



west virginia department of environmental protection

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## **Appendix K: NO<sub>x</sub> Emissions per Source Classification Code (SCC)**

West Virginia Division of Air Quality  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

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Promoting a healthy environment.

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## **Emission Inventory Documentation**

The National Emissions Inventory (NEI) is a comprehensive and detailed estimate of air emissions of criteria pollutants, criteria precursors, and hazardous air pollutants (HAP) from air emissions sources. The NEI is released every three years (i.e., 2008, 2011, 2014 . . .) based primarily upon data provided by State, Local, and Tribal (SLT) air agencies for point, non-point, and mobile sources in their jurisdictions and supplemented by data developed by the EPA. The NEI is built using the Emissions Inventory System (EIS) first to collect the data from SLT air agencies and then to blend that data with other data sources.

The EPA also maintains a database of current emissions trends data, which includes annual data estimates for TIER 1 Categories for 1990 through 2016. Off year trends data, such as 2015 and 2016, are estimated by the EPA and are not based on actual SLT submitted data for those years.

The 2014, 2015, and 2016 NO<sub>x</sub> emissions provided below in Table “NEI Trends Data (Unmodified), TIER 1” (on page A-18) were last updated on September 19, 2017 from the NEI Air Pollutant Emissions Trends Data website. The methodology for estimating emissions is continually changing with the advancement of knowledge regarding emissions from sources and revisions to the EPA’s emission estimating tools. West Virginia reviewed this data for potential errors and updated emission calculations. West Virginia determined that the 2014 emissions and the 2015 and 2016 projections for the Petroleum and Related Industry category were overestimated due to the use of the 2014 NEI Version 1 as the basis. Therefore, West Virginia updated the data for 2014, 2015 and 2016 in Table “NEI Trends Data (WV modified Petroleum & Related Industries), TIER 1” (on page A-19) for the Petroleum and Related Industry category, as described below.

At the time of this proposal (November 2017), the EPA has not finalized Version 2 of the 2014 National Emissions Inventory (NEI). Therefore, the Version 1 data set was used as the basis for projections in the EPA's NEI trends data.

West Virginia utilizes the EPA's various emission estimating tools, such as the Oil and Gas Tool. For the 2014 NEI Version 1 submittal, West Virginia used the beta version of the Oil and Gas Tool to estimate the non-point Oil and Gas production and exploration activity emissions. After the Version 1 submittal, the EPA's software contractor made numerous tool corrections, improvements, and enhancements. This revision (2.1) to the Oil and Gas Tool incorporates the current and most accurate data and assumptions available. A list of Oil and Gas Tool production and exploration revisions are presented below.

In May 2017, West Virginia re-submitted the 2014 Oil and Gas emissions for the NEI Version 2 using the previous beta version's activity data and the Oil and Gas Tool, Version 2.1. The 2014 Version 2 NO<sub>x</sub> emissions estimates were significantly reduced as compared to the NEI Version 1 and are more consistent with the 2011 Oil and Gas NO<sub>x</sub> emissions when considering changes in production and exploration. Version 2.1 of the Tool was also used to estimate 2015 and 2016 NO<sub>x</sub> emissions using actual 2015 and 2016 West Virginia production and exploration activity data. In addition, point Oil and Gas sources are inventoried annually by the WVDAQ. These actual point source emissions for 2014, 2015, and 2016 and the non-point Oil and Gas NO<sub>x</sub> emissions estimated by the Tool were summed for each year to represent the total Petroleum & Related Industry NO<sub>x</sub> emissions.

NO<sub>x</sub> emissions were revised to: 25,885 tons (2014), 25,953 tons (2015) and 28,046 tons (2016) and are reflected in the Petroleum & Related Industry TIER 1 category. Point and non-point emission source's NO<sub>x</sub> emissions per SCC are also shown below.

### EPA's Revision Log for the Oil and Gas Tool (Production):

ID	Change	Change Date	Version
1	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Hydraulic Fracturing	09-Sep-15	1.0
2	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Well Completions	09-Sep-15	1.0
3	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Mud Degassing	09-Sep-15	1.0
4	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Drilling	09-Sep-15	1.0
5	Recode Tool to display 2011 Data in the Drilling, Mud Degassing, Hydraulic Fracturing, and Well Completions data forms	14-Sep-15	1.0
6	Recode Tool to display 2011 Data in the Hydraulic Fracturing basin data forms	14-Sep-15	1.0
7	Recode Tool to display 2011 Data in the Well Completions basin data forms	14-Sep-15	1.0
8	Recode Tool to display 2011 Data in the Mud Degassing basin data forms	14-Sep-15	1.0
9	Recode Tool to display 2011 Data in the Drill Rigs basin data forms	14-Sep-15	1.0
10	Developed Reference Builder	01-Oct-15	1.0
11	Developed Import/Export Routine for activity and basin data forms	01-Oct-15	1.0
12	Updated VOC EF for Well Completions from 0.09 LB/MMBTU to 0.57 LB/MMBTU	01-Oct-15	1.0
13	Updated WELL_COMP_FRACTION_WITH_FLARING from 0.2843423 to 0.83	01-Oct-15	1.0
14	Updated WELL_COMP_CBM_WT_FRACTION_H2S and WELL_COMP_GAS_WT_FRACTION_H2S from 0.03553 to 0.0006	01-Oct-15	1.0
15	Updated WELL_COMP_OIL_UNCONV_VOL_GAS_VENTED for EPA default counties from null to 999	12-Oct-15	1.0
16	Removed Bedford City, VA (FIPS = 51515); officially subsumed into Bedford County (FIPS = 51019)	04-Nov-15	1.0
17	Updated 2014 Well Completion, Spud Counts, and Estimated Feet Drilled from HPDI and several state OGC databases	10-Nov-15	1.0
18	Updated Hydraulic Fracturing basin factors for TX	24-Feb-16	1.1
19	Updated Hydraulic Fracturing basin factors for Permian Basin in NM	24-Feb-16	1.1

ID	Change	Change Date	Version
20	Updated Mud Degassing basin speciation factors for TX	02-Mar-16	1.1
21	Updated Mud Degassing basin speciation factors for Permian Basin in NM	02-Mar-16	1.1
22	Revised and updated the Well Completion Activity Data equation; error in Green Completion term.	09-May-16	1.2
23	Minor corrections to two Subpart W identifiers: 1) identified FIPS = 02170 to Copper River Basin; and 2) added Subpart Basin ID = 890 to the Arctic Coastal Plains Province Subpart W Basin	09-May-16	1.2
24	Corrected spud counts and feet drilled for Payette County, ID	20-May-16	1.5
25	Added spud counts and feet drilled for Virginia	25-Jun-16	1.5
26	Updated spud counts and feet drilled for Alabama	25-Jun-16	1.5
27	Updated spud counts and feet drilled for Louisiana	25-Jun-16	1.5
28	Updated spud counts and feet drilled for Texas	25-Jun-16	1.5
29	Updated spud counts for Michigan	25-Jun-16	1.5
30	Updated Hydraulic Fracturing Emissions Equations to use unconventional wells that were spudded in 2014 as the input parameter	27-Jun-16	1.5
31	Updated gas composition data from EPA SPECIATE 4.5, Profile 95417 for 5 Uinta Basin counties in Utah for Well Completions at gas wells.	07-Jul-16	1.5
32	Updated VOC and formaldehyde emission factors for Well Completions based on December 2016 update of EPA's AP-42 Chapter 13.5	06-Feb-17	2.0
33	Updated speciation factors from SPECIATE4.5 and BOEM for Well Completions	07-Feb-17	2.0
34	Updated Activity data from HPDI for states which did not provide data	15-Feb-17	2.0
35	Revised the activity data to account for double-counting in certain counties	20-Feb-17	2.1
36	Updated the Export buttons on Well Completions and Mud Degassing Basin Factor Forms	27-Mar-17	2.2
37	Updated the Well Completion basin factors for the EPA Default Value and reference for select counties	24-Apr-17	2.2

ID	Change	Change Date	Version
<b>38</b>	Minor corrections in the Dashboard appearance	05-May-17	2.2
<b>39</b>	Updated basin and speciation factors for the Permian and San Juan basins in New Mexico based on WRAP and NM inputs	30-May-17	2.2
<b>40</b>	Updated the Tool with Drilling and Well Completion activity data for WV	23-Jun-17	2.2
<b>41</b>	Corrected Well Completions Flaring Capture Efficiency from 1 to 100 for the San Juan Basin in New Mexico	21-Aug-17	2.3



### EPA's Revision Log for the Oil and Gas Tool (Exploration):

ID	Change	Change Date	Version
1	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Hydraulic Fracturing	09-Sep-15	1.0
1	Updated Activity data from HPDI for states which did not provide data	08-Sep-15	1.0
2	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Artificial Lifts	08-Sep-15	1.0
3	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Wellhead Compressors	08-Sep-15	1.0
4	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Lateral Compressors	08-Sep-15	1.0
5	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Heaters	09-Sep-15	1.0
6	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Condensate Tanks	09-Sep-15	1.0
7	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Dehydrators	09-Sep-15	1.0
8	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Liquids Unloading	09-Sep-15	1.0
9	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Associated Gas	09-Sep-15	1.0
10	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Crude Oil Tanks	09-Sep-15	1.0
11	Recode Tool to allow for State-Basin-Level-Attainment Status Efs for Fugitives	09-Sep-15	1.0
12	Updated NOx EF for Heaters and Dehydrator-Reboiler from 100 LB/E6FT3S to 58.2 LB/E6FT3S	28-Sep-15	1.0
13	Recode Tool to display 2011 Data in the Oil, CBM, NG, and Produced Water data forms	28-Sep-15	1.0
14	Recode Tool to display 2011 Data in the Artificial Lifts basin data forms	28-Sep-15	1.0
15	Recode Tool to display 2011 Data in the Wellhead Compressors basin data forms	28-Sep-15	1.0
16	Recode Tool to display 2011 Data in the Lateral/Gathering Compressors basin data forms	28-Sep-15	1.0
17	Recode Tool to display 2011 Data in the Heaters basin data forms	28-Sep-15	1.0
18	Recode Tool to display 2011 Data in the Condensate Tanks basin data forms	28-Sep-15	1.0
19	Recode Tool to display 2011 Data in the Dehydrators basin data forms	28-Sep-15	1.0

ID	Change	Change Date	Version
20	Recode Tool to display 2011 Data in the Pneumatic Devices basin data forms	28-Sep-15	1.0
21	Recode Tool to display 2011 Data in the Associated Gas basin data forms	28-Sep-15	1.0
22	Recode Tool to display 2011 Data in the Crude Oil Tanks basin data forms	28-Sep-15	1.0
23	Recode Tool to display 2011 Data in the Liquids Unloading basin data forms	28-Sep-15	1.0
24	Recode Tool to display 2011 Data in the Gas-Actuated Pumps basin data forms	28-Sep-15	1.0
25	Recode Tool to display 2011 Data in the Loading Operations basin data forms	28-Sep-15	1.0
26	Recode Tool to display 2011 Data in the Produced Water basin data forms	28-Sep-15	1.0
27	Recode Tool to display 2011 Data in the Fugitives basin data forms	28-Sep-15	1.0
28	Updated VOC EF for Condensate Tanks, Dehydrators-Flare, Liquids Unloading, Associated Gas, and Crude Oil Tanks from 0.09 LB/MMBTU to 0.57 LB/MMBTU	28-Sep-15	1.0
29	Updated H2S Weight fraction for Liquids Unloading for WV from 0.03553 to 0.0006	28-Sep-15	1.0
30	Updated Pneumatic device count for oil wells, high and low bleed for EPA defaulted counties only	28-Sep-15	1.0
31	Developed Reference Builder	30-Sep-15	1.0
32	Updated WV Basin Factor data	30-Sep-15	1.0
33	Added Import/Export Excel tables to the Basin Factors Forms	09-Oct-15	1.0
34	Added Point Source Activity Adjustment Holding Tables	15-Oct-15	1.0
35	Added Point Source Emissions Adjustment Holding Tables	16-Oct-15	1.0
36	Update County-level temperatures for 2014	30-Oct-15	1.0
37	Removed Bedford City, VA (FIPS = 51515); officially subsumed into Bedford County (FIPS = 51019)	04-Nov-15	1.0
38	Incorporated 2014 Subpart W data into the Associated Gas, Condensate Tanks, Crude Oil Tanks, Heaters, and Pneumatic Devices basin factor tables	03-Dec-15	1.0
39	Minor code fixes related to point source activity adjustments	06-Feb-16	1.1
40	Updated production data for TX	10-Feb-16	1.1
41	Updated production data for KS	10-Feb-16	1.1

ID	Change	Change Date	Version
42	Updated Pneumatic Devices, Fugitives, and Gas-Actuated Pump speciation data for KS	10-Feb-16	1.1
43	Updated Basin Factors for Pneumatic Devices for oil, gas, and CBM wells for TX	19-Feb-16	1.1
44	Updated Basin Factors for Fugitive Composition Profile for gas and CBM wells for TX	02-Mar-16	1.1
45	Updated Basin Factors for Fugitive Composition Profile for gas and CBM wells for Permian NM	02-Mar-16	1.1
46	Updated Basin Factors for Dehydrator basin factors TX	02-Mar-16	1.1
47	Updated Basin Factors for Dehydrator basin factors for Permian NM	02-Mar-16	1.1
48	Minor code fixes related to dehydrators	02-Mar-16	1.1
49	Minor code fix to Crude Oil Tanks Calculations; include "Crude Oil Fraction directed to Tanks"	27-Apr-16	1.5
50	Updated Basin Factor for "Crude Oil Fraction directed to Tanks" and "Condensate Fraction directed to Tanks" for the North Slope, AK from 1 to 0	27-Apr-16	1.5
51	Updated production data for MI	29-Apr-16	1.5
52	Minor corrections to two Subpart W identifiers: 1) identified FIPS = 02170 to Copper River Basin; and 2) added Subpart Basin ID = 890 to the Arctic Coastal Plains Province Subpart W Basin	29-Apr-16	1.5
53	Corrected Toluene to VOC speciation ratio for pneumatic devices at gas wells	09-May-16	1.5
54	Minor code fix to Crude Oil Tanks Calculations; include "Crude Oil Fraction directed to Tanks"	10-May-16	1.5
55	Updated Indiana Oil and Gas Well Production and Well Counts	10-Jun-16	1.5
56	Updated Illinois Oil Production	25-Jun-16	1.5
57	Updated Kentucky Oil Production and Gas Production	25-Jun-16	1.5
58	Updated Nevada Oil and Associated Gas Production	25-Jun-16	1.5
59	Updated Ohio Oil Production	25-Jun-16	1.5
60	Updated Missouri Oil, Associated Gas Production, and Produced Water at Oil Wells	25-Jun-16	1.5
61	Updated gas composition data from EPA SPECIATE 4.5, Profile 95418 for 5 Uinta Basin counties in Utah for Condensate Tanks and Loading (of condensate) at gas wells.	07-Jul-16	1.5
62	Updated gas composition data from EPA SPECIATE 4.5, Profile 95419 for 5 Uinta Basin	07-Jul-16	1.5

ID	Change	Change Date	Version
	counties in Utah for Crude Oil Tanks and Loading (of Crude Oil) at oil wells.		
<b>63</b>	Updated gas composition data from EPA SPECIATE 4.5, Profile 95420 for 5 Uinta Basin counties in Utah for Dehydrators at gas wells.	07-Jul-16	1.5
<b>64</b>	Updated gas composition data from EPA SPECIATE 4.5, Profile 95417 for 5 Uinta Basin counties in Utah for Fugitives at oil and gas wells, Gas-Actuated Pumps at gas wells, Liquids Unloading at gas wells, and Pneumatic Devices at gas wells.	07-Jul-16	1.5
<b>65</b>	Corrected Condensate Loading throughput equation for Gas and CBM wells	22-Jul-16	1.5
<b>66</b>	Corrected flaring equation for Dehydrators. Updated the equation to divide by 1,000,000 instead of 1,000	23-Aug-16	2.0
<b>67</b>	Updated Uinta Basin Speciation factors for SPECIATE Profiles 95419 and 95418	06-Oct-16	2.0
<b>68</b>	Updated control efficiency from 0% to 50% for BTEX and formaldehyde from Lateral Compressors; 4-stroke lean engines	06-Feb-17	2.0
<b>69</b>	Per EPA direction, removed carbon tetrachloride EF from the following SCCs: 2310000330, 2310021102, 2310021202, 2310021302, 2310023102, 2310023202, 2310023302, 2310021251, 2310021351, 2310023251, and 2310023351	06-Feb-17	2.0
<b>70</b>	Updated VOC and formaldehyde emission factors for Associated Gas, Condensate Tanks, Crude Oil Tanks, Dehydrators, and Liquids Unloading based on December 2016 update of EPA's AP-42 Chapter 13.5	06-Feb-17	2.0
<b>71</b>	Updated Fraction of Gas Wells Needing compression using Subpart W data for 2,237 counties	07-Feb-17	2.0
<b>72</b>	Updated speciation factors from SPECIATE4.5 for Condensate Tanks, Dehydrators, Pneumatic Devices, Liquids Unloading, Associated Gas, Crude Oil Tanks, Gas-Actuated Pumps, Loading Operations, and Fugitives	07-Feb-17	2.0
<b>73</b>	Updated Activity data from HPDI for states which did not provide data	15-Feb-17	2.0
<b>74</b>	Revised the activity data to account for double-counting in certain counties	20-Feb-17	2.1
<b>75</b>	Minor typographical fix in the Condensate Tanks - CBM wells basin factor form	30-May-17	2.2

ID	Change	Change Date	Version
<b>76</b>	Minor typographical fix in the Pneumatic Wells Basin Factor update button in the Step 10 tab	30-May-17	2.2
<b>77</b>	Updated basin and speciation factors for the Permian and San Juan basins in New Mexico based on WRAP and NM inputs	30-May-17	2.2
<b>78</b>	Updated Wellhead Compressor HP data for rich and lean burn engines for 2,322 counties based on Subpart W data	01-Jun-17	2.2
<b>79</b>	Minor fixes to the Wellhead Compressor CBM algorithms	01-Jun-17	2.2
<b>80</b>	GHG Updates to TX: Fraction of natural gas wells needing compression; average HP rich engines; average HP lean engines; average load factor - rich engines; fraction controlled - condensate tanks; fraction controlled - crude oil tanks	01-Jun-17	2.2
<b>81</b>	Updated the Tool with Drilling and Well Completion activity data for WV	23-Jun-17	2.2

## West Virginia Oil and Gas Point Sources

### NO<sub>x</sub> Emissions per SCC

State Facility ID	Facility Name	SCC	SCC Description	2014 Tons	2015 Tons	2016 Tons
54-001-00100	Dominion - Pepper Compressor Station	31000227	Industrial Processes-Oil and Gas Production-Natural Gas Production-Glycol Dehydrator Reboiler Still Stack	2	0	0
54-001-00100	Dominion - Pepper Compressor Station	31000228	Industrial Processes-Oil and Gas Production-Natural Gas Production-Glycol Dehydrator Reboiler Burner	1	0	0
54-005-00020	Cranberry Pipeline Corporation - Danville Compressor Station	31000302	Industrial Processes-Oil and Gas Production-Natural Gas Processing-Glycol Dehydrator Burner Stack	0	0	0
54-013-00002	Dominion - Orma Compressor Station	31000227	Industrial Processes-Oil and Gas Production-Natural Gas Production-Glycol Dehydrator Reboiler Still Stack	0	0	0
54-017-00027	EQT - Saturn Compressor Station	31000213	Industrial Processes-Oil and Gas Production-Natural Gas Production-Produced Water Storage Tank	0	0	18
54-017-00027	EQT - Saturn Compressor Station	31000299	Industrial Processes-Oil and Gas Production-Natural Gas Production-Other Not Classified	0	0	2
54-017-00027	EQT - Saturn Compressor Station	31000304	Industrial Processes-Oil and Gas Production-Natural Gas Processing-Glycol Dehydrator (See also 31000301-31000303)	0	0	4
54-017-00034	Markwest Sherwood	31000301	Industrial Processes-Oil and Gas Production-Natural Gas Processing-Glycol Dehydrator Reboiler Still Stack	0	0	1
54-017-00100	Dominion - Schutte Compressor Station	31000227	Industrial Processes-Oil and Gas Production-Natural Gas Production-Glycol Dehydrator Reboiler Still Stack	1	1	1
54-029-00008	Ergon - West Virginia, Inc.	30699999	Industrial Processes-Petroleum Industry-Petroleum Products - Not Classified-Not Classified **	0	0	0
54-033-00014	Dominion - Law Compressor Station	31000227	Industrial Processes-Oil and Gas Production-Natural Gas Production-Glycol Dehydrator Reboiler Still Stack	0	0	0
54-033-00014	Dominion - Law Compressor Station	31000228	Industrial Processes-Oil and Gas Production-Natural Gas Production-Glycol Dehydrator Reboiler Burner	0	0	0
54-039-00051	Dominion - Cornwell Compressor Station	31000202	Industrial Processes-Oil and Gas Production-Natural Gas Production-Gas Stripping Operations	1	1	1
54-041-00010	Dominion - Camden Compressor Station	31000227	Industrial Processes-Oil and Gas Production-Natural Gas Production-Glycol Dehydrator Reboiler Still Stack	1	1	1
54-041-00011	Dominion - Kennedy Compressor Station	31000227	Industrial Processes-Oil and Gas Production-Natural Gas Production-Glycol Dehydrator Reboiler Still Stack	0	0	0

State Facility ID	Facility Name	SCC	SCC Description	2014 Tons	2015 Tons	2016 Tons
54-041-00011	Dominion - Kennedy Compressor Station	31000299	Industrial Processes-Oil and Gas Production-Natural Gas Production-Other Not Classified	0	0	0
54-041-00012	Dominion - Sweeney Compressor Station	31000227	Industrial Processes-Oil and Gas Production-Natural Gas Production-Glycol Dehydrator Reboiler Still Stack	0	0	0
54-051-00127	Williams Ohio Valley Midstream - Fort Beeler Gas Processing Plant	31000302	Industrial Processes-Oil and Gas Production-Natural Gas Processing-Glycol Dehydrator Burner Stack	0	0	0
54-079-00046	Cranberry Pipeline Corporation - Heizer Compressor Station	31000203	Industrial Processes-Oil and Gas Production-Natural Gas Production-Compressors (See also 310003-12 and -13)	41	0	0
54-083-00018	Energy Corporation Of America - SYSTEM 8000 - MABIE CS	31000299	Industrial Processes-Oil and Gas Production-Natural Gas Production-Other Not Classified	59	55	51
54-083-00101	Energy Corporation Of America - SYSTEM 8000 - ELLAMORE CS	31000203	Industrial Processes-Oil and Gas Production-Natural Gas Production-Compressors (See also 310003-12 and -13)	2	79	84
54-083-00101	Energy Corporation Of America - SYSTEM 8000 - ELLAMORE CS	31000299	Industrial Processes-Oil and Gas Production-Natural Gas Production-Other Not Classified	74	0	0
54-095-00007	Dominion - Deep Valley Compressor Station	31000202	Industrial Processes-Oil and Gas Production-Natural Gas Production-Gas Stripping Operations	4	3	6
54-103-00042	Markwest Liberty Midstream & Resources, LLC, Mobley Gas Plant	31088801	Industrial Processes-Oil and Gas Production-Fugitive Emissions-Specify in Comments Field	0	0	2
54-109-00018	Dominion - Oscar Nelson Compressor Stn	31000227	Industrial Processes-Oil and Gas Production-Natural Gas Production-Glycol Dehydrator Reboiler Still Stack	1	1	0
Point Source Total Tons NOx:				188	146	175

## West Virginia Oil and Gas Production NOx Emissions per SCC

SCC	SCC Description	2014 Tons	2015 Tons	2016 Tons
2310000330	Oil & Gas Expl & Prod /All Processes /Artificial Lift	1,727	1,727	3,202
2310011000	On Shore Crude Oil Production All Processes	0	0	0
2310021010	On-Shore Gas Production /Storage Tanks: Condensate	35	35	41
2310023010	On-Shore CBM Production /Storage Tanks: Condensate	0	0	0
2310010200	Oil & Gas Expl & Prod /Crude Petroleum /Oil Well Tanks - Flashing & Standing/Working/Breathing	2	2	2
2310021400	On-Shore Gas Production Dehydrators	594	601	552
2310023400	Coal Bed Methane NG / Dehydrators	7	7	7
2310010100	On-Shore Oil Production /Heater Treater	55	55	140
2310021100	On-Shore Gas Production /Gas Well Heaters	982	982	942
2310023100	On-Shore CBM Production /CBM Well Heaters	6	6	6
2310021251	On-Shore Gas Production/Lateral Compressors 4 Cycle Lean Burn	2,029	2,029	1,863
2310021351	On-Shore Gas Production/Lateral Compressors 4 Cycle Rich Burn	15,798	15,798	14,504
2310023251	On-Shore CBM Production/Lateral Compressors 4 Cycle Lean Burn	24	24	24
2310023351	On-Shore CBM Production/Lateral Compressors 4 Cycle Rich Burn	189	189	185
2310021603	On-Shore Gas Production / Gas Well Venting - Blowdowns	0	0	0
2310023603	On-Shore CBM Production / CBM Well Venting - Blowdowns	0	0	0
2310021102	On-Shore Gas Production /Natural Gas Fired 2Cycle Lean Burn Compressor Engines 50 To 499 HP	0	0	0
2310021202	On-Shore Gas Production /Natural Gas Fired 4Cycle Lean Burn Compressor Engines 50 To 499 HP	507	595	1,113
2310021302	On-Shore Gas Production /Natural Gas Fired 4Cycle Rich Burn Compressor Engines 50 To 499 HP	2,518	2,627	4,639
2310023102	On-Shore CBM Production /CBM Fired 2Cycle Lean Burn Compressor Engines 50 To 499 HP	0	0	0
2310023202	On-Shore CBM Production /CBM Fired 4Cycle Lean Burn Compressor Engines 50 To 499 HP	115	115	112
2310023302	On-Shore CBM Production /CBM Fired 4Cycle Rich Burn Compressor Engines 50 To 499 HP	506	506	496
<b>Oil and Gas Production Total Tons NOx</b>		<b>25,092</b>	<b>25,297</b>	<b>27,826</b>



# West Virginia Oil and Gas Exploration NOx Emissions per SCC

SCC	SCC Description	2014 Tons	2015 Tons	2016 Tons
<b>2310000220</b>	Oil and Gas Exploration Drill Rigs	502	392	41
<b>2310000660</b>	Oil & Gas Expl & Prod /All Processes /Hydraulic Fracturing Engines	37	44	1
<b>2310023600</b>	On-Shore CBM Exploration: CBM Well Completion: All Processes	0	0	0
<b>2310111700</b>	On-Shore Oil Exploration: Oil Well Completion: All Processes	0	0	0
<b>2310121700</b>	On-Shore Gas Exploration: Gas Well Completion: All Processes	66	74	2
Oil and Gas Exploration Total Tons NOx:		<b>605</b>	<b>510</b>	<b>45</b>

## NEI Trends Data (Unmodified), TIER 1

All emissions in 1,000 tons

tier1_description	pollutant_code	2008	2011	2014	2015	2016
FUEL COMB. ELEC. UTIL.	NO <sub>x</sub>	99.373	54.289	70.695	58.729	43.695
FUEL COMB. INDUSTRIAL	NO <sub>x</sub>	19.261	16.592	15.721	15.721	15.721
FUEL COMB. OTHER	NO <sub>x</sub>	8.706	8.661	7.749	7.749	7.749
CHEMICAL & ALLIED PRODUCT MFG	NO <sub>x</sub>	0.836	0.402	0.310	0.310	0.310
METALS PROCESSING	NO <sub>x</sub>	1.432	1.806	1.842	1.842	1.842
PETROLEUM & RELATED INDUSTRIES	NO <sub>x</sub>	0.690	22.041	75.880	75.880	75.880
OTHER INDUSTRIAL PROCESSES	NO <sub>x</sub>	7.739	2.464	2.403	2.403	2.403
SOLVENT UTILIZATION	NO <sub>x</sub>	0.000	0.000	0.000	0.000	0.000
STORAGE & TRANSPORT	NO <sub>x</sub>	0.002	0.004	0.004	0.004	0.004
WASTE DISPOSAL & RECYCLING	NO <sub>x</sub>	1.162	1.152	0.796	0.796	0.796
HIGHWAY VEHICLES	NO <sub>x</sub>	51.846	41.879	26.253	25.141	24.028
OFF-HIGHWAY	NO <sub>x</sub>	22.442	22.397	20.606	19.505	18.405
MISCELLANEOUS	NO <sub>x</sub>	0.008	0.027	0.003	0.003	0.003
WILDFIRES	NO <sub>x</sub>	0.188	0.516	1.146	1.146	1.146
PRESCRIBED FIRES	NO <sub>x</sub>	1.537	0.752	0.819	0.819	0.819
<b>TOTALS</b>	<b>NO<sub>x</sub></b>	<b>215.222</b>	<b>172.982</b>	<b>224.226</b>	<b>210.048</b>	<b>192.800</b>

## NEI Trends Data (WV modified Petroleum & Related Industries), TIER 1

All emissions in 1,000 tons

tier1_description	pollutant_code	2008	2011	2014	2015	2016
FUEL COMB. ELEC. UTIL.	NO <sub>x</sub>	99.373	54.289	70.695	58.729	43.695
FUEL COMB. INDUSTRIAL	NO <sub>x</sub>	19.261	16.592	15.721	15.721	15.721
FUEL COMB. OTHER	NO <sub>x</sub>	8.706	8.661	7.749	7.749	7.749
CHEMICAL & ALLIED PRODUCT MFG	NO <sub>x</sub>	0.836	0.402	0.310	0.310	0.310
METALS PROCESSING	NO <sub>x</sub>	1.432	1.806	1.842	1.842	1.842
PETROLEUM & RELATED INDUSTRIES	NO <sub>x</sub>	0.690	22.041	25.885*	25.953*	28.046*
OTHER INDUSTRIAL PROCESSES	NO <sub>x</sub>	7.739	2.464	2.403	2.403	2.403
SOLVENT UTILIZATION	NO <sub>x</sub>	0.000	0.000	0.000	0.000	0.000
STORAGE & TRANSPORT	NO <sub>x</sub>	0.002	0.004	0.004	0.004	0.004
WASTE DISPOSAL & RECYCLING	NO <sub>x</sub>	1.162	1.152	0.796	0.796	0.796
HIGHWAY VEHICLES	NO <sub>x</sub>	51.846	41.879	26.253	25.141	24.028
OFF-HIGHWAY	NO <sub>x</sub>	22.442	22.397	20.606	19.505	18.405
MISCELLANEOUS	NO <sub>x</sub>	0.008	0.027	0.003	0.003	0.003
WILDFIRES	NO <sub>x</sub>	0.188	0.516	1.146	1.146	1.146
PRESCRIBED FIRES	NO <sub>x</sub>	1.537	0.752	0.819	0.819	0.819
<b>TOTALS</b>	<b>NO<sub>x</sub></b>	<b>215.222</b>	<b>172.982</b>	<b>174.232</b>	<b>160.121</b>	<b>144.967</b>

\*NO<sub>x</sub> emissions (x 1,000 tons) from DAQ based on actual production, exploration, and point sources

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