

Fact Sheet



For Final Renewal Permitting Action Under 45CSR30 and Title V of the Clean Air Act

Permit Number: **R30-10300009-2017**
Application Received: **May 23, 2016**
Plant Identification Number: **10300009**
Permittee: **Dominion Transmission, Inc.**
Facility Name: **Hastings Extraction Plant**
Mailing Address: **925 White Oaks Blvd., Bridgeport, WV 26330**

Physical Location: Pine Grove, Wetzel County, West Virginia
UTM Coordinates: 528.64 km Easting • 4377.66 km Northing • Zone 17
Directions: From Clarksburg take Route 20 North approximately 37 miles to Hastings. Facility is on left side of the road.

Facility Description

Hastings Extraction Plant is a natural gas liquids extraction and fractionation facility. Propane and heavier components of natural gas are removed through a turbo-expander cryogenic process. The heavier hydrocarbons are fractionated into the products propane, isobutane, n-butane, and natural gasoline. The SIC code for this facility is 1321.

Emissions Summary

Plantwide Emissions Summary [Tons per Year]		
Regulated Pollutants	Potential Emissions	2015 Actual Emissions
Carbon Monoxide (CO)	50.85	15.95
Nitrogen Oxides (NO _x)	83.03	18.32
Particulate Matter (PM _{2.5})	5.49	1.75
Particulate Matter (PM ₁₀)	5.49	2.76
Total Particulate Matter (TSP)	5.49	3.81

Plantwide Emissions Summary [Tons per Year]

Regulated Pollutants	Potential Emissions	2015 Actual Emissions
Sulfur Dioxide (SO ₂)	7.22	0.18
Volatile Organic Compounds (VOC)	560.63	339.21

PM₁₀ is a component of TSP.

Hazardous Air Pollutants	Potential Emissions	2015 Actual Emissions
Acetaldehyde	0.03	< 0.01
Acrolein	0.01	< 0.01
Benzene	0.21	< 0.01
Ethylbenzene	< 0.01	< 0.01
Formaldehyde	0.15	0.02
Hexane	1.08	0.59
Toluene	0.31	< 0.01
Xylene	0.12	< 0.01
TOTAL HAPs	1.44	0.43

Some of the above HAPs may be counted as PM or VOCs.

Title V Program Applicability Basis

This facility has the potential to emit 560.63 TPY of VOCs. Due to this facility's potential to emit over 100 tons per year of VOCs, Dominion Transmission, Inc. is required to have an operating permit pursuant to Title V of the Federal Clean Air Act as amended and 45CSR30.

Legal and Factual Basis for Permit Conditions

The State and Federally-enforceable conditions of the Title V Operating Permits are based upon the requirements of the State of West Virginia Operating Permit Rule 45CSR30 for the purposes of Title V of the Federal Clean Air Act and the underlying applicable requirements in other state and federal rules.

This facility has been found to be subject to the following applicable rules:

Federal and State:	45CSR2	Particulate Matter Requirements for boilers
	45CSR6	Open burning prohibited.
	45CSR10	Sulfur Oxide requirements
	45CSR11	Standby plans for emergency episodes.
	45CSR13	Pre-construction permit
	45CSR16	Standards of Performance for New Stationary Sources Pursuant to 40CFR60
	WV Code § 22-5-4 (a) (14)	The Secretary can request any pertinent information such as annual emission inventory reporting
	45CSR30	Operating permit requirement
	45CSR34	HAPs emissions standards

40 C.F.R. Part 60, Dc	Small Industrial-Commercial-Institutional Steam Generating Units
40 C.F.R. Part 60, Kb	Volatile Organic Liquid Storage Vessels
40 C.F.R. Part 60, Subpart IIII	Standards of Performance for Stationary Ignition Internal Combustion Engines
40 C.F.R. Part 60, KKK	Equipment leaks of VOC from Onshore Natural Gas Processing Plants
40 C.F.R. Part 60, VV ¹	Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry
40 C.F.R. Part 61	Asbestos inspection and removal
40 C.F.R. Part 63, Subpart ZZZZ	National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
40 C.F.R. Part 82, Subpart F	Ozone depleting substances

State Only: 45CSR4 No objectionable odors.

Each State and Federally-enforceable condition of the draft Title V Operating Permit references the specific relevant requirements of 45CSR30 or the applicable requirement upon which it is based. Any condition of the draft Title V permit that is enforceable by the State but is not Federally-enforceable is identified in the draft Title V permit as such.

The Secretary's authority to require standards under 40 C.F.R. Part 60 (NSPS), 40 C.F.R. Part 61 (NESHAPs), and 40 C.F.R. Part 63 (NESHAPs MACT) is provided in West Virginia Code §§ 22-5-1 *et seq.*, 45CSR16, 45CSR34 and 45CSR30.

Active Permits/Consent Orders

Permit or Consent Order Number	Date of Issuance	Permit Determinations or Amendments That Affect the Permit (if any)
R13-2468D	November 5, 2014	PD-15-031 issued on April 3, 2015
CO-R13-E-2015-13	June 26, 2015	

Conditions from this facility's Rule 13 permit(s) governing construction-related specifications and timing requirements will not be included in the Title V Operating Permit but will remain independently enforceable under the applicable Rule 13 permit(s). All other conditions from this facility's Rule 13 permit(s) governing the source's operation and compliance have been incorporated into this Title V permit in accordance with the "General Requirement Comparison Table B," which may be downloaded from DAQ's website.

Determinations and Justifications

The following are changes/additions to the 2011 permit renewal for this facility:

1. Minor Modification MM01 (March 10, 2015) - based on R13-2468D, the permit was modified to cover replacement of the 1,000,000-gallon natural gas storage tank TK-03 (005-01) with a new 1,000,000-gallon natural gasoline storage tank TK10 (005-02) with an internal floating roof (IFR). Section 7.0 was revised to

¹Requirements incorporated by reference in 40 CFR 60, Subpart KKK.

include requirements for the new Tank. However, at the time of the 2017 renewal, the Tank TK-03 is not replaced and still in use. The current plan is to complete the replacement in 2017. In addition, existing Fire Water Heaters T-FW-1, T-FW-2, T-FW-3 and T-FW-4 were added to the permit, and the description of the heater 004-05 (HTR3) was changed from “Pipeline Heater” to “Hot Oil Heater”.

2. Consent Order CO-R13-E-2015-13 - the facility is not currently in compliance with 45CSR13 since it hasn't yet obtained a 45CSR13 permit from WVDEP for the following changes completed at the Galmish Loading Area in 2011: addition of a n-Butane storage sphere (T-25), addition of loading bays for the railcar loading rack (LOAD), and addition of a vapor recovery unit (VRU) to condense vapor to liquid and pump back to Hastings Extraction Plant (HEP) for fractionation (if VRU is down, railcars can be loaded, and the vapors are re-routed to the Vent Stack at the HEP). PTE for VOCs from loading railcars are estimated at 1,296 TPY. On June 26, 2015, a Consent Order CO-R13-E-2015-13 was issued to resolve the noncompliance. Per the Consent Order (Order for Compliance section, item 2), within 90 days of the effective date of the order, the company was required to submit a permit application to address the changes at Galmish identified above, HEP vent stack, and Hastings Electric Compressor Station (HECS) knockout tank stack and sources vented to these emission points. The company submitted R13-2468E permit application on August 21, 2015, therefore item 2 of the Order for Compliance section was left out of this permit. Additional requirements of the Consent Order are incorporated in this permit under condition 3.6.1 (Order for Compliance items 1 and 4 through 6, and Other Provisions, item 8). First paragraph of item 5 of the Order for Compliance: “Dominion shall conduct an initial monitoring within sixty (60) days for fugitive escape of regulated air pollutants for no detectable emissions while loading on the VRU and closed vent system, as determined by USEPA 40CFR60 Method 21 or USEPA alternative infrared camera (ex. FLIR camera). If Dominion uses USEPA Method 21, then no detectable emissions is defined as less than 500 ppm in accordance with Method 21. If Dominion uses infrared camera, then no detectable emissions is defined as any visible leak detected in accordance with USEPA alternative standards” was left out of the permit because it was completed on 08/06/15 (Method 21 was used). Item 7 of the Order for Compliance section was left out of the permit because it was completed within 30 days after the effective date of the order (civil administrative penalty was paid on July 20, 2015). Upon issuance of the permit R13-2468E, the Consent Order will be terminated, but until then the facility must comply with its requirements and operate all emission units at the HEP, the HECS, and Galmish in accordance with the R13-2468E permit application. According to the company, monthly audio visual olfactory (AVO) monitoring is conducted while loading on the VRU and closed vent system, and records of monitoring for fugitive escape of regulated air pollutants are kept (as per Order for Compliance section, item 5), but no leaks have been detected.
3. Emission Units Table 1.0 – Boiler BL02 was replaced with Boiler BL03 (see item 4 below for more information); a footnote was added to describe the situation with the Tank TK-03 replacement (see item 1 above).
4. Section 3.0 – old requirements 7.1.2, 7.4.5 and 7.4.6 were moved to the facility-wide Section 3.0 per the company's request, and were re-numbered to 3.1.9, 3.4.4 and 3.4.5 respectively.
5. Section 4.0 – on June 11, 2015 an old Boiler BL02 (16.75 MMBtu/hr) was replaced with a new Boiler BL03 (25.2 MMBtu/hr). The Permit Applicability Determination PD15-031 was issued on April 9, 2015 with “No 45CSR13 permit needed” determination since the new boiler's PTE was below the applicability thresholds (6 lbs/hr and 10 TPY of regulated pollutants or 2 lbs/hr or 5 TPY of HAPs). The requirements of Section 4 applicable to Boiler BL02 are applicable to Boiler BL03 as well. Requirements 4.1.2 and 4.1.3 were revised to reflect PM and SO₂ limits for the boiler BL03. Also, 40 C.F.R. 60 Subpart Dc is applicable to Boiler BL03 per 40CFR§60.40c(a) since it was constructed after June 9, 1989, and its design heat input capacity is below 100 MMBtu/hr and above 10 MMBtu/hr. 40 C.F.R. 60 Subpart Dc recordkeeping requirements were added under condition 4.4.3. Notification of the date of construction and actual startup as per 40CFR§60.48c(a) was submitted in June 2015 reporting, therefore this condition was not included in the permit.

6. Section 5.0 – requirement 5.4.2 was removed since more than 5 years have passed since the installation of the 70 MMBtu/hr heater (HTR3), and the permanent removal of the Westinghouse turbine (TRB1). HTR3 was installed in 2003 and TRB1 was permanently shut down on 06/22/2003.
7. Section 6.0 - provisions of 40 CFR 63 Subpart ZZZZ “National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines” applicable to the reciprocating internal combustion engines (RICE) AUX02, AUX03, AUX04 and EN04 were updated to match the latest revision of Subpart ZZZZ. Also, a typo was fixed in the requirement 6.1.2: after the condition § 63.6640(a), there was a reference to “[EN01, EN02, AUX01]” which was revised to “[AUX02, AUX03, AUX04, EN04]”, and §63.6640(e) was added. In addition, old requirement 6.2.1 (§63.6635) and part of the requirement 6.4.1 (§63.6655(b)) were left out of the permit as they are not applicable.
8. Section 8.0 – LDAR language (40 C.F.R. 60 Subpart VV) was updated for consistency and clarity in requirement 8.1.3; section 8.1.3.3 (40 C.F.R. §60.482-5) was left out of the permit per company’s request, since requirement 8.1.1, §60.633 Exceptions, item (c) states that “Sampling connection systems are exempt from the requirements of §60.482–5”; item (iv) of the condition 8.2.1(a)(2) was deleted because it was a duplicate of item (iii), and the rest of the items were re-numbered.
9. Section 9.0 – 40 C.F.R 60 Subpart IIII applicable recordkeeping requirement §60.4214(b) was added under condition 9.4.2. Also, references to the engines IDs were added to each condition for clarity.

Non-Applicability Determinations

The following requirements have been determined not to be applicable due to the following:

1. 40 C.F.R. 60, Subparts K, Ka and Kb – these Subparts don’t apply to the following tanks at the facility for the reasons described in the Table below:

Emission Unit ID	Emission Point ID	Content Description	Year Installed	Design Capacity (gal)	Design Capacity (m ³)	Subpart K, Ka or Kb non-applicability basis
131-F	TK02	Distillate	1992	15,000 gal	57.0	Volume < 75 m ³ Kb is not applicable per §60.110b(a)
T-1	TK03	NGL	1983	214,921 gal	816.7	Volume < 420,000 gal NGL is considered a “condensate” that is stored, processed, or treated prior to custody transfer. Therefore, it is exempt from Ka per §60.110a(b).
T-2	TK04	NGL	1983	214,921 gal	816.7	Volume < 420,000 gal NGL is considered a “condensate” that is stored, processed, or treated prior to custody transfer. Therefore, it is exempt from Ka per §60.110a(b).
133-F	TK05	Waste Water Tank	2014	10,000 gal	37.9	Volume < 75 m ³ Kb is not applicable per §60.110b(a)

Emission Unit ID	Emission Point ID	Content Description	Year Installed	Design Capacity (gal)	Design Capacity (m ³)	Subpart K, Ka or Kb non-applicability basis
113-F	TK06	Hot Oil	1969	5,700 gal	21.7	Exempt from K, Ka and Kb since it was installed before June 11, 1973 (earliest applicability date)
V-1360	TK07	Drip Gasoline Liquids	2002	30,000 gal	113.6	Design Capacity \leq 1,589.874 m ³ Produced Fluids are considered "condensate" that is stored, processed, or treated prior to custody transfer. Therefore, it is exempt from Kb per §60.110b(d)(4).
V-2400	TK08	Methanol	2004	550 gal	2.1	Volume < 75 m ³ Kb is not applicable per §60.110b(a)
V-2410	TK09	Gasoline	2000	230 gal	0.9	Volume < 75 m ³ Kb is not applicable per §60.110b(a)
T-2550	TK11	Used Oil	2002	4,200 gal	15.9	Volume < 75 m ³ Kb is not applicable per §60.110b(a)
V-3020	TK12	Drip Gasoline Liquids	2002	30,000 gal	114	Design Capacity \leq 1,589.874 m ³ Drip Gasoline Liquids are considered "condensate" that is stored, processed, or treated prior to custody transfer. Therefore, it is exempt from Kb per §60.110b(d)(4).
V-3030	TK13	Drip Gasoline Liquids	2002	30,000 gal	114	Design Capacity \leq 1,589.874 m ³ Drip Gasoline Liquids are considered "condensate" that is stored, processed, or treated prior to custody transfer. Therefore, it is exempt from Kb per §60.110b(d)(4).
V-3040	TK14	Drip Gasoline Liquids	2002	30,000 gal	114	Design Capacity \leq 1,589.874 m ³ Drip Gasoline Liquids are considered "condensate" that is stored, processed, or treated prior to custody transfer. Therefore, it is exempt from Kb per §60.110b(d)(4).

Emission Unit ID	Emission Point ID	Content Description	Year Installed	Design Capacity (gal)	Design Capacity (m ³)	Subpart K, Ka or Kb non-applicability basis
V-3050	TK15	Drip Gasoline Liquids	2016	30,000 gal	114	Design Capacity \leq 1,589.874 m ³ Drip Gasoline Liquids are considered “condensate” that is stored, processed, or treated prior to custody transfer. Therefore, it is exempt from Kb per §60.110b(d)(4).
V-3060	TK16	Produced Fluids	1997	8,000 gal	30.3	Design Capacity \leq 1,589.874 m ³ Produced Fluids are considered “condensate” that is stored, processed, or treated prior to custody transfer. Therefore, it is exempt from Kb per §60.110b(d)(4).
T-21	TK17	Propane	1983	451,467 gal	1,715.6	Pressure vessel (designed to operate in excess of 15 psig without emissions to the atmosphere except under emergency conditions). Therefore, it is not considered a “storage vessel” per §60.111a(a), and Ka doesn’t apply
T-22	TK18	Propane	1983	451,467 gal	1,715.6	Pressure vessel (designed to operate in excess of 15 psig without emissions to the atmosphere except under emergency conditions). Therefore, it is not considered a “storage vessel” per §60.111a(a), and Ka doesn’t apply
T-23	TK19	N-Butane	1969	260,192 gal	984.8	Exempt from K, Ka and Kb since it was installed before June 11, 1973 (earliest applicability date)
T-24	TK20	Isobutane	1969	128,345 gal	485.8	Exempt from K, Ka and Kb since it was installed before June 11, 1973 (earliest applicability date)
O-1	TK21	Odorant	1986	1,000 gal	3.8	Volume < 75 m ³ Kb is not applicable per §60.110b(a)
O-2	TK22	Odorant	1998	2,000 gal	7.6	Volume < 75 m ³ Kb is not applicable per §60.110b(a)
FW-1	TK23	Water		750,000 gal	2,840.6	Not a VOL

Emission Unit ID	Emission Point ID	Content Description	Year Installed	Design Capacity (gal)	Design Capacity (m ³)	Subpart K, Ka or Kb non-applicability basis
T-2510	TK24	Lube Oil	2002	4,200 gal	15.9	Volume < 75 m ³ Kb is not applicable per §60.110b(a)
T-2530	TK25	Ethylene Glycol	2002	4,200 gal	15.9	Volume < 75 m ³ Kb is not applicable per §60.110b(a)
L-1	TK26	Gasoline	2010	3,000 gal	11.4	Volume < 75 m ³ Kb is not applicable per §60.110b(a)
V-3650	TK29	Gasoline/LPG	2012	17,600 gal	66.6	Volume < 75 m ³ Kb is not applicable per §60.110b(a)
V-3687	TK30	Used Oil	2012	150 gal	0.6	Volume < 75 m ³ Kb is not applicable per §60.110b(a)
FW-2	TK31	Water		750,000 gal	2,839.1	Not a VOL
FW-3	TK32	Water		750,000 gal	2,839.1	Not a VOL
FW-4	TK33	Water		750,000 gal	2,839.1	Not a VOL
T-25	TK34	N-Butane	2011	259,959 gal	984.1	Pressure vessel designed to operate in excess of 204.9 kPa (29.7 psig) and without emissions to the atmosphere. Therefore, it is not a “storage vessel” per §60.110b(d)(2), and exempt from Kb.
T-3	TK35	NGL	2012	311,410 gal	1,178.8	Volume < 1,589.874 m ³ NGL is considered a “condensate” that is stored, processed, or treated prior to custody transfer. Therefore, exempt per §60.110b(d)(4).
M-1	TK36	Diesel Fuel	2008	500 gal	1.9	Volume < 75 m ³ Kb is not applicable per §60.110b(a)
M-2	TK37	Diesel Fuel	2008	500 gal	1.9	Volume < 75 m ³ Kb is not applicable per §60.110b(a)
M-3	TK38	Diesel Fuel	2012	300 gal	1.9	Volume < 75 m ³ Kb is not applicable per §60.110b(a)

2. 40 C.F.R. 60, Subpart KKK - EN04 was installed before January 20, 1984, which exempts this unit from this subpart.
3. 40 C.F.R. 60, Subpart LLL - There are no sweetening units at the Hastings Extraction Plant.
4. 40 C.F.R. 63, Subpart HH, “National Emission Standards for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities”, is not applicable to Hastings Extraction Plant since it doesn’t have a triethylene glycol (TEG) dehydration unit.

5. 40 C.F.R. 63 Subpart HHH – This subpart does not apply to the facility since the facility is not a major source of HAPs.
6. 40 C.F.R. 60 Subpart JJJ – The engines are not subject to this subpart since they were manufactured before the applicability date (EN04) or they are compression ignition engines (EN01 – EN03).
7. 40 C.F.R. 60 Subpart OOOO –The facility is in the natural gas production, transmission, and distribution segment. The only potentially affected facilities under this rule were constructed, modified, or reconstructed prior to August 23, 2011. None of the newly installed tanks onsite meet the applicability requirements in 40 CFR §60.5365(e). Therefore, this subpart does not apply to the facility.
8. 40 C.F.R. 63, Subpart DDDDD, "*National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters*", is not applicable because Hastings Extraction Plant is not a major source of HAPs.
9. 40 C.F.R. 63, Subpart JJJJJ, "*National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources* ", is not applicable to boilers and heaters at the Hastings Extraction Plant because of the following reasons stated in the table below:

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Part 63 Subpart JJJJJ Applicability
004-01	BL01	Boiler; Cleaver Brooks 101-CB	1971	25.1 MMBtu/hr	Gas-fired boiler, exempt per §63.11195(e)
BL03	BL03	Boiler; Superior X6-X-3000	2015	25.2 MMBtu/hr	Gas-fired boiler, exempt per §63.11195(e)
004-05	HTR3	Pipeline Heater; Callidus Tech. OPF	2003	70 MMBtu/hr	Doesn't meet "hot water heater" or "boiler" definition in §63.11237
T-FW-1	FW-1	Fire Water Heater (tankless unit that is used for fire water tanks to make sure the water in the tanks doesn't freeze)	2002	0.2 MMBtu/hr	Meets "hot water heater" definition in §63.11237, therefore per §63.11195(f) the Subpart is not applicable
T-FW-2	FW-2	Fire Water Heater (tankless unit that is used for fire water tanks to make sure the water in the tanks doesn't freeze)	2006	1.65 MMBtu/hr	Meets "hot water heater" definition in §63.11237, therefore per §63.11195(f) the Subpart is not applicable
T-FW-3	FW-3	Fire Water Heater (tankless unit that is used for fire water tanks to make sure the water in the tanks doesn't freeze)	2010	3 MMBtu/hr	Meets "hot water heater" definition in §63.11237, therefore per §63.11195(f) the Subpart is not applicable
T-FW-4	FW-4	Fire Water Heater (tankless unit that is used for fire water tanks to make sure the water in the tanks doesn't freeze)	2012	1.65 MMBtu/hr	Meets "hot water heater" definition in §63.11237, therefore per §63.11195(f) the Subpart is not applicable

10. 40 C.F.R. 64 – the natural gasoline Tank TK10 has a VOC emission limit of 1.4 TPY, and an internal floating roof that's supposed to reduce VOC emissions by 95%. As per §64.1 "for the purpose of this part,

a control device does not include passive control measures that act to prevent pollutants from forming such as the use of seals, lids, or roofs to prevent the release of pollutants”, therefore CAM is not applicable to the gasoline Tank TK10 because the internal floating roof is not defined as a control device under CAM.

11. 45CSR4, “*To Prevent and Control the Discharge of Air Pollutants into the Open Air Which Causes or Contributes to an Objectionable Odor or Odors*” – internal combustion engines at the facility are exempt from this rule pursuant to 45CSR§4-7 until feasible control methods are developed.
12. 45CSR19, Nonattainment New Source Review (NSR) - The facility is located within an area classified as in attainment with respect to the National Ambient Air Quality Standards (NAAQS) for all criteria pollutants.
13. 45CSR21, “*Regulation to Prevent and Control Air Pollution from the Emission of Volatile Organic Compounds*” - Hastings Extraction Plant is not located in Cabell, Kanawha, Putnam, Wayne, or Wood counties.
14. 45CSR27, “*To Prevent and Control the Emissions of Toxic Air Pollutants*” - Natural gas is included as a petroleum product and contains less than 5% benzene by weight. 45CSR§27-2.4 exempts equipment “used in the production and distribution of petroleum products providing that such equipment does not produce or contact materials containing more than 5% benzene by weight.”

Request for Variances or Alternatives

None.

Insignificant Activities

Insignificant emission unit(s) and activities are identified in the Title V application.

Comment Period

Beginning Date: March 29, 2017
Ending Date: April 28, 2017

Point of Contact

All written comments should be addressed to the following individual and office:

Natalya V. Chertkovsky-Veselova
Title V Permit Writer
West Virginia Department of Environmental Protection
Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone: 304/926-0499 ext. 1220 • Fax: 304/926-0478
natalya.v.chertkovsky@wv.gov

Procedure for Requesting Public Hearing

During the public comment period, any interested person may submit written comments on the draft permit and may request a public hearing, if no public hearing has already been scheduled. A request for public hearing shall be in writing and shall state the nature of the issues proposed to be raised in the hearing. The Secretary shall grant such a request for a hearing if he/she concludes that a public hearing is appropriate. Any public hearing shall be held in the general area in which the facility is located.

Response to Comments (Statement of Basis)

N/A