to determine compliance continuously with the applicable standard. The petition to waive the RA test shall include a detailed description of the procedures to be applied. Included shall be location and procedure for conducting the alternative, the concentration or response levels of the alternative RA materials, and the other equipment checks included in the alternative procedure. The Administrator will review the petition for completeness and applicability. The determination to grant a waiver will depend on the intended use of the CEMS data (e.g., data collection purposes other than NSPS) and may require specifications more stringent than in Performance Specification 2 (e.g., the applicable emission limit is more stringent than NSPS).

2. The waiver of a CEMS RA test will be reviewed and may be rescinded at such time, following successful completion of the alternative RA procedure, that the CEMS data indicate that the source emissions are approaching the level. The criterion for reviewing the waiver is the collection of CEMS data showing that emissions have exceeded 70 percent of the applicable standard for seven, consecutive, averaging periods as specified by the applicable regulation(s). For sources subject to standards expressed as control efficiency levels, the criterion for reviewing the waiver is the collection of CEMS data showing that exhaust emissions have exceeded 70 percent of the level needed to meet the control efficiency requirement for seven, consecutive, averaging periods as specified by the applicable regulation(s) [e.g., 40 CFR § 60.45 (g) (2) and (3), 40 CFR § 60.73 (e), and 40 CFR § 60.84 (e)]. It is the responsibility of the source operator to maintain records and determine the level of emissions relative to the criterion on the waiver of RA testing. If this criterion is exceeded, the permittee must notify the Administrator within 10 days of such occurrence and include a description of the nature and cause of the increasing emissions. The Administrator will review the notification and may rescind the waiver and require the permittee to conduct a RA test of the CEMS as specified in Section 8.4 of Performance Specification 2.

[45CSR16, 40 CFR § 60.13, 45CSR13: R13-2334, 5.2.4]

5.2.5. The permittee shall meet all applicable monitoring requirements of 40 CFR §60.107a for F1:
The owner or operator of a flare that is subject to the H_2S concentration requirement in Section 5.1.3.a. shall install, operate, calibrate and maintain an instrument for continuously monitoring and recording the concentration by volume (dry basis) of H_2S in the fuel gases before being burned in any fuel gas combustion device or flare.

i. The owner or operator shall install, operate and maintain each H_2S monitor according to Performance Specification 7 of appendix B to part 60. The span value for this instrument is 300 ppmv H_2S.

ii. The owner or operator shall conduct performance evaluations for each H_2S monitor according to the requirements of 40 CFR §60.13(c) and Performance Specification 7 of appendix B to part 60. The owner or operator shall use Method 11, 15, or 15A of appendix A-5 to part 60 or Method 16 of appendix A-6 to part 60 for conducting the relative accuracy evaluations. The method ANSI/ASME PTC 19.10-1981, "Flue and Exhaust Gas Analyses," (incorporated by reference—see §60.17) is an acceptable alternative to EPA Method 15A of appendix A-5 to part 60.

iii. The owner or operator shall comply with the applicable quality assurance procedures in appendix F to part 60 for each H_2S monitor.

iv. Flares having a common source of fuel gas may be monitored at only one location, if monitoring at this location accurately represents the concentration of H_2S in the fuel gas being burned in the respective fuel gas combustion devices or flares.

v. The owner or operator of a flare subject to 40 CFR 60.103(c) through (e) may use the instrument required in 40 CFR §60.107a(e)(1) to demonstrate compliance with the H_2S concentration requirement in 40 CFR

§60.103a(h) if the owner or operator complies with the requirements of 40 CFR §§60.107a (e)(1)(i) through (iv) and if the instrument has a span (or dual span, if necessary) capable of accurately measuring concentrations between 20 and 300 ppmv. If the instrument required in 40 CFR §60.107a (e)(1) is used to demonstrate compliance with the H_2S concentration requirement, the concentration directly measured by the instrument must meet the numeric concentration in 40 CFR §60.103a(h).

vi. The owner or operator of modified flare that meets all three criteria in paragraphs A. through C. below shall comply with the requirements of Section 5.2.5.i. through v. no later than November 11, 2015. The owner or operator shall comply with the approved alternative monitoring plan or plans pursuant to 40 CFR §60.13(i) until the flare is in compliance with requirements of Section 5.2.5.i. through v.

A. The flare was an affected facility subject to subpart J of this part prior to becoming an affected facility under §60.100a.

B. The owner or operator had an approved alternative monitoring plan or plans pursuant to §60.13(i) for all fuel gases combusted in the flare.

C. The flare did not have in place on or before September 12, 2012 an instrument for continuously monitoring and recording the concentration by volume (dry basis) of H_2S in the fuel gases that is capable of complying with the requirements of paragraphs (a)(2)(i) through (v) of this section.

[45CSR16, 40 CFR §60.107a(a)(2), 45CSR13: Permit R13-2334, 5.2.5.]

5.3. Testing Requirements

5.3.1. The hydrogen sulfide concentrations of the sour gas stream used to determine daily compliance with Section 5.1.3. shall be determined on days when the fuel gas treatment system is not operating by running 2-hour samples of the hydrogen sulfide content of the water entering and exiting the sour water stripper unit. At least three (3) 2-hour samples shall be taken during each 24-hour period at approximately 8-hour intervals.
[CO-SIP-95-1 - Condition V.9. (SIPed)]

5.3.2. The permittee shall conduct an initial performance test of MLDOX to demonstrate compliance with the control efficiency provided in the Emissions Unit Table (minimum of 98%), Section 1.1, and shall establish operating parameters in accordance with the most recent performance test.
[45CSR13: Permit R13-2334, 5.3.1. (00A-04)]

5.3.3. The permittee shall meet all applicable performance tests requirements of 40 CFR §60.8 for MLDOX, OXIDIZER, and NH3OX.
[45CSR16, 40 CFR § 60.8, 45CSR13: R13-2334, 5.3.2]

5.3.4. The permittee shall calculate an annual estimate of HAP emissions from gasoline and light crude oil from marine tank vessel loading operations. Emission estimates and emission factors shall be based on test data, or if test data is not available, shall be based on measurement or estimating techniques generally accepted in industry practice for operating conditions at the source.

The recordkeeping requirements of 40 CFR § 63.567(j)(4) and the emission estimation requirements of 40 CFR § 63.565(l) apply to existing sources with emissions less than 10 and 25 tons.
[45CSR34, 40 CFR §§ 63.560(a)(3) and 63.565(l), 45CSR13: R13-2334, 5.3.4]

5.4. Record keeping Requirements

5.4.1. To determine compliance with the loading emission limits set forth in Section 5.1.9., the permittee shall keep a monthly record of the volume and type of each product/product type loaded at each truck loading station and marine barge loading station and whether or not the VOC emissions were controlled using the control devices

[OXIDIZER or MLDOX]. AP-42 emission factors for flares and transportation and marketing of petroleum liquids (Chapter 5.2, 1/95) or test data may be used to estimate emissions.
[45CSR13: Permit R13-2334, 5.4.1.]

5.4.2. To determine compliance with the annual benzene emission limit set forth in Section 5.1.9., the permittee shall estimate the emissions using a material balances calculation utilizing the vapor weight of benzene present in petroleum liquids processed and transported at the facility. The following equation shall be to determine monthly and yearly emissions.

Benzene Emissions (tpm or tpy) = (Total VOCs (tpm or tpy)) x (Actual Benzene Vapor Weight %)

Compliance with the yearly limit shall be based on a 12-month rolling total in accordance with Section 2.1.4.
[45CSR13: Permit R13-2334, 5.4.2.]

5.4.3. To demonstrate compliance with the operational limit for the main/sour gas flare [F1] established in section 5.1.10., the permittee shall maintain records of the hours that non-pilot emissions were sent to the flare. The annual limit shall be recorded on a 12-month rolling total basis.
[45CSR13: Permit R13-2334, 5.4.3.]

5.4.4. The permittee shall meet all applicable notification and record keeping requirements of 40 CFR § 60.7 for OXIDIZER, MLDOX, and NH3OX.
[45CSR16, 40 CFR § 60.7, 45CSR13: Permit R13-2334, 5.4.4.]

5.4.5. The permittee shall retain records of the emissions estimates determined in 40 CFR § 63.565(l) and requirement 5.3.4. of this permit and their actual throughputs by commodity for gasoline and light crude oil, for 5 years.
[45CSR34, 40 CFR §§ 63.560(a)(3) and 63.567(j)(4), 45CSR13: Permit R13-2334, 5.4.6.]

5.5. Reporting Requirements

5.5.1. For the Main Flare [F1], t~~T~~he permittee shall comply with the reporting requirements of 40 CFR Part 60, Subpart Ja.
[45CSR16, 40 CFR§ 60.108a~~7~~, 45CSR13: Permit R13-2334, 5.5.1., ~~Civil Decree No. 3.03CV114010S V.14~~]

5.5.2. For the Sour Gas Flare [F2], the permittee shall comply with the reporting requirements of 40 CFR 60, Subpart J.
[45CSR16, 40 CFR §60.107(f), 45CSR13: Permit R13-2334, 5.5.2.]

5.5.3. The permittee shall meet all applicable reporting requirements of 40 CFR § 60.19 for OXIDIZER, MLDOX, and NH3OX.
[45CSR16, 40 CFR §60.19, 45CSR13 - Permit R13-2334 - 5.5.3.]

5.6. Compliance Plan

5.6.1. None.

6.0. Other Source Requirements [CDU, MEK-TOL, DHT-FUG, ISOM, UNIFINER, ADU, PL-FUG, and YNGL-FUG]

6.1. Limitations and Standards

6.1.1. Crude oil charge rate into the crude oil distillation unit shall not exceed 839,500 barrels per month and 8,395,000 barrels per year.
[45CSR13: Permit R13-2334, 6.1.1.]

6.1.2. Fugitive emissions of VOC's (MEK and Toluene) from the Solvent Dewaxing Unit (Emission Point ID No. MEK-TOL) shall not exceed 9.29 TPY. Fugitive emissions of HAPs (Toluene) from the Solvent Dewaxing Unit (Emission Point ID No. MEK-TOL) shall not exceed 4.65 TPY.
[45CSR13: Permit R13-2334, 6.1.2.]

6.1.3. The facility shall utilize the following internal leak definitions for valves and pumps in light liquid and/or gas/vapor service, unless other permit(s), regulations, or laws require the use of lower leak definitions:

a. Leak Definition for Valves. The facility shall utilize an internal leak definition of 500 ppm VOCs for the Refinery valves, excluding pressure relief devices.

b. Leak Definition for Pumps. The facility shall utilize an internal leak definition of 2000 ppm VOCs for the Refinery pumps.
[45CSR13: Permit R13-2334, 6.1.3.]

6.1.4. Fugitive emissions from the Diesel Hydrotreater [DHT-FUG], the Ammonia Destruction Unit [ADUFUG], the Platformer Expansion Unit [PL-FUG], and the Y-Grade NGL Unit [YNGL-FUG] shall not exceed the following:

Pollutant	DHT-FUG Fugitive Emissions	ADUFUG Fugitive Emissions	PL-FUG Fugitive Emissions	YNGL-FUG Fugitive Emissions
	ton/yr	ton/yr	ton/yr	ton/yr
VOC	13.2	0.34	0.60	0.94
Toluene	0.003	n/a	n/a	n/a
Ethyl Benzene	0.001	n/a	n/a	n/a
Xylene	0.04	n/a	n/a	n/a
Pentane	n/a	0.05	n/a	n/a
Hexane	n/a	0.02	0.04	0.03

[45CSR13: Permit R13-2334, 6.1.4.]

6.1.5. Fugitive emissions from the ISOM Unit shall not exceed 3.72 tpy VOC's and 0.85 tpy total HAP's.
[45CSR13: Permit R13-2334, 6.1.5.]

6.1.6. The permittee shall comply with the VOC equipment leak requirements of 40 CFR Part 60 Subpart VVa (as required by the applicability of 40 CFR Part 60, Subpart GGGa) of affected facilities for which construction, reconstruction, or modification commenced after November 7, 2006 and Section 8.0 of this permit.
[45CSR13: Permit R13-2334, 6.1.6.]

6.2. Monitoring Requirements

6.2.1. None

6.3. Testing Requirements

6.3.1. None

6.4. Recordkeeping Requirements

6.4.1. To determine compliance with the crude oil charge rate limits set forth in Section 6.1.1., the permittee shall keep daily records along with monthly and yearly totals of the amount of crude oil charged to the crude oil distillation unit. Compliance with the yearly limit shall be based on a 12-month rolling total in accordance with Section 2.1.4. **[45CSR13: Permit R13-2334, 6.2.1.]**

6.4.2. To determine compliance with VOC fugitive emission rate limits set forth in Sections 6.1.2., 6.1.4., 6.1.5., and the internal leak definitions set forth in Section 6.1.3, the permittee shall comply with the requirements of 40 CFR Part 60 Subpart VV and apply the following Leak Detection and Repair (LDAR) program enhancements:

Emission Estimates. The permittee may use an enhanced LDAR program for controlling and estimating emissions on a monthly and yearly basis for the Solvent Dewaxing Unit. The permittee may use EPA's Correlation Approach, published in EPA's Protocol for Equipment Leak Emission Estimates, with measured screening values and hours of operation to determine compliance with the emission limits.

[45CSR13: Permit R13-2334, 6.2.2.]

6.5. Reporting Requirements

6.5.1. None.

6.6. Compliance Plan

6.6.1. None.

7.0. Tank Requirements

7.1. Limitations and Standards

7.1.1. Storage tanks are limited to the raw material/ product type and throughput provided in the table below:

Tank ID No.	Raw Material/Product Type and Throughput (gallons per year)
4000, 4001, 4060, and 4061	crude oil (802,264,890)
4062, 4063	light crude oil w/vapor pressure up to 11.0 psia (306,600,000)
4004, 4005, 4006, 4012, 4013, 4014, 4015, 4016, 4050, 4052, and 4053	gasoline or ethanol (282,320,300)
4002, 4003, 4009, 4011, 4054, 4055, 4056, and 4057	heavy products or kerosene (406,459,760)
4007, 4008, 4010, 4017, 4018, 4019, 4020, 4021, 4022, 4023, 4024, 4025, 4026, 4027, 4028, 4029, 4030, 4031, 4032, 4033, 4034, 4035, 4036, 4037, 4038, 4039, 4040, 4041, 4042, 4043, 4044, 4045, 4046, 4047, 4048, 4051, 4103, and 4104	heavy products (550,817,989)

[45CSR13: Permit R13-2334, 7.1.1.]

7.1.2. Combined emissions from the tanks listed in section 7.1.1 shall not exceed the following:

Pollutant	Emission Rate	
	TPM	TPY
Total VOC	5.39	53.87
Benzene	0.08	0.81
Total HAP	0.65	6.54

[45CSR13: Permit R13-2334, 7.1.2.]

7.1.3. Fixed roof Tanks 4012 and 4013 shall be equipped with internal floating roofs to minimize emissions of VOC's. **[45CSR13: Permit R13-2334, 7.1.3.]**

7.1.4. The following requirements apply to **Tanks 4000, 4002, 4003, 4004, 4005, 4006, 4014, 4015, 4016**:

a. Each and every slotted guidepole that passes through the floating roof shall be equipped with one of the following: a pole float system; an alternate control technology that has an emission factor less than or equal to the emission factor for a pole float system; a pole sleeve system; an internal sleeve emission control system; a solid guidepole system; a flexible enclosure system; or

b. In the alternative, the Permittee may elect to cover an external floating roof tank with a fixed roof mounted on the tank above the external floating roof, or remove the tank from the service storing liquids subject to NSPS Ka or Kb, modify the permit for that tank, and represent to the West Virginia Division of Air Quality that the tank will not be used to store certain petroleum liquids or volatile organic liquids.

c. For systems that use a sliding cover, the sliding cover shall be in place over the slotted-guidepole opening in the floating roof at all times, except, when the sliding cover must be removed for access. If the control technology used includes a guidepole float, the float shall be floating within the guidepole at all times except when it must be removed for access to the stored liquid or when the tank is empty.

d. The permittee shall visually inspect the deck fitting for the slotted guidepole at least once every ten (10) years and each time the vessel is emptied and degassed. If the slotted guidepole deck fitting or control device has defects, or if a gap that is more than 0.32 centimeters (1/8 inch) exists between any gasket required for control of the slotted guidepole deck fitting and any surface that it is intended to seal, such items shall be repaired before filling or refilling the storage vessel with regulated material.

e. Tanks taken out of hydrocarbon service, for any reason, do not have to have any controls in place during the time they are taken out of service. Tanks taken out of service must have in place, prior to being put back into service, all controls necessary to remain below the emission limits set forth by the current version of permit R13-2334

[45CSR13: R13-2334, 7.1.4., 7.1.5.]

7.1.5. The following 40 CFR 60 Subpart K requirements apply to **Tanks 4036, 4037, 4038, 4039, 4041:**

The owner or operator of any storage vessel to which 40 CFR Part 60 subpart K applies shall store petroleum liquids as follows: if the true vapor pressure of the petroleum liquid, as stored, is equal to or greater than 78 mm Hg (1.5 psia) but not greater than 570 mm Hg (11.1 psia), the storage vessel shall be equipped with a floating roof, a vapor recovery system, or their equivalents.

[40 CFR § 60.112(a)(1) and 45CSR§16-2.1.; 45CSR13: Permit R13-2334, 7.1.6.]

7.1.6. The following 40 CFR 60 Subpart Ka requirements apply to **Tanks 4035, 4040, 4042, 4043, 4044, 4045, 4046:**

The owner or operator of each storage vessel to which 40 CFR Part 60 Subpart Ka applies which contains a petroleum liquid which, as stored, has a true vapor pressure equal to or greater than 10.3 kPa (1.5 psia) but not greater than 76.6 kPa (11.1 psia) shall equip the storage vessel with one of the following:

(1) An external floating roof, consisting of a pontoon-type or double-deck-type cover that rests on the surface of the liquid contents and is equipped with a closure device between the tank wall and the roof edge. Except as provided in 40 CFR § 60.112a (a)(1)(ii)(D), the closure device is to consist of two seals, one above the other. The lower seal is referred to as the primary seal and the upper seal is referred to as the secondary seal. The roof is to be floating on the liquid at all times (i.e., off the roof leg supports) except during initial fill and when the tank is completely emptied and subsequently refilled. The process of emptying and refilling when the roof is resting on the leg supports shall be continuous and shall be accomplished as rapidly as possible.

(i) The primary seal is to be either a metallic shoe seal, a liquid-mounted seal, or a vapor-mounted seal. Each seal is to meet the following requirements:

(A) The accumulated area of gaps between the tank wall and the metallic shoe seal or the liquid-mounted seal shall not exceed 212 cm^2 per meter of tank diameter (10.0 in^2 per ft of tank diameter) and the width of any portion of any gap shall not exceed 3.81 cm (1½ in).

(B) The accumulated area of gaps between the tank wall and the vapor-mounted seal shall not exceed 21.2 cm^2 per meter of tank diameter (1.0 in^2 per ft of tank diameter) and the width of any portion of any gap shall not exceed 1.27 cm (½ in).

(C) One end of the metallic shoe is to extend into the stored liquid and the other end is to extend a minimum vertical distance of 61 cm (24 in) above the stored liquid surface.

(D) There are to be no holes, tears, or other openings in the shoe, seal fabric, or seal envelope.

(ii) The secondary seal is to meet the following requirements:

(A) The secondary seal is to be installed above the primary seal so that it completely covers the space between the roof edge and the tank wall except as provided in 40 CFR § 60.112a (a)(1)(ii)(B).

(B) The accumulated area of gaps between the tank wall and the secondary seal used in combination with a metallic shoe or liquid-mounted primary seal shall not exceed 21.2 cm^2 per meter of tank diameter (1.0 in^2 per ft. of tank diameter) and the width of any portion of any gap shall not exceed 1.27 cm (½ in.). There shall be no gaps between the tank wall and the secondary seal used in combination with a vapor-mounted primary seal.

(C) There are to be no holes, tears or other openings in the seal or seal fabric.

(D) The owner or operator is exempted from the requirements for secondary seals and the secondary seal gap criteria when performing gap measurements or inspections of the primary seal.

(iii) Each opening in the roof except for automatic bleeder vents and rim space vents is to provide a projection below the liquid surface. Each opening in the roof except for automatic bleeder vents, rim space vents and leg sleeves is to be equipped with a cover, seal or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use or as described in 40 CFR § 60.112a (a)(1)(iv). Automatic bleeder vents are to be closed at all times when the roof is floating, except when the roof is being floated off or is being landed on the roof leg supports. Rim vents are to be set to open when the roof is being floated off the roof legs supports or at the manufacturer's recommended setting.

(iv) Each emergency roof drain is to be provided with a slotted membrane fabric cover that covers at least 90 percent of the area of the opening.

(2) A fixed roof with an internal floating type cover equipped with a continuous closure device between the tank wall and the cover edge. The cover is to be floating at all times, (i.e., off the leg supports) except during initial fill and when the tank is completely emptied and subsequently refilled. The process of emptying and refilling when the cover is resting on the leg supports shall be continuous and shall be accomplished as rapidly as possible. Each opening in the cover except for automatic bleeder vents and the rim space vents is to provide a projection below the liquid surface. Each opening in the cover except for automatic bleeder vents, rim space vents, stub drains and leg sleeves is to be equipped with a cover, seal, or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. Automatic bleeder vents are to be closed at all times when the cover is floating except when the cover is being floated off or is being landed on the leg supports. Rim vents are to be set to open only when the cover is being floated off the leg supports or at the manufacturer's recommended setting.

(3) A vapor recovery system which collects all VOC vapors and gases discharged from the storage vessel, and a vapor return or disposal system which is designed to process such VOC vapors and gases so as to reduce their emission to the atmosphere by at least 95 percent by weight.

(4) A system equivalent to those described in 40 CFR § 60.112a (a)(1), (a)(2), or (a)(3) as provided in 40 CFR § 60.114a.

[40 C.F.R. § 60.112a (a) and 45CSR16]

7.1.7. The following 40 CFR 60 Subpart Kb requirements apply to **Tanks 4000, 4001, 4004, 4006, 4014, 4015, 4018, 4034, 4048, 4050, 4052, 4053, 4054, 4055, 4056, 4057, 4060, 4061, 4062, and 4063:**

a. The owner or operator of each storage vessel either with a design capacity greater than or equal to 151 m^3 containing a VOL that, as stored, has a maximum true vapor pressure equal to or greater than 5.2 kPa but less than 76.6 kPa or with a design capacity greater than or equal to 75 m^3 but less than 151 m^3 containing a VOL that, as stored, has a maximum true vapor pressure equal to or greater than 27.6 kPa but less than 76.6 kPa, shall equip each storage vessel with one of the following:

1. A fixed roof in combination with an internal floating roof meeting the following specifications:

i. The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof. The internal floating roof shall be floating on the liquid surface at all times, except during initial fill and during those intervals when the storage vessel is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as rapidly as possible.

ii. Each internal floating roof shall be equipped with one of the following closure devices between the wall of the storage vessel and the edge of the internal floating roof:

A. A foam- or liquid-filled seal mounted in contact with the liquid (liquid-mounted seal). A liquid-mounted seal means a foam- or liquid-filled seal mounted in contact with the liquid between the wall of the storage vessel and the floating roof continuously around the circumference of the tank.

B. Two seals mounted one above the other so that each forms a continuous closure that completely covers the space between the wall of the storage vessel and the edge of the internal floating roof. The lower seal may be vapor-mounted, but both must be continuous.

C. A mechanical shoe seal. A mechanical shoe seal is a metal sheet held vertically against the wall of the storage vessel by springs or weighted levers and is connected by braces to the floating roof. A flexible coated fabric (envelope) spans the annular space between the metal sheet and the floating roof.

iii. Each opening in a noncontact internal floating roof except for automatic bleeder vents (vacuum breaker vents) and the rim space vents is to provide a projection below the liquid surface.

iv. Each opening in the internal floating roof except for leg sleeves, automatic bleeder vents, rim space vents, column wells, ladder wells, sample wells, and stub drains is to be equipped with a cover or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. The cover or lid shall be equipped with a gasket. Covers on each access hatch and automatic gauge float well shall be bolted except when they are in use.

v. Automatic bleeder vents shall be equipped with a gasket and are to be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports.

vi. Rim space vents shall be equipped with a gasket and are to be set to open only when the internal floating roof is not floating or at the manufacturer's recommended setting.

vii. Each penetration of the internal floating roof for the purpose of sampling shall be a sample well. The sample well shall have a slit fabric cover that covers at least 90 percent of the opening.

viii. Each penetration of the internal floating roof that allows for passage of a column supporting the fixed roof shall have a flexible fabric sleeve seal or a gasketed sliding cover.

ix. Each penetration of the internal floating roof that allows for passage of a ladder shall have a gasketed sliding cover.

2. An external floating roof. An external floating roof means a pontoon-type or double-deck type cover that rests on the liquid surface in a vessel with no fixed roof. Each external floating roof must meet the following specifications:

i. Each external floating roof shall be equipped with a closure device between the wall of the storage vessel and the roof edge. The closure device is to consist of two seals, one above the other. The lower seal is referred to as the primary seal, and the upper seal is referred to as the secondary seal.

A. The primary seal shall be either a mechanical shoe seal or a liquid-mounted seal. Except as provided in 40 CFR § 60.113b(b)(4), the seal shall completely cover the annular space between the edge of the floating roof and tank wall.

B. The secondary seal shall completely cover the annular space between the external floating roof and the wall of the storage vessel in a continuous fashion except as allowed in 40 CFR § 60.113b(b)(4).

ii. Except for automatic bleeder vents and rim space vents, each opening in a noncontact external floating roof shall provide a projection below the liquid surface. Except for automatic bleeder vents, rim space vents, roof drains, and leg sleeves, each opening in the roof is to be equipped with a gasketed cover, seal, or lid that is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. Automatic bleeder vents are to be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports. Rim vents are to be set to open when the roof is being floated off the roof legs supports or at the manufacturer's recommended setting. Automatic bleeder vents and rim space vents are to be gasketed. Each emergency roof drain is to be provided with a slotted membrane fabric cover that covers at least 90 percent of the area of the opening.

iii. The roof shall be floating on the liquid at all times (i.e., off the roof leg supports) except during initial fill until the roof is lifted off leg supports and when the tank is completely emptied and subsequently refilled. The process of filling, emptying, or refilling when the roof is resting on the leg supports shall be continuous and shall be accomplished as rapidly as possible.

3. A closed vent system and control device meeting the following specifications:

i. The closed vent system shall be designed to collect all VOC vapors and gases discharged from the storage vessel and operated with no detectable emissions as indicated by an instrument reading of less than 500 ppm above background and visual inspections, as determined in 40 CFR part 60, subpart VV, § 60.485(b).

ii. The control device shall be designed and operated to reduce inlet VOC emissions by 95 percent or greater. If a flare is used as the control device, it shall meet the specifications described in the general control device requirements (40 CFR § 60.18) of the General Provisions.

4. A system equivalent to those described in paragraphs (a)(1), (a)(2), or (a)(3) above as provided in 40 CFR § 60.114b.

b. The owner or operator of each storage vessel with a design capacity greater than or equal to 75 m^3 which contains a VOL that, as stored, has a maximum true vapor pressure greater than or equal to 76.6 kPa shall equip each storage vessel with one of the following:

1. A closed vent system and control device as specified in 40 CFR § 60.112b(a)(3).

2. A system equivalent to that described in paragraph (b)(1) as provided in 40 CFR § 60.114b of this subpart.

[40 CFR §§ 60.112b(a) and (b), 45CSR§16-2.1., 45CSR13: Permit R13-2334, 7.1.7.]

7.2. Monitoring Requirements

7.2.1. Compliance with Section 7.1.4. may be determined by visual inspection by the Director or a duly authorized representative of the Director.
[45CSR13: Permit R13-2334, 7.2.1.]

7.2.2. The following 40 CFR 60 Subpart Kb requirements apply to **Tanks 4000, 4001, 4004, 4006, 4014, 4015, 4018, 4034, 4048, 4050, 4052, 4053, 4054, 4055, 4056, 4057, 4060, 4061, 4062, and 4063**:

The owner or operator of each storage vessel as specified in 40 CFR § 60.112b(a) shall meet the requirements of paragraph a., b., or c. of this section. The applicable paragraph for a particular storage vessel depends on the control equipment installed to meet the requirements of 40 CFR § 60.112b.

a. After installing the control equipment required to meet 40 CFR § 60.112b(a)(1) (permanently affixed roof and internal floating roof), each owner or operator shall:

1. Visually inspect the internal floating roof, the primary seal, and the secondary seal (if one is in service), prior to filling the storage vessel with VOL. If there are holes, tears, or other openings in the primary seal, the secondary seal, or the seal fabric or defects in the internal floating roof, or both, the owner or operator shall repair the items before filling the storage vessel.

2. For Vessels equipped with a liquid-mounted or mechanical shoe primary seal, visually inspect the internal floating roof and the primary seal or the secondary seal (if one is in service) through manholes and roof hatches on the fixed roof at least once every 12 months after initial fill. If the internal floating roof is not resting on the surface of the VOL inside the storage vessel, or there is liquid accumulated on the roof, or the seal is detached, or there are holes or tears in the seal fabric, the owner or operator shall repair the items or empty and remove the storage vessel from service within 45 days. If a failure that is detected during inspections required in this paragraph cannot be repaired within 45 days and if the vessel cannot be emptied within 45 days, a 30-day extension may be requested from the Administrator in the inspection report required in 40 CFR § 60.115b(a)(3). Such a request for an extension must document that alternate storage capacity is unavailable and specify a schedule of actions the company will take that will assure that the control equipment will be repaired or the vessel will be emptied as soon as possible.

3. For vessels equipped with a double-seal system as specified in 40 CFR § 60.112b(a)(1)(ii)(B) :

i. Visually inspect the vessel as specified in paragraph a.4. of this section at least every 5 years; or

ii. Visually inspect the vessel as specified in paragraph a.2. of this section.

4. Visually inspect the internal floating roof, the primary seal, the secondary seal (if one is in service), gaskets, slotted membranes and sleeve seals (if any) each time the storage vessel is emptied and degassed. If the internal floating roof has defects, the primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal has holes, tears, or other openings in the seal or the seal fabric, or the gaskets no longer close off the liquid surfaces from the atmosphere, or the slotted membrane has more than 10 percent open area, the owner or operator shall repair the items as necessary so that none of the conditions specified in this paragraph exist before refilling the storage vessel with VOL. In no event shall inspections conducted in accordance with this provision occur at intervals greater than 10 years in the case of vessels conducting the annual visual inspection as specified in paragraphs a.2. and a.3.ii. of this section and at intervals no greater than 5 years in the case of vessels specified in paragraph a.3.i. of this section.

5. Notify the Administrator in writing at least 30 days prior to the filling or refilling of each storage vessel for which an inspection is required by paragraphs a.1. and a.4. of this section to afford the Administrator the opportunity to have an observer present. If the inspection required by paragraph a.4. of this section is not planned and the owner or operator could not have known about the inspection 30 days in advance or refilling the tank, the owner or operator shall notify the Administrator at least 7 days prior to the refilling of the storage vessel. Notification shall be made by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, this notification including the written documentation may be made in writing and sent by express mail so that it is received by the Administrator at least 7 days prior to the refilling.

b. After installing the control equipment required to meet 40 CFR § 60.112b(a)(2) (external floating roof), the owner or operator shall:

1. Determine the gap areas and maximum gap widths, between the primary seal and the wall of the storage vessel and between the secondary seal and the wall of the storage vessel according to the following frequency.

   i. Measurements of gaps between the tank wall and the primary seal (seal gaps) shall be performed during the hydrostatic testing of the vessel or within 60 days of the initial fill with VOL and at least once every 5 years thereafter.

   ii. Measurements of gaps between the tank wall and the secondary seal shall be performed within 60 days of the initial fill with VOL and at least once per year thereafter.

   iii. If any source ceases to store VOL for a period of 1 year or more, subsequent introduction of VOL into the vessel shall be considered an initial fill for the purposes of paragraphs b.1.i. and b.1.ii. of this section.

2. Determine gap widths and areas in the primary and secondary seals individually by the following procedures:

   i. Measure seal gaps, if any, at one or more floating roof levels when the roof is floating off the roof leg supports.

   ii. Measure seal gaps around the entire circumference of the tank in each place where a 0.32-cm diameter uniform probe passes freely (without forcing or binding against seal) between the seal and the wall of the storage vessel and measure the circumferential distance of each such location.

iii. The total surface area of each gap described in paragraph b.2.ii. of this section shall be determined by using probes of various widths to measure accurately the actual distance from the tank wall to the seal and multiplying each such width by its respective circumferential distance.

3. Add the gap surface area of each gap location for the primary seal and the secondary seal individually and divide the sum for each seal by the nominal diameter of the tank and compare each ratio to the respective standards in paragraph b.4. of this section.

4. Make necessary repairs or empty the storage vessel within 45 days of identification in any inspection for seals not meeting the requirements listed in 40 CFR § 60.113b(b)(4) (i) and (ii).

5. Notify the Administrator 30 days in advance of any gap measurements required by paragraph b.1. of this section to afford the Administrator the opportunity to have an observer present.

6. Visually inspect the external floating roof, the primary seal, secondary seal, and fittings each time the vessel is emptied and degassed.

i. If the external floating roof has defects, the primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal has holes, tears, or other openings in the seal or the seal fabric, the owner or operator shall repair the items as necessary so that none of the conditions specified in this paragraph exist before filling or refilling the storage vessel with VOL.

ii. For all the inspections required by paragraph b.6. of this section, the owner or operator shall notify the Administrator in writing at least 30 days prior to the filling or refilling of each storage vessel to afford the Administrator the opportunity to inspect the storage vessel prior to refilling. If the inspection required by paragraph b.6. of this section is not planned and the owner or operator could not have known about the inspection 30 days in advance of refilling the tank, the owner or operator shall notify the Administrator at least 7 days prior to the refilling of the storage vessel. Notification shall be made by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, this notification including the written documentation may be made in writing and sent by express mail so that it is received by the Administrator at least 7 days prior to the refilling.

c. The owner or operator of each source that is equipped with a closed vent system and control device as required in 40 CFR § 60.112b (a)(3) or (b)(2) (other than a flare) is exempt from 40 CFR § 60.8 of the General Provisions and shall meet the following requirements.

1. Submit for approval by the Administrator as an attachment to the notification required by 40 CFR § 60.7(a)(1) or, if the facility is exempt from 40 CFR § 60.7(a)(1), as an attachment to the notification required by 40 CFR § 60.7(a)(2), an operating plan containing the information listed below.

i. Documentation demonstrating that the control device will achieve the required control efficiency during maximum loading conditions. This documentation is to include a description of the gas stream which enters the control device, including flow and VOC content under varying liquid level conditions (dynamic and static) and manufacturer's design specifications for the control device. If the control device or the closed vent capture system receives vapors, gases, or liquids other than fuels from sources that are not designated sources under 40 CFR Part 60 subpart K, the efficiency demonstration is to include consideration of all vapors, gases, and liquids received by the closed vent capture system and control device. If an enclosed combustion device with a minimum residence time of 0.75 seconds and a minimum temperature of 816°C is used to meet the 95 percent requirement, documentation that those conditions will exist is sufficient to meet the requirements of this paragraph.

ii. A description of the parameter or parameters to be monitored to ensure that the control device will be operated in conformance with its design and an explanation of the criteria used for selection of that parameter (or parameters).

2. Operate the closed vent system and control device and monitor the parameters of the closed vent system and control device in accordance with the operating plan submitted to the Administrator in accordance with paragraph c.1. of this section, unless the plan was modified by the Administrator during the review process. In this case, the modified plan applies.

d. The owner or operator of each source that is equipped with a closed vent system and a flare to meet the requirements in 40 CFR § 60.112b (a)(3) or (b)(2) shall meet the requirements as specified in the general control device requirements, 40 CFR § 60.18 (e) and (f).

[40 C.F.R. § 60.113b, 45CSR§16-2.1., 45CSR13: Permit R13-2334, 7.2.2.]

7.2.3. The following 40 CFR 60 Subpart Ka requirements apply to **Tanks 4035, 4040, 4042, 4043, 4044, 4045, and 4046**:

a. Except as provided in 40 CFR §60.8(b) compliance with the standard prescribed in 40 CFR §60.112a shall be determined as follows or in accordance with an equivalent procedure as provided in 40 CFR §60.114a.

1. The owner or operator of each storage vessel to which this subpart applies which has an external floating roof shall meet the following requirements:

i. Determine the gap areas and maximum gap widths between the primary seal and the tank wall and between the secondary seal and the tank wall according to the following frequency:

A. For primary seals, gap measurements shall be performed within 60 days of the initial fill with petroleum liquid and at least once every five years thereafter. All primary seal inspections or gap measurements which require the removal or dislodging of the secondary seal shall be accomplished as rapidly as possible and the secondary seal shall be replaced as soon as possible.

B. For secondary seals, gap measurements shall be performed within 60 days of the initial fill with petroleum liquid and at least once every year thereafter.

C. If any storage vessel is out of service for a period of one year or more, subsequent refilling with petroleum liquid shall be considered initial fill for the purposes of paragraphs 40 CFR §§ 60.113a(a)(1)(i)(A) and (a)(1)(i)(B).

D. Keep records of each gap measurement at the plant for a period of at least 2 years following the date of measurement. Each record shall identify the vessel on which the measurement was performed and shall contain the date of the seal gap measurement, the raw data obtained in the measurement process required by 40 CFR §60.113a(a)(1)(ii) and the calculation required by 40 CFR 60.113a(a)(1)(iii).

E. If either the seal gap calculated in accord with 40 CFR §60.113a (a)(1)(iii) or the measured maximum seal gap exceeds the limitations specified by 40 CFR §60.112a of this subpart, a report shall be furnished to the Administrator within 60 days of the date of measurements. The report shall identify the vessel and list each reason why the vessel did not meet the specifications of 40 CFR §60.112a. The report shall also describe the actions necessary to bring the storage vessel into compliance with the specifications of 40 CFR §60.112a.

ii. Determine gap widths in the primary and secondary seals individually by the following procedures:

A. Measure seal gaps, if any, at one or more floating roof levels when the roof is floating off the roof leg supports.

B. Measure seal gaps around the entire circumference of the tank in each place where a ⅛" diameter uniform probe passes freely (without forcing or binding against seal) between the seal and the tank wall and measure the circumferential distance of each such location.

C. The total surface area of each gap described in 40 CFR §60.113a (a)(1)(ii)(B) shall be determined by using probes of various widths to accurately measure the actual distance from the tank wall to the seal and multiplying each such width by its respective circumferential distance.

iii. Add the gap surface area of each gap location for the primary seal and the secondary seal individually. Divide the sum for each seal by the nominal diameter of the tank and compare each ratio to the appropriate ratio in the standard in 40 CFR §60.112a(a)(1)(i) and §60.112a(a)(1)(ii).

iv. Provide the Administrator 30 days prior notice of the gap measurement to afford the Administrator the opportunity to have an observer present.

2. The owner or operator of each storage vessel to which this subpart applies which has a vapor recovery and return or disposal system shall provide the following information to the Administrator on or before the date on which construction of the storage vessel commences:

i. Emission data, if available, for a similar vapor recovery and return or disposal system used on the same type of storage vessel, which can be used to determine the efficiency of the system. A complete description of the emission measurement method used must be included.

ii. The manufacturer's design specifications and estimated emission reduction capability of the system.

iii. The operation and maintenance plan for the system.

iv. Any other information which will be useful to the Administrator in evaluating the effeciveness of the system in reducing VOC emissions.

[40 CFR § 60.113a and 45CSR16]

7.3. Testing Requirements

7.3.1. None.

7.4. Recordkeeping Requirements

7.4.1. To determine compliance with the throughput limits set forth in Section 7.1.1. and the VOC emission limit set forth in Section 7.1.2., the permittee shall keep monthly records of throughput of each raw material/product for each tank. These records shall be kept individually, i.e. per tank. AP-42 emission factors for organic liquid storage tanks (Supp. D, Chapter 7.1), may be used to estimate yearly emissions.
[45CSR13: Permit R13-2334, 7.3.1., 45CSR§30-5.1.C.]

7.4.2. To determine compliance with the short-term and annual HAP emission limits set forth in Section 7.1.2., the permittee shall estimate the emissions using a material balances calculation utilizing the vapor weight of HAPs

present in petroleum liquids processed and transported at the facility. The following equation shall be used to determine monthly and yearly emissions.

HAP Emissions (tpm or tpy) = [(Individual HAP %) x (Actual VOC emissions, obtained from section 7.4.1. (tpm or tpy))/100

Compliance with the yearly limit shall be based on a 12-month rolling total in accordance with Section 2.1.4. **[45CSR13: Permit R13-2334, 7.3.2., 45CSR§30-5.1.c.]**

7.4.3. The following 40 CFR 60 Subpart K requirements apply to **Tanks 4036, 4037, 4038, 4039 and 4041**:

Except as provided in 40 CFR §60.113(d), the owner or operator subject to 40 CFR Part 60 subpart K shall maintain a record of the petroleum liquid stored, the period of storage, and the maximum true vapor pressure of that liquid during the respective storage period.
[40 CFR § 60.113(a), 45CSR§16-2.1., 45CSR13: Permit R13-2334, 7.3.3.]

7.4.4. The following 40 CFR 60 Subpart Ka requirements apply to **Tanks 4035, 4040, 4042, 4043, 4044, 4045, and 4046**:

a. Except as provided in 40 CFR §§ 60.115a (d), the owner or operator subject to 40 CFR Part 60 Subpart Ka shall maintain a record of the petroleum liquid stored, the period of storage, and the maximum true vapor pressure of that liquid during the respective storage period.

b. Available data on the typical Reid vapor pressure and the maximum expected storage temperature of the stored product may be used to determine the maximum true vapor pressure from nomographs contained in API Bulletin 2517, unless the Administrator specifically requests that the liquid be sampled, the actual storage temperature determined, and the Reid vapor pressure determined from the sample(s).

c. The true vapor pressure of each type of crude oil with a Reid vapor pressure less than 13.8 kPa (2.0 psia) or whose physical properties preclude determination by the recommended method is to be determined from available data and recorded if the estimated true vapor pressure is greater than 6.9 kPa (1.0 psia).

[40 CFR §§ 60.115a(a) through (c) and 45CSR16]

7.4.5. The following 40 CFR 60 Subpart Kb requirements apply to **Tanks 4000, 4001, 4004, 4006, 4014, 4015, 4018, 4034, 4048, 4050, 4052, 4053, 4054, 4055, 4056, 4057, 4060, 4061, 4062, and 4063:**

The owner or operator of each storage vessel as specified in 40 CFR § 60.112b (a) shall keep records and furnish reports as required by 40 CFR § 60.115b (a), (b), or (c) depending upon the control equipment installed to meet the requirements of 40 CFR § 60.112b. The owner or operator shall keep copies of all reports and records required by this section, except for the record required by 40 CFR § 60.115b (c) (1), for at least 2 years. The record required by 40 CFR § 60.115b (c)(1) will be kept for the life of the control equipment.

a. After installing control equipment in accordance with 40 CFR § 60.112b (a) (1) (fixed roof and internal floating roof), the owner or operator shall meet the following requirements.

1. Furnish the Administrator with a report that describes the control equipment and certifies that the control equipment meets the specifications of 40 CFR § 60.112b (a)(1) and 40 CFR § 60.113b (a)(1). This report shall be an attachment to the notification required by 40 CFR § 60.7 (a)(3).

2. Keep a record of each inspection performed as required by 40 CFR §§ 60.113b (a)(1), (a)(2), (a)(3), and (a)(4). Each record shall identify the storage vessel on which the inspection was performed and

shall contain the date the vessel was inspected and the observed condition of each component of the control equipment (seals, internal floating roof, and fittings).

3. If any of the conditions described in 40 CFR § 60.113b (a)(2) are detected during the annual visual inspection required by 40 CFR § 60.113b (a)(2), a report shall be furnished to the Administrator within 30 days of the inspection. Each report shall identify the storage vessel, the nature of the defects, and the date the storage vessel was emptied or the nature of and date the repair was made.

4. After each inspection required by 40 CFR § 60.113b (a)(3) that finds holes or tears in the seal or seal fabric, or defects in the internal floating roof, or other control equipment defects listed in 40 CFR § 60.113b (a)(3)(ii), a report shall be furnished to the Administrator within 30 days of the inspection. The report shall identify the storage vessel and the reason it did not meet the specifications of 40 CFR § 60.112b (a)(1) or 40 CFR § 60.113b (a)(3) and list each repair made.

b. After installing control equipment in accordance with 40 CFR § 60.112b (a)(2) (external floating roof), the owner or operator shall meet the following requirements.

1. Furnish the Administrator with a report that describes the control equipment and certifies that the control equipment meets the specifications of 40 CFR § 60.112b (a)(2) and 40 CFR § 60.113b (b)(2), (b)(3), and (b)(4). This report shall be an attachment to the notification required by 40 CFR § 60.7(a)(3).

2. Within 60 days of performing the seal gap measurements required by 40 CFR § 60.113b (b)(1), furnish the Administrator with a report that contains:

i. The date of measurement.

ii. The raw data obtained in the measurement.

iii. The calculations described in 40 CFR §§ 60.113b (b)(2) and (b)(3).

3. Keep a record of each gap measurement performed as required by 40 CFR § 60.113b (b). Each record shall identify the storage vessel in which the measurement was performed and shall contain:

i. The date of measurement.

ii. The raw data obtained in the measurement.

iii. The calculations described in 40 CFR §§ 60.113b (b)(2) and (b)(3).

4. After each seal gap measurement that detects gaps exceeding the limitations specified by 40 CFR § 60.113b (b)(4), submit a report to the Administrator within 30 days of the inspection. The report will identify the vessel and contain the information specified in 40 CFR § 60.115b (b)(2) and the date the vessel was emptied or the repairs made and date of repair.

c. After installing control equipment in accordance with 40 CFR §§ 60.112b (a)(3) or (b)(1) (closed vent system and control device other than a flare), the owner or operator shall keep the following records.

1. A copy of the operating plan.

2. A record of the measured values of the parameters monitored in accordance with 40 CFR § 60.113b(c)(2).

d. After installing a closed vent system and flare to comply with 40 CFR § 60.112b, the owner or operator shall meet the following requirements.

1. A report containing the measurements required by 40 CFR §§ 60.18 (f)(1), (2), (3), (4), (5), and (6) shall be furnished to the Administrator as required by 40 C.F.R. § 60.8 of the General Provisions. This report shall be submitted within 6 months of the initial start-up date.

2. Records shall be kept of all periods of operation during which the flare pilot flame is absent.

3. Semiannual reports of all periods recorded under 40 CFR § 60.115b (d)(2) in which the pilot flame was absent shall be furnished to the Administrator.

[40 CFR § 60.115b, 45CSR§16-2.1; 45CSR13: Permit R13-2334, 7.3.4.]

7.4.6. The following 40 CFR 60 Subpart Kb requirements apply to **Tanks 4000, 4001, 4004, 4006, 4014, 4015, 4018, 4034, 4048, 4050, 4052, 4053, 4054, 4055, 4056, 4057, 4060, 4061, 4062, and 4063**:

a. The owner or operator shall keep copies of all records required by 40 CFR Part 60 Subpart Kb, except for the record required by paragraph (b) of this section, for at least 2 years. The record required by paragraph (b) of this section will be kept for the life of the source.

b. The owner or operator of each storage vessel as specified in 40 CFR § 60.110b (a) shall keep readily accessible records showing the dimension and an analysis showing the capacity of the storage vessel.

c. Except as provided in paragraphs (f) and (g) of this section, the owner or operator of each storage vessel either with a design capacity greater than or equal to 151 m^3 storing a liquid with a maximum true vapor pressure greater than or equal to 3.5 kPa or with a design capacity greater than or equal to 75 m^3 but less than 151 m^3 storing a liquid with a maximum true vapor pressure greater than or equal to 15.0 kPa shall maintain a record of the VOL stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period.

d. Except as provided in paragraph (g) of this section, the owner or operator of each storage vessel either with a design capacity greater than or equal to 151 m^3 storing a liquid with a maximum true vapor pressure that is normally less than 5.2 kPa or with a design capacity greater than or equal to 75 m^3 but less than 151 m^3 storing a liquid with a maximum true vapor pressure that is normally less than 27.6 kPa shall notify the Administrator within 30 days when the maximum true vapor pressure of the liquid exceeds the respective maximum true vapor pressure values for each volume range.

e. Available data on the storage temperature may be used to determine the maximum true vapor pressure as determined below.

1. For vessels operated above or below ambient temperatures, the maximum true vapor pressure is calculated based upon the highest expected calendar-month average of the storage temperature. For vessels operated at ambient temperatures, the maximum true vapor pressure is calculated based upon the maximum local monthly average ambient temperature as reported by the National Weather Service.

2. For crude oil or refined petroleum products the vapor pressure may be obtained by the following:

i. Available data on the Reid vapor pressure and the maximum expected storage temperature based on the highest expected calendar-month average temperature of the stored product may be used to determine the maximum true vapor pressure from nomographs contained in API Bulletin 2517 (incorporated by reference -- see § 60.17), unless the Administrator specifically requests that the

liquid be sampled, the actual storage temperature determined, and the Reid vapor pressure determined from the sample(s).

ii. The true vapor pressure of each type of crude oil with a Reid vapor pressure less than 13.8 kPa or with physical properties that preclude determination by the recommended method is to be determined from available data and recorded if the estimated maximum true vapor pressure is greater than 3.5 kPa.

f. The owner or operator of each vessel storing a waste mixture of indeterminate or variable composition shall be subject to the following requirements.

1. Prior to the initial filling of the vessel, the highest maximum true vapor pressure for the range of anticipated liquid compositions to be stored will be determined using the methods described in paragraph (e) of this section.

2. For vessels in which the vapor pressure of the anticipated liquid composition is above the cutoff for monitoring but below the cutoff for controls as defined in 40 CFR §60.112b(a), an initial physical test of the vapor pressure is required; and a physical test at least once every 6 months thereafter is required as determined by the following methods:

i. ASTM D2879-83, 96, or 97 (incorporated by reference -- see 40 CFR § 60.17); or

ii. ASTM D323-82 or 94 (incorporated by reference -- see 40 CFR § 60.17); or

iii. As measured by an appropriate method as approved by the Administrator.

g. The owner or operator of each vessel equipped with a closed vent system and control device meeting the specification of 40 CFR § 60.112b or with emissions reductions equipment as specified in 40 CFR § 65.42(b)(4), (b)(5), (b)(6), or (c) is exempt from the requirements of paragraphs (c) and (d) of this section.

[40 CFR § 60.116b, 45CSR§16-2.1, 45CSR13: Permit R13-2334, 7.3.5.]

7.5. Reporting Requirements

7.5.1. None.

7.6. Compliance Plan

7.6.1. None.

8.0. Equipment Leak Detection and Repair Requirements

8.1. Limitations and Standards

8.1.1. **Training.** The permittee shall implement the following training programs at the facility:

i. For personnel newly-assigned to LDAR responsibilities, EWVI shall require LDAR training prior to each employee beginning such work;

ii. For all personnel assigned LDAR responsibilities, EWVI shall provide and require completion of annual LDAR training; and

iii. For all other Refinery operations and maintenance personnel (including contract personnel), EWVI shall provide and require completion of an initial training program that includes instruction on aspects of LDAR that are relevant to the person's duties. Refresher training in LDAR shall be performed on a three year cycle.

[~~Civil Decree No. 3:03CV114010S Paragraph V.18.B.,~~ 45CSR13: Permit R13-2334, 8.1.1., 45CSR§30-12.7]

8.1.2. **LDAR Personnel.** The permittee shall establish a program that will hold LDAR personnel accountable for LDAR performance. The permittee shall maintain a position within the facility responsible for LDAR management, with the authority to implement improvements.
[~~Civil Decree No. 3:03CV114010S Paragraph V.18.K.,~~ 45CSR13: Permit R13-2334, 8.1.2., 45CSR§30-12.7]

8.1.3. **Internal Leak Definition for Valves and Pumps; Compressor Compliance.** The permittee shall utilize the following internal leak definitions for valves and pumps in light liquid and/or gas/vapor service, unless other permit(s), regulations, or laws require the use of lower leak definitions.

i. Leak Definition for Valves. The permittee shall utilize an internal leak definition of 500 ppm VOCs for the valves at the facility, excluding pressure relief devices.

ii. Leak Definition for Pumps. The permittee shall utilize an internal leak definition of 2000 ppm VOCs for the pumps at the facility.

[~~Civil Decree No. 3:03CV114010S Paragraph V.18.E.~~ 45CSR13: Permit R13-2334, 8.1.3., 45CSR§30-12.7]

8.1.4. **First Attempt at Repairs on Valves.** The permittee shall make a "first attempt" at repair on any valve that has a reading greater than 200 ppm of VOCs, excluding control valves, pumps, and components that LDAR personnel are not authorized to repair. The permittee, or its designated contractor, however, shall re-monitor, within 5 business days, all valves that LDAR personnel attempted to repair. Unless the re-monitored leak rate is greater than the applicable leak definition, no further action will be necessary.
[~~Civil Decree No. 3:03CV114010S Paragraph V.18.G.,~~ 45CSR13: Permit R13-2334, 8.1.4., 45CSR§30-12.7]

8.1.5. **Delay of Repair.** For any equipment for which the permittee is allowed, under the applicable regulations, to place on the "delay of repair" list for repair:

i. For all equipment, the permittee shall:

a. Require sign-off by the unit supervisor or shift supervisor that the piece of equipment is technically infeasible to repair without a process unit shutdown, before the component is eligible for inclusion on the "delay of repair" list; and

b. Include equipment that is placed on the "delay of repair" list in the permittee's regular LDAR monitoring.

ii. For valves: For valves, other than control valves, leaking at a rate of 10,000 ppm or greater, the permittee shall continue to use its "drill and tap" method for fixing such leaking valves, rather than placing the valve on the "delay of repair" list, unless the permittee can demonstrate that there is a safety, mechanical, or major environmental concern posed by repairing the leak in this manner. After two unsuccessful attempts to repair a leaking valve through the drill and tap method, the permittee may place the leaking valve on its "delay of repair" list. If a new method develops for repairing such valves, the permittee will advise EPA prior to implementing such new method.

iii. For pumps: For pumps leaking at a rate of 2000 ppm or greater, the permittee shall undertake its best efforts to isolate and repair such pumps with a first attempt at fifteen (15) days.

[~~Civil Decree No. 3:03CV114010S Paragraph V.18.N.,~~ 45CSR13: Permit R13-2334, 8.1.5., 45CSR§30-12.7]

8.1.6. a. 1. The provisions of 40 CFR Part 60 Subpart GGGa apply to affected facilities in petroleum refineries.

2. A compressor is an affected facility.

3. The group of all the equipment (defined in 40 CFR § 60.591a) within a process unit is an affected facility.

b. Any affected facility under 40 CFR § 60.590a(a) that commences construction, reconstruction, or modification after November 7, 2006, is subject to the requirements of 40 CFR Part 60 Subpart GGGa.

c. Addition or replacement of equipment (defined in 40 CFR § 60.591a) for the purpose of process improvement which is accomplished without a capital expenditure shall not by itself be considered a modification under 40 CFR Part 60 Subpart GGGa.

[45CSR16, 40 CFR §§ 60.590a (a) through (c)]

8.1.7. a. Each owner or operator subject to the provisions of 40 CFR Part 60 Subpart GGGa shall comply with the requirements of 40 CFR §§ 60.482-1a to 60.482-10a as soon as practicable, but no later than 180 days after initial startup.

b. For a given process unit, an owner or operator may elect to comply with the requirements of 40 CFR § 60.592a (b)(1), (2), or (3) as an alternative to the requirements in 40 CFR § 60.482-7a.

1. Comply with 40 CFR § 60.483-1a.

2. Comply with 40 CFR § 60.483-2a.

3. Comply with the Phase III provisions in 40 CFR § 63.168, except an owner or operator may elect to follow the provisions in 40 CFR § 60.482-7a (f) instead of 40 CFR § 63.168 for any valve that is designated as being leakless.

c. An owner or operator may apply to the Administrator for a determination of equivalency for any means of emission limitation that achieves a reduction in emissions of VOC at least equivalent to the reduction in emissions of VOC achieved by the controls required in this subpart. In doing so, the owner or operator shall comply with requirements of 40 CFR § 60.484a.

d. Each owner or operator subject to the provisions of this subpart shall comply with the provisions of 40 CFR § 60.485a except as provided in 40 CFR § 60.593a.

e. Each owner or operator subject to the provisions of 40 CFR Part 60 Subpart GGGa shall comply with the provisions of 40 CFR §§ 60.486a and 60.487a.

[45CSR16, 40 CFR § 60.592a]

8.1.8. a. Each owner or operator subject to the provisions of 40 CFR Part 60 Subpart GGGa may comply with the following exceptions to the provisions of 40 CFR Part 60 Subpart VVa.

b. 1. Compressors in hydrogen service are exempt from the requirements of 40 CFR § 60.592a if an owner or operator demonstrates that a compressor is in hydrogen service.

2. Each compressor is presumed not to be in hydrogen service unless an owner or operator demonstrates that the piece of equipment is in hydrogen service. For a piece of equipment to be considered in hydrogen service, it must be determined that the percent hydrogen content can be reasonably expected always to exceed 50 percent by volume. For purposes of determining the percent hydrogen content in the process fluid that is contained in or contacts a compressor, procedures that conform to the general method described in ASTM E260-73, 91, or 96, E168-67, 77, or 92, or E169-63, 77, or 93 (incorporated by reference as specified in 40 CFR § 60.17) shall be used.

3. i. An owner or operator may use engineering judgment rather than procedures in 40 CFR § 60.593a (b)(2) to demonstrate that the percent content exceeds 50 percent by volume, provided the engineering judgment demonstrates that the content clearly exceeds 50 percent by volume. When an owner or operator and the Administrator do not agree on whether a piece of equipment is in hydrogen service, however, the procedures in 40 CFR § 60.593a (b)(2) shall be used to resolve the disagreement.

ii. If an owner or operator determines that a piece of equipment is in hydrogen service, the determination can be revised only after following the procedures in 40 CFR § 60.593a (b)(2).

c. Any existing reciprocating compressor that becomes an affected facility under provisions of § 60.14 or § 60.15 is exempt from 40 CFR §§ 60.482-3a (a) through (e) and (h) provided the owner or operator demonstrates that recasting the distance piece or replacing the compressor are the only options available to bring the compressor into compliance with the provisions of 40 CFR §§ 60.482-3a (a) through (e) and (h).

d. An owner or operator may use the following provision in addition to 40 CFR § 60.485a (e): Equipment is in light liquid service if the percent evaporated is greater than 10 percent at 150 °C as determined by ASTM Method D86-78, 82, 90, 93, 95, or 96 (incorporated by reference as specified in 40 CFR § 60.17).

e. Pumps in light liquid service and valves in gas/vapor and light liquid service within a process unit that is located in the Alaskan North Slope are exempt from the requirements of 40 CFR §§ 60.482-2a and 60.482-7a.

f. Open-ended valves or lines containing asphalt as defined in 40 CFR § 60.591a are exempt from the requirements of 40 CFR §§ 60.482-6a (a) through (c).

g. Connectors in gas/vapor or light liquid service are exempt from the requirements in 40 CFR § 60.482-11a, provided the owner or operator complies with 40 CFR § 60.482-8a for all connectors, not just those in heavy liquid service.

[45CSR16, 40 CFR § 60.593a]

8.1.9. Any affected facility under 40 CFR § 60.480a (a) that commences construction, reconstruction, or modification after November 7, 2006, shall be subject to the requirements of 40 CFR Part 60 Subpart VVa unless other permit requirements require more stringent requirements.

[45CSR13: R13-2334, 8.1.6., 45CSR16, 40 CFR §§ 60.480a (b)]

Standards: General

8.1.10. a. Each permittee subject to the provisions of 40 CFR Part 60 Subpart VVa shall demonstrate compliance with the requirements of 40 CFR §§ 60.482-1a through 60.482-10a or 40 CFR § 60.480a (e) for all equipment within 180 days of initial startup.

b. Compliance with §§ 60.482-1a to 60.482-10a will be determined by review of records and reports, review of performance test results, and inspection using the methods and procedures specified in § 60.485a.

c. 1. The permittee may request a determination of equivalence of a means of emission limitation to the requirements of 40 CFR §§ 60.482-2a, 60.482-3a, 60.482-5a, 60.482-6a, 60.482-7a, 60.482-8a, and 60.482-10a as provided in 40 CFR § 60.484a.

2. If the Administrator makes a determination that a means of emission limitation is at least equivalent to the requirements of 40 CFR §§ 60.482-2a, 60.482-3a, 60.482-5a, 60.482-6a, 60.482-7a, 60.482-8a, or 60.482-10a, the permittee shall comply with the requirements of that determination.

d. Equipment that is in vacuum service is excluded from the requirements of §§ 60.482-2a through 60.482-10a if it is identified as required in 40 C.F.R. § 60.486a (e)(5).

e. Equipment that the permittee designates as being in VOC service less than 300 hr/yr is excluded from the requirements of 40 CFR §§ 60.482-2a through 60.482-11a if it is identified as required in § 60.486a (e) (6) and it meets any of the conditions specified in 40 CFR §§ 60.482-1a (e) (1) through (3).

1. The equipment is in VOC service only during startup and shutdown, excluding startup and shutdown between batches of the same campaign for a batch process.

2. The equipment is in VOC service only during process malfunctions or other emergencies.

3. The equipment is backup equipment that is in VOC service only when the primary equipment is out of service.

f. 1. If a dedicated batch process unit operates less than 365 days during a year, the permittee may monitor to detect leaks from pumps, valves, and open-ended valves or lines at the frequency specified in the following table instead of monitoring as specified in 40 CFR §§ 60.482-2a, 60.482-7a, and 60.483-2a:

Operating time (percent of hours during year)	Equivalent monitoring frequency time in use		
	Monthly	Quarterly	Semiannually
0 to <25	Quarterly	Annually	Annually
25 to <50	Quarterly	Semiannually	Annually
50 to <75	Bimonthly	Three quarters	Semiannually
75 to 100	Monthly	Quarterly	Semiannually

2. Pumps and valves that are shared among two or more batch process units that are subject to 40 CFR Part 60 Subpart VVa may be monitored at the frequencies specified in 40 CFR § 60.482-1a (f)(1), provided the operating time of all such process units is considered.

3. The monitoring frequencies specified in 40 CFR § 60.482-1a (f)(1) are not requirements for monitoring at specific intervals and can be adjusted to accommodate process operations. The permittee may monitor at any time during the specified monitoring period (e.g., month, quarter, year), provided the

monitoring is conducted at a reasonable interval after completion of the last monitoring campaign. Reasonable intervals are defined in 40 CFR §§ 60.482-1a (f)(3)(i) through (iv).

i. When monitoring is conducted quarterly, monitoring events must be separated by at least 30 calendar days.

ii. When monitoring is conducted semiannually (*i.e.* , once every 2 quarters), monitoring events must be separated by at least 60 calendar days.

iii. When monitoring is conducted in 3 quarters per year, monitoring events must be separated by at least 90 calendar days.

iv. When monitoring is conducted annually, monitoring events must be separated by at least 120 calendar days.

g. If the storage vessel is shared with multiple process units, the process unit with the greatest annual amount of stored materials (predominant use) is the process unit the storage vessel is assigned to. If the storage vessel is shared equally among process units, and one of the process units has equipment subject to 40 CFR Part 60 Subpart VVa, the storage vessel is assigned to that process unit. If the storage vessel is shared equally among process units, none of which have equipment subject to 40 CFR Part 60 Subpart VVa, the storage vessel is assigned to any process unit subject to 40 CFR Part 60 Subpart VV. If the predominant use of the storage vessel varies from year to year, then the permittee must estimate the predominant use initially and reassess every 3 years. The permittee must keep records of the information and supporting calculations that show how predominant use is determined. All equipment on the storage vessel must be monitored when in VOC service.

[45CSR16, 40 CFR § 60.482-1a, 45CSR13: R13-2334, 8.1.6.]

Standards: Pumps in Light Liquid Service

8.1.11. a. 1. Each pump in light liquid service shall be monitored monthly to detect leaks by the methods specified in 40 CFR § 60.485a (b), except as provided in 40 CFR §§ 60.482-1a (c) and (f) and 40 CFR §§ 60.482-2a (d), (e), and (f). A pump that begins operation in light liquid service after the initial startup date for the process unit must be monitored for the first time within 30 days after the end of its startup period, except for a pump that replaces a leaking pump and except as provided in 40 CFR § 60.482-1a (c) and 40 CFR §§ 60.482-2a (d), (e), and (f).

2. Each pump in light liquid service shall be checked by visual inspection each calendar week for indications of liquids dripping from the pump seal, except as provided in 40 CFR § 60.482-1a (f).

b. 1. The instrument reading that defines a leak is specified in 40 CFR §§ 60.482-2a (b)(1)(i) and (ii).

i. 5,000 parts per million (ppm) or greater for pumps handling polymerizing monomers;

ii. 2,000 ppm or greater for all other pumps.

2. If there are indications of liquids dripping from the pump seal, the permittee shall follow the procedure specified in either 40 CFR § 60.482-2a (b)(2)(i) or (ii). This requirement does not apply to a pump that was monitored after a previous weekly inspection and the instrument reading was less than the concentration specified in 40 CFR § 60.482-2a (b)(1)(i) or (ii), whichever is applicable.

i. Monitor the pump within 5 days as specified in 40 CFR § 60.485a (b). A leak is detected if the instrument reading measured during monitoring indicates a leak as specified in 40 CFR § 60.482-

2a (b)(1)(i) or (ii), whichever is applicable. The leak shall be repaired using the procedures in 40 CFR § 60.482-2a (c).

ii. Designate the visual indications of liquids dripping as a leak, and repair the leak using either the procedures in 40 CFR § 60.482-2a (c) or by eliminating the visual indications of liquids dripping.

c. 1. When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in 40 CFR § 60.482-9a.

2. A first attempt at repair shall be made no later than 5 calendar days after each leak is detected. First attempts at repair include, but are not limited to, the practices described in 40 CFR §§ 60.482-2a (c)(2)(i) and (ii), where practicable.

i. Tightening the packing gland nuts;

ii. Ensuring that the seal flush is operating at design pressure and temperature.

d. Each pump equipped with a dual mechanical seal system that includes a barrier fluid system is exempt from the requirements of 40 CFR § 60.482-2a (a), provided the requirements specified in 40 CFR §§ 60.482-2a (d)(1) through (6) are met.

1. Each dual mechanical seal system is:

i. Operated with the barrier fluid at a pressure that is at all times greater than the pump stuffing box pressure; or

ii. Equipped with a barrier fluid degassing reservoir that is routed to a process or fuel gas system or connected by a closed vent system to a control device that complies with the requirements of 40 CFR § 60.482-10a; or

iii. Equipped with a system that purges the barrier fluid into a process stream with zero VOC emissions to the atmosphere.

2. The barrier fluid system is in heavy liquid service or is not in VOC service.

3. Each barrier fluid system is equipped with a sensor that will detect failure of the seal system, the barrier fluid system, or both.

4. i. Each pump is checked by visual inspection, each calendar week, for indications of liquids dripping from the pump seals.

ii. If there are indications of liquids dripping from the pump seal at the time of the weekly inspection, the permittee shall follow the procedure specified in either 40 C.F.R. § 60.482-2a (d) (4) (ii) (A) or (B) prior to the next required inspection.

A. Monitor the pump within 5 days as specified in 40 CFR § 60.485a (b) to determine if there is a leak of VOC in the barrier fluid. If an instrument reading of 2,000 ppm or greater is measured, a leak is detected.

B. Designate the visual indications of liquids dripping as a leak.

5. i. Each sensor as described in 40 CFR § 60.482-2a (d)(3) is checked daily or is equipped with an audible alarm.

ii. The permittee determines, based on design considerations and operating experience, a criterion that indicates failure of the seal system, the barrier fluid system, or both.

iii. If the sensor indicates failure of the seal system, the barrier fluid system, or both, based on the criterion established in 40 CFR § 60.482-2a (d)(5)(ii), a leak is detected.

6. i. When a leak is detected pursuant to 40 CFR § 60.482-2a (d)(4)(ii)(A), it shall be repaired as specified in 40 CFR § 60.482-2a (c).

ii. A leak detected pursuant to 40 CFR § 60.482-2a (d)(5)(iii) shall be repaired within 15 days of detection by eliminating the conditions that activated the sensor.

iii. A designated leak pursuant to 40 CFR § 60.482-2a (d)(4)(ii)(B) shall be repaired within 15 days of detection by eliminating visual indications of liquids dripping.

e. Any pump that is designated, as described in 40 CFR §§ 60.486a (e)(1) and (2), for no detectable emissions, as indicated by an instrument reading of less than 500 ppm above background, is exempt from the requirements of 40 CFR §§ 60.482-2a (a), (c), and (d) if the pump:

1. Has no externally actuated shaft penetrating the pump housing;

2. Is demonstrated to be operating with no detectable emissions as indicated by an instrument reading of less than 500 ppm above background as measured by the methods specified in 40 C.F.R. § 60.485a (c); and

3. Is tested for compliance with 40 CFR § 60.482-2a (e)(2) initially upon designation, annually, and at other times requested by the Administrator.

f. If any pump is equipped with a closed vent system capable of capturing and transporting any leakage from the seal or seals to a process or to a fuel gas system or to a control device that complies with the requirements of 40 CFR § 60.482-10a, it is exempt from 40 CFR §§ 60.482-2a (a) through (e).

g. Any pump that is designated, as described in 40 CFR § 60.486a (f)(1), as an unsafe-to-monitor pump is exempt from the monitoring and inspection requirements of 40 CFR §§ 60.482-2a (a) and (d)(4) through (6) if:

1. The owner or operator of the pump demonstrates that the pump is unsafe-to-monitor because monitoring personnel would be exposed to an immediate danger as a consequence of complying with 40 C.F.R. § 60.482-2a (a); and

2. The owner or operator of the pump has a written plan that requires monitoring of the pump as frequently as practicable during safe-to-monitor times, but not more frequently than the periodic monitoring schedule otherwise applicable, and repair of the equipment according to the procedures in 40 CFR § 60.482-2a (c) if a leak is detected.

h. Any pump that is located within the boundary of an unmanned plant site is exempt from the weekly visual inspection requirement of 40 CFR §§ 60.482-2a (a)(2) and (d)(4), and the daily requirements of 40 CFR § 60.482-2a (d)(5), provided that each pump is visually inspected as often as practicable and at least monthly.

[45CSR16, 40 CFR § 60.482-2a, 45CSR13, R13-2334, 8.1.6.]

Standards: Compressors

8.1.12. a. Each compressor shall be equipped with a seal system that includes a barrier fluid system and that prevents leakage of VOC to the atmosphere, except as provided in 40 CFR § 60.482-1a (c) and 40 CFR §§ 60.482-3a (h), (i), and (j).

b. Each compressor seal system as required in 40 CFR § 60.482-3a (a) shall be:

1. Operated with the barrier fluid at a pressure that is greater than the compressor stuffing box pressure; or

2. Equipped with a barrier fluid system degassing reservoir that is routed to a process or fuel gas system or connected by a closed vent system to a control device that complies with the requirements of 40 CFR § 60.482-10a; or

3. Equipped with a system that purges the barrier fluid into a process stream with zero VOC emissions to the atmosphere.

c. The barrier fluid system shall be in heavy liquid service or shall not be in VOC service.

d. Each barrier fluid system as described in 40 CFR § 60.482-3a (a) shall be equipped with a sensor that will detect failure of the seal system, barrier fluid system, or both.

e. 1. Each sensor as required in 40 CFR § 60.482-3a (d) shall be checked daily or shall be equipped with an audible alarm.

2. The permittee shall determine, based on design considerations and operating experience, a criterion that indicates failure of the seal system, the barrier fluid system, or both.

f. If the sensor indicates failure of the seal system, the barrier system, or both based on the criterion determined under 40 CFR § 60.482-3a (e)(2), a leak is detected.

g. 1. When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in 40 CFR § 60.482-9a.

2. A first attempt at repair shall be made no later than 5 calendar days after each leak is detected.

h. A compressor is exempt from the requirements of 40 CFR §§ 60.482-3a (a) and (b), if it is equipped with a closed vent system to capture and transport leakage from the compressor drive shaft back to a process or fuel gas system or to a control device that complies with the requirements of 40 CFR § 60.482-10a, except as provided in paragraph (i) of this section.

i. Any compressor that is designated, as described in 40 CFR §§ 60.486a (e)(1) and (2), for no detectable emissions, as indicated by an instrument reading of less than 500 ppm above background, is exempt from the requirements of 40 CFR §§ 60.482-3a (a) through (h) if the compressor:

1. Is demonstrated to be operating with no detectable emissions, as indicated by an instrument reading of less than 500 ppm above background, as measured by the methods specified in 40 CFR § 60.485a (c); and

2. Is tested for compliance with 40 CFR § 60.482-3a (i)(1) initially upon designation, annually, and at other times requested by the Administrator.

j. Any existing reciprocating compressor in a process unit which becomes an affected facility under provisions of 40 CFR § 60.14 or 40 CFR § 60.15 is exempt from 40 CFR §§ 60.482-3a (a) through (e) and (h), provided the permittee demonstrates that recasting the distance piece or replacing the compressor are the only options available to bring the compressor into compliance with the provisions of 40 CFR §§ 60.482-3a (a) through (e) and (h).

[45CSR16, 40 CFR § 60.482-3a, 45CSR13: R13-2334, 8.1.6]

Standards: Pressure relief devices in gas/vapor service.

8.1.13. a. Except during pressure releases, each pressure relief device in gas/vapor service shall be operated with no detectable emissions, as indicated by an instrument reading of less than 500 ppm above background, as determined by the methods specified in 40 CFR § 60.485a (c).

b. 1. After each pressure release, the pressure relief device shall be returned to a condition of no detectable emissions, as indicated by an instrument reading of less than 500 ppm above background, as soon as practicable, but no later than 5 calendar days after the pressure release, except as provided in 40 CFR § 60.482-9a.

2. No later than 5 calendar days after the pressure release, the pressure relief device shall be monitored to confirm the conditions of no detectable emissions, as indicated by an instrument reading of less than 500 ppm above background, by the methods specified in 40 CFR § 60.485a (c).

c. Any pressure relief device that is routed to a process or fuel gas system or equipped with a closed vent system capable of capturing and transporting leakage through the pressure relief device to a control device as described in 40 CFR § 60.482-10a is exempted from the requirements of 40 CFR §§ 60.482-4a (a) and (b).

d. 1. Any pressure relief device that is equipped with a rupture disk upstream of the pressure relief device is exempt from the requirements of 40 CFR §§ 60.482-4a (a) and (b), provided the permittee complies with the requirements in 40 CFR § 60.482-4a (d)(2).

2. After each pressure release, a new rupture disk shall be installed upstream of the pressure relief device as soon as practicable, but no later than 5 calendar days after each pressure release, except as provided in 40 CFR § 60.482-9a.

[45CSR16, 40 CFR § 60.482-4a, 45CSR13: R13-2334, 8.1.6.]

Standards: Sampling connection systems.

8.1.14. a. Each sampling connection system shall be equipped with a closed-purge, closed-loop, or closed-vent system, except as provided in 40 CFR § 60.482-1a (c) and 40 CFR § 60.482-5a (c).

b. Each closed-purge, closed-loop, or closed-vent system as required in 40 CFR § 60.482-5a (a) shall comply with the requirements specified in 40 CFR §§ 60.482-5a (b)(1) through (4).

1. Gases displaced during filling of the sample container are not required to be collected or captured.

2. Containers that are part of a closed-purge system must be covered or closed when not being filled or emptied.

3. Gases remaining in the tubing or piping between the closed-purge system valve(s) and sample container valve(s) after the valves are closed and the sample container is disconnected are not required to be collected or captured.

4. Each closed-purge, closed-loop, or closed-vent system shall be designed and operated to meet requirements in either 40 C.F.R. §§ 60.482-5a (b) (4) (i), (ii), (iii), or (iv).

   i. Return the purged process fluid directly to the process line.

   ii. Collect and recycle the purged process fluid to a process.

   iii. Capture and transport all the purged process fluid to a control device that complies with the requirements of 40 CFR § 60.482-10a.

   iv. Collect, store, and transport the purged process fluid to any of the following systems or facilities:

      A. A waste management unit as defined in 40 CFR § 63.111, if the waste management unit is subject to and operated in compliance with the provisions of 40 CFR Part 63 Subpart G, applicable to Group 1 wastewater streams;

      B. A treatment, storage, or disposal facility subject to regulation under 40 CFR Part 262, 264, 265, or 266;

      C. A facility permitted, licensed, or registered by a state to manage municipal or industrial solid waste, if the process fluids are not hazardous waste as defined in 40 CFR Part 261;

      D. A waste management unit subject to and operated in compliance with the treatment requirements of 40 CFR § 61.348 (a), provided all waste management units that collect, store, or transport the purged process fluid to the treatment unit are subject to and operated in compliance with the management requirements of 40 CFR. § 61.343 through 40 CFR § 61.347; or

      E. A device used to burn off-specification used oil for energy recovery in accordance with 40 CFR Part 279 Subpart G, provided the purged process fluid is not hazardous waste as defined in 40 CFR Part 261.

c. In-situ sampling systems and sampling systems without purges are exempt from the requirements of 40 CFR §§ 60.482-5a (a) and (b).

[45CSR16, 40 CFR § 60.482-5a, 45CSR13: R13-2334, 8.1.6.]

Standards: Open-ended valves or lines.

8.1.15. a. 1. Each open-ended valve or line shall be equipped with a cap, blind flange, plug, or a second valve, except as provided in 40 CFR § 60.482-1a (c) and 40 CFR §§ 60.482-6a (d) and (e).

2. The cap, blind flange, plug, or second valve shall seal the open end at all times except during operations requiring process fluid flow through the open-ended valve or line.

b. Each open-ended valve or line equipped with a second valve shall be operated in a manner such that the valve on the process fluid end is closed before the second valve is closed.

c. When a double block-and-bleed system is being used, the bleed valve or line may remain open during operations that require venting the line between the block valves but shall comply with 40 CFR § 60.482-6a (a) at all other times.

d. Open-ended valves or lines in an emergency shutdown system which are designed to open automatically in the event of a process upset are exempt from the requirements of 40 CFR §§ 60.482-6a (a), (b), and (c).

e. Open-ended valves or lines containing materials which would autocatalytically polymerize or would present an explosion, serious overpressure, or other safety hazard if capped or equipped with a double block and bleed system as specified in 40 CFR §§ 60.482-6a (a) through (c) are exempt from the requirements of 40 CFR §§ 60.482-6a (a) through (c).

[45CSR16, 40 CFR § 60.482-6a, 45CSR13, R13-2334, 8.1.6.]

Standards: Valves in gas/vapor service and in light liquid service.

8.1.16. a. 1. Each valve shall be monitored monthly to detect leaks by the methods specified in 40 CFR § 60.485a (b) and shall comply with 40 CFR §§ 60.482-7a (b) through (e), except as provided in 40 CFR §§ 60.482-7a (f), (g), and (h), 40 CFR §§ 60.482-1a (c) and (f), and 40 CFR §§ 60.483-1a and 60.483-2a.

2. A valve that begins operation in gas/vapor service or light liquid service after the initial startup date for the process unit must be monitored according to 40 CFR § 60.482-7a (a)(2)(i) or (ii), except for a valve that replaces a leaking valve and except as provided in 40 CFR §§ 60.482-7a (f), (g), and (h), 40 CFR § 60.482-1a (c), and 40 CFR §§ 60.483-1a and 60.483-2a.

i. Monitor the valve as in 40 CFR § 60.482-7a (a)(1). The valve must be monitored for the first time within 30 days after the end of its startup period to ensure proper installation.

ii. If the existing valves in the process unit are monitored in accordance with 40 CFR § 60.483-1a or 40 CFR § 60.483-2a, count the new valve as leaking when calculating the percentage of valves leaking as described in 40 C.F.R. § 60.483-2a (b) (5). If less than 2.0 percent of the valves are leaking for that process unit, the valve must be monitored for the first time during the next scheduled monitoring event for existing valves in the process unit or within 90 days, whichever comes first.

b. If an instrument reading of 500 ppm or greater is measured, a leak is detected.

c. 1. i. Any valve for which a leak is not detected for 2 successive months may be monitored the first month of every quarter, beginning with the next quarter, until a leak is detected.

ii. As an alternative to monitoring all of the valves in the first month of a quarter, the permittee may elect to subdivide the process unit into two or three subgroups of valves and monitor each subgroup in a different month during the quarter, provided each subgroup is monitored every 3 months. The permittee must keep records of the valves assigned to each subgroup.

2. If a leak is detected, the valve shall be monitored monthly until a leak is not detected for 2 successive months.

d. 1. When a leak is detected, it shall be repaired as soon as practicable, but no later than 15 calendar days after the leak is detected, except as provided in 40 CFR § 60.482-9a.

2. A first attempt at repair shall be made no later than 5 calendar days after each leak is detected.

e. First attempts at repair include, but are not limited to, the following best practices where practicable:

1. Tightening of bonnet bolts;

2. Replacement of bonnet bolts;

3. Tightening of packing gland nuts;

4. Injection of lubricant into lubricated packing.

f. Any valve that is designated, as described in 40 CFR § 60.486a (e)(2), for no detectable emissions, as indicated by an instrument reading of less than 500 ppm above background, is exempt from the requirements of 40 CFR § 60.482-7a (a) if the valve:

1. Has no external actuating mechanism in contact with the process fluid,

2. Is operated with emissions less than 500 ppm above background as determined by the method specified in 40 CFR § 60.485a (c), and

3. Is tested for compliance with 40 CFR § 60.482-7a (f)(2) initially upon designation, annually, and at other times requested by the Administrator.

g. Any valve that is designated, as described in 40 CFR § 60.486a (f)(1), as an unsafe-to-monitor valve is exempt from the requirements of 40 CFR § 60.482-7a (a) if:

1. The permittee of the valve demonstrates that the valve is unsafe to monitor because monitoring personnel would be exposed to an immediate danger as a consequence of complying with 40 CFR § 60.482-7a (a), and

2. The permittee of the valve adheres to a written plan that requires monitoring of the valve as frequently as practicable during safe-to-monitor times.

h. Any valve that is designated, as described in 40 CFR § 60.486a (f)(2), as a difficult-to-monitor valve is exempt from the requirements of 40 CFR § 60.482-7a (a) if:

1. The permittee of the valve demonstrates that the valve cannot be monitored without elevating the monitoring personnel more than 2 meters above a support surface.

2. The process unit within which the valve is located either:

i. Becomes an affected facility through 40 CFR § 60.14 or 40 CFR § 60.15 and was constructed on or before January 5, 1981; or

ii. Has less than 3.0 percent of its total number of valves designated as difficult-to-monitor by the permittee.

3. The permittee of the valve follows a written plan that requires monitoring of the valve at least once per calendar year.

[45CSR16, 40 CFR § 60.482-7a, 45CSR13: R13-2334, 8.1.6.]

Standards: Pumps, valves, and connectors in heavy liquid service and pressure relief devices in light liquid or heavy liquid service.

8.1.17. a. If evidence of a potential leak is found by visual, audible, olfactory, or any other detection method at pumps, valves, and connectors in heavy liquid service and pressure relief devices in light liquid or heavy liquid service, the permittee shall follow either one of the following procedures:

1. The permittee shall monitor the equipment within 5 days by the method specified in 40 CFR § 60.485a (b) and shall comply with the requirements of 40 CFR §§ 60.482-8a (b) through (d).

2. The permittee shall eliminate the visual, audible, olfactory, or other indication of a potential leak within 5 calendar days of detection.

b. If an instrument reading of 10,000 ppm or greater is measured, a leak is detected.

c. 1. When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in 40 CFR § 60.482-9a.

2. The first attempt at repair shall be made no later than 5 calendar days after each leak is detected.

d. First attempts at repair include, but are not limited to, the best practices described under 40 CFR §§ 60.482-2a (c)(2) and 60.482-7a (e).

[45CSR16, 40 CFR § 60.482-8a, 45CSR13: R13-2334, 8.1.6.]

Standards: Delay of repair.

8.1.18. a. Delay of repair of equipment for which leaks have been detected will be allowed if repair within 15 days is technically infeasible without a process unit shutdown. Repair of this equipment shall occur before the end of the next process unit shutdown. Monitoring to verify repair must occur within 15 days after startup of the process unit.

b. Delay of repair of equipment will be allowed for equipment which is isolated from the process and which does not remain in VOC service.

c. Delay of repair for valves and connectors will be allowed if:

1. The permittee demonstrates that emissions of purged material resulting from immediate repair are greater than the fugitive emissions likely to result from delay of repair, and

2. When repair procedures are effected, the purged material is collected and destroyed or recovered in a control device complying with 40 CFR § 60.482-10a.

d. Delay of repair for pumps will be allowed if:

1. Repair requires the use of a dual mechanical seal system that includes a barrier fluid system, and

2. Repair is completed as soon as practicable, but not later than 6 months after the leak was detected.

e. Delay of repair beyond a process unit shutdown will be allowed for a valve, if valve assembly replacement is necessary during the process unit shutdown, valve assembly supplies have been depleted, and valve assembly supplies had been sufficiently stocked before the supplies were depleted. Delay of repair beyond the next process unit shutdown will not be allowed unless the next process unit shutdown occurs sooner than 6 months after the first process unit shutdown.

f. When delay of repair is allowed for a leaking pump, valve, or connector that remains in service, the pump, valve, or connector may be considered to be repaired and no longer subject to delay of repair requirements if two consecutive monthly monitoring instrument readings are below the leak definition.

[45CSR16, 40 CFR § 60.482-9a, 45CSR13: R13-2334, 8.1.6.]

Standards: Closed vent systems and control devices.

8.1.19. a. Owners or operators of closed vent systems and control devices used to comply with provisions of 40 CFR Part 60 Subpart VVa shall comply with the provisions of 40 CFR § 60.482-10a.

b. Vapor recovery systems (for example, condensers and absorbers) shall be designed and operated to recover the VOC emissions vented to them with an efficiency of 95 percent or greater, or to an exit concentration of 20 parts per million by volume (ppmv), whichever is less stringent.

c. Enclosed combustion devices shall be designed and operated to reduce the VOC emissions vented to them with an efficiency of 95 percent or greater, or to an exit concentration of 20 ppmv, on a dry basis, corrected to 3 percent oxygen, whichever is less stringent or to provide a minimum residence time of 0.75 seconds at a minimum temperature of 816°C.

d. Flares used to comply with 40 CFR Part 60 Subpart VVa shall comply with the requirements of 40 CFR § 60.18.

e. Owners or operators of control devices used to comply with the provisions of 40 CFR Part 60 Subpart VVa shall monitor these control devices to ensure that they are operated and maintained in conformance with their designs.

f. Except as provided in 40 CFR §§ 60.482-10a (i) through (k), each closed vent system shall be inspected according to the procedures and schedule specified in 40 CFR §§ 60.482-10a (f) (1) and (2).

1. If the vapor collection system or closed vent system is constructed of hard-piping, the permittee shall comply with the requirements specified in 40 CFR §§ 60.482-10a (f)(1)(i) and (ii):

i. Conduct an initial inspection according to the procedures in 40 CFR § 60.485a (b); and

ii. Conduct annual visual inspections for visible, audible, or olfactory indications of leaks.

2. If the vapor collection system or closed vent system is constructed of ductwork, the permittee shall:

i. Conduct an initial inspection according to the procedures in 40 CFR § 60.485a (b); and
ii. Conduct annual inspections according to the procedures in 40 CFR § 60.485a (b).

g. Leaks, as indicated by an instrument reading greater than 500 ppmv above background or by visual inspections, shall be repaired as soon as practicable except as provided in 40 CFR § 60.482-10a (h).

1. A first attempt at repair shall be made no later than 5 calendar days after the leak is detected.

2. Repair shall be completed no later than 15 calendar days after the leak is detected.

h. Delay of repair of a closed vent system for which leaks have been detected is allowed if the repair is technically infeasible without a process unit shutdown or if the permittee determines that emissions resulting from immediate repair would be greater than the fugitive emissions likely to result from delay of repair. Repair of such equipment shall be complete by the end of the next process unit shutdown.

i. If a vapor collection system or closed vent system is operated under a vacuum, it is exempt from the inspection requirements of 40 CFR §§ 60.482-10a (f)(1)(i) and (f)(2).

j. Any parts of the closed vent system that are designated, as described in 40 CFR § § 60.482-10a (l)(1), as unsafe to inspect are exempt from the inspection requirements of 40 CFR §§ 60.482-10a (f)(1)(i) and (f) (2) if they comply with the requirements specified in 40 CFR §§ 60.482-10a (j)(1) and (2):

1. The permittee determines that the equipment is unsafe to inspect because inspecting personnel would be exposed to an imminent or potential danger as a consequence of complying with 40 CFR § 60.482-10a (f)(1)(i) or (f)(2); and

2. The permittee has a written plan that requires inspection of the equipment as frequently as practicable during safe-to-inspect times.

k. Any parts of the closed vent system that are designated, as described in 40 CFR § 60.482-10a (l)(2), as difficult to inspect are exempt from the inspection requirements of 40 CFR §§ 60.482-10a (f)(1)(i) and (f)(2) if they comply with the requirements specified in 40 CFR §§ 60.482-10a (k)(1) through (3):

1. The permittee determines that the equipment cannot be inspected without elevating the inspecting personnel more than 2 meters above a support surface; and

2. The process unit within which the closed vent system is located becomes an affected facility through 40 CFR § 60.14 or 60.15, or the permittee designates less than 3.0 percent of the total number of closed vent system equipment as difficult to inspect; and

3. The permittee has a written plan that requires inspection of the equipment at least once every 5 years. A closed vent system is exempt from inspection if it is operated under a vacuum.

l. The permittee shall record the information specified in 40 CFR §§ 60.482-10a (l)(1) through (5).

1. Identification of all parts of the closed vent system that are designated as unsafe to inspect, an explanation of why the equipment is unsafe to inspect, and the plan for inspecting the equipment.

2. Identification of all parts of the closed vent system that are designated as difficult to inspect, an explanation of why the equipment is difficult to inspect, and the plan for inspecting the equipment.

3. For each inspection during which a leak is detected, a record of the information specified in 40 CFR § 60.486a (c).

4. For each inspection conducted in accordance with 40 CFR § 60.485a (b) during which no leaks are detected, a record that the inspection was performed, the date of the inspection, and a statement that no leaks were detected.

5. For each visual inspection conducted in accordance with 40 CFR § 60.482-10a (f)(1)(ii) during which no leaks are detected, a record that the inspection was performed, the date of the inspection, and a statement that no leaks were detected.

m. Closed vent systems and control devices used to comply with provisions of 40 CFR Part 60 Subpart VVa shall be operated at all times when emissions may be vented to them.

[45CSR16, 40 CFR § 60.482-10a, 45CSR13: R13-2334, 8.1.6.]

8.1.20. a. The owner or operator shall initially monitor all connectors in the process unit for leaks by the later of either 12 months after the compliance date or 12 months after initial startup. If all connectors in the process unit have been monitored for leaks prior to the compliance date, no initial monitoring is required provided either no process changes have been made since the monitoring or the owner or operator can determine that the

results of the monitoring, with or without adjustments, reliably demonstrate compliance despite process changes. If required to monitor because of a process change, the owner or operator is required to monitor only those connectors involved in the process change.

b. Except as allowed in 40 CFR § 60.482-1a (c), 40 CFR § 60.482-10a, or as specified in 40 CFR § 60.482-11a (e), the owner or operator shall monitor all connectors in gas and vapor and light liquid service as specified in 40 CFR §§ 60.482-11a (a) and (b) (3).

1. The connectors shall be monitored to detect leaks by the method specified in § 60.485a(b) and, as applicable, 40 CFR § 60.485a (c).

2. If an instrument reading greater than or equal to 500 ppm is measured, a leak is detected.

3. The owner or operator shall perform monitoring, subsequent to the initial monitoring required in 40 CFR § 60.482-11a (a), as specified in 40 CFR §§ 60.482-11a (b)(3)(i) through (iii), and shall comply with the requirements of 40 CFR §§ 60.482-11a (b)(3)(iv) and (v). The required period in which monitoring must be conducted shall be determined from 40 CFR §§ 60.482-11a (b)(3)(i) through (iii) using the monitoring results from the preceding monitoring period. The percent leaking connectors shall be calculated as specified in 40 CFR §§ 60.482-11a (c).

i. If the percent leaking connectors in the process unit was greater than or equal to 0.5 percent, then monitor within 12 months (1 year).

ii. If the percent leaking connectors in the process unit was greater than or equal to 0.25 percent but less than 0.5 percent, then monitor within 4 years. An owner or operator may comply with the requirements of this paragraph by monitoring at least 40 percent of the connectors within 2 years of the start of the monitoring period, provided all connectors have been monitored by the end of the 4-year monitoring period.

iii. If the percent leaking connectors in the process unit was less than 0.25 percent, then monitor as provided in 40 CFR § 60.482-11a (b)(3)(iii)(A) and either 40 CFR § 60.482-11a (b)(3)(iii)(B) or (b)(3)(iii)(C), as appropriate.

A. An owner or operator shall monitor at least 50 percent of the connectors within 4 years of the start of the monitoring period.

B. If the percent of leaking connectors calculated from the monitoring results in 40 CFR § 60.482-11a (b)(3)(iii)(A) is greater than or equal to 0.35 percent of the monitored connectors, the owner or operator shall monitor as soon as practical, but within the next 6 months, all connectors that have not yet been monitored during the monitoring period. At the conclusion of monitoring, a new monitoring period shall be started pursuant to 40 CFR § 60.482-11a (b)(3), based on the percent of leaking connectors within the total monitored connectors.

C. If the percent of leaking connectors calculated from the monitoring results in 40 CFR § 60.482-11a (b)(3)(iii)(A) is less than 0.35 percent of the monitored connectors, the owner or operator shall monitor all connectors that have not yet been monitored within 8 years of the start of the monitoring period.

iv. If, during the monitoring conducted pursuant to paragraphs (b)(3)(i) through (iii) of this section, a connector is found to be leaking, it shall be re-monitored once within 90 days after repair to confirm that it is not leaking.

v. The owner or operator shall keep a record of the start date and end date of each monitoring period under this section for each process unit.

c. For use in determining the monitoring frequency, as specified in 40 CFR §§ 60.482-11a (a) and (b)(3), the percent leaking connectors as used in 40 CFR §§ 60.482-11a (a) and (b)(3) shall be calculated by using the following equation:

$$\%C_L = C_L / C_t * 100$$

Where:

$\%C_L$= Percent of leaking connectors as determined through periodic monitoring required in 40 CFR §§ 60.482-11a (a) and (b)(3)(i) through (iii).

C_L = Number of connectors measured at 500 ppm or greater, by the method specified in 40 CFR § 60.485a (b).

C_t = Total number of monitored connectors in the process unit or affected facility.

d. When a leak is detected pursuant to 40 CFR §§ 60.482-11a (a) and (b), it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in 40 CFR § 60.482-9a. A first attempt at repair as defined in this subpart shall be made no later than 5 calendar days after the leak is detected.

e. Any connector that is designated, as described in 40 CFR § 60.486a (f)(1), as an unsafe-to-monitor connector is exempt from the requirements of 40 CFR §§ 60.482-11a (a) and (b) if:

1. The owner or operator of the connector demonstrates that the connector is unsafe-to-monitor because monitoring personnel would be exposed to an immediate danger as a consequence of complying with 40 CFR §§ 60.482-11a (a) and (b); and

2. The owner or operator of the connector has a written plan that requires monitoring of the connector as frequently as practicable during safe-to-monitor times but not more frequently than the periodic monitoring schedule otherwise applicable, and repair of the equipment according to the procedures in 40 CFR § 60.482-11a (d) if a leak is detected.

f. *Inaccessible, ceramic, or ceramic-lined connectors.*

1. Any connector that is inaccessible or that is ceramic or ceramic-lined (e.g., porcelain, glass, or glass-lined), is exempt from the monitoring requirements of paragraphs (a) and (b) of this section, from the leak repair requirements of paragraph (d) of this section, and from the recordkeeping and reporting requirements of 40 CFR §§ 63.1038 and 63.1039. An inaccessible connector is one that meets any of the provisions specified in 40 CFR §§ 60.482-11a (f)(1)(i) through (vi), as applicable:

i. Buried;

ii. Insulated in a manner that prevents access to the connector by a monitor probe;

iii. Obstructed by equipment or piping that prevents access to the connector by a monitor probe;

iv. Unable to be reached from a wheeled scissor-lift or hydraulic-type scaffold that would allow access to connectors up to 7.6 meters (25 feet) above the ground;

v. Inaccessible because it would require elevating the monitoring personnel more than 2 meters (7 feet) above a permanent support surface or would require the erection of scaffold; or

vi. Not able to be accessed at any time in a safe manner to perform monitoring. Unsafe access includes, but is not limited to, the use of a wheeled scissor-lift on unstable or uneven terrain, the use of a motorized man-lift basket in areas where an ignition potential exists, or access would require near proximity to hazards such as electrical lines, or would risk damage to equipment.

2. If any inaccessible, ceramic, or ceramic-lined connector is observed by visual, audible, olfactory, or other means to be leaking, the visual, audible, olfactory, or other indications of a leak to the atmosphere shall be eliminated as soon as practical.

g. Except for instrumentation systems and inaccessible, ceramic, or ceramic-lined connectors meeting the provisions of paragraph (f) of this section, identify the connectors subject to the requirements of this subpart. Connectors need not be individually identified if all connectors in a designated area or length of pipe subject to the provisions of this subpart are identified as a group, and the number of connectors subject is indicated.

[45CSR16, 40 CFR § 60.482-11a, 45CSR13: R13-2334, 8.1.6.]

8.1.21. a. Each permittee subject to the provisions of 40 CFR Part 60 Subpart VVa may apply to the Administrator for determination of equivalence for any means of emission limitation that achieves a reduction in emissions of VOC at least equivalent to the reduction in emissions of VOC achieved by the controls required in 40 CFR Part 60 Subpart VVa.

b. Determination of equivalence to the equipment, design, and operational requirements of 40 CFR Part 60 Subpart VVa will be evaluated by the following guidelines:

1. Each permittee applying for an equivalence determination shall be responsible for collecting and verifying test data to demonstrate equivalence of means of emission limitation.

2. The Administrator will compare test data for demonstrating equivalence of the means of emission limitation to test data for the equipment, design, and operational requirements.

3. The Administrator may condition the approval of equivalence on requirements that may be necessary to assure operation and maintenance to achieve the same emission reduction as the equipment, design, and operational requirements.

c. Determination of equivalence to the required work practices in 40 CFR Part 60 Subpart VVa will be evaluated by the following guidelines:

1. Each permittee applying for a determination of equivalence shall be responsible for collecting and verifying test data to demonstrate equivalence of an equivalent means of emission limitation.

2. For each affected facility for which a determination of equivalence is requested, the emission reduction achieved by the required work practice shall be demonstrated.

3. For each affected facility, for which a determination of equivalence is requested, the emission reduction achieved by the equivalent means of emission limitation shall be demonstrated.

4. Each permittee applying for a determination of equivalence shall commit in writing to work practice(s) that provide for emission reductions equal to or greater than the emission reductions achieved by the required work practice.

5. The Administrator will compare the demonstrated emission reduction for the equivalent means of emission limitation to the demonstrated emission reduction for the required work practices and will consider the commitment in 40 CFR § 60.484a (c)(4).

6. The Administrator may condition the approval of equivalence on requirements that may be necessary to assure operation and maintenance to achieve the same emission reduction as the required work practice.

d. The permittee may offer a unique approach to demonstrate the equivalence of any equivalent means of emission limitation.

e. 1. After a request for determination of equivalence is received, the Administrator will publish a notice in the FEDERAL REGISTER and provide the opportunity for public hearing if the Administrator judges that the request may be approved.

2. After notice and opportunity for public hearing, the Administrator will determine the equivalence of a means of emission limitation and will publish the determination in the FEDERAL REGISTER.

3. Any equivalent means of emission limitations approved under this section shall constitute a required work practice, equipment, design, or operational standard within the meaning of section 111 (h) (1) of the CAA.

f. 1. Manufacturers of equipment used to control equipment leaks of VOC may apply to the Administrator for determination of equivalence for any equivalent means of emission limitation that achieves a reduction in emissions of VOC achieved by the equipment, design, and operational requirements of 40 CFR Part 60 Subpart VVa.

2. The Administrator will make an equivalence determination according to the provisions of 40 CFR §§ 60.484a (b), (c), (d), and (e).

[45CSR16, 40 CFR § 60.484a, 45CSR13: R13-2334, 8.1.6.]

8.2. Monitoring Requirements

8.2.1. **Reporting, Recording, Tracking, Repairing and Remonitoring Leaks of Valves and Pumps.** The permittee shall record, track, repair and re-monitor all leaks in excess of the internal leak definitions.
[~~Civil Decree No. 3:03CV114010S Paragraph V.18.F.,~~ 45CSR13: Permit R13-2334, 8.2.1., 45CSR§30-12.7]

8.2.2. **LDAR Monitoring Frequency**

i. Pumps. The permittee shall monitor pumps on a monthly basis.

ii. Valves. The permittee shall monitor valves -- other than difficult to monitor or unsafe to monitor valves -- on a quarterly basis.
[~~Civil Decree No. 3:03CV114010S Paragraph V.18.H.,~~ 45CSR13: Permit R13-2334, 8.2.2., 45CSR§30-12.7]

8.2.3. **Calibration/Calibration Drift Assessment**

i. Calibration. The permittee shall conduct all calibrations of LDAR monitoring equipment using methane as the calibration gas, in accordance with 40 C.F.R. Part 60, EPA Reference Test Method 21.

ii. Calibration Drift Assessment. The permittee shall conduct calibration drift assessments of LDAR monitoring equipment at the end of each monitoring shift, at a minimum. The permittee shall conduct the

calibration drift assessment using, at a minimum, a 500 ppm calibration gas. If any calibration drift assessment after the initial calibration shows a negative drift of more than 10% from the previous calibration, the permittee shall re-monitor all valves that were monitored since the last calibration that had a reading greater than 100 ppm and shall re-monitor all pumps that were monitored since the last calibration that had a reading greater than 500 ppm.

[~~Civil Decree No. 3:03CV114010S Paragraph V.18.M.,~~ 45CSR13: Permit R13-2334, 8.2.3., 45CSR§30-12.7]

8.2.4. **LDAR Audits.** The permittee shall implement at the facility the Refinery audits set forth in the following paragraphs to ensure compliance with all applicable LDAR requirements. The LDAR audits shall include, but not be limited to, comparative monitoring, records review, tagging, data management, and observation of the LDAR technicians' calibration and monitoring techniques.

i. Third-Party Audits. The permittee shall retain a contractor(s) to perform a third-party audit of the refinery's LDAR program at least once every four years.

ii. Internal Audits. The permittee shall conduct internal audits of the LDAR program. An internal audit of the refinery shall be held every four years.

iii. To ensure that an audit at the refinery occurs every two years, third-party and internal audits shall be separated by two years.

iv. Alternative. As an alternative to the internal audit, the permittee may elect to retain third-parties to undertake the internal audit, provided that an audit of the facility occurs every two (2) years.

[~~Civil Decree No. 3:03CV114010S Paragraph V.18.C.,~~ 45CSR13: Permit R13-2334, 8.2.4., 45CSR§30-12.7]

8.2.5. If the results of any of the audits conducted at the facility identify any areas of non-compliance, the permittee shall implement, as soon as practicable, all steps necessary to correct the area(s) of noncompliance, and to prevent, to the extent practicable, a recurrence of the cause of the non-compliance. The permittee shall retain the audit reports generated during the audits and shall maintain a written record of the corrective actions taken at the facility in response to any deficiencies identified in any audits.

[~~Civil Decree No. 3:03CV114010S Paragraph V.18.D.,~~ 45CSR13: Permit R13-2334, 8.2.4., 45CSR§30-12.7]

8.3. Testing Requirements

8.3.1. For affected facilities subject to the standards in 40 CFR §§ 60.482-1a through 60.482-11a, 60.483a, and 60.484a, the permit shall determine compliance with the standards according to the test methods and procedures provided in §60.485a.

a. In conducting the performance tests required in 40 CFR § 60.8, the permittee shall use as reference methods and procedures the test methods in appendix A of this part or other methods and procedures as specified in this section, except as provided in 40 CFR § 60.8 (b).

b. The permittee shall determine compliance with the standards in 40 CFR §§ 60.482-1a through 60.482-11a, 60.483a, and 60.484a as follows:

1. Method 21 shall be used to determine the presence of leaking sources. The instrument shall be calibrated before use each day of its use by the procedures specified in Method 21 of 40 CFR Part 60 Appendix A-7. The following calibration gases shall be used:

i. Zero air (less than 10 ppm of hydrocarbon in air); and

ii. A mixture of methane or n-hexane and air at a concentration no more than 2,000 ppm greater than the leak definition concentration of the equipment monitored. If the monitoring instrument's design allows for multiple calibration scales, then the lower scale shall be calibrated with a calibration gas that is no higher than 2,000 ppm above the concentration specified as a leak, and the highest scale shall be calibrated with a calibration gas that is approximately equal to 10,000 ppm. If only one scale on an instrument will be used during monitoring, the permittee need not calibrate the scales that will not be used during that day's monitoring.

2. A calibration drift assessment shall be performed, at a minimum, at the end of each monitoring day. Check the instrument using the same calibration gas(es) that were used to calibrate the instrument before use. Follow the procedures specified in Method 21 of 40 CFR Part 60 Appendix A-7, Section 10.1, except do not adjust the meter readout to correspond to the calibration gas value. Record the instrument reading for each scale used as specified in 40 CFR § 60.486a (e) (7). Calculate the average algebraic difference between the three meter readings and the most recent calibration value. Divide this algebraic difference by the initial calibration value and multiply by 100 to express the calibration drift as a percentage. If any calibration drift assessment shows a negative drift of more than 10 percent from the initial calibration value, then all equipment monitored since the last calibration with instrument readings below the appropriate leak definition and above the leak definition multiplied by (100 minus the percent of negative drift/divided by 100) must be re-monitored. If any calibration drift assessment shows a positive drift of more than 10 percent from the initial calibration value, then, at the owner/operator's discretion, all equipment since the last calibration with instrument readings above the appropriate leak definition and below the leak definition multiplied by (100 plus the percent of positive drift/divided by 100) may be re-monitored.

c. The permittee shall determine compliance with the no-detectable-emission standards in 40 CFR §§ 60.482-2a (e), 60.482-3a (i), 60.482-4a, 60.482-7a (f), and 60.482-10a (e) as follows:

1. The requirements of 40 CFR § 60.485a (b) shall apply.

2. Method 21 of 40 CFR Part 60 Appendix A-7 shall be used to determine the background level. All potential leak interfaces shall be traversed as close to the interface as possible. The arithmetic difference between the maximum concentration indicated by the instrument and the background level is compared with 500 ppm for determining compliance.

d. The permittee shall test each piece of equipment unless he demonstrates that a process unit is not in VOC service, i.e., that the VOC content would never be reasonably expected to exceed 10 percent by weight. For purposes of this demonstration, the following methods and procedures shall be used:

1. Procedures that conform to the general methods in ASTM E260-73, 91, or 96, E168-67, 77, or 92, E169-63, 77, or 93 (incorporated by reference—see 40 CFR § 60.17) shall be used to determine the percent VOC content in the process fluid that is contained in or contacts a piece of equipment.

2. Organic compounds that are considered by the Administrator to have negligible photochemical reactivity may be excluded from the total quantity of organic compounds in determining the VOC content of the process fluid.

3. Engineering judgment may be used to estimate the VOC content, if a piece of equipment had not been shown previously to be in service. If the Administrator disagrees with the judgment, 40 CFR §§ 60.485a (d)(1) and (2) shall be used to resolve the disagreement.

e. The permittee shall demonstrate that a piece of equipment is in light liquid service by showing that all the following conditions apply:

1. The vapor pressure of one or more of the organic components is greater than 0.3 kPa at 20 °C (1.2 in. H_2O at 68 °F). Standard reference texts or ASTM D2879-83, 96, or 97 (incorporated by reference—see 40 CFR § 60.17) shall be used to determine the vapor pressures.

2. The total concentration of the pure organic components having a vapor pressure greater than 0.3 kPa at 20 °C (1.2 in. H_2O at 68 °F) is equal to or greater than 20 percent by weight.

3. The fluid is a liquid at operating conditions.

f. Samples used in conjunction with 40 CFR §§ 60.485a (d), (e), and (g) shall be representative of the process fluid that is contained in or contacts the equipment or the gas being combusted in the flare.

g. The permittee shall determine compliance with the standards of flares as follows:

1. Method 22 of 40 CFR Part 60 Appendix A-7 shall be used to determine visible emissions.

2. A thermocouple or any other equivalent device shall be used to monitor the presence of a pilot flame in the flare.

3. The maximum permitted velocity for air assisted flares shall be computed using the following equation:

$$V_{max} = K_1 + K_2 H_T$$

Where:
V_{max} = Maximum permitted velocity, m/sec (ft/sec).
H_T = Net heating value of the gas being combusted, MJ/scm (Btu/scf).
K_1 = 8.706 m/sec (metric units) = 28.56 ft/sec (English units).
K_2 = 0.7084 m^4 /(MJ-sec) (metric units) = 0.087 ft^4 /(Btu-sec) (English units).

4. The net heating value (HT) of the gas being combusted in a flare shall be computed using the following equation:

$$H_T = K\sum_{i=1}^{n} C_i H_i$$

Where:
K = Conversion constant, 1.740×10^{-7} (g-mole)(MJ)/(ppm-scm-kcal) (metric units) = 4.674×10^{-6} [(g-mole)(Btu)/(ppm-scf-kcal)] (English units).
C_i = Concentration of sample component "i," ppm
H_i = net heat of combustion of sample component "i" at 25°C and 760 mm Hg (77°F and 14.7 psi), kcal/g-mole.

5. Method 18 of 40 CFR Part 60 Appendix A-6 or ASTM D6420-99 (2004) (where the target compound(s) are those listed in Section 1.1 of ASTM D6420-99, and the target concentration is between 150 parts per billion by volume and 100 ppmv) and ASTM D2504-67, 77, or 88 (Reapproved 1993) (incorporated by reference-see 40 C.F.R. § 60.17) shall be used to determine the concentration of sample component "i."

6. ASTM D2382-76 or 88 or D4809-95 (incorporated by reference-see 40 CFR § 60.17) shall be used to determine the net heat of combustion of component "i" if published values are not available or cannot be calculated.

7. Method 2, 2A, 2C, or 2D of 40 CFR Part 60 Appendix A-7, as appropriate, shall be used to determine the actual exit velocity of a flare. If needed, the unobstructed (free) cross-sectional area of the flare tip shall be used.

h. The permittee shall determine compliance with 40 CFR § 60.483-1a or 40 CFR § 60.483-2a as follows:

1. The percent of valves leaking shall be determined using the following equation:

$$\%V_L = (V_L / V_T) * 100$$

Where:
$\%V_L$ = Percent leaking valves.
V_L = Number of valves found leaking.
V_T = The sum of the total number of valves monitored.

2. The total number of valves monitored shall include difficult-to-monitor and unsafe-to-monitor valves only during the monitoring period in which those valves are monitored.

3. The number of valves leaking shall include valves for which repair has been delayed.
4. Any new valve that is not monitored within 30 days of being placed in service shall be included in the number of valves leaking and the total number of valves monitored for the monitoring period in which the valve is placed in service.

5. If the process unit has been subdivided in accordance with 40 CFR § 60.482-7a (c)(1)(ii), the sum of valves found leaking during a monitoring period includes all subgroups.

6. The total number of valves monitored does not include a valve monitored to verify repair.

[45CSR16, 40 CFR § 60.485a, 45CSR13: R13-2334, 8.3.1.]

8.4. Recordkeeping Requirements

8.4.1. **Adding New Valves and Pumps**. The permittee shall establish a tracking program for maintenance records (e.g., a Management of Change program) to ensure that valves and pumps added to the facility during maintenance and construction are integrated into the LDAR program.
[~~Civil Decree No. 3:03CV114010S Paragraph V.18.L.,~~ 45CSR13: Permit R13-2334, 8.4.1., 45CSR§30-12.7]

8.4.2. When a leak is detected, the following requirements apply:

i. A weatherproof and readily visible identification, marked with the equipment identification number, shall be attached to the leaking equipment.

ii. The identification on a valve may be removed after it has been monitored for 2 successive months and no leak has been detected during those 2 months.

iii. The identification on equipment, except on a valve, may be removed after it has been repaired.
[40 CFR § 60.486a(b), 45CSR13: Permit R13-2334, 8.4.2., 45CSR§30-12.7]

8.4.3. When a leak has been detected, the following information shall be recorded in a log and kept for 2 years in a readily accessible location:

i. The instrument and operator identification numbers and the equipment identification number.

ii. The date the leak was detected and the dates of each attempt to repair the leak.

iii. Repair methods applied in each attempt to repair the leak.

iv. "Above 10,000" if the maximum instrument reading measured after each repair attempt is equal to or greater than 10,000 ppm.

v. "Repair delayed" and the reason for the delay if a leak is not repaired within 15 calendar days after discovery of the leak.

vi. The signature of the owner or operator (or designate) whose decision it was that repair could not be effected without a process shutdown.

vii. The expected date of successful repair of the leak if a leak is not repaired within 15 days.

viii. Dates of process unit shutdowns that occur while the equipment is unrepaired.

ix. The date of successful repair of the leak.
[40 CFR § 60.486a(c), 45CSR13: Permit R13-2334, 8.4.3., 45CSR§30-12.7]

8.4.4. The following information shall be recorded in a log that is kept in a readily accessible location:

i. A list of identification numbers.

ii. A list of identification numbers for equipment that are designated for no detectable emissions. This list shall be signed by the owner or operator.

iii. A list of equipment identification numbers for pressure relief valves.

iv. The dates of each compliance test.

v. The background level measured during each compliance test.

vi. The maximum instrument reading measured at the equipment during each compliance test.

vii. A list of identification numbers for equipment in vacuum service.

viii. A list of identification numbers for equipment that the owner or operator designates as operating in VOC service less than 300 hr/yr, a description of the conditions under which the equipment is in VOC service, and rationale supporting the designation that it is in VOC service less than 300 hr/yr.
[40 CFR § 60.486a(e), 45CSR13: Permit R13-2334, 8.4.3., 45CSR§30-12.7]

ix. For all valves and pumps designated as unsafe-to-monitor or difficult-to-monitor:

a. A list of identification numbers for valves and pumps that are designated as unsafe-to-monitor, an explanation for each valve or pump stating why the valve or pump is unsafe-to-monitor, and the plan for monitoring each valve or pump.

b. A list of identification numbers for valves that are designated as difficult-to-monitor, an explanation for each valve stating why the valve is difficult-to-monitor, and the schedule for monitoring each valve.
[40 CFR § 60.486a(f), 45CSR13: Permit R13-2334, 8.4.4.(xi.), 45CSR§30-12.7]

8.4.5. a. 1. Each permittee subject to the provisions of 40 CFR Part 60 Subpart VVa shall comply with the recordkeeping requirements of 40 CFR § 60.486a.

2. The permittee of more than one affected facility subject to the provisions of 40 CFR Part 60 Subpart VVa may comply with the recordkeeping requirements for these facilities in one recordkeeping system if the system identifies each record by each facility.

3. The permittee shall record the information specified in 40 CFR §§ 60.486a (a)(3)(i) through (v) for each monitoring event required by 40 CFR §§ 60.482-2a, 60.482-3a, 60.482-7a, 60.482-8a, 60.482-11a, and 60.483-2a.

i. Monitoring instrument identification.

ii. Operator identification.

iii. Equipment identification.

iv. Date of monitoring.

v. Instrument reading.

b. When each leak is detected as specified in 40 CFR §§ 60.482-2a, 60.482-3a, 60.482-7a, 60.482-8a, 60.482-11a, and 60.483-2a, the following requirements apply:

1. A weatherproof and readily visible identification, marked with the equipment identification number, shall be attached to the leaking equipment.

2. The identification on a valve may be removed after it has been monitored for 2 successive months as specified in § 60.482-7a (c) and no leak has been detected during those 2 months.

3. The identification on a connector may be removed after it has been monitored as specified in § 60.482-11a(b)(3)(iv) and no leak has been detected during that monitoring.

4. The identification on equipment, except on a valve or connector, may be removed after it has been repaired.

c. When each leak is detected as specified in §§ 60.482-2a, 60.482-3a, 60.482-7a, 60.482-8a, 60.482-11a, and 60.483-2a, the following information shall be recorded in a log and shall be kept for 2 years in a readily accessible location:

1. The instrument and operator identification numbers and the equipment identification number, except when indications of liquids dripping from a pump are designated as a leak.

2. The date the leak was detected and the dates of each attempt to repair the leak.

3. Repair methods applied in each attempt to repair the leak.

4. Maximum instrument reading measured by Method 21 of appendix A-7 of this part at the time the leak is successfully repaired or determined to be nonrepairable, except when a pump is repaired by eliminating indications of liquids dripping.

5. "Repair delayed" and the reason for the delay if a leak is not repaired within 15 calendar days after discovery of the leak.

6. The signature of the permittee (or designate) whose decision it was that repair could not be effected without a process shutdown.

7. The expected date of successful repair of the leak if a leak is not repaired within 15 days.

8. Dates of process unit shutdowns that occur while the equipment is unrepaired.

9. The date of successful repair of the leak.

d. The following information pertaining to the design requirements for closed vent systems and control devices described in § 60.482-10a shall be recorded and kept in a readily accessible location:

1. Detailed schematics, design specifications, and piping and instrumentation diagrams.

2. The dates and descriptions of any changes in the design specifications.

3. A description of the parameter or parameters monitored, as required in § 60.482-10a(e), to ensure that control devices are operated and maintained in conformance with their design and an explanation of why that parameter (or parameters) was selected for the monitoring.

4. Periods when the closed vent systems and control devices required in §§ 60.482-2a, 60.482-3a, 60.482-4a, and 60.482-5a are not operated as designed, including periods when a flare pilot light does not have a flame.

5. Dates of startups and shutdowns of the closed vent systems and control devices required in §§ 60.482-2a, 60.482-3a, 60.482-4a, and 60.482-5a.

e. The following information pertaining to all equipment subject to the requirements in §§ 60.482-1a to 60.482-11a shall be recorded in a log that is kept in a readily accessible location:

1. A list of identification numbers for equipment subject to the requirements of 40 CFR Part 60 Subpart VVa.

2. i. A list of identification numbers for equipment that are designated for no detectable emissions under the provisions of 40 CFR §§ 60.482-2a(e), 60.482-3a(i), and 60.482-7a(f).

   ii. The designation of equipment as subject to the requirements of § 60.482-2a(e), § 60.482-3a(i), or § 60.482-7a(f) shall be signed by the permittee. Alternatively, the permittee may establish a mechanism with their permitting authority that satisfies this requirement.

3. A list of equipment identification numbers for pressure relief devices required to comply with § 60.482-4a.

4. i. The dates of each compliance test as required in §§ 60.482-2a(e), 60.482-3a(i), 60.482-4a, and 60.482-7a(f).

   ii. The background level measured during each compliance test.

   iii. The maximum instrument reading measured at the equipment during each compliance test.

5. A list of identification numbers for equipment in vacuum service.

6. A list of identification numbers for equipment that the permittee designates as operating in VOC service less than 300 hr/yr in accordance with § 60.482-1a(e), a description of the conditions under which the equipment is in VOC service, and rationale supporting the designation that it is in VOC service less than 300 hr/yr.

7. The date and results of the weekly visual inspection for indications of liquids dripping from pumps in light liquid service.

8. Records of the information specified in paragraphs (e)(8)(i) through (vi) of this section for monitoring instrument calibrations conducted according to sections 8.1.2 and 10 of Method 21 of appendix A-7 of this part and § 60.485a(b).

   i. Date of calibration and initials of operator performing the calibration.

   ii. Calibration gas cylinder identification, certification date, and certified concentration.

   iii. Instrument scale(s) used.

   iv. A description of any corrective action taken if the meter readout could not be adjusted to correspond to the calibration gas value in accordance with section 10.1 of Method 21 of appendix A-7 of this part.

   v. Results of each calibration drift assessment required by § 60.485a(b)(2) (i.e., instrument reading for calibration at end of monitoring day and the calculated percent difference from the initial calibration value).

   vi. If the permittee makes their own calibration gas, a description of the procedure used.

9. The connector monitoring schedule for each process unit as specified in § 60.482-11a (b)(3) (v).

10. Records of each release from a pressure relief device subject to § 60.482-4a.

f. The following information pertaining to all valves subject to the requirements of 40 CFR §§ 60.482-7a (g) and (h), all pumps subject to the requirements of 40 CFR § 60.482-2a (g), and all connectors subject to the requirements of 40 CFR § 60.482-11a (e) shall be recorded in a log that is kept in a readily accessible location:

   1. A list of identification numbers for valves, pumps, and connectors that are designated as unsafe-to-monitor, an explanation for each valve, pump, or connector stating why the valve, pump, or connector is unsafe-to-monitor, and the plan for monitoring each valve, pump, or connector.

   2. A list of identification numbers for valves that are designated as difficult-to-monitor, an explanation for each valve stating why the valve is difficult-to-monitor, and the schedule for monitoring each valve.

g. The following information shall be recorded for valves complying with 40 CFR § 60.483-2a:

   1. A schedule of monitoring.

   2. The percent of valves found leaking during each monitoring period.

h. The following information shall be recorded in a log that is kept in a readily accessible location:

1. Design criterion required in 40 CFR §§ 60.482-2a (d)(5) and 60.482-3a (e)(2) and explanation of the design criterion; and

2. Any changes to this criterion and the reasons for the changes.

i. The following information shall be recorded in a log that is kept in a readily accessible location for use in determining exemptions as provided in 40 CFR § 60.480a (d):

1. An analysis demonstrating the design capacity of the affected facility,

2. A statement listing the feed or raw materials and products from the affected facilities and an analysis demonstrating whether these chemicals are heavy liquids or beverage alcohol, and

3. An analysis demonstrating that equipment is not in VOC service.

j. Information and data used to demonstrate that a piece of equipment is not in VOC service shall be recorded in a log that is kept in a readily accessible location.

k. The provisions of 40 CFR §§ 60.7(b) and (d) do not apply to affected facilities subject to 40 CFR Part 40 Subpart VVa.

[45CSR16, 40 CFR § 60.486a, 45CSR13: R13-2334, 8.4.5.]

8.5. Reporting Requirements

8.5.1. Electronic Monitoring, Storing, and Reporting of LDAR Data

i. Electronic Storing and Reporting of LDAR Data. The facility will maintain an electronic database (e.g., EXCEL spreadsheet) for storing and reporting LDAR data. The electronic database shall include data identifying the date and time of the monitored event, and the operator and instrument used in the monitored event.

ii. Electronic Data Collection During LDAR Monitoring and Transfer Thereafter. The permittee shall use data loggers and/or electronic data collection devices during all LDAR monitoring. The permittee, or its designated contractor, shall use its/their best efforts to transfer, by the end of the next business day, electronic data from electronic data logging devices to the electronic database listed above. For all monitoring events in which an electronic data collection device is used, the collected monitoring data shall include a time and date stamp. The permittee may use paper logs where necessary or more feasible (e.g., small rounds, re-monitoring, or when data loggers are not available or broken), and shall record, at a minimum, the identification of the technician undertaking the monitoring, the date, and the identification of the monitoring equipment. The permittee shall use its best efforts to transfer any manually recorded monitoring data to the electronic database within seven days of monitoring.

[~~Civil Decree No. 3:03CV114010S Paragraph V.18.I.,~~ 45CSR13: Permit R13-2334, 8.5.1., 45CSR§30-12.7]

8.5.2. **QA/QC of LDAR Data** - The permittee shall ensure that monitoring data provided to the permittee by its contractors is reviewed for QA/QC before the contractor submits the data to the permittee. At least once per calendar quarter, the permittee shall perform QA/QC of the contractor's monitoring data which shall include, but not be limited to, number of components monitored per technician, time between monitoring events, and abnormal data patterns.

[~~Civil Decree No. 3:03CV114010S Paragraph V.18.J.,~~ 45CSR13: Permit R13-2334, 8.5.2., 45CSR§30-12.7]

8.5.3. The permittee shall submit semiannual reports to the Administrator beginning six months after the initial startup date. All semiannual reports shall include the following information:

i. Process unit identification.

ii. For each month during the semiannual reporting period,

a. Number of valves for which leaks were detected.

b. Number of valves for which leaks were not repaired.

c. Number of pumps for which leaks were detected.

d. Number of pumps for which leaks were not repaired.

e. Number of compressors for which leaks were detected.

f. Number of compressors for which leaks were not repaired.

g. The facts that explain each delay of repair and, where appropriate, why a process unit shutdown was technically infeasible.

iii. Dates of process unit shutdowns which occurred within the semiannual reporting period.

iv. Revisions to items reported in initial report if changes have occurred since the initial report or subsequent revisions to the initial report.

[40 CFR § 60.487a(c), 45CSR13: Permit R13-2334, 8.5.3., 45CSR§30-12.7]

8.5.4. a. Each permittee subject to the provisions of 40 CFR Part 60 Subpart VVa shall submit semiannual reports to the Administrator beginning 6 months after the initial startup date.

b. The initial semiannual report to the Administrator shall include the following information:

1. Process unit identification.

2. Number of valves subject to the requirements of 40 CFR § 60.482-7a, excluding those valves designated for no detectable emissions under the provisions of 40 CFR § 60.482-7a (f).

3. Number of pumps subject to the requirements of 40 CFR § 60.482-2a, excluding those pumps designated for no detectable emissions under the provisions of 40 CFR § 60.482-2a (e) and those pumps complying with 40 CFR § 60.482-2a (f).

4. Number of compressors subject to the requirements of 40 CFR § 60.482-3a, excluding those compressors designated for no detectable emissions under the provisions of 40 CFR § 60.482-3a (i) and those compressors complying with 40 CFR § 60.482-3a (h).

5. Number of connectors subject to the requirements of 40 CFR § 60.482-11a.

c. All semiannual reports to the Administrator shall include the following information, summarized from the information in 40 CFR § 60.486a:

1. Process unit identification.

2. For each month during the semiannual reporting period,

   i. Number of valves for which leaks were detected as described in 40 CFR § 60.482-7a (b) or § 60.483-2a,

   ii. Number of valves for which leaks were not repaired as required in 40 CFR § 60.482-7a (d)(1),

   iii. Number of pumps for which leaks were detected as described in 40 CFR § 60.482-2a (b), (d)(4)(ii)(A) or (B), or (d)(5)(iii),

   iv. Number of pumps for which leaks were not repaired as required in 40 CFR §§ 60.482-2a(c)(1) and (d)(6),

   v. Number of compressors for which leaks were detected as described in 40 CFR § 60.482-3a (f),

   vi. Number of compressors for which leaks were not repaired as required in 40 CFR § 60.482-3a (g)(1),

   vii. Number of connectors for which leaks were detected as described in 40 CFR § 60.482-11a (b)

   viii. Number of connectors for which leaks were not repaired as required in 40 CFR § 60.482-11a (d), and

   ix.-x. [Reserved]

   xi. The facts that explain each delay of repair and, where appropriate, why a process unit shutdown was technically infeasible.

3. Dates of process unit shutdowns which occurred within the semiannual reporting period.

4. Revisions to items reported according to 40 CFR § 60.487a (b) if changes have occurred since the initial report or subsequent revisions to the initial report.

d. The permittee electing to comply with the provisions of 40 CFR §§ 60.483-1a or 60.483-2a shall notify the Administrator of the alternative standard selected 90 days before implementing either of the provisions.

e. The permittee shall report the results of all performance tests in accordance with 40 CFR § 60.8 of the General Provisions. The provisions of 40 CFR § 60.8 (d) do not apply to affected facilities subject to the provisions of 40 CFR Part 60 Subpart VVa except that the permittee must notify the Administrator of the schedule for the initial performance tests at least 30 days before the initial performance tests.

f. The requirements of 40 CFR §§ 60.487a (a) through (c) remain in force until and unless EPA, in delegating enforcement authority to a state under section 111(c) of the CAA, approves reporting requirements or an alternative means of compliance surveillance adopted by such state. In that event, affected sources within the state will be relieved of the obligation to comply with the requirements of 40 CFR §§ 60.487a (a) through (c), provided that they comply with the requirements established by the state.

[45CSR13: R13-2334, 8.5.4., 45CSR16, 40 CFR § 60.487a]

8.6. Compliance Plan

8.6.1. None

9.0. Equipment Leaks Requirements [VOC Emissions from Petroleum Refinery Wastewater Systems - 40 CFR Part 60 Subpart QQQ]

9.1. Limitations and Standards

9.1.1. a. Each owner or operator subject to the provisions of this subpart shall comply with the requirements of 40 CFR §§ 60.692-1 to 60.692-5 and with §§ 60.693-1 and 60.693-2, except during periods of startup, shutdown, or malfunction.

b. Compliance with 40 CFR §§ 60.692-1 to 60.692-5 and with §§ 60.693-1 and 60.693-2 will be determined by review of records and reports, review of performance test results, and inspection using the methods and procedures specified in § 60.696.

c. 1. Stormwater sewer systems are not subject to the requirements of this subpart.

2. Ancillary equipment, which is physically separate from the wastewater system and does not come in contact with or store oily wastewater, is not subject to the requirements of this subpart.

3. Non-contact cooling water systems are not subject to the requirements of this subpart.

4. An owner or operator shall demonstrate compliance with the exclusions in paragraphs c.1., 2., and 3. of this section as provided in 40 CFR § 60.697 (h), (i), and (j).

[40 CFR § 60.692-1(a), (b), and (d), 45CSR16, 45CSR13: Permit R13-2334, 9.1.1.]

9.1.2. **Individual drain systems.**

a. 1. Each drain shall be equipped with water seal controls.

2. Each drain in active service shall be checked by visual or physical inspection initially and monthly thereafter for indications of low water levels or other conditions that would reduce the effectiveness of the water seal controls.

3. Each drain out of active service shall be checked by visual or physical inspection initially and weekly thereafter for indications of low water levels or other problems that could result in VOC emissions.

4. Whenever low water levels or missing or improperly installed caps or plugs are identified, water shall be added or first efforts at repair shall be made as soon as practicable, but not later than 24 hours after detection, except as provided in 40 CFR § 60.692-6.

b. 1. Junction boxes shall be equipped with a cover and may have an open vent pipe. The vent pipe shall be at least 90 cm (3 ft) in length and shall not exceed 10.2 cm (4 in) in diameter.

2. Junction box covers shall have a tight seal around the edge and shall be kept in place at all times, except during inspection and maintenance.

3. Junction boxes shall be visually inspected initially and semiannually thereafter to ensure that the cover is in place and to ensure that the cover has a tight seal around the edge.

4. If a broken seal or gap is identified, first effort at repair shall be made as soon as practicable, but not later than 15 calendar days after the broken seal or gap is identified, except as provided in 40 CFR § 60.692-6.

c. 1. Sewer lines shall not be open to the atmosphere and shall be covered or enclosed in a manner so as to have no visual gaps or cracks in joints, seals, or other emission interfaces.

2. The portion of each unburied sewer line shall be visually inspected initially and semiannually thereafter for indication of cracks, gaps, or other problems that could result in VOC emissions.

3. Whenever cracks, gaps, or other problems are detected, repairs shall be made as soon as practicable, but not later than 15 calendar days after identification, except as provided in 40 CFR § 60.692-6.

d. Except as provided in paragraph e. of this section, each modified or reconstructed individual drain system that has a catch basin in the existing configuration prior to May 4, 1987 shall be exempt from the provisions of this section.

e. Refinery wastewater routed through new process drains and a new first common downstream junction box, either as part of a new individual drain system or an existing individual drain system, shall not be routed through a downstream catch basin.

[40 CFR § 60.692-2, 45CSR16, 45CSR13: Permit R13-2334, 9.1.2.]

9.1.3. **Oil-water separators.**

a. Each oil-water separator tank, slop oil tank, storage vessel, or other auxiliary equipment subject to the requirements of this subpart shall be equipped and operated with a fixed roof, which meets the following specifications, except as provided in paragraph c. of this section or in 40 CFR § 60.693-2.

1. The fixed roof shall be installed to completely cover the separator tank, slop oil tank, storage vessel, or other auxiliary equipment with no separation between the roof and the wall.

2. The vapor space under a fixed roof shall not be purged unless the vapor is directed to a control device.

3. If the roof has access doors or openings, such doors or openings shall be gasketed, latched, and kept closed at all times during operation of the separator system, except during inspection and maintenance.

4. Roof seals, access doors, and other openings shall be checked by visual inspection initially and semiannually thereafter to ensure that no cracks or gaps occur between the roof and wall and that access doors and other openings are closed and gasketed properly.

5. When a broken seal or gasket or other problem is identified, first efforts at repair shall be made as soon as practicable, but not later than 15 calendar days after it is identified, except as provided in 40 CFR § 60.692-6.

b. Each oil-water separator tank or auxiliary equipment with a design capacity to treat more than 16 liters per second (250 gallons per minute (gpm)) of refinery wastewater shall, in addition to the requirements in paragraph a. of this section, be equipped and operated with a closed vent system and control device, which meet the requirements of 40 CFR § 60.692-5.

c. Storage vessels, including slop oil tanks and other auxiliary tanks that are subject to the standards in 40 CFR §§ 60.112, 60.112a, and 60.112b and associated requirements, 40 CFR part 60, Subparts K, Ka, or Kb are not subject to the requirements of this section.

d. Slop oil from an oil-water separator tank and oily wastewater from slop oil handling equipment shall be collected, stored, transported, recycled, reused, or disposed of in an enclosed system. Once slop oil is returned to the process unit or is disposed of, it is no longer within the scope of 40CFR Part 60, Subpart

QQQ. Equipment used in handling slop oil shall be equipped with a fixed roof meeting the requirements of paragraph a. of this section.

e. Each oil-water separator tank, slop oil tank, storage vessel, or other auxiliary equipment that is required to comply with paragraph a. of this section, and not paragraph b. of this section, may be equipped with a pressure control valve as necessary for proper system operation. The pressure control valve shall be set at the maximum pressure necessary for proper system operation, but such that the value will not vent continuously.

[40 CFR § 60.692-3 (a), (b), (d), (e), and (f), 45CSR16, 45CSR13: Permit R13-2334, 9.1.3.]

9.1.4. **Alternative standards for oil-water separators.**

a. An owner or operator may elect to construct and operate a floating roof on an oil-water separator tank, slop oil tank, storage vessel, or other auxiliary equipment subject to the requirements of this subpart which meets the following specifications.

1. Each floating roof shall be equipped with a closure device between the wall of the separator and the roof edge. The closure device is to consist of a primary seal and a secondary seal.

i. The primary seal shall be a liquid-mounted seal or a mechanical shoe seal.

A. A liquid-mounted seal means a foam- or liquid-filled seal mounted in contact with the liquid between the wall of the separator and the floating roof. A mechanical shoe seal means a metal sheet held vertically against the wall of the separator by springs or weighted levers and is connected by braces to the floating roof. A flexible coated fabric (envelope) spans the annular space between the metal sheet and the floating roof.

B. The gap width between the primary seal and the separator wall shall not exceed 3.8 cm (1.5 in.) at any point.

C. The total gap area between the primary seal and the separator wall shall not exceed 67 cm2/m (3.2 in.2/ft) of separator wall perimeter.

ii. The secondary seal shall be above the primary seal and cover the annular space between the floating roof and the wall of the separator.

A. The gap width between the secondary seal and the separator wall shall not exceed 1.3 cm (0.5 in.) at any point.

B. The total gap area between the secondary seal and the separator wall shall not exceed 6.7 cm2/m (0.32 in.2/ft) of separator wall perimeter.

iii. The maximum gap width and total gap area shall be determined by the methods and procedures specified in 40 CFR § 60.696(d).

A. Measurement of primary seal gaps shall be performed within 60 calendar days after initial installation of the floating roof and introduction of refinery wastewater and once every 5 years thereafter.

B. Measurement of secondary seal gaps shall be performed within 60 calendar days of initial introduction of refinery wastewater and once every year thereafter.

iv. The owner or operator shall make necessary repairs within 30 calendar days of identification of seals not meeting the requirements listed in paragraphs a.1.i. and ii. of this section.

2. Except as provided in paragraph a.4. of this section, each opening in the roof shall be equipped with a gasketed cover, seal, or lid, which shall be maintained in a closed position at all times, except during inspection and maintenance.

3. The roof shall be floating on the liquid (i.e., off the roof supports) at all times except during abnormal conditions (i.e., low flow rate).

4. The floating roof may be equipped with one or more emergency roof drains for removal of stormwater. Each emergency roof drain shall be fitted with a slotted membrane fabric cover that covers at least 90 percent of the drain opening area or a flexible fabric sleeve seal.

5. i. Access doors and other openings shall be visually inspected initially and semiannually thereafter to ensure that there is a tight fit around the edges and to identify other problems that could result in VOC emissions.

ii. When a broken seal or gasket on an access door or other opening is identified, it shall be repaired as soon as practicable, but not later than 30 calendar days after it is identified, except as provided in 40 CFR § 60.692-6.

b. An owner or operator must notify the Administrator in the report required by 40 CFR 60.7 that the owner or operator has elected to construct and operate a floating roof under paragraph a. of this section.

c. For portions of the oil-water separator tank where it is infeasible to construct and operate a floating roof, such as the skimmer mechanism and weirs, a fixed roof meeting the requirements of 40 CFR § 60.692-3(a) shall be installed.

d. Except as provided in paragraph c. of this section, if an owner or operator elects to comply with the provisions of this section, then the owner or operator does not need to comply with the provisions of 40 CFR §§ 60.692-3 or 60.694 applicable to the same facilities.

[40 CFR § 60.693-2, 45CSR 16, 45CSR13: Permit R13-2334, 9.1.4.]

9.1.5. **Aggregate facility.**

A new, modified, or reconstructed aggregate facility shall comply with the requirements of 40 CFR §§ 60.692-2 and 60.692-3.

[40 CFR § 60.692-4, 45CSR16, 45CSR13: Permit R13-2334, 9.1.5.]

9.1.6. **Closed vent systems and control devices.**

a. Vapor recovery systems (for example, condensers and adsorbers) shall be designed and operated to recover the VOC emissions vented to them with an efficiency of 95 percent or greater.

b. Closed vent systems and control devices used to comply with provisions of this subpart shall be operated at all times when emissions may be vented to them.

c. 1. Closed vent systems shall be designed and operated with no detectable emissions, as indicated by an instrument reading of less than 500 ppm above background, as determined during the initial and semiannual inspections by the methods specified in 40 CFR § 60.696.

2. Closed vent systems shall be purged to direct vapor to the control device.

3. A flow indicator shall be installed on a vent stream to a control device to ensure that the vapors are being routed to the device.

4. All gauging and sampling devices shall be gas-tight except when gauging or sampling is taking place.

5. When emissions from a closed system are detected, first efforts at repair to eliminate the emissions shall be made as soon as practicable, but not later than 30 calendar days from the date the emissions are detected, except as provided in 40 CFR § 60.692-6.

[40 CFR §§ 60.692-5(b), (d), and (e), 45CSR16, 45CSR13: Permit R13-2334, 9.1.6.]

9.1.7. **Delay of repair.**

a. Delay of repair of facilities that are subject to the provisions of this subpart will be allowed if the repair is technically impossible without a complete or partial refinery or process unit shutdown.

b. Repair of such equipment shall occur before the end of the next refinery or process unit shutdown.

[40 CFR § 60.692-6, 45CSR16, 45CSR13: Permit R13-2334, 9.1.7]

9.2. Monitoring Requirements

9.2.1. Each owner or operator subject to the provisions of this subpart shall install, calibrate, maintain, and operate according to manufacturer's specifications the following equipment, unless alternative monitoring procedures or requirements are approved for that facility by the Administrator.

a. Where a carbon adsorber is used for VOC emissions reduction, a monitoring device that continuously indicates and records the VOC concentration level or reading of organics in the exhaust gases of the control device outlet gas stream or inlet and outlet gas stream shall be used.

For a carbon adsorption system that does not regenerate the carbon bed directly onsite in the control device (e.g., a carbon canister), the concentration level of the organic compounds in the exhaust vent stream from the carbon adsorption system shall be monitored on a regular schedule, and the existing carbon shall be replaced with fresh carbon immediately when carbon breakthrough is indicated. The device shall be monitored on a daily basis or at intervals no greater than 20 percent of the design carbon replacement interval, whichever is greater. As an alternative to conducting this monitoring, an owner or operator may replace the carbon in the carbon adsorption system with fresh carbon at a regular predetermined time interval that is less than the carbon replacement interval that is determined by the maximum design flow rate and organic concentration in the gas stream vented to the carbon adsorption system.

[40 CFR § 60.695(a)(3)(ii), 45CSR16, 45CSR13: Permit R13-2334, 9.2.1.]

9.3. Testing Requirements

9.3.1. Before using any equipment installed in compliance with the requirements of 40 CFR § 60.692-2, § 60.692-3, § 60.692-4, § 60.692-5, or § 60.693, the owner or operator shall inspect such equipment for indications of potential emissions, defects, or other problems that may cause the requirements of this subpart not to be met. Points of inspection shall include, but are not limited to, seals, flanges, joints, gaskets, hatches, caps, and plugs.
[40 CFR § 60.696(a), 45CSR16, 45CSR13: Permit R13-2334, 9.3.1.]

9.3.2. The owner or operator of each source that is equipped with a closed vent system and control device as required in 40 CFR § 60.692-5 (other than a flare) is exempt from § 60.8 of the General Provisions and shall use Method 21 to measure the emission concentrations, using 500 ppm as the no detectable emission limit. The instrument shall be calibrated each day before using. The calibration gases shall be:

a. Zero air (less than 10 ppm of hydrocarbon in air), and

b. A mixture of either methane or n-hexane and air at a concentration of approximately, but less than, 10,000 ppm methane or n-hexane.
[40 CFR § 60.696(b), 45CSR16, 45CSR13: Permit R13-2334, 9.3.2.]

9.4. Record keeping requirements

9.4.1. Each owner or operator of a facility subject to the provisions of this subpart shall comply with the record keeping requirements of this section. All records shall be retained for a period of 2 years after being recorded unless otherwise noted.
[40 CFR § 60.697(a), 45CSR16, 45CSR13: Permit R13-2334, 9.4.1.]

9.4.2. a. For individual drain systems subject to 40 CFR § 60.692-2, the location, date, and corrective action shall be recorded for each drain when the water seal is dry or otherwise breached, when a drain cap or plug is missing or improperly installed, or other problem is identified that could result in VOC emissions, as determined during the initial and periodic visual or physical inspection.

b. For junction boxes subject to 40 § 60.692-2, the location, date, and corrective action shall be recorded for inspections required by 40 CFR § 60.692-2(b) when a broken seal, gap, or other problem is identified that could result in VOC emissions.

c. For sewer lines subject to 40 CFR §§ 60.692-2 and 60.693-1(e), the location, date, and corrective action shall be recorded for inspections required by 40 CFR §§ 60.692-2(c) and 60.693-1(e) when a problem is identified that could result in VOC emissions.
[40 CFR § 60.697(b), 45CSR16, 45CSR13: Permit R13-2334, 9.4.2.]

9.4.3. For oil-water separators subject to 40 CFR § 60.692-3, the location, date, and corrective action shall be recorded for inspections required by 40 CFR § 60.692-3(a) when a problem is identified that could result in VOC emissions.
[40 CFR § 60.697(c), 45CSR16, 45CSR13: Permit R13-2334, 9.4.3.]

9.4.4. For closed vent systems subject to 40 CFR § 60.692-5 and completely closed drain systems subject to 40 CFR § 60.693-1, the location, date, and corrective action shall be recorded for inspections required by 40 CFR § 60.692-5(e) during which detectable emissions are measured or a problem is identified that could result in VOC emissions.
[40 CFR § 60.697(d), 45CSR16, 45CSR13: Permit R13-2334, 9.4.4.]

9.4.5. a. If an emission point cannot be repaired or corrected without a process unit shutdown, the expected date of a successful repair shall be recorded.

b. The reason for the delay as specified in 40 CFR § 60.692-6 shall be recorded if an emission point or equipment problem is not repaired or corrected in the specified amount of time.

c. The signature of the owner or operator (or designee) whose decision it was that repair could not be effected without refinery or process shutdown shall be recorded.

d. The date of successful repair or corrective action shall be recorded.
[40 CFR § 60.697(e), 45CSR16, 45CSR13: Permit R13-2334, 9.4.5.]

9.4.6. a. A copy of the design specifications for all equipment used to comply with the provisions of this subpart shall be kept for the life of the source in a readily accessible location.

b. The following information pertaining to the design specifications shall be kept.

i. Detailed schematics, and piping and instrumentation diagrams.

ii. The dates and descriptions of any changes in the design specifications.

c. The following information pertaining to the operation and maintenance of closed drain systems and closed vent systems shall be kept in a readily accessible location.

i. Documentation demonstrating that the control device will achieve the required control efficiency during maximum loading conditions shall be kept for the life of the facility. This documentation is to include a general description of the gas streams that enter the control device, including flow and volatile organic compound content under varying liquid level conditions (dynamic and static) and manufacturer's design specifications for the control device. If an enclosed combustion device with a minimum residence time of 0.75 seconds and a minimum temperature of 816 °C (1,500 °F) is used to meet the 95-percent requirement, documentation that those conditions exist is sufficient to meet the requirements of this paragraph.

ii. For a carbon adsorption system that does not regenerate the carbon bed directly onsite in the control device such as a carbon canister, the design analysis shall consider the vent stream composition, constituent concentrations, flow rate, relative humidity, and temperature. The design analysis shall also establish the design exhaust vent stream organic compound concentration level, capacity of carbon bed, type and working capacity of activated carbon used for carbon bed, and design carbon replacement interval based on the total carbon working capacity of the control device and source operating schedule.

iii. Dates of startup and shutdown of the closed vent system and control devices required in 40CFR § 60.692 shall be recorded and kept for 2 years after the information is recorded.

iv. The dates of each measurement of detectable emissions required in 40 CFR §§ 60.692, 60.693, or 60.692-5 shall be recorded and kept for 2 years after the information is recorded.

v. The background level measured during each detectable emissions measurement shall be recorded and kept for 2 years after the information is recorded.

vi. The maximum instrument reading measured during each detectable emission measurement shall be recorded and kept for 2 years after the information is recorded.

vi. Each owner or operator of an affected facility that uses a carbon adsorber shall maintain continuous records of the VOC concentration level or reading of organics of the control device outlet gas stream or inlet and outlet gas stream and records of all 3-hour periods of operation during which the average VOC concentration level or reading of organics in the exhaust gases, or inlet and outlet gas stream, is more than 20 percent greater than the design exhaust gas concentration level, and shall keep such records for 2 years after the information is recorded.

If a carbon adsorber that is not regenerated directly onsite in the control device is used, then the owner or operator shall maintain records of dates and times when the control device is monitored, when breakthrough is measured, and shall record the date and time that the existing carbon in the control device is replaced with fresh carbon.

[40 CFR § 60.697(f), 45CSR16, 45CSR13: Permit R13-2334, 9.4.6.]

9.4.7. For stormwater sewer systems subject to the exclusion in 40 CFR § 60.692-1(d)(1), an owner or operator shall keep for the life of the facility in a readily accessible location, plans or specifications which demonstrate that no wastewater from any process units or equipment is directly discharged to the stormwater sewer system.
[40 CFR § 60.697(h), 45CSR16, 45CSR13: Permit R13-2334, 9.4.7.]

9.4.8. For ancillary equipment subject to the exclusion in 40 CFR § 60.692-1(d)(2), an owner or operator shall keep for the life of a facility in a readily accessible location, plans or specifications which demonstrate that the ancillary equipment does not come in contact with or store oily wastewater.
[40 CFR § 60.697(i), 45CSR16, 45CSR13: Permit R13-2334, 9.4.8.]

9.4.9. For oil-water separators subject to 40 CFR § 60.693-2, the location, date, and corrective action shall be recorded for inspections required by 40 CFR §§ 60.693-2(a)(1)(iii)(A) and (B), and shall be maintained for the time periods specified in paragraphs a. and b. below.

a. For inspections required by 40 CFR § 60.693-2(a)(1)(iii)(A), ten years after the information is recorded.
b. For inspections required by 40 CFR § 60.693-2(a)(1)(iii)(B), two years after the information is recorded.
[40 CFR § 60.697(k), 45CSR16, 45CSR13: Permit R13-2334, 9.4.9.]

9.5. Reporting Requirements

9.5.1. Each owner or operator of a facility subject to this subpart shall submit to the Administrator within 60 days after initial startup a certification that the equipment necessary to comply with these standards has been installed and that the required initial inspections or tests of process drains, sewer lines, junction boxes, oil-water separators, and closed vent systems and control devices have been carried out in accordance with these standards. Thereafter, the owner or operator shall submit to the Administrator semiannually a certification that all of the required inspections have been carried out in accordance with these standards.
[40 CFR § 60.698(b)(1), 45CSR16, 45CSR13: Permit R13-2334, 9.5.1.]

9.5.2. A report that summarizes all inspections when a water seal was dry or otherwise breached, when a drain cap or plug was missing or improperly installed, or when cracks, gaps, or other problems were identified that could result in VOC emissions, including information about the repairs or corrective action taken, shall be submitted initially and semiannually thereafter to the Administrator.
[40 CFR § 60.698(c), 45CSR16, 45CSR13: Permit R13-2334, 9.5.2.]

9.5.3. As applicable, a report shall be submitted semiannually to the Administrator that indicates:

Each 3-hour period of operation during which the average VOC concentration level or reading of organics in the exhaust gases from a carbon adsorber is more than 20 percent greater than the design exhaust gas concentration level or reading.

Each occurrence when the carbon in a carbon adsorber system that is not regenerated directly onsite in the control device is not replaced at the predetermined interval specified in § 60.695(a)(3)(ii).
[40 CFR §§ 60.698(d)(3) and (d)(3)(ii), 45CSR16, 45CSR13: Permit R13-2334, 9.5.3.]

9.5.4. If compliance with the provisions of this subpart is delayed pursuant to 40 CFR § 60.692-7, the notification required under 40 CFR 60.7(a)(4) shall include the estimated date of the next scheduled refinery or process unit shutdown after the date of notification and the reason why compliance with the standards is technically impossible without a refinery or process unit shutdown.
[40 CFR § 60.698(e), 45CSR16, 45CSR13: Permit R13-2334, 9.5.4.]

9.6. Compliance Plan

9.6.1. None.

10.0. Benzene Waste Operations Requirements from 40 CFR Part 61 Subpart FF

HAPs Emission Standards. The permitted facility shall comply with all applicable provisions of 45CSR34, which, by incorporation, subjects the facility to the provisions of 40 CFR 61 Subpart FF - National Emission Standard for Benzene Waste Operations, provided, however, that compliance with any more stringent limitation set forth under Conditions 5.1.6., 6.1.2. and 7.1.1. of this permit shall also be demonstrated.
[45CSR13: Permit R13-2334, Section 10.0.]

10.1. Limitations and Standards

10.1.1. An owner or operator of a facility at which the total annual benzene quantity from facility waste is less than 10 megagrams per year (Mg/yr) (11 ton/yr) shall be exempt from the requirements of 40 CFR § 61.342 (b) and (c). The total annual benzene quantity from facility waste is the sum of the annual benzene quantity for each waste stream at the facility that has a flow-weighted annual average water content greater than 10 percent or that is mixed with water, or other wastes, at any time and the mixture has an annual average water content greater than 10 percent. The benzene quantity in a waste stream is to be counted only once without multiple counting if other waste streams are mixed with or generated from the original waste stream. Other specific requirements for calculating the total annual benzene waste quantity are as follows:

a. Wastes that are exempted from control under 40 C.F.R. §§ 61.342(c)(2) and 61.342(c)(3) are included in the calculation of the total annual benzene quantity if they have an annual average water content greater than 10 percent, or if they are mixed with water or other wastes at any time and the mixture has an annual average water content greater than 10 percent.

b. The benzene in a material subject to this subpart that is sold is included in the calculation of the total annual benzene quantity if the material has an annual average water content greater than 10 percent.

c. Benzene in wastes generated by remediation activities conducted at the facility, such as the excavation of contaminated soil, pumping and treatment of groundwater, and the recovery of product from soil or groundwater, are not included in the calculation of total annual benzene quantity for that facility. If the facility's total annual benzene quantity is 10 Mg/yr (11 ton/yr) or more, wastes generated by remediation activities are subject to the requirements of 40 C.F.R. §§ 61.342(c) through (h). If the facility is managing remediation waste generated offsite, the benzene in this waste shall be included in the calculation of total annual benzene quantity in facility waste, if the waste streams have an annual average water content greater than 10 percent, or if they are mixed with water or other wastes at any time and the mixture has an annual average water content greater than 10 percent.

d. The total annual benzene quantity is determined based upon the quantity of benzene in the waste before any waste treatment occurs to remove the benzene except as specified in 40 C.F.R. § 61.355(c)(1)(i) (A) through (C).

[40 CFR § 61.342(a), 45CSR34, 45CSR13: Permit R13-2334, 10.1.1.]

10.2. Monitoring Requirements

10.2.1. Compliance with 40 CFR part 61 subpart FF will be determined by review of facility records and results from tests and inspections using methods and procedures specified in Sections 10.3.1. through 10.3.3. of this permit.
[40 CFR § 61.342(g), 45CSR34, 45CSR13: Permit R13-2334, 10.2.1.]

10.3. Testing Requirements

10.3.1. An owner or operator shall determine the total annual benzene quantity from facility waste by the following procedure:

a. For each waste stream subject to this subpart having a flow-weighted annual average water content greater than 10 percent water, on a volume basis as total water, or is mixed with water or other wastes at any time and the resulting mixture has an annual average water content greater than 10 percent as specified in 40 CFR § 61.342(a), the owner or operator shall:

1. Determine the annual waste quantity for each waste stream using the procedures specified in Section 10.3.2. of this permit.

2. Determine the flow-weighted annual average benzene concentration for each waste stream using the procedures specified in Section 10.3.3. of this permit.

3. Calculate the annual benzene quantity for each waste stream by multiplying the annual waste quantity of the waste stream times the flow-weighted annual average benzene concentration.

b. Total annual benzene quantity from facility waste is calculated by adding together the annual benzene quantity for each waste stream generated during the year and the annual benzene quantity for each process unit turnaround waste annualized according to Section 10.3.2.b. of this permit.

c. If the total annual benzene quantity from facility waste is less than 10 Mg/yr (11 ton/yr) but is equal to or greater than 1 Mg/yr (1.1 ton/yr), then the owner or operator shall:

1. Comply with the record keeping requirements of 40 CFR § 61.356 and reporting requirements of 40 CFR § 61.357; and

2. Repeat the determination of total annual benzene quantity from facility waste at least once per year and whenever there is a change in the process generating the waste that could cause the total annual benzene quantity from facility waste to increase to 10 Mg/yr (11 ton/yr) or more.

d. The benzene quantity in a waste stream that is generated less than one time per year, except as provided for process unit turnaround waste in Section 10.3.2.b. of this permit, shall be included in the determination of total annual benzene quantity from facility waste for the year in which the waste is generated unless the waste stream is otherwise excluded from the determination of total annual benzene quantity from facility waste in accordance with Sections 10.3.1. through 10.3.3. of this permit. The benzene quantity in this waste stream shall not be annualized or averaged over the time interval between the activities that resulted in generation of the waste, for purposes of determining the total annual benzene quantity from facility waste. **[40 CFR § 61.355(a), 45CSR34, 45CSR13: Permit R13-2334, 10.3.1.]**

10.3.2. For purposes of the calculation required by Section 10.3.1. of this permit, an owner or operator shall determine the annual waste quantity at the point of waste generation, unless otherwise provided in Sections 10.3.2.a. and b. of this permit, by one of the methods given in Sections 10.3.2. c. through e. of this permit.

a. The determination of annual waste quantity for sour water streams that are processed in sour water strippers shall be made at the point that the water exits the sour water stripper.

b. The determination of annual waste quantity for each process unit turnaround waste generated only at 2 year or greater intervals, may be made by dividing the total quantity of waste generated during the most recent process unit turnaround by the time period (in the nearest tenth of a year) between the turnaround resulting in generation of the waste and the most recent preceding process turnaround for the unit. The resulting annual waste quantity shall be included in the calculation of the annual benzene quantity as provided in Section 10.3.1.a.3. of this permit for the year in which the turnaround occurs and for each subsequent year until the unit undergoes the next process turnaround. For estimates of total annual benzene quantity as specified in the 90-day report, required under 40 CFR § 61.357(a)(1), the owner or operator shall estimate the waste quantity generated during the most recent turnaround, and the time period between turnarounds

in accordance with good engineering practices. If the owner or operator chooses not to annualize process unit turnaround waste, as specified in this paragraph, then the process unit turnaround waste quantity shall be included in the calculation of the annual benzene quantity for the year in which the turnaround occurs.

c. Select the highest annual quantity of waste managed from historical records representing the most recent 5 years of operation or, if the facility has been in service for less than 5 years but at least 1 year, from historical records representing the total operating life of the facility.

d. Use the maximum design capacity of the waste management unit; or

e. Use measurements that are representative of maximum waste generation rates.

[40 CFR § 61.355(b), 45CSR34, 45CSR13: Permit R13-2334, 10.3.2.]

10.3.3. For the purposes of the calculation required by 40 CFR §§ 61.355(a), an owner or operator shall determine the flow-weighted annual average benzene concentration in a manner that meets the requirements given in Section 10.3.3.a. of this permit using either of the methods given in Sections 10.3.3.b. and c. of this permit.

a. The determination of flow-weighted annual average benzene concentration shall meet all of the following criteria:

1. The determination shall be made at the point of waste generation except for the specific cases given in Sections 10.3.3.a.1.A and B. of this permit.

A. The determination for sour water streams that are processed in sour water strippers shall be made at the point that the water exits the sour water stripper.

B. The determination of flow-weighted annual average benzene concentration for process unit turnaround waste shall be made using either of the methods given in Sections 10.3.3.b. or c. of this permit. The resulting flow-weighted annual average benzene concentration shall be included in the calculation of annual benzene quantity as provided in Section 10.3.1.a.3. of this permit for the year in which the turnaround occurs and for each subsequent year until the unit undergoes the next process unit turnaround.

2. Volatilization of the benzene by exposure to air shall not be used in the determination to reduce the benzene concentration.

3. Mixing or diluting the waste stream with other wastes or other materials shall not be used in the determination -- to reduce the benzene concentration.

4. The determination shall be made prior to any treatment of the waste that removes benzene, except as specified in Sections 10.3.3.a.1.A. and B. of this permit.

5. For wastes with multiple phases, the determination shall provide the weighted-average benzene concentration based on the benzene concentration in each phase of the waste and the relative proportion of the phases.

b. *Knowledge of the waste.* The owner or operator shall provide sufficient information to document the flow-weighted annual average benzene concentration of each waste stream. Examples of information that could constitute knowledge include material balances, records of chemicals purchases, or previous test results provided the results are still relevant to the current waste stream conditions. If test data are used, then the owner or operator shall provide documentation describing the testing protocol and the means by which sampling variability and analytical variability were accounted for in the determination of the flow-weighted annual average benzene concentration for the waste stream. When an owner or operator and the

Administrator do not agree on determinations of the flow-weighted annual average benzene concentration based on knowledge of the waste, the procedures under Section 10.3.3.c. of this permit shall be used to resolve the disagreement.

c. Measurements of the benzene concentration in the waste stream in accordance with the procedures listed in 40 CFR § 61.355(c)(3).

[40 CFR § 61.355(c), 45CSR34, 45CSR13: Permit R13-2334, 10.3.3.]

10.4. Recordkeeping requirements

10.4.1. Each owner or operator of a facility subject to the provisions of 40 CFR Part 61, subpart FF shall comply with the following record keeping requirements. Each record shall be maintained in a readily accessible location at the facility site for a period not less than two years from the date the information is recorded unless otherwise specified.

[40 CFR § 61.356(a), 45CSR34, 45CSR13: Permit R13-2334, 10.4.1.]

10.4.2. Each owner or operator shall maintain records that identify each waste stream at the facility subject to 40 CFR Part 61, subpart FF, and indicate whether or not the waste stream is controlled for benzene emissions in accordance with this subpart. In addition the owner or operator shall maintain the following records:

a. For each waste stream not controlled for benzene emissions in accordance with this subpart, the records shall include all test results, measurements, calculations, and other documentation used to determine the following information for the waste stream: waste stream identification, water content, whether or not the waste stream is a process wastewater stream, annual waste quantity, range of benzene concentrations, annual average flow-weighted benzene concentration, and annual benzene quantity.

b. For each waste stream exempt from 40 CFR § 61.342(c)(1) in accordance with 40 CFR § 61.342(c)(3), the records shall include:

1. All measurements, calculations, and other documentation used to determine that the continuous flow of process wastewater is less than 0.02 liters (0.005 gallons) per minute or the annual waste quantity of process wastewater is less than 10 Mg/yr (11 ton/yr) in accordance with 40 CFR § 61.342(c)(3)(i), or

2. All measurements, calculations, and other documentation used to determine that the sum of the total annual benzene quantity in all exempt waste streams does not exceed 2.0 Mg/yr (2.2 ton/yr) in accordance with 40 CFR § 61.342(c)(3)(ii).

c. For each facility where the annual waste quantity for process unit turnaround waste is determined in accordance with 40 CFR § 61.355(b)(5), the records shall include all test results, measurements, calculations, and other documentation used to determine the following information: identification of each process unit at the facility that undergoes turnarounds, the date of the most recent turnaround for each process unit, identification of each process unit turnaround waste, the water content of each process unit turnaround waste, the annual waste quantity determined in accordance with 40 CFR § 61.355(b)(5), the range of benzene concentrations in the waste, the annual average flow-weighted benzene concentration of the waste, and the annual benzene quantity calculated in accordance with 40 CFR § 61.355(a)(1)(iii) of this section.

[40 CFR § 61.356(b), 45CSR34, 45CSR13: Permit R13-2334, 10.4.2.]

10.5. Reporting Requirements

10.5.1. Each owner or operator of a chemical plant, petroleum refinery, coke by-product recovery plant, and any facility managing wastes from these industries shall submit to the Administrator within 90 days after January 7, 1993, or by the initial startup for a new source with an initial startup after the effective date, a report that summarizes the regulatory status of each waste stream subject to 40 CFR § 61.342 and is determined by the procedures specified in 40 CFR § 61.355(c) to contain benzene. Each owner or operator subject to this subpart who has no benzene onsite in wastes, products, by-products, or intermediates shall submit an initial report that is a statement to this effect. For all other owners or operators subject to this subpart, the report shall include the following information:

a. Total annual benzene quantity from facility waste determined in accordance with 40 CFR § 61.355(a) of this subpart.

b. A table identifying each waste stream and whether or not the waste stream will be controlled for benzene emissions in accordance with the requirements of this subpart.

c. For each waste stream identified as not being controlled for benzene emissions in accordance with the requirements of this subpart the following information shall be added to the table:

1. Whether or not the water content of the waste stream is greater than 10 percent;

2. Whether or not the waste stream is a process wastewater stream, product tank drawdown, or landfill leachate;

3. Annual waste quantity for the waste stream;

4. Range of benzene concentrations for the waste stream;

5. Annual average flow-weighted benzene concentration for the waste stream; and

6. Annual benzene quantity for the waste stream.

d. The information required in Sections 10.5.1.a., b., and c. of this Permit should represent the waste stream characteristics based on current configuration and operating conditions. An owner or operator only needs to list in the report those waste streams that contact materials containing benzene. The report does not need to include a description of the controls to be installed to comply with the standard or other information required in 40 CFR § 61.10(a).

[40 CFR § 61.357(a), 45CSR34, 45CSR13: Permit R13-2334, 10.5.1.]

10.5.2. If the total annual benzene quantity from facility waste is less than 10 Mg/yr (11 ton/yr) but is equal to or greater than 1 Mg/yr (1.1 ton/yr), then the owner or operator shall submit to the Administrator a report that updates the information listed in Section 10.5.1.a. through c. of this permit. The report shall be submitted annually and whenever there is a change in the process generating the waste stream that could cause the total annual benzene quantity from facility waste to increase to 10 Mg/yr (11 ton/yr) or more. If the information in the annual report required by Section 10.5.1.a. through c. is not changed in the following year, the owner or operator may submit a statement to that effect.

[40 CFR § 61.357(c), 45CSR34, 45CSR13: Permit R13-2334, 10.5.2.]

10.6. Compliance Plan

10.6.1. None.

11.0. Firewater Pump Engines Requirements [FWPUMP1 and FWPUMP2]

11.1. Limitations and Standards

11.1.1. **What emission limitations, operating limitations, and other requirements must I meet if I own or operate an existing stationary RICE located at an area source of HAP emissions?**

If you own or operate an existing stationary RICE located at an area source of HAP emissions, you must comply with the requirements in Table 2d of 40 CFR 63 subpart ZZZZ that apply to you.

You must meet the following requirements, except during periods of startup. During periods of startup you must comply with Condition 11.2.1.c.

a. Change oil and filter every 500 hours of operation or annually, whichever comes first; (Sources have the option to utilize an oil analysis program as described in Condition 11.2.1.d. in order to extend the specified oil change requirement.)

b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; and

c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.

Note: If an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the management practice requirements on the schedule required, or if performing the management practice on the required schedule would otherwise pose an unacceptable risk under federal, state, or local law, the management practice can be delayed until the emergency is over or the unacceptable risk under federal, state, or local law has abated. The management practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under federal, state, or local law has abated. Sources must report any failure to perform the management practice on the schedule required and the federal, state or local law under which the risk was deemed unacceptable.

[45CSR34, 40 CFR §63.6603(a) and Table 2d(4) and footnote 2 to Table 2d]

11.1.2. **What are my general requirements for complying with this subpart?**

a. You must be in compliance with the emission limitations, operating limitations, and other requirements in this subpart that apply to you at all times.

b. At all times you must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

[45CSR34, 40 CFR §63.6605]

11.2. Monitoring Requirements

11.2.1. **What are my monitoring, installation, collection, operation, and maintenance requirements?**

a. If you own or operate an existing emergency or black start stationary RICE located at an area source of HAP emissions, you must operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions:

b. If you own or operate an existing emergency stationary RICE located at an area source of HAP emissions, you must install a non-resettable hour meter if one is not already installed.

c. If you operate a new, reconstructed, or existing stationary engine, you must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the emission standards applicable to all times other than startup in Table 2d to 40 CFR subpart ZZZZ apply.

d. If you own or operate a stationary CI engine that is subject to the work, operation or management practices in Condition 11.1.1., you have the option of utilizing an oil analysis program in order to extend the specified oil change requirement. The oil analysis must be performed at the same frequency specified for changing the oil in Condition 11.1.1. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine.

[45CSR34, 40 CFR §§63.6625(e), (f), (h), and (i)]

11.2.2. **How do I demonstrate continuous compliance with the emission limitations, operating limitations, and other requirements?**

a. You must demonstrate continuous compliance with each emission limitation, operating limitation, and other requirements in 40 CFR 63 subpart ZZZZ, Table 2d that apply to you according to methods specified in 40 CFR 63 subpart ZZZZ, Table 6 (same as Condition 11.2.1.a..)

b. You must report each instance in which you did not meet each emission limitation or operating limitation in 40 CFR 63 part ZZZZ, Table 2d that apply to you. These instances are deviations from the emission and operating limitations in this subpart.

c. If you own or operate an emergency stationary RICE, you must operate the emergency stationary RICE according to the requirements in paragraphs 1. through 3. of this section. In order for the engine to be considered an emergency stationary RICE under this subpart, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in paragraphs 1. through 3. of this section, is prohibited. If you do not operate the engine according to the requirements in paragraphs 1. through 3. of this section, the engine will not be

considered an emergency engine under this subpart and must meet all requirements for non-emergency engines.

1. There is no time limit on the use of emergency stationary RICE in emergency situations.

2. You may operate your emergency stationary RICE for any combination of the purposes specified in paragraphs 2.i. through iii. of this section for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by paragraph 3. of this section counts as part of the 100 hours per calendar year allowed by this paragraph 2.

   i. Emergency stationary RICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year.

   ii. Emergency stationary RICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see §63.14), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.

   iii. Emergency stationary RICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.

3. Emergency stationary RICE located at area sources of HAP may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph 2. of this section. The 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

[45CSR34, 40 CFR §§ 63.6640(a), (b), (f)(1), (2), and (4), and Table 6(9)]

11.3. Testing Requirements

11.3.1. None.

11.4. Recordkeeping Requirements

11.4.1. **What records must I keep?**

a. If you must comply with the emission and operating limitations, you must keep the records described in paragraphs a.1. through a.4., b.1. and b.2., and c. below.

   1. A copy of each notification and report that you submitted to comply with this subpart, including all documentation supporting any Notification of Compliance Status that you submitted, according to the requirement in §63.10(b)(2)(xiv).

2. Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment.

3. Records of all required maintenance performed on the air pollution control and monitoring equipment.

4. Records of actions taken during periods of malfunction to minimize emissions in accordance with Condition 11.1.2.b., including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

b. You must keep records of the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan if you own or operate any of the following stationary RICE;

1. An existing stationary emergency RICE.

2. An existing stationary RICE located at an area source of HAP emissions subject to management practices as shown in Table 2d to this subpart.

c. If you own or operate an existing emergency stationary RICE located at an area source of HAP emissions that does not meet the standards applicable to non-emergency engines , you must keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The owner or operator must document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation. If the engine is used for the purposes specified in 40 CFR §63.6640(f)(2)(ii) or (iii) or 40 CFR §63.6640(f)(4)(ii), the owner or operator must keep records of the notification of the emergency situation, and the date, start time, and end time of engine operation for these purposes.

[45CSR34, 40 CFR §§ 63.6655(a), (e), and (f)(2)]

11.4.2. **In what form and how long must I keep my records?** Your records must be in a form suitable and readily available for expeditious review according to 40 CFR §63.10(b)(1). As specified in §63.10(b)(1), you must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. You must keep each record readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to §63.10(b)(1).
[45CSR34, 40 CFR §§ 63.6660]

11.5. Reporting Requirements

11.5.1. None.

11.6. Compliance Plan

11.6.1. None.

APPENDIX A

45CSR2 & 45CSR10 Monitoring Plan

Ergon - West Virginia, Inc.
9995 Ohio River Blvd, Post Office Box 356
Newell, West Virginia 26050-0356

Ms. Carrie McCumbers
WVDEP—Division of Air Quality
601 57th Street SE
Charleston, West Virginia 25304

RE: Monitoring Plan under 45 CSR 2 and 45 CSR 10

Dear Ms McCumbers:

Ergon West Virginia, Inc. (EWVI) is presenting the following monitoring plan as required under Title 45 of the Code of State Regulations (CSR) Series 2 and Series 10 (45 CSR 2 and 45 CSR10). The allowable emission rates for all of these units have been registered as part of air permit (R13-2334).

Boiler C:

This boiler is permitted to combust a combination of natural gas and refinery fuel gas (RFG) and has a design heat capacity (DHC) less that 100 MMBtu/hr.

Regulation 2

- Opacity: The combination of natural gas/RFG combusted within the boiler is very similar to natural gas. There is no probable cause that would indicate that opacity would be generated from the combustion of EWVI's RFG. Since natural gas combustion is exempt from visibility testing, EWVI requests that no visible emission testing be required when combusting RFG.

- Weight Emission Testing: Under permit R13-2334, EWVI has monthly and yearly limits on particulate (PM) emissions. EWVI documents PM emissions from Boilers A and B utilizing fuel usage records and regulatory limits. To demonstrate that these units operate will below allowable limits, EWVI proposes the following monitoring plan and request that no stack testing be required for the boilers.

  Refinery fuel gas: RFG combusted within the boilers is very similar to natural gas. There is no probable cause that would indicate that significant particulate emissions from the combustion of EWVI's RFG, which is very similar to natural gas, would be generated.

- As required under §45-2-8.3.c, EWVI maintains records of the startup and shutdown of the boiler, and the quantity of fuel gas combusted on a monthly basis.

Regulation 10

- As indicated in §45-10-5.1, this boiler cannot burn fuels with hydrogen sulfide (H_2S) content greater than 0.10 grains per dry standard cubic foot. EWVI has continuous monitors that measure H_2S concentration of the RFG to be combusted in the boiler. Documentation of the monitoring data can be provided upon request. Therefore, per §45-10A-5, EWVI proposes that no requirement for stack testing of SO_2 emissions be required as H_2S is continuously measured.

Boiler A and B:

These boilers combust a combination of natural gas and refinery fuel gas and have DHCs greater than 100 MMBtu/hr, but less than 250MMBtu/hr.

Regulation 2

- Opacity: RFG combusted within the boilers is very similar to natural gas. There is no probable cause that would indicate that opacity would be generated from the combustion of EWVI's RFG. Since natural gas combustion is exempt from visibility testing, EWVI requests that no visible emission testing be required when combusting RFG.

- Weight Emission Testing: Under permit R13-2334, EWVI has monthly and yearly limits on particulate (PM) emissions. EWVI documents PM emissions from Boilers A and B utilizing fuel usage records and regulatory limits. To demonstrate that these units operate will below allowable limits, EWVI proposes the following monitoring plan and request that no stack testing be required for the boilers.

  Refinery fuel gas: RFG combusted within the boilers is very similar to natural gas. There is no probable cause that would indicate that significant particulate emissions from the combustion of EWVI's RFG, which is very similar to natural gas, would be generated.

- As required under §45-2-8.3.c, and §45-2A-7, EWVI maintains records of the startup and shutdown of the boilers, and the quantity of RFG combusted on a monthly basis.

Regulation 10

- As indicated in §45-10-5.1, these boilers cannot burn fuels with hydrogen sulfide (H_2S) content greater than 0.10 grains per dry standard cubic foot. EWVI has continuous monitors that measure H_2S concentration of the RFG to be combusted in the boilers. Documentation of the monitoring data can be provided upon request. Therefore, per §45-10A-5, EWVI proposes that no requirement for stack testing of SO_2 emissions be required as H_2S is continuously measured.

Combustion Sources – H101R, H102R, H201, H501R, H500's, H600's, H701, H901

These units are process heaters and combust natural gas/refinery fuel gas combination fuel as their primary fuel. All of these units have DHCs between 10-100 MMBtu/hr, except H201, which has a DHC less than 10 MMBtu/hr.

Regulation 2

- Opacity: These heaters meet the requirements set forth in this regulation so therefore visible emission testing is indicated per §45-2-3.2. However, these units are exempt from testing and monitoring requirements since the DHCs of these units are less than 100 MMBtu/hr, per §45-2-8.4.c.

- Weight Emission Testing: Heater H201 is exempt from testing, monitoring, recordkeeping and reporting requirements as stipulated in §45-2-11, other than of course those requirements stated within the existing permit. The remaining heaters are less than 100 MMBtu/hr and therefore, are exempt from the periodic testing requirements in §45-2-8.1.a and the monitoring requirements in §45-2-8.2.

- As required in §45-2-8.3.c, and §45-2A-7, EWVI maintains records of the startup and shutdown of the heaters and the quantity of RFG and natural gas combusted on a monthly basis.

Regulation 10

- As indicated in §45-10-5.1, these heaters cannot burn fuels with hydrogen sulfide (H_2S) content greater than 0.10 grains per dry standard cubic foot. EWVI has continuous monitors that measure H_2S concentration of the RFG to be combusted in the boilers. Documentation of the monitoring data can be provided upon request. Therefore, per §45-10A-5, EWVI proposes that no requirement for stack testing of SO_2 emissions be required as H_2S is continuously measured.

Combustion Sources-H441, H1101

The DHC for H441 is just over 10 MMBtu/hr and the DHC for H1101 is between 10-100 MMBtu/hr. These two heaters are fired with natural gas only.

Regulation 2

- As per the regulation §45-2-8.4.b and the guidance listed in §452A-3.1.a, since these heaters burn only natural gas, they are exempt from visible emission testing and weight emissions testing requirements.

- As required under §45-2-8.3.c, EWVI maintains records of the startup and shutdown of these heaters, and the quantity of natural gas combusted on a monthly basis.

Regulation 10

- As indicated in §45-10A-10.3, since these units combust only natural gas, they are exempt from the requirements in §45-10-8, which includes testing, monitoring, recordkeeping and reporting.

Manufacturing Process Sources-Main Flare

The flare is an emergency control device for the manufacturing process sources of the entire refinery.

Regulation 2

- Regulation 2 does not apply since this regulation only applies to indirect heat exchangers.

Regulation 10

- As indicated in §45-10A-5.2.b, process sources that utilize a flare as a control device are exempt from compliance testing requirements. Also EWVI has a flare gas recovery system on its flare.

If you have any questions or require additional information, please contact me at (304) 387-7046.

Sincerely,

Jack Azar

Jack Azar
ESHT Manager