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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
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Austin Caperton , Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, February 02, 2018  
WELL WORK PERMIT  
Coal Bed Methane Well / Plugging

CONSOLIDATION COAL COMPANY  
1 BRIDGE STREET

MONONGAH, WV 265540000

Re: Permit approval for MC114A  
47-051-01170-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: MC114A  
Farm Name: STROPE, CRAIG D.  
U.S. WELL NUMBER: 47-051-01170-00-00  
Coal Bed Methane Well / Plugging  
Date Issued: 2/2/2018

Promoting a healthy environment.

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date NOVEMBER 17, 20 17  
2) Operator's  
Well No. MC-114A  
3) API Well No. 47- 051 - 01170

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A COALBED METHANE WELL

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow \_\_\_

5) Location: Elevation 1159.16' Watershed WOLF RUN OF WHEELING CREEK  
District WEBSTER County MARSHALL Quadrangle MAJORSVILLE, WV, PA 7.5'

6) Well Operator CONSOLIDATION COAL COMPANY 7) Designated Agent RONNIE HARSH  
Address 1 BRIDGE STREET Address 1 BRIDGE STREET  
MONONGAH, WV 26554 MONONGAH, WV 26554

8) Oil and Gas Inspector to be notified  
Name JAMES NICHOLSON  
Address P.O. BOX 44  
MOUNDSVILLE, WV 26041

9) Plugging Contractor  
Name \_\_\_\_\_  
Address \_\_\_\_\_

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE EXHIBIT NO. 1 (SOLID PLUG METHOD)

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MSHA 101C EXEMPTION

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jim NICHOLSON Date 11/31/2018  
gwm for



Exhibit Number 1

(SOLID PLUG METHOD)

Consolidation Coal Company in WV will utilize the following methods to plug CBM wells.

CBM wells are a directionally drilled well with horizontal wellbores through the Pittsburgh coal seam. The wellbores through the coal will be water infused for first intersection of the laterals. Then the lateral system will be cemented/grouted. The vertical wellbore will be cleaned out to the total depth or attainable bottom (PBD). The well sump, 7" casing, and packer will be pulled if possible. This proposed method of plugging the wellbore will apply to that portion of the wellbore from the top of the coal seam to be mined to the surface. All Casings will be removed and at no time will more than a single string be left in the wellbore.

All casing will be removed so that only a single string will be left in the wellbore, if it cannot be removed. Intact and uncemented casings as determined by electronic logging shall be perforated, ripped, or milled at no greater than 100' intervals to the top of the casing. A borehole survey will be conducted to determine the top and bottom of the coal seam to be mined. In addition, starting at a point 5' below through 5' above the coal to be mined, any metal casing shall be ripped, cut or perforated on no greater than a 5' interval. Before or after mine through this well will be plugged with cement to the surface from a point at or above the Pittsburgh Coal with a solid plug.

(MC114A)

- LATERAL SYSTEM IS 4 LEGS DRILLED WITH 4 3/4" BIT @ ~ 2200' - 2900' PER LEG.
- INFUSE LATERAL LEGS WITH WATER, THEN CEMENT/GROUT WATER FILLED LATERAL.
- 7" CASING IN MC114A IS CEMENTED TO SURFACE.
- SOLID PLUG METHOD WILL BE USED TO PLUG THE MC 114A WELL FROM THE PITTSBURGH COAL TO THE SURFACE.
- AFTER WELL IS PLUGGED, INSTALL A MONUMENT PER WV STATE CODE.

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## U.S. Department of Labor

Mine Safety and Health Administration  
1100 Wilson Boulevard  
Arlington, Virginia 22209-3939



MAY 12 2015

In the matter of:  
McElroy Coal Company  
McElroy Mine  
I.D. No. 46-01437

Petition for Modification

Docket No. M-2014-020-C

U-113383

**Proposed Decision and Order**

On May 28, 2014, a petition was filed seeking a modification of the application of 30 C.F.R. § 75.1700 to Petitioner's McElroy Mine located in Marshall County, West Virginia. The Petitioner alleges that the proposed alternative method of compliance with the standard with respect to vertical coalbed methane degasification wells with horizontal laterals in the coal seam will at all times guarantee no less than the same measure of protection afforded by the standard. The petitioned standard, 30 C.F.R. § 75.1700, states:

*Each operator of a coal mine shall take reasonable measures to locate oil and gas wells penetrating coalbeds or any underground area of a coal mine. When located, such operator shall establish and maintain barriers around such oil and gas wells in accordance with State laws and regulations, except that such barriers shall not be less than 300 feet in diameter, unless the Secretary or his authorized representative permits a lesser barrier consistent with the applicable State laws and regulations where such lesser barrier will be adequate to protect against hazards from such wells to the miners in such mine, or unless the Secretary or his authorized representative requires a greater barrier where the depth of the mine, other geologic conditions, or other factors warrant such a greater barrier.*

The extraction of methane from coal seams and surrounding strata is a rapidly growing component of the domestic natural gas supply. Recent innovations in drilling techniques have resulted in development of several types of wells and production methods to extract coalbed methane (CBM) resources. Drill holes are deviated in both the horizontal and vertical planes using these techniques. These techniques differ from vertical gas wells and require different techniques in order to plug the wells. Procedures to address the potential hazards presented by CBM wells must be implemented to protect the coal miners who will be exposed to these wells. When coal mines intersect inadequately plugged CBM wells, methane inundations, ignitions and explosions are possible.

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The alternative method proposed by the Petitioner includes well plugging procedures, water infusion and ventilation methods, and procedures for mining through a CBM well with horizontal laterals.

MSHA personnel conducted an investigation of the petition and filed a report of their findings with the Administrator for Coal Mine Safety and Health. After a careful review of the entire record, including the petition and MSHA's investigative report and recommendation, this Proposed Decision and Order is issued.

### Findings of Fact and Conclusions of Law

The McElroy Mine opens into the Pittsburgh #8 coal seam by means of 12 shafts and two slope openings. The mine employs approximately 970 persons working three shifts per day, seven days per week. The mine has six advancing continuous mining working sections and two retreating longwall working sections. Average production is 58,000 raw tons of material per day. The Pittsburgh #8 coal seam ranges from 60 inches to 72 inches in height. The mine is ventilated by ten exhausting fans and liberates approximately 12 million cubic feet of methane per 24 hours.

The McElroy Mine plans to mine through coalbed methane wells. The wells are drilled from the surface using directional drilling technology to develop horizontal branches within the coal seam being mined. Drill holes may be deviated in both the horizontal and vertical planes using these techniques. Multiple horizontal branches may be developed from a single well and multiple seams may be developed from a single well. The drilling industry has trademarked several different proprietary names for these drilling processes. For purposes of this Order, these proprietary drilling processes will be referred to as generic "surface directional drilled" (SDD) wells.

Based on information gathered during the investigation, MSHA evaluated Petitioner's proposed alternative method and, as amended by the terms and conditions of MSHA, concluded that it would provide the same measure of protection afforded by 30 C.F.R. § 75.1700. This alternative method has been successfully used to prepare CBM wells for safe intersection by using one or more of the following methods: (1) Cement Plug, (2) Polymer Gel, (3) Bentonite Gel, (4) Active Pressure Management and Water Infusion, and (5) Remedial Work. The alternative method will prevent the CBM well methane from entering the underground mine.

Accordingly, after a review of the entire record, including the petition and MSHA's investigative report, McElroy Coal Company is granted a modification of the application of 30 C.F.R. § 75.1700 to its McElroy Mine, and this Proposed Decision and Order (PDO) is issued.

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**ORDER**

Wherefore, pursuant to the authority delegated by the Secretary of Labor to the Administrator for Coal Mine Safety and Health, and pursuant to Section 101(c) of the Federal Mine Safety and Health Act of 1977, 30 U.S.C. § 811(c), and 30 C.F.R. Part 44, a modification of the application of 30 C.F.R. § 75.1700 at the McElroy Mine is hereby:

**GRANTED**, to allow mining within or through the 300 foot barrier around SDD oil and gas wells, conditioned upon compliance with the following terms and conditions:

1. **DISTRICT MANAGER APPROVAL REQUIRED**

A minimum working barrier of 300 feet in diameter shall be maintained around all SDD wells until approval to proceed with mining has been obtained from the District Manager. This barrier extends around all vertical and horizontal branches drilled in the coal seam. This barrier also extends around all vertical and horizontal branches within overlying coal seams subject to caving or subsidence from the coal seam being mined when methane leakage through the subsidence zone is possible. The District Manager may choose to approve each branch intersection, each well, or a group of wells as applicable to the conditions. The District Manager may require a certified review of the proposed methods to prepare the SDD wells for intersection by a professional engineer in order to assess the applicability of the proposed system(s) to the mine-specific conditions.

2. **MANDATORY PROCEDURES FOR PREPARING, PLUGGING, AND REPLUGGING SDD WELLS**

a. **MANDATORY COMPUTATIONS AND ADMINISTRATIVE PROCEDURES PRIOR TO PLUGGING OR REPLUGGING**

1. **Probable Error of Location** - Directional drilling systems rely on sophisticated angular measurement systems and computer models to calculate the estimated location of the well bore. This estimated hole location is subject to cumulative measurement errors so that the distance between actual and estimated location of the well bore increases with the depth of the hole. Modern directional drilling systems are typically accurate within one or two degrees depending on the specific equipment and techniques. The probable error of location is defined by a cone described by the average accuracy of angular measurement around the length of the hole. For example: a hole that is drilled 500 vertical feet and deviated into a coal seam at a depth of 700 feet would have a probable error of location at a point that is 4,000 feet from the hole collar

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(about 2,986 ft. horizontally from the well collar) of 69.8 ft. (4,000 ft. x sine (1.0 degree)) if the average accuracy of angular measurement was one degree and 139.6 ft if the average accuracy of angular measurement was two degrees. In addition to the probable error of location, the true hole location is also affected by underground survey errors, surface survey errors, and random survey errors.

2. Minimum Working Barrier Around Well - For purposes of this Order, the minimum working barrier around any coalbed methane well or branches of a coalbed methane well in the coal seam is 50 feet plus the probable error of location. For example: for a hole that is drilled 500 vertical feet and deviated into a coal seam at a depth of 700 feet using drilling equipment that has an average accuracy of angular measurement of one degree, the probable error of location at a point that is 4,000 feet from the hole collar is 69.8 ft. Therefore, the minimum working barrier around this point of the well bore is 120 ft. (69.8 ft. plus 50 ft., rounded up to the nearest foot). The 50 additional feet is a reasonable separation between the probable location of the well and mining operations. When mining is within the minimum working barrier distance from a coalbed methane well or branch, the mine operator must comply with the provisions of this Order. Coalbed methane wells must be prepared in advance for safe intersection and specific procedures must be followed on the mining section in order to protect the miners when mining within this minimum working barrier around the well. The District Manager may require a greater minimum working barrier around coalbed methane wells where geologic conditions, historical location errors, or other factors warrant a greater barrier.
3. Ventilation Plan Requirements - The ventilation plan shall contain a description of all SDD coalbed methane wells drilled in the area to be mined. This description should include the well numbers, the date drilled, the diameter, the casing information, the coal seams developed, maximum depth of the wells, abandonment pressures, and any other information required by the District Manager. All or part of this information may be listed on the 30 C.F.R. § 75.372 map. The ventilation plan shall include the techniques that the mine operator plans to use to prepare the SDD wells for safe intersection, the specifications and steps necessary to implement these techniques, and the operational precautions that are required when mining within the minimum working barrier. In addition, the ventilation plan will contain any additional information or provisions related to the SDD wells required by the District Manager.

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4. Ventilation Map - The ventilation map specified in 30 C.F.R. § 75.372 shall contain the following information:
- i. The surface location of all coalbed methane wells in the active mining area and any projected mining area as specified in 30 C.F.R. § 75.372(b)(14);
  - ii. Identifying information of coalbed methane wells (i.e. API hole number or equivalent);
  - iii. The date that gas production began from the well;
  - iv. The coal seam intersection of all coalbed methane wells;
  - v. The horizontal extents in the coal seam of all coalbed methane wells and branches;
  - vi. The outline of the probable error of location of all coalbed methane wells; and
  - vii. The date of mine intersection and the distance between estimated and actual locations for all intersections of the coalbed methane well and branches.

b. MANDATORY PROCEDURES FOR PLUGGING OR REPLUGGING SDD WELLS

The mine operator shall include in the mine ventilation plan one or more of the following methods to prepare SDD wells for safe intersection. The methods approved in the ventilation plan must be completed on each SDD well before mining encroaches on the minimum working barrier around the well or branch of the well in the coal seam being mined. If methane leakage through subsidence cracks is a problem when retreat mining, the minimum working barrier must be maintained around wells and branches in overlying coal seams or the wells and branches must be prepared for safe intersection as specified in the mine ventilation plan.

1. Cement Plug - Cement may be used to fill the entire SDD hole system. Squeeze cementing techniques are necessary for SDD plugging due to the lack of tubing in the hole. Cement should fill void spaces and eliminate methane leakage along the hole. Once the cement has cured, the SDD system may be intersected multiple times without further hole preparation. Gas cutting occurs if the placement pressure of the cement is less than the methane pressure in the coal seam. Under these conditions, gas will bubble out of the coal seam and into the unset cement creating a pressurized void or series of interconnected

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pressurized voids. Water cutting occurs when formation water and standing water in the hole invades or displaces the unset cement. Standing water has to be bailed out of the hole or driven into the formation with compressed gas to minimize water cutting. The cement pressure must be maintained higher than the formation pressure until the cement sets to minimize both gas and water cutting. The cementing program in the ventilation plan must address both gas and water cutting.

Due to the large volume to be cemented and potential problems with cement setting prior to filling the entire SDD system, adequately sized pumping units with back-up capacity must be used. Various additives such as retarders, lightweight extenders, viscosity modifiers, thixotropic modifiers, and fly ash may be used in the cement mix. The volume of cement pumped should exceed the estimated hole volume to ensure the complete filling of all voids. The complete cementing program, including hole dewatering, cement, additives, pressures, pumping times and equipment must be specified in the ventilation plan. The material safety data sheets (MSDS) for all cements, additives and components and any personal protective equipment and techniques to protect workers from the potentially harmful effects of the cement and cement components should be included in the ventilation plan. Records of cement mixes, cement quantities, pump pressures, and flow rates and times should be retained for each hole plugged.

SDD holes may be plugged with cement years in advance of mining. However, the District Manager shall require suitable documentation of the cement plugging in order to approve mining within the minimum working barrier around coalbed methane wells.

2. Polymer Gel - Polymer gels start out as low viscosity, water-based mixtures of organic polymers that are crosslinked using time-delayed activators to form a water-insoluble, high-viscosity gel after being pumped into the SDD system. Although polymer gel systems never solidify, the activated gel should develop sufficient strength to resist gas flow. A gel that is suitable for treating SDD wells for mine intersection will reliably fill the SDD system and prevent gas-filled voids. Any gel chemistry used for plugging SDD wells should be resistant to bacterial and chemical degradation and remain stable for the duration of mining through a SDD system.

Water may dilute the gel mixture to the point where it will not set to the required strength. Water in the holes should be removed before

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injecting the gel mixture. Water removal can be accomplished by conventional bailing and then injecting compressed gas to squeeze the water that accumulates in low spots back into the formation. Gas pressurization should be continued until the hole is dry. Another potential problem with gels is that dissolved salts in the formation waters may interfere with the cross-linking reactions. Any proposed gel mixtures must be tested with actual formation waters.

Equipment to mix and pump gels should have adequate capacity to fill the hole before the gel sets. Back-up units should be available in case something breaks while pumping. The volume of gel pumped should exceed the estimated hole volume to ensure the complete filling of all voids and allow for gel to infiltrate the joints in the coal seam surrounding the hole. Gel injection and setting pressures should be specified in the ventilation plan. To reduce the potential for an inundation of gel, the final level of gel should be close to the level of the coal seam and the remainder of the hole should remain open to the atmosphere until mining in the vicinity of the SDD system is completed. Packers may be used to isolate portions of the SDD system.

The complete polymer gel program, including advance testing of the gel with formation water, dewatering systems, gel specifications, gel quantities, gel placement, pressures, and pumping equipment must be specified in the ventilation plan. The MSDS for all gel components and any personal protective equipment and techniques to protect workers from the potentially harmful effects of the gel and gel components should be included in the ventilation plan. A record of the calculated hole volume, gel quantities, gel formulation, pump pressures, and flow rates and times should be retained for each hole that is treated with gel. Other gel chemistries other than organic polymers may be included in the ventilation plan with appropriate methods, parameters, and safety precautions.

3. Bentonite Gel - High-pressure injection of bentonite gel into the SDD system will infiltrate the cleat and butt joints of the coal seam near the well bore and effectively seal these conduits against the flow of methane. Bentonite gel is a thixotropic fluid that sets when it stops moving. Bentonite gel has a significantly lower setting viscosity than polymer gel. While the polymer gel fills and seals the borehole, the lower strength bentonite gel must penetrate the fractures and jointing in the coal seam in order to be effective in reducing formation permeability around the hole. The use of bentonite gel is restricted to depleted CBM applications that have low abandonment pressures and limited recharge potential. In

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general, these applications will be mature CBM fields with long production histories.

A slug of water should be injected prior to the bentonite gel in order to minimize moisture-loss bridging near the well bore. The volume of gel pumped should exceed the estimated hole volume to ensure that the gel infiltrates the joints in the coal seam for several feet surrounding the hole. Due to the large gel volume and potential problems with premature thixotropic setting, adequately sized pumping units with back-up capacity are required. Additives to the gel may be required to modify viscosity, reduce filtrates, reduce surface tension, and promote sealing of the cracks and joints around the hole. To reduce the potential for an inundation of bentonite gel, the final level of gel should be approximately the elevation of the coal seam and the remainder of the hole should remain open to the atmosphere until mining in the vicinity of the SDD system is completed. If a water column is used to pressurize the gel, it must be bailed down to the coal seam elevation prior to intersection.

The complete bentonite gel program, including formation infiltration and permeability reduction data, hole pretreatment, gel specifications, additives, gel quantities flow rates, injection pressures and infiltration times, must be specified in the ventilation plan. The ventilation plan should list the equipment used to prepare and pump the gel. The MSDS for all gel components and any personal protective equipment and techniques to protect workers from the potentially harmful effects of the gel and additives should be included in the ventilation plan. A record of hole preparation, gel quantities, gel formulation, pump pressures, and flow rates and times should be retained for each hole that is treated with bentonite gel.

4. Active Pressure Management and Water Infusion - Reducing the pressure in the hole to less than atmospheric pressure by operating a vacuum blower connected to the wellhead may facilitate safe intersection of the hole by a coal mine. The negative pressure in the hole will limit the quantity of methane released into the higher pressure mine atmosphere. If the mine intersection is near the end of a horizontal branch of the SDD system, air will flow from the mine into the upstream side of the hole and be exhausted through the blower on the surface. On the downstream side of the intersection, if the open hole length is short, the methane emitted from this side of the hole may be diluted to safe levels with ventilation air. Conversely, safely intersecting this system near the bottom of the vertical hole may not be possible because the

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methane emissions from the multiple downstream branches may be too great to dilute with ventilation air. The methane emission rate is directly proportional to the length of the open hole. Successful application of vacuum systems may be limited by caving of the hole or water collected in dips in the SDD system. Another important factor in the success of vacuum systems is the methane liberation rate of the coal formation around the well – older, more depleted wells that have lower methane emission rates are more amenable to this technique. The remaining methane content and the formation permeability should be addressed in the ventilation plan.

Packers may be used to reduce methane inflow into the coal mine after intersection. All packers on the downstream side of the hole must be equipped with a center pipe so that the inby methane pressure may be measured or so that water may be injected. Subsequent intersections should not take place if pressure in a packer-sealed hole is excessive. Alternatively, methane produced by the downstream hole may be piped to an in-mine degas system to safely transport the methane out of the mine or may be piped to the return air course for dilution. In-mine methane piping should be protected as stipulated in "Piping Methane in Underground Coal Mines," MSHA IR 1094, (1978). Protected methane diffusion zones may be established in return air courses if needed. Detailed sketches and safety precautions for methane collection, piping and diffusion systems must be included in the ventilation plan (30 C.F.R. § 75.371(ee)).

Water infusion prior to intersecting the well will temporarily limit methane flow. Water infusion may also help control coal dust levels during mining. High water infusion pressures may be obtained prior to the initial intersection by the hydraulic head resulting from the hole depth or by pumping. Water infusion pressures for subsequent intersections are limited by leakage around in-mine packers and limitations of the mine water distribution system. If water infused prior to the initial intersection, the water level in the hole must be lowered to the coal seam elevation before the intersection.

The complete pressure management strategy including negative pressure application, wellhead equipment, and use of packers, in-mine piping, methane dilution, and water infusion must be specified in the ventilation plan. Procedures for controlling methane in the downstream hole must be specified in the ventilation plan. The remaining methane content and formation permeability should be addressed in the ventilation plan. The potential for the coal seam to cave into the well

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should be addressed in the ventilation plan. Dewatering methods should be included in the ventilation plan. A record of the negative pressures applied to the system, methane liberation, use of packers and any water infusion pressures and application time should be retained for each intersection.

5. Remedial work - If problems are encountered in preparing the holes for safe intersection, then remedial measures must be taken to protect the miners. For example: if only one-half of the calculated hole volume of cement could be placed into a SDD well due to hole blockage, holes should be drilled near each branch that will be intersected and squeeze cemented using pressures sufficient to fracture into the potentially empty SDD holes. The District Manager will approve remedial work in the ventilation plan on a case-by-case basis.

3. **MANDATORY PROCEDURES AFTER APPROVAL HAS BEEN GRANTED BY THE DISTRICT MANAGER TO MINE WITHIN THE MINIMUM WORKING BARRIER AROUND THE WELL OR BRANCH OF THE WELL**

- a. The mine operator, the District Manager, the miners' representative, or the State may request a conference prior to any intersection or after any intersection to discuss issues or concerns. Upon receipt of any such request, the District Manager shall schedule a conference. The party requesting the conference shall notify all other parties listed above within a reasonable time prior to the conference to provide opportunity for participation.
- b. The mine operator must notify the District Manager, the State and the miners' representative at least 48 hours prior to the intended intersection of any coalbed methane well.
- c. The initial intersection of a well or branch of a well typically has a higher risk than subsequent intersections. The initial intersection typically indicates if the well preparation is sufficient to prevent the inundation of methane. For the initial intersection of a well or branch, the following procedures are mandatory:
  1. When mining advances within the minimum barrier distance of the well or branches of the well, the entries that will intersect the well or branches must be posted with a readily visible marking. For longwalls, both the head and tailgate entries must be so marked. Marks must be advanced to within 100 feet of the working face as mining progresses. Marks will be removed after well or branches are intersected in each

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entry or after mining has exited the minimum barrier distance of the well.

2. Entries that will intersect vertical segments of a well shall be marked with drivage sights in the last open crosscut when mining is within 100 feet of the well. When a vertical segment of a well will be intersected by a longwall, drivage sights shall be installed on 10-foot centers starting 50 feet in advance of the anticipated intersection. Drivage sights shall be installed in both the headgate and tailgate entries of the longwall.
3. The operator shall ensure that fire-fighting equipment, including fire extinguishers, rock dust, and sufficient fire hose to reach the working face area of the mine-through (when either the conventional or the continuous mining method is used) is available and operable during all well mine-throughs. The fire hose shall be located in the last open crosscut of the entry or room. The operator shall maintain the water line to the belt conveyor tailpiece along with a sufficient amount of fire hose to reach the farthest point of penetration on the section. When the longwall mining method is used, a hose to the longwall water supply is sufficient. All fire hoses shall be connected and ready for use, but do not have to be charged with water, during the cut-through.
4. The operator shall ensure that sufficient supplies of roof support and ventilation materials are available at the working section. In addition, emergency plugs, packers, and setting tools to seal both sides of the well or branch shall be available in the immediate area of the cut-through.
5. When mining advances within the minimum working barrier distance from the well or branch of the well, the operator shall service all equipment and check for permissibility at least once daily. Daily permissibility examinations must continue until the well or branch is intersected or until mining exits the minimum working barrier around the well or branch.
6. When mining advances within the minimum working barrier distance from the well or branch of the well, the operator shall calibrate the methane monitor(s) on the longwall, continuous mining machine, or cutting machine and loading machine at least once daily. Daily methane monitor calibration must continue until the well or branch is intersected or until mining exits the minimum working barrier around the well or branch.

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7. When mining is in progress, the operator shall perform tests for methane with a handheld methane detector at least every 10 minutes from the time that mining with the continuous mining machine or longwall face is within the minimum working barrier around the well or branch. During the cutting process, no individual shall be allowed on the return side until the mine-through has been completed and the area has been examined and declared safe. The shearer must be idle when any miners are in by the tail drum.
8. When using continuous or conventional mining methods, the working place shall be free from accumulations of coal dust and coal spillages, and rock dust shall be placed on the roof, rib, and floor within 20 feet of the face when mining through the well or branch. On longwall sections, rock dust shall be applied on the roof, rib, and floor up to both the headgate and tailgate pillared area.
9. Immediately after the well or branch is intersected, the operator shall de-energize all equipment, and the certified person shall thoroughly examine and determine the working place safe before mining is resumed.
10. After a well or branch has been intersected and the working place determined safe, mining shall continue in by the well a sufficient distance to permit adequate ventilation around the area of the well or branch.
11. No open flame shall be permitted in the area until adequate ventilation has been established around the well bore or branch. Any casing, tubing or stuck tools will be removed using the methods approved in the ventilation plan.
12. No person shall be permitted in the area of the mine-through operation in by the last open crosscut during active mining except those actually engaged in the operation, including company personnel, representatives of the miners, personnel from MSHA, and personnel from the appropriate State agency.
13. The operator shall warn all personnel in the mine of the planned intersection of the well or branch prior to their going underground if the planned intersection is to occur during their shift. This warning shall be repeated for all shifts until the well or branch has been intersected.

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14. The mine-through operation shall be under the direct supervision of a certified person. Instructions concerning the mine-through operation shall be issued only by the certified person in charge.
  15. All miners shall be in known locations and in constant two-way communications with the responsible person under 30 C.F.R. § 75.1501 when active mining occurs within the minimum working barrier of the well or branch.
  16. The responsible person required under 30 C.F.R. § 75.1501 is responsible for well intersection emergencies. The well intersection procedures must be reviewed by the responsible person prior to any planned intersection.
  17. A copy of this Order shall be maintained at the mine and be available to the miners.
  18. The provisions of this Order do not impair the authority of representatives of MSHA to interrupt or halt the mine-through operation and to issue a withdrawal order when they deem it necessary for the safety of the miners. MSHA may order an interruption or cessation of the mine-through operation and/or a withdrawal of personnel by issuing either a verbal or a written order to that effect to a representative of the operator, which order shall include the basis for the order. Operations in the affected area of the mine may not resume until a representative of MSHA permits resumption of mine-through operations. The mine operator and miners shall comply with verbal or written MSHA orders immediately. All verbal orders shall be committed to writing within a reasonable time as conditions permit.
- d. For subsequent intersections of branches of a well, appropriate procedures to protect the miners shall be specified in the ventilation plan.

**3. MANDATORY PROCEDURES AFTER SDD INTERSECTIONS**

- a. All intersections with SDD wells and branches that are in intake air courses shall be examined as part of the pre-shift examinations required under 30 C.F.R. § 75.360.
- b. All other intersections with SDD wells and branches shall be examined as part of the weekly examinations required under 30 C.F.R. § 75.364.

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**4. OTHER REQUIREMENTS**

- a. Within 30 days after this Order becomes final, the operator shall submit proposed revisions for its approved 30 C.F.R. Part 48 training plan to the District Manager. These proposed revisions shall include initial and refresher training regarding compliance with the terms and conditions stated in this Order. The operator shall provide all miners involved in the mine-through of a well or branch with training regarding the requirements of this Order prior to mining within the minimum working barrier of the next well or branch intended to be mined through.
- b. Within 30 days after this Order becomes final, the operator shall submit proposed revisions for its approved mine emergency evacuation and firefighting program of instruction required by 30 C.F.R § 75.1502. The operator shall revise the program to include the hazards and evacuation procedures to be used for well intersections. All underground miners shall be trained in this revised program within 30 days of the approval of the revised mine emergency evacuation and firefighting program of instruction.

Any party to this action desiring a hearing on this matter must file in accordance with 30 C.F.R. § 44.14, within 30 days. The request for hearing must be filed with the Administrator for Coal Mine Safety and Health, 1100 Wilson Boulevard, Arlington, Virginia 22209-3939.

If a hearing is requested, the request shall contain a concise summary of position on the issues of fact or law desired to be raised by the party requesting the hearing, including specific objections to the proposed decision. A party other than Petitioner who has requested a hearing may also comment upon all issues of fact or law presented in the petition, and any party to this action requesting a hearing may indicate a desired hearing site. If no request for a hearing is filed within 30 days after service thereof, the Proposed Decision and Order will become final and must be posted by the operator on the mine bulletin board at the mine.



---

Charles J. Thomas  
Deputy Administrator for  
Coal Mine Safety and Health

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Certificate of Service

I hereby certify that a copy of this proposed decision was served personally or mailed, postage prepaid, or provided by other electronic means this 12<sup>th</sup> day of MAY, 2015, to:

Eric S. Grimm, General Superintendent  
McElroy Coal Company  
57 Goshorn Woods Road  
Cameron, WV 26033

  
\_\_\_\_\_  
Don Braenovich

cc: Eugene White, Director, West Virginia Office of Miners' Health Safety & Training

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WR-35  
Rev (5-01)

DATE: 11/10/2008  
API #: 47-5101170

State of  
West Virginia

Department of Environmental Protection  
Office of Oil and Gas

COPY

Well Operator's Report of Well Work

Farm name: Strope, Craig D. Operator Well No.: MC-114A

LOCATION: Elevation: 1155.25 Quadrangle: Majorsville

District: Webster County: Marshall  
Latitude:            Feet South of 39 Deg. 57 Min. 30 Sec.  
Longitude:            Feet West of 80 Deg. 32 Min. 30 Sec.

Company: CNX Gas Company, LLC

	Casing & Tubing	Used in drilling	Left in well	Cement Fill Up (# of Sacks)
Address: 2481 John Nash BLVD	9 5/8"		41'	Sanded in
Bluefield WV 24701	7"		383.2'	60 sks Class A
Agent: Les Arrington				
Inspector: David Cowan				
Date Permit Issued: 11/10/2008				
Date Well Work Commenced: 12/5/2008				
Date Well Work Completed: 12/22/2008				
Verbal Plugging:				
Date Permission granted on: 11/10/2008				
Rotary Cable <input checked="" type="radio"/> Rig				
Total Depth (feet): 440'				
Fresh Water Depth (ft.): 280'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N/A				
Coal Depths (ft.): 704.90', 787.28'				

OPEN FLOW DATA

Producing formation Pittsburgh depth (ft) 787.28  
Gas: Initial open flow            MCF/d Oil: Initial open flow            Bbl/d  
Final open flow            MCF/d Final open flow            Bbl/d  
Time of open flow between initial and final tests            Hours  
Static rock Pressure            psig (surface pressure) after            Hours

Second producing formation            Pay zone depth (ft)             
Gas: Initial open flow            MCF/d Oil: Initial open flow            Bbl/d  
Final open flow            MCF/d Final open flow            Bbl/d  
Time of open flow between initial and final tests            Hours  
Static rock Pressure            psig (surface pressure) after            Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Gas Well DOE MC-114A (API No. 47-5101170) is a horizontal well for CNX Gas Company, LLC. Refer to the attached information for additional information.

Signed: [Signature]  
By: CHRIS H. HINTON  
Date: 1-26-2010

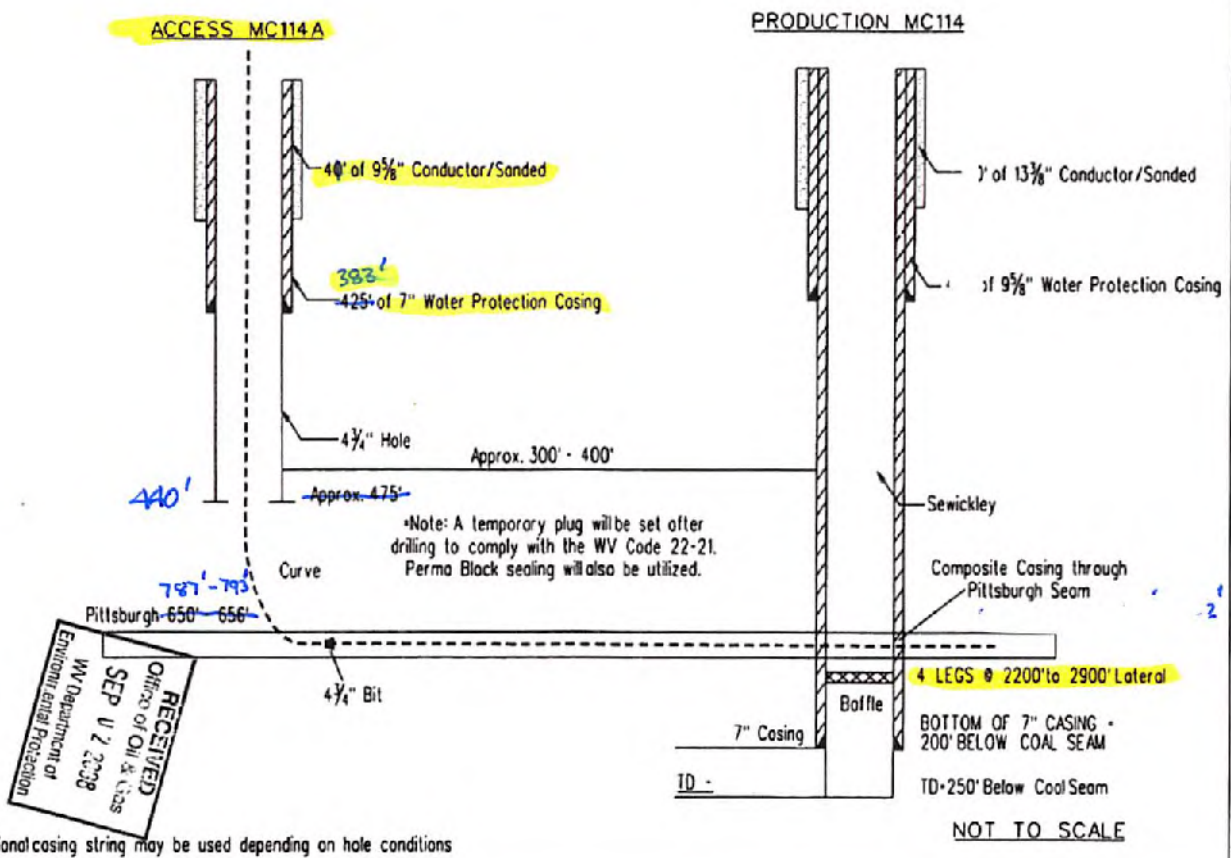
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02/22/2013



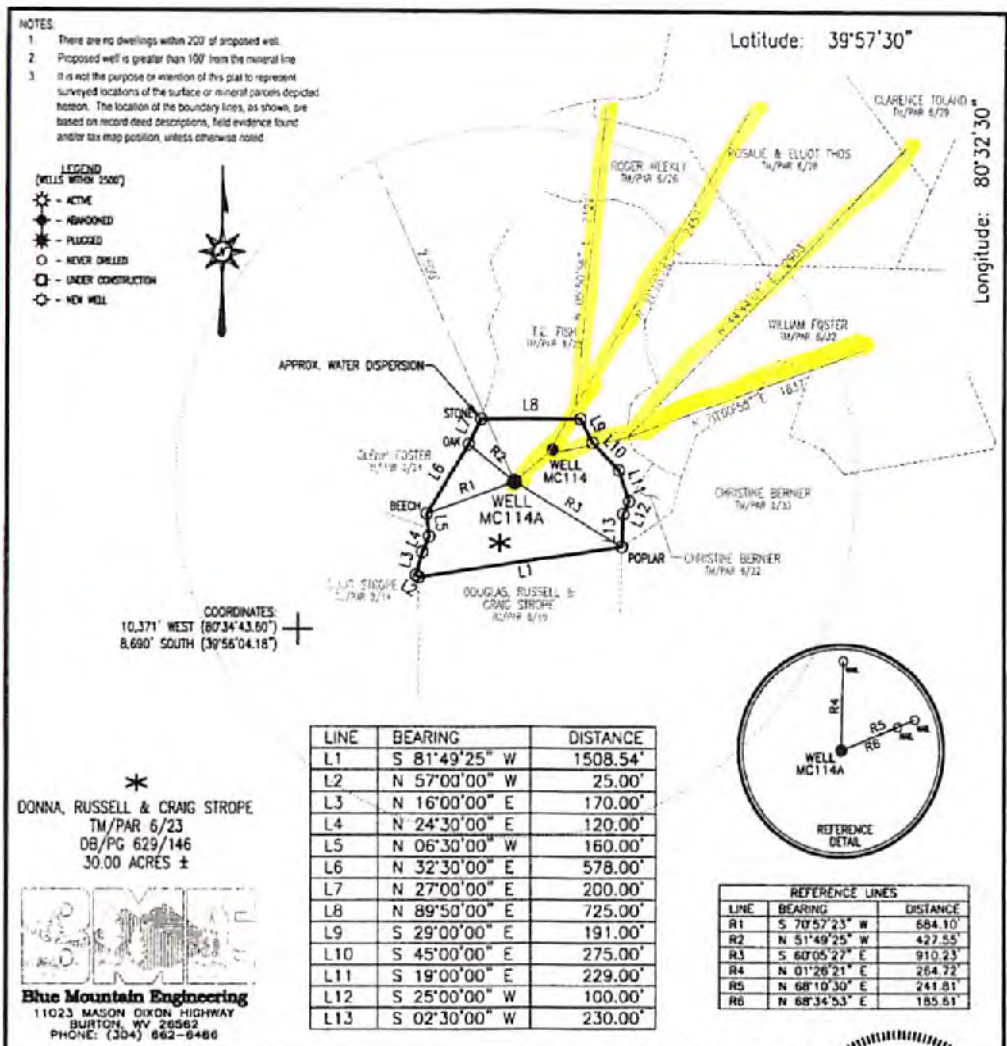
51-01170 CP  
(MC114A)

FIGURE 1  
CNX GAS COMPANY LLC



51-01170





FILE #: MC114A  
DRAWING #: MC114A  
SCALE: 1" = 1000'  
MINIMUM DEGREE OF ACCURACY: 1/2500  
PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: \_\_\_\_\_  
R.P.E.: \_\_\_\_\_ I.L.S.: P.S. No. 2000

GEORGE A. SIX  
LICENSED  
No. 2000  
STATE OF WEST VIRGINIA  
PROFESSIONAL SURVEYOR

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25304

DATE: AUGUST 26, 2008  
OPERATOR'S WELL #: MC114A  
API WELL #: 47 51 01170 C  
STATE COUNTY PERMIT

Well Type:  Oil  Waste Disposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: WOLFE RUN OF WHEELING CREEK ELEVATION: 1155.25'  
COUNTY/DISTRICT: MARSHALL/WEBSTER QUADRANGLE: MAJORSVILLE, WV-PA 7.5'  
SURFACE OWNER: DONNA, RUSSELL & CRAIG STROPE ACREAGE: 30.00±  
OIL & GAS ROYALTY OWNER: SEE ATTACHED ACREAGE: 30.00±

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): \_\_\_\_\_

TARGET FORMATION: PITTSBURGH ESTIMATED DEPTH: 656±

WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: JOHN H. JOHNSON  
Address: 2481 JOHN NASH BLVD. Address: BANK ONE CENTER, PO BOX 1588  
City: BLUEFIELD State: WV Zip Code: 24701 City: CHARLESTON State: WV Zip Code: 25326-1588





## H WELLPLANNING DETAILED DIRECTIONAL SURVEY REPORT SURVEY\_DATE 12/19/2008

## H HEADER INFORMATION

H COMPANY : Dup - CNX Gas Company, LLC

H FIELD : MARSHALL COUNTY, WV

H SITE : MC-114 Well Location

H WELL : MC-114 Access

H WELLPATH : North Leg

H DEPTH UNIT: usft

## H WELL &amp; MAP INFORMATION

H GeodeticDatum: NAD 1927 (NADCON CONUS)

H WELL EW MAP : 1697433.91

H WELL NS MAP : 524269.49

H DATUM ELEVN (KB-MSL) : 1167.75

H VSECT ANGLE : 354.85

H Azimuth Reference: Grid

H Magnetic Declination: -8.540

H Grid Convergence: -0.688

## H SURVEY TYPE INFORMATION

H 50.00 - 363.00 SURVEY #1 : DROP GYRO-SYS

H 363.00 - 3060.00 SURVEY #2 : MWD-SDI-SYS

## H SURVEY LIST

MD	INC	AZI	TVD	N/S	E/W	EASTING(X	NORTHING	TOOL	
0	0.24	208.8	0	0	0	1697434	524269.5	UNDEFINED	
50	0.25	263.8	50	-0.1	-0.16	1697434	524269.4	Drop	Gyro-SYS -1
100	0.24	180.3	100	-0.22	-0.27	1697434	524269.3	Drop	Gyro-SYS -1
150	0.32	72	150	-0.28	-0.14	1697434	524269.2	Drop	Gyro-SYS -1
200	0.26	352.9	200	-0.13	-0.02	1697434	524269.4	Drop	Gyro-SYS -1
250	0.04	77.4	250	-0.01	-0.01	1697434	524269.5	Drop	Gyro-SYS -1
300	0.76	22.4	300	0.3	0.13	1697434	524269.8	Drop	Gyro-SYS -1
350	0.92	358.8	350	1.01	0.25	1697434	524270.5	Drop	Gyro-SYS -1
363	0.84	353.7	363	1.21	0.23	1697434	524270.7	Drop	Gyro-SYS -1
442	0.19	122.15	442	1.71	0.28	1697434	524271.2	MWD-SDI-	-2
474	0.66	154.82	474	1.52	0.41	1697434	524271	MWD-SDI-	-2
505	9.74	52.97	504.8	2.94	2.58	1697436	524272.4	MWD-SDI-	-2
537	20.21	47.18	535.7	8.34	8.81	1697443	524277.8	MWD-SDI-	-2
569	31.56	45.85	564.5	17.96	18.91	1697453	524287.5	MWD-SDI-	-2
601	41.64	53.41	590.1	30.17	33.5	1697467	524299.7	MWD-SDI-	-2
632	52.57	56.9	611.2	43.07	52.14	1697486	524312.6	MWD-SDI-	-2
663	62.55	54.32	627.8	57.86	73.68	1697508	524327.4	MWD-SDI-	-2
695	67.43	48.92	641.3	75.87	96.38	1697530	524345.4	MWD-SDI-	-2
727	73.82	45.9	652	96.3	118.58	1697552	524365.8	MWD-SDI-	-2
759	81.1	45.91	658.9	118.02	141	1697575	524387.5	MWD-SDI-	-2
791	83.71	47.3	663.1	139.81	164.04	1697598	524409.3	MWD-SDI-	-2
823	85.32	47.46	666.2	161.37	187.48	1697621	524430.9	MWD-SDI-	-2
854	86.27	46.94	668.5	182.38	210.17	1697644	524451.9	MWD-SDI-	-2
885	90.4	47.45	669.4	203.43	232.89	1697667	524472.9	MWD-SDI-	-2
917	90.6	49.7	669.1	224.6	256.89	1697691	524494.1	MWD-SDI-	-2
950	90.57	51.27	668.7	245.6	282.34	1697716	524515.1	MWD-SDI-	-2

982	89.76	52.46	668.6	265.36	307.51	1697741	524534.9	MWD-SDI-	-2
1014	89.39	50.99	668.9	285.18	332.63	1697767	524554.7	MWD-SDI-	-2
1046	89.6	50.81	669.2	305.36	357.46	1697791	524574.9	MWD-SDI-	-2
1077	90.44	49.74	669.2	325.17	381.31	1697815	524594.7	MWD-SDI-	-2
1109	91.51	46.44	668.6	346.54	405.11	1697839	524616	MWD-SDI-	-2
1141	91.95	44.29	667.6	369.01	427.87	1697862	524638.5	MWD-SDI-	-2
1173	91.71	43.74	666.6	392.01	450.1	1697884	524661.5	MWD-SDI-	-2
1205	90.94	42.31	665.9	415.4	471.92	1697906	524684.9	MWD-SDI-	-2
1236	90.81	41.7	665.4	438.43	492.67	1697927	524707.9	MWD-SDI-	-2
1268	89.19	41.05	665.4	462.44	513.82	1697948	524731.9	MWD-SDI-	-2
1300	88.86	39.48	666	486.86	534.5	1697968	524756.4	MWD-SDI-	-2
1332	88.89	38.36	666.6	511.75	554.6	1697989	524781.2	MWD-SDI-	-2
1364	89.13	36.76	667.1	537.11	574.1	1698008	524806.6	MWD-SDI-	-2
1395	89.19	35.05	667.6	562.22	592.28	1698026	524831.7	MWD-SDI-	-2
1427	88.82	33.37	668.1	588.67	610.26	1698044	524858.2	MWD-SDI-	-2
1459	89.63	32.04	668.6	615.6	627.55	1698061	524885.1	MWD-SDI-	-2
1491	90.81	31.48	668.5	642.81	644.39	1698078	524912.3	MWD-SDI-	-2
1523	91.21	30.51	667.9	670.23	660.87	1698095	524939.7	MWD-SDI-	-2
1554	90.87	28.12	667.3	697.26	676.05	1698110	524966.8	MWD-SDI-	-2
1586	91.18	27.74	666.8	725.52	691.03	1698125	524995	MWD-SDI-	-2
1618	90.61	25.93	666.3	754.07	705.47	1698139	525023.6	MWD-SDI-	-2
1652	90.37	24.83	666	784.79	720.05	1698154	525054.3	MWD-SDI-	-2
1683	90.13	23.84	665.8	813.03	732.82	1698167	525082.5	MWD-SDI-	-2
1715	89.33	21.31	666	842.58	745.1	1698179	525112.1	MWD-SDI-	-2
1747	88.39	17.82	666.6	872.72	755.82	1698190	525142.2	MWD-SDI-	-2
1779	90.44	15.63	666.9	903.36	765.02	1698199	525172.9	MWD-SDI-	-2
1810	91.38	13.17	666.5	933.38	772.73	1698207	525202.9	MWD-SDI-	-2
1842	91.04	10.67	665.8	964.68	779.34	1698213	525234.2	MWD-SDI-	-2
1874	89.93	7.7	665.5	996.27	784.45	1698218	525265.8	MWD-SDI-	-2
1906	89.63	5.46	665.6	1028.05	788.11	1698222	525297.5	MWD-SDI-	-2
1937	91.14	3.12	665.4	1058.96	790.43	1698224	525328.5	MWD-SDI-	-2
1969	91.11	1.38	664.8	1090.93	791.69	1698226	525360.4	MWD-SDI-	-2
2001	91.98	359.95	663.9	1122.92	792.06	1698226	525392.4	MWD-SDI-	-2
2033	91.45	358.75	663	1154.9	791.7	1698226	525424.4	MWD-SDI-	-2
2065	92.35	357.53	661.9	1186.86	790.66	1698225	525456.4	MWD-SDI-	-2
2096	91.58	355.33	660.8	1217.78	788.73	1698223	525487.3	MWD-SDI-	-2
2128	89.76	355.62	660.5	1249.68	786.2	1698220	525519.2	MWD-SDI-	-2
2160	88.99	354.58	660.8	1281.56	783.47	1698217	525551.1	MWD-SDI-	-2
2191	89.26	354.56	661.3	1312.42	780.54	1698214	525581.9	MWD-SDI-	-2
2223	89.19	353.49	661.7	1344.24	777.21	1698211	525613.7	MWD-SDI-	-2
2255	90.07	353.14	661.9	1376.02	773.48	1698207	525645.5	MWD-SDI-	-2
2286	91.07	352.73	661.6	1406.78	769.67	1698204	525676.3	MWD-SDI-	-2
2318	90.13	353.64	661.3	1438.56	765.87	1698200	525708.1	MWD-SDI-	-2
2350	88.99	353.68	661.5	1470.36	762.34	1698196	525739.9	MWD-SDI-	-2
2382	88.69	354.19	662.2	1502.17	758.96	1698193	525771.7	MWD-SDI-	-2
2413	90.17	353.96	662.5	1533.01	755.76	1698190	525802.5	MWD-SDI-	-2
2445	89.76	355.47	662.5	1564.87	752.81	1698187	525834.4	MWD-SDI-	-2
2477	90.37	355.45	662.5	1596.77	750.28	1698184	525866.3	MWD-SDI-	-2
2508	90.3	355.76	662.3	1627.68	747.9	1698182	525897.2	MWD-SDI-	-2
2540	89.16	355.95	662.4	1659.59	745.59	1698180	525929.1	MWD-SDI-	-2
2572	89.66	356.1	662.8	1691.51	743.37	1698177	525961	MWD-SDI-	-2



2604	89.46	355.92	663	1723.43	741.15	1698175	525992.9	MWD-SDI-	-2
2635	89.56	356.09	663.3	1754.36	738.99	1698173	526023.9	MWD-SDI-	-2
2667	89.43	357.16	663.6	1786.3	737.1	1698171	526055.8	MWD-SDI-	-2
2699	88.62	356.24	664.1	1818.24	735.26	1698169	526087.7	MWD-SDI-	-2
2731	88.96	356.79	664.8	1850.18	733.32	1698167	526119.7	MWD-SDI-	-2
2763	89.13	357.78	665.3	1882.14	731.8	1698166	526151.6	MWD-SDI-	-2
2794	88.99	358.76	665.8	1913.12	730.86	1698165	526182.6	MWD-SDI-	-2
2826	91.29	359.94	665.8	1945.11	730.5	1698164	526214.6	MWD-SDI-	-2
2858	91.65	1.29	664.9	1977.1	730.84	1698165	526246.6	MWD-SDI-	-2
2890	91.07	359.28	664.2	2009.09	731	1698165	526278.6	MWD-SDI-	-2
2921	90.03	359.24	663.9	2040.08	730.6	1698165	526309.6	MWD-SDI-	-2
2955	90.1	359.44	663.8	2074.08	730.21	1698164	526343.6	MWD-SDI-	-2
2987	90.44	359.88	663.7	2106.08	730.02	1698164	526375.6	MWD-SDI-	-2
3019	89.73	0.27	663.6	2138.08	730.06	1698164	526407.6	MWD-SDI-	-2
3060	89.73	0.27	663.8	2179.08	730.26	1698164	526448.6	MWD-SDI-	-2

H WELLPLANNING DETAILED DIRECTIONAL SURVEY REPORT SURVEY\_DATE 12/19/2008

H HEADER INFORMATION

H COMPANY : Dup - CNX Gas Company, LLC  
 H FIELD : MARSHALL COUNTY, WV  
 H SITE : MC-114 Well Location  
 H WELL : MC-114 Access  
 H WELLPATH : North Center Leg  
 H DEPTH UNIT: usft

H WELL & MAP INFORMATION

H GeodeticDatum: NAD 1927 (NADCON CONUS)  
 H WELL EW MAP : 1697433.91  
 H WELL NS MAP : 524269.49  
 H DATUM ELEVN (KB-MSL) : 1167.75  
 H VSECT ANGLE : 27.84  
 H Azimuth Reference: Grid  
 H Magnetic Declination: -8.540  
 H Grid Convergence: -0.688

H SURVEY TYPE INFORMATION

H 50.00 - 363.00 SURVEY #1 : DROP GYRO-SYS  
 H 363.00 - 1523.00 SURVEY #2 : MWD-SDI-SYS  
 H 1523.00 - 3323.00 SURVEY #1 : MWD-SDI-SYS

H SURVEY LIST

MD	INC	AZI	TVD	N/S	E/W	EASTING(X)	NORTHING(Y)	TOOL	
	0	0.24	208.8	0	0	0 1697433.91	524269.49	UNDEFINED	
	50	0.25	263.8	50	-0.1	-0.16 1697433.75	524269.39	Drop	Gyro-SYS -1
	100	0.24	180.3	100	-0.22	-0.27 1697433.64	524269.27	Drop	Gyro-SYS -1
	150	0.32	72	150	-0.28	-0.14 1697433.77	524269.21	Drop	Gyro-SYS -1
	200	0.26	352.9	200	-0.13	-0.02 1697433.89	524269.36	Drop	Gyro-SYS -1
	250	0.04	77.4	250	-0.01	-0.01 1697433.9	524269.48	Drop	Gyro-SYS -1
	300	0.76	22.4	300	0.3	0.13 1697434.04	524269.79	Drop	Gyro-SYS -1
	350	0.92	358.8	350	1.01	0.25 1697434.16	524270.5	Drop	Gyro-SYS -1
	363	0.84	353.7	363	1.21	0.23 1697434.14	524270.7	Drop	Gyro-SYS -1
	442	0.19	122.15	442	1.71	0.28 1697434.19	524271.2	MWD-SDI-SYS	-2
	474	0.66	154.82	474	1.52	0.41 1697434.32	524271.01	MWD-SDI-SYS	-2
	505	9.74	52.97	504.8	2.94	2.58 1697436.49	524272.43	MWD-SDI-SYS	-2
	537	20.21	47.18	535.7	8.34	8.81 1697442.72	524277.83	MWD-SDI-SYS	-2
	569	31.56	45.85	564.5	17.96	18.91 1697452.82	524287.45	MWD-SDI-SYS	-2
	601	41.64	53.41	590.1	30.17	33.5 1697467.41	524299.66	MWD-SDI-SYS	-2
	632	52.57	56.9	611.2	43.07	52.14 1697486.05	524312.56	MWD-SDI-SYS	-2
	663	62.55	54.32	627.8	57.86	73.68 1697507.59	524327.35	MWD-SDI-SYS	-2
	695	67.43	48.92	641.3	75.87	96.38 1697530.29	524345.36	MWD-SDI-SYS	-2
	727	73.82	45.9	652	96.3	118.58 1697552.49	524365.79	MWD-SDI-SYS	-2
	759	81.1	45.91	658.9	118.02	141 1697574.91	524387.51	MWD-SDI-SYS	-2
	791	83.71	47.3	663.1	139.81	164.04 1697597.95	524409.3	MWD-SDI-SYS	-2
	823	85.32	47.46	666.2	161.37	187.48 1697621.39	524430.86	MWD-SDI-SYS	-2
	854	86.27	46.94	668.5	182.38	210.17 1697644.08	524451.87	MWD-SDI-SYS	-2
	885	90.4	47.45	669.4	203.43	232.89 1697666.8	524472.92	MWD-SDI-SYS	-2
	917	90.6	49.7	669.1	224.6	256.89 1697690.8	524494.09	MWD-SDI-SYS	-2
	950	90.57	51.27	668.7	245.6	282.34 1697716.25	524515.09	MWD-SDI-SYS	-2
	982	89.76	52.46	668.6	265.36	307.51 1697741.42	524534.85	MWD-SDI-SYS	-2

1014	89.39	50.99	668.9	285.18	332.63	1697766.54	524554.67	MWD-SDI-SYS	-2
1046	89.6	50.81	669.2	305.36	357.46	1697791.37	524574.85	MWD-SDI-SYS	-2
1077	90.44	49.74	669.2	325.17	381.31	1697815.22	524594.66	MWD-SDI-SYS	-2
1109	91.51	46.44	668.6	346.54	405.11	1697839.02	524616.03	MWD-SDI-SYS	-2
1141	91.95	44.29	667.6	369.01	427.87	1697861.78	524638.5	MWD-SDI-SYS	-2
1173	91.71	43.74	666.6	392.01	450.1	1697884.01	524661.5	MWD-SDI-SYS	-2
1205	90.94	42.31	665.9	415.4	471.92	1697905.83	524684.89	MWD-SDI-SYS	-2
1236	90.81	41.7	665.4	438.43	492.67	1697926.58	524707.92	MWD-SDI-SYS	-2
1268	89.19	41.05	665.4	462.44	513.82	1697947.73	524731.93	MWD-SDI-SYS	-2
1300	88.86	39.48	666	486.86	534.5	1697968.41	524756.35	MWD-SDI-SYS	-2
1332	88.89	38.36	666.6	511.75	554.6	1697988.51	524781.24	MWD-SDI-SYS	-2
1364	89.13	36.76	667.1	537.11	574.1	1698008.01	524806.6	MWD-SDI-SYS	-2
1395	89.19	35.05	667.6	562.22	592.28	1698026.19	524831.71	MWD-SDI-SYS	-2
1427	88.82	33.37	668.1	588.67	610.26	1698044.17	524858.16	MWD-SDI-SYS	-2
1459	89.63	32.04	668.6	615.6	627.55	1698061.46	524885.09	MWD-SDI-SYS	-2
1491	90.81	31.48	668.5	642.81	644.39	1698078.3	524912.3	MWD-SDI-SYS	-2
1523	91.21	30.51	667.9	670.23	660.87	1698094.78	524939.72	MWD-SDI-SYS	-2
1554	89.8	33.25	667.6	696.55	677.24	1698111.15	524966.04	MWD-SDI-SYS	-3
1586	89.87	32.78	667.7	723.38	694.68	1698128.59	524992.87	MWD-SDI-SYS	-3
1618	90.17	30.96	667.7	750.56	711.57	1698145.48	525020.05	MWD-SDI-SYS	-3
1652	91.35	30.03	667.2	779.85	728.82	1698162.73	525049.34	MWD-SDI-SYS	-3
1683	92.12	29.77	666.3	806.71	744.27	1698178.18	525076.2	MWD-SDI-SYS	-3
1715	90.67	29.27	665.5	834.55	760.03	1698193.94	525104.04	MWD-SDI-SYS	-3
1747	90.94	28.74	665.1	862.53	775.55	1698209.46	525132.02	MWD-SDI-SYS	-3
1779	91.58	27.49	664.4	890.75	790.62	1698224.53	525160.24	MWD-SDI-SYS	-3
1810	90.61	27.78	663.8	918.21	805	1698238.91	525187.7	MWD-SDI-SYS	-3
1842	91.52	27.57	663.2	946.54	819.86	1698253.77	525216.03	MWD-SDI-SYS	-3
1874	90.33	28.4	662.7	974.8	834.87	1698268.78	525244.29	MWD-SDI-SYS	-3
1906	90.6	28.1	662.4	1002.98	850.02	1698283.93	525272.47	MWD-SDI-SYS	-3
1937	89.13	28.36	662.5	1030.3	864.68	1698298.59	525299.79	MWD-SDI-SYS	-3
1969	89.4	28.47	662.9	1058.44	879.91	1698313.82	525327.93	MWD-SDI-SYS	-3
2001	90.47	27.6	662.9	1086.68	894.95	1698328.86	525356.17	MWD-SDI-SYS	-3
2033	89.97	28.11	662.8	1114.97	909.9	1698343.81	525384.46	MWD-SDI-SYS	-3
2065	88.76	28.53	663.2	1143.14	925.08	1698358.99	525412.63	MWD-SDI-SYS	-3
2096	90.03	28.28	663.5	1170.41	939.82	1698373.73	525439.9	MWD-SDI-SYS	-3
2128	89.83	28.94	663.5	1198.5	955.14	1698389.05	525467.99	MWD-SDI-SYS	-3
2160	89.56	30.29	663.7	1226.32	970.96	1698404.87	525495.81	MWD-SDI-SYS	-3
2191	89.4	30.67	664	1253.03	986.68	1698420.59	525522.52	MWD-SDI-SYS	-3
2223	90.2	30.17	664.1	1280.63	1002.88	1698436.79	525550.12	MWD-SDI-SYS	-3
2255	91.24	29.95	663.7	1308.32	1018.91	1698452.82	525577.81	MWD-SDI-SYS	-3
2286	90.47	30.41	663.2	1335.12	1034.49	1698468.4	525604.61	MWD-SDI-SYS	-3
2318	89.23	29.69	663.3	1362.81	1050.52	1698484.43	525632.3	MWD-SDI-SYS	-3
2350	90.1	29.66	663.5	1390.62	1066.36	1698500.27	525660.11	MWD-SDI-SYS	-3
2382	90.03	30.04	663.5	1418.37	1082.29	1698516.2	525687.86	MWD-SDI-SYS	-3
2413	89.26	30.03	663.7	1445.21	1097.8	1698531.71	525714.7	MWD-SDI-SYS	-3
2447	90.3	30.94	663.8	1474.51	1115.05	1698548.96	525744	MWD-SDI-SYS	-3
2479	89.13	31.23	663.9	1501.91	1131.57	1698565.48	525771.4	MWD-SDI-SYS	-3
2510	87.99	30.43	664.7	1528.52	1147.45	1698581.36	525798.01	MWD-SDI-SYS	-3
2542	88.42	30.7	665.7	1556.06	1163.72	1698597.63	525825.55	MWD-SDI-SYS	-3
2574	91.01	30.91	665.9	1583.54	1180.1	1698614.01	525853.03	MWD-SDI-SYS	-3
2606	91.21	31.16	665.3	1610.96	1196.6	1698630.51	525880.45	MWD-SDI-SYS	-3
2637	91.35	29.73	664.6	1637.68	1212.3	1698646.21	525907.17	MWD-SDI-SYS	-3
2669	91.45	29.93	663.8	1665.43	1228.22	1698662.13	525934.92	MWD-SDI-SYS	-3

H WELLPLANNING DETAILED DIRECTIONAL SURVEY REPORT SURVEY\_DATE 12/22/2008

H HEADER INFORMATION

H COMPANY : Dup - CNX Gas Company, LLC  
 H FIELD : MARSHALL COUNTY, WV  
 H SITE : MC-114 Well Location  
 H WELL : MC-114 Access  
 H WELLPATH : South Center  
 H DEPTH UNIT: usft

H WELL & MAP INFORMATION

H GeodeticDatum: NAD 1927 (NADCON CONUS)  
 H WELL EW MAP : 1697433.91  
 H WELL NS MAP : 524269.49  
 H DATUM ELEVN (KB-MSL) : 1167.75  
 H VSECT ANGLE : 50.64  
 H Azimuth Reference: Grid  
 H Magnetic Declination: -8.371  
 H Grid Convergence: -0.688

H SURVEY TYPE INFORMATION

H 50.00 - 363.00 SURVEY #1 : DROP GYRO-SYS  
 H 363.00 - 1077.00 SURVEY #2 : MWD-SDI-SYS  
 H 1077.00 - 1173.00 SURVEY #1 : MWD-SDI-SYS  
 H 1173.00 - 3379.00 SURVEY #1 : MWD-SDI-SYS

H SURVEY LIST

MD	INC	AZI	TVD	N/S	E/W	EASTING(X	NORTHING	TOOL		
0	0.24	208.8	0	0	0	1697434	524269.5	UNDEFINED		
50	0.25	263.8	50	-0.1	-0.16	1697434	524269.4	Drop	Gyro-SYS	-1
100	0.24	180.3	100	-0.22	-0.27	1697434	524269.3	Drop	Gyro-SYS	-1
150	0.32	72	150	-0.28	-0.14	1697434	524269.2	Drop	Gyro-SYS	-1
200	0.26	352.9	200	-0.13	-0.02	1697434	524269.4	Drop	Gyro-SYS	-1
250	0.04	77.4	250	-0.01	-0.01	1697434	524269.5	Drop	Gyro-SYS	-1
300	0.76	22.4	300	0.3	0.13	1697434	524269.8	Drop	Gyro-SYS	-1
350	0.92	358.8	350	1.01	0.25	1697434	524270.5	Drop	Gyro-SYS	-1
363	0.84	353.7	363	1.21	0.23	1697434	524270.7	Drop	Gyro-SYS	-1
442	0.19	122.15	442	1.71	0.28	1697434	524271.2	MWD-SDI-		-2
474	0.66	154.82	474	1.52	0.41	1697434	524271	MWD-SDI-		-2
505	9.74	52.97	504.8	2.94	2.58	1697436	524272.4	MWD-SDI-		-2
537	20.21	47.18	535.7	8.34	8.81	1697443	524277.8	MWD-SDI-		-2
569	31.56	45.85	564.5	17.96	18.91	1697453	524287.5	MWD-SDI-		-2
601	41.64	53.41	590.1	30.17	33.5	1697467	524299.7	MWD-SDI-		-2
632	52.57	56.9	611.2	43.07	52.14	1697486	524312.6	MWD-SDI-		-2
663	62.55	54.32	627.8	57.86	73.68	1697508	524327.4	MWD-SDI-		-2
695	67.43	48.92	641.3	75.87	96.38	1697530	524345.4	MWD-SDI-		-2
727	73.82	45.9	652	96.3	118.58	1697552	524365.8	MWD-SDI-		-2
759	81.1	45.91	658.9	118.02	141	1697575	524387.5	MWD-SDI-		-2
791	83.71	47.3	663.1	139.81	164.04	1697598	524409.3	MWD-SDI-		-2
823	85.32	47.46	666.2	161.37	187.48	1697621	524430.9	MWD-SDI-		-2
854	86.27	46.94	668.5	182.38	210.17	1697644	524451.9	MWD-SDI-		-2
885	90.4	47.45	669.4	203.43	232.89	1697667	524472.9	MWD-SDI-		-2

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 H Azimuth Reference: Grid  
 H Magnetic Declination: -8.371  
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 H 363.00 - 1077.00 SURVEY #2 : MWD-SDI-SYS  
 H 1077.00 - 1173.00 SURVEY #1 : MWD-SDI-SYS  
 H 1173.00 - 3379.00 SURVEY #1 : MWD-SDI-SYS

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H SURVEY LIST

MD	INC	AZI	TVD	N/S	E/W	EASTING(X	NORTHING	TOOL	
0	0.24	208.8	0	0	0	1697434	524269.5	UNDEFINED	
50	0.25	263.8	50	-0.1	-0.16	1697434	524269.4	Drop Gyro-SYS	-1
100	0.24	180.3	100	-0.22	-0.27	1697434	524269.3	Drop Gyro-SYS	-1
150	0.32	72	150	-0.28	-0.14	1697434	524269.2	Drop Gyro-SYS	-1
200	0.26	352.9	200	-0.13	-0.02	1697434	524269.4	Drop Gyro-SYS	-1
250	0.04	77.4	250	-0.01	-0.01	1697434	524269.5	Drop Gyro-SYS	-1
300	0.76	22.4	300	0.3	0.13	1697434	524269.8	Drop Gyro-SYS	-1
350	0.92	358.8	350	1.01	0.25	1697434	524270.5	Drop Gyro-SYS	-1
363	0.84	353.7	363	1.21	0.23	1697434	524270.7	Drop Gyro-SYS	-1
442	0.19	122.15	442	1.71	0.28	1697434	524271.2	MWD-SDI-	-2
474	0.66	154.82	474	1.52	0.41	1697434	524271	MWD-SDI-	-2
505	9.74	52.97	504.8	2.94	2.58	1697436	524272.4	MWD-SDI-	-2
537	20.21	47.18	535.7	8.34	8.81	1697443	524277.8	MWD-SDI-	-2
569	31.56	45.85	564.5	17.96	18.91	1697453	524287.5	MWD-SDI-	-2
601	41.64	53.41	590.1	30.17	33.5	1697467	524299.7	MWD-SDI-	-2
632	52.57	56.9	611.2	43.07	52.14	1697486	524312.6	MWD-SDI-	-2
663	62.55	54.32	627.8	57.86	73.68	1697508	524327.4	MWD-SDI-	-2
695	67.43	48.92	641.3	75.87	96.38	1697530	524345.4	MWD-SDI-	-2
727	73.82	45.9	652	96.3	118.58	1697552	524365.8	MWD-SDI-	-2
759	81.1	45.91	658.9	118.02	141	1697575	524387.5	MWD-SDI-	-2
791	83.71	47.3	663.1	139.81	164.04	1697598	524409.3	MWD-SDI-	-2
823	85.32	47.46	666.2	161.37	187.48	1697621	524430.9	MWD-SDI-	-2
854	86.27	46.94	668.5	182.38	210.17	1697644	524451.9	MWD-SDI-	-2
885	90.4	47.45	669.4	203.43	232.89	1697667	524472.9	MWD-SDI-	-2

917	90.6	49.7	669.1	224.6	256.89	1697691	524494.1	MWD-SDI-	-2
950	90.57	51.27	668.7	245.6	282.34	1697716	524515.1	MWD-SDI-	-2
982	89.76	52.46	668.6	265.36	307.51	1697741	524534.9	MWD-SDI-	-2
1014	89.39	50.99	668.9	285.18	332.63	1697767	524554.7	MWD-SDI-	-2
1046	89.6	50.81	669.2	305.36	357.46	1697791	524574.9	MWD-SDI-	-2
1077	90.44	49.74	669.2	325.17	381.31	1697815	524594.7	MWD-SDI-	-2
1109	89.66	52.17	669.1	345.33	406.16	1697840	524614.8	MWD-SDI-	-3
1141	91.31	53.61	668.9	364.63	431.67	1697866	524634.1	MWD-SDI-	-3
1173	91.68	53.86	668	383.55	457.47	1697891	524653	MWD-SDI-	-3
1205	90.03	50.69	667.5	403.13	482.77	1697917	524672.6	MWD-SDI-	-4
1236	90.77	49.43	667.3	423.03	506.54	1697940	524692.5	MWD-SDI-	-4
1268	91.34	48.55	666.7	444.02	530.68	1697965	524713.5	MWD-SDI-	-4
1300	89.73	48.87	666.4	465.14	554.72	1697989	524734.6	MWD-SDI-	-4
1332	90.03	47.69	666.5	486.43	578.61	1698013	524755.9	MWD-SDI-	-4
1364	89.73	48.43	666.6	507.82	602.41	1698036	524777.3	MWD-SDI-	-4
1395	90.37	47.82	666.5	528.51	625.49	1698059	524798	MWD-SDI-	-4
1427	90.17	48.72	666.4	549.81	649.37	1698083	524819.3	MWD-SDI-	-4
1459	90.44	48.41	666.2	570.99	673.36	1698107	524840.5	MWD-SDI-	-4
1491	90.6	50.16	665.9	591.86	697.62	1698132	524861.4	MWD-SDI-	-4
1523	90.54	50.86	665.6	612.21	722.31	1698156	524881.7	MWD-SDI-	-4
1554	90.1	50.28	665.4	631.9	746.25	1698180	524901.4	MWD-SDI-	-4
1586	90	52.22	665.4	651.93	771.21	1698205	524921.4	MWD-SDI-	-4
1618	90.57	52.19	665.3	671.54	796.5	1698230	524941	MWD-SDI-	-4
1652	91.28	51.5	664.7	692.54	823.23	1698257	524962	MWD-SDI-	-4
1683	89.87	52.59	664.4	711.6	847.67	1698282	524981.1	MWD-SDI-	-4
1715	90.91	52.16	664.2	731.14	873.01	1698307	525000.6	MWD-SDI-	-4
1747	89.9	52.04	664	750.79	898.26	1698332	525020.3	MWD-SDI-	-4
1779	90.27	51.97	663.9	770.49	923.48	1698357	525040	MWD-SDI-	-4
1810	91.41	51.4	663.5	789.71	947.8	1698382	525059.2	MWD-SDI-	-4
1842	90.9	51.83	662.8	809.58	972.88	1698407	525079.1	MWD-SDI-	-4
1874	89.56	51.42	662.7	829.44	997.96	1698432	525098.9	MWD-SDI-	-4
1906	90.57	50.76	662.6	849.54	1022.86	1698457	525119	MWD-SDI-	-4
1937	90.2	50.92	662.4	869.12	1046.9	1698481	525138.6	MWD-SDI-	-4
1969	88.79	50.26	662.7	889.43	1071.62	1698506	525158.9	MWD-SDI-	-4
2001	89.7	49.71	663.1	910	1096.13	1698530	525179.5	MWD-SDI-	-4
2033	88.55	50.4	663.6	930.55	1120.66	1698555	525200	MWD-SDI-	-4
2065	89.83	50.81	664.1	950.85	1145.38	1698579	525220.3	MWD-SDI-	-4
2096	91.18	50.7	663.8	970.46	1169.39	1698603	525240	MWD-SDI-	-4
2128	90.1	50.86	663.4	990.7	1194.18	1698628	525260.2	MWD-SDI-	-4
2160	88.52	50.94	663.8	1010.88	1219.01	1698653	525280.4	MWD-SDI-	-4
2191	88.96	50.8	664.5	1030.43	1243.05	1698677	525299.9	MWD-SDI-	-4
2223	89.53	50.19	664.9	1050.79	1267.74	1698702	525320.3	MWD-SDI-	-4
2255	91.21	50.28	664.7	1071.26	1292.34	1698726	525340.8	MWD-SDI-	-4
2286	90.2	50.79	664.3	1090.96	1316.27	1698750	525360.5	MWD-SDI-	-4
2318	89.33	51.16	664.5	1111.11	1341.12	1698775	525380.6	MWD-SDI-	-4
2350	89.5	50.72	664.8	1131.27	1365.97	1698800	525400.8	MWD-SDI-	-4
2382	90.67	50.83	664.8	1151.51	1390.76	1698825	525421	MWD-SDI-	-4
2413	91.51	50.62	664.2	1171.13	1414.75	1698849	525440.6	MWD-SDI-	-4
2447	91.01	51.7	663.4	1192.44	1441.23	1698875	525461.9	MWD-SDI-	-4
2479	91.24	51.34	662.8	1212.35	1466.27	1698900	525481.8	MWD-SDI-	-4
2510	90.64	51.45	662.3	1231.69	1490.5	1698924	525501.2	MWD-SDI-	-4



2542	91.51	52.47	661.7	1251.41	1515.69	1698950	525520.9	MWD-SDI-	-4
2574	92.15	53.57	660.7	1270.65	1541.24	1698975	525540.1	MWD-SDI-	-4
2606	91.58	53.31	659.6	1289.7	1566.93	1699001	525559.2	MWD-SDI-	-4
2637	89.56	52.5	659.3	1308.39	1591.66	1699026	525577.9	MWD-SDI-	-4
2669	89.09	50.31	659.7	1328.35	1616.66	1699051	525597.8	MWD-SDI-	-4
2701	89.29	50.5	660.1	1348.74	1641.32	1699075	525618.2	MWD-SDI-	-4
2733	90.57	51.59	660.2	1368.86	1666.2	1699100	525638.4	MWD-SDI-	-4
2764	90.91	52.06	659.8	1388.02	1690.57	1699124	525657.5	MWD-SDI-	-4
2796	89.29	50.1	659.7	1408.12	1715.47	1699149	525677.6	MWD-SDI-	-4
2828	89.4	50.19	660.1	1428.63	1740.03	1699174	525698.1	MWD-SDI-	-4
2860	90.07	50.98	660.2	1448.95	1764.75	1699199	525718.4	MWD-SDI-	-4
2891	89.83	50.66	660.3	1468.53	1788.78	1699223	525738	MWD-SDI-	-4
2923	89.93	49.16	660.3	1489.14	1813.26	1699247	525758.6	MWD-SDI-	-4
2955	90.61	48.21	660.2	1510.26	1837.3	1699271	525779.8	MWD-SDI-	-4
2987	91.04	48.48	659.7	1531.53	1861.2	1699295	525801	MWD-SDI-	-4
3019	90.81	49.55	659.2	1552.51	1885.36	1699319	525822	MWD-SDI-	-4
3051	89.6	49.98	659.1	1573.18	1909.78	1699344	525842.7	MWD-SDI-	-4
3082	89.56	50.58	659.3	1592.99	1933.63	1699368	525862.5	MWD-SDI-	-4
3114	89.13	50.95	659.7	1613.23	1958.41	1699392	525882.7	MWD-SDI-	-4
3146	89.26	51.14	660.1	1633.35	1983.29	1699417	525902.8	MWD-SDI-	-4
3178	89.46	51.68	660.5	1653.31	2008.3	1699442	525922.8	MWD-SDI-	-4
3210	89.83	51.22	660.7	1673.25	2033.33	1699467	525942.7	MWD-SDI-	-4
3243	90.4	51.31	660.6	1693.9	2059.07	1699493	525963.4	MWD-SDI-	-4
3275	90.61	51.73	660.3	1713.81	2084.12	1699518	525983.3	MWD-SDI-	-4
3307	90.57	52.39	660	1733.48	2109.36	1699543	526003	MWD-SDI-	-4
3338	89.9	52.68	659.9	1752.34	2133.96	1699568	526021.8	MWD-SDI-	-4
3379	89.9	52.68	660	1777.19	2166.57	1699600	526046.7	MWD-SDI-	-4



Select County: (051) Marshall Select datatypes:  (Check All)

Enter Permit #: 1170

Location     Production     Plugging  
 Owner/Completion     Stratigraphy     Sample  
 Pay/ShowWater     Logs     Btm Hole Loc

Get Data    Reset

- Table Descriptions
- County Code Translations
- Permit Numbering Schemas
- Usage Notes
- Contact Information
- Disclaimer
- WVGES Main
- \*Pipeline-Plus\* New

WV Geological & Economic Survey

Well: County = 051 Permit = 1170

Report Time: Thursday, November 16, 2017 4:09:49 AM

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Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_OD	LONG_OD	UTME	UTMN
4705101170	Marshall	1170	Webster	Majorsville	Cameron	39.934571	-80.578576	536007	4420580.2

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705101170	12/22/2008	Original Loc	Completed	Craig Strope		MC114A				CNX Gas Co. LLC (Name)	656	Pittsburgh coal	

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	O_BEF	O_AFT	O_BEF	O_AFT	NGL_BEF	NGL_AFT	P_BEF	TI_BEF	P_AFT	TI_AFT
4705101170	12/22/2008	12/5/2008	1155	Ground Level	Majorsville	Pennsylvanian System	unclassified	unclassified	Methane (GBM)	Rotary	unknown	440		440										

Comment: 12/22/2008 No open flow data reported. Reports a total depth of 440', with a pay at 787'.

Pay/ShowWater Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4705101170	12/22/2008	Water	Fresh Water	Vertical			280	Pennsylvanian System					

There is no Production Gas data for this well

There is no Production Oil data for this well \*\* some operators may have reported NGL under Oil

There is no Production NGL data for this well \*\* some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

51-01170CP

WW-4A  
Revised 6-07

1) Date: NOVEMBER 17, 2017  
2) Operator's Well Number MC-114A  
3) API Well No.: 47 - 051 - 01170

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:		5) (a) Coal Operator	
(a) Name	<u>RUSSELL W &amp; CRAIG D. STROPE</u>	Name	<u>CONSOLIDATION COAL CO.</u>
Address	<u>2878 LONE OAK RD. CAMERON, WV 26033</u>	Address	<u>1 BRIDGE STREET MONONGAH, WV 26554</u>
(b) Name	_____	(b) Coal Owner(s) with Declaration	_____
Address	_____	Name	_____
		Address	_____
(c) Name	_____	Name	_____
Address	_____	Address	_____
6) Inspector	<u>JAMES NICHOLSON</u>	(c) Coal Lessee with Declaration	_____
Address	<u>P.O. BOX 44 MOUNDSVILLE, WV 26041</u>	Name	_____
Telephone	<u>(304) 552-3874</u>	Address	_____

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator CONSOLIDATION COAL COMPANY  
 By: MASON SMITH  
 Its: PROJECT ENGINEER  
 Address 6126 ENERGY ROAD  
MOUNDSVILLE, WV 26041  
 Telephone (304) 843-3565

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DEC 18 2017



Subscribed and sworn before me this 13<sup>th</sup> day of December 2017  
Joseph E. Williams  
 My Commission Expires June 5<sup>th</sup>, 2024  
 Notary Public

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



WW-9  
(5/16)

API Number 47 - 051 - 01170  
Operator's Well No. \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Consolidation Coal Company OP Code 10950  
Watershed (HUC 10) WOLF RUN OF WHEELING CREEK Quadrangle MAJORSVILLE, WV, PA 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks, see attached letter)

Will closed loop system be used? If so, describe: Yes. Gel circulated from tank thru well bore and returned to tank

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Gel or Cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Shaker cutting buried on site.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed. RECEIVED  
Office of Oil and Gas

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. DEC 18 2017  
Office of Oil and Gas

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Mason Smith

Company Official (Typed Name) Mason Smith

Company Official Title Project Engineer



Subscribed and sworn before me this 13<sup>th</sup> day of December, 20 17

Joseph E. Williams Notary Public

My commission expires June 5<sup>th</sup>, 2024

Form WW-9

Operator's Well No. MC-114A

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

**Temporary**

**Permanent**

Seed Type                      lbs/acre

Seed Type                      lbs/acre

Seed mix in accordance with WVDEP oil and gas Erosion and Sediment Control Field Manual

Seed mix in accordance with WVDEP oil and gas Erosion and Sediment Control Field Manual

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: \_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Field Reviewed?      (      ) Yes      (      ) No

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N/A

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: CONSOLIDATION COAL COMPANY

Watershed (HUC 10): WOLF RUN OF WHEELING CREEK Quad: MAJORSVILLE, WV,PA 7.5'

Farm Name: \_\_\_\_\_

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

[Empty response box for question 1]

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

[Empty response box for question 2]

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

[Empty response box for question 3]

- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

[Empty response box for question 4]

- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

[Empty rectangular box for response]

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

[Empty rectangular box for response]

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

[Empty rectangular box for response]

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

[Empty rectangular box for response]

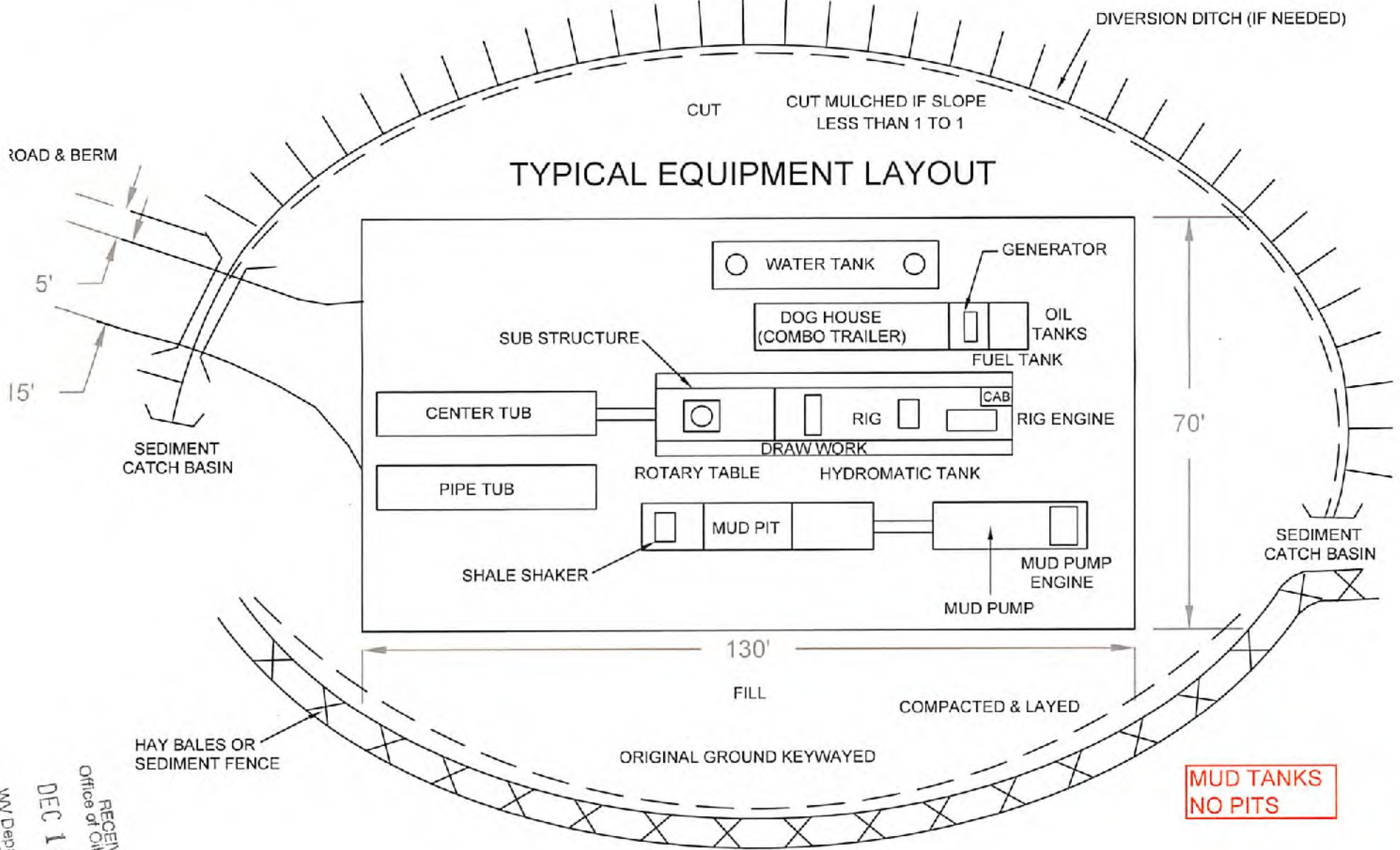
Signature: \_\_\_\_\_

Date: \_\_\_\_\_

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CONSOLIDATION COAL COMPANY  
NORTHERN WEST VIRGINIA  
OPERATIONS

### TYPICAL DRAWING OF WELL PLUGGING SITE PLAN



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SI-01170CP

**MURRAY AMERICAN ENERGY, INC.  
& CONSOLIDATION COAL COMPANY**

**MURRAY AMERICAN ENERGY,  
INC. & CONSOLIDATION COAL  
COMPANY**

46226 National Road  
St. Clairsville, OH 43950

phone: 304.843.3565  
fax: 304.843.3546  
e-mail: [MasonSmith@coalsource.com](mailto:MasonSmith@coalsource.com)

**MASON SMITH**  
Project Engineer

December 13, 2017

Department of Environmental Protection  
Office of Oil and Gas  
601-57<sup>th</sup> Street  
Charleston, WV 25320

To Whom It May Concern,

As per the Division of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company submits the following procedures utilizing pit waste.

Upon submitting a well work application (without a general permit for Oil & Gas Pit Waste Discharge Application), Consolidation Coal Company will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP facilities number U-0033-83, O-78-83, U-140-83, or U-1011-93.

Sincerely,

Mason Smith  
Project Engineer

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Majorsville; WV, PA Scale: 1" = 0.379MI 610M 2,000FI, 1 Mi = 2.640' , 1 cm = 240M

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WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-051-01170 WELL NO.: MC-114A

FARM NAME: J.W. DAQUE

RESPONSIBLE PARTY NAME: CONSOLIDATION COAL COMPANY

COUNTY: MARSHALL DISTRICT: WEBSTER

QUADRANGLE: MAJORSVILLE WV, PA 7.5'

SURFACE OWNER: RUSSELL W. & CRAIG D. STROPE

ROYALTY OWNER: UNKNOWN

UTM GPS NORTHING: 4,420,560 m (1159')

UTM GPS EASTING: 535,972 m GPS ELEVATION: 353 m

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential \_\_\_\_\_  
Real-Time Differential

Mapping Grade GPS \_\_\_\_\_ : Post Processed Differential \_\_\_\_\_  
Real-Time Differential \_\_\_\_\_

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]  
Signature

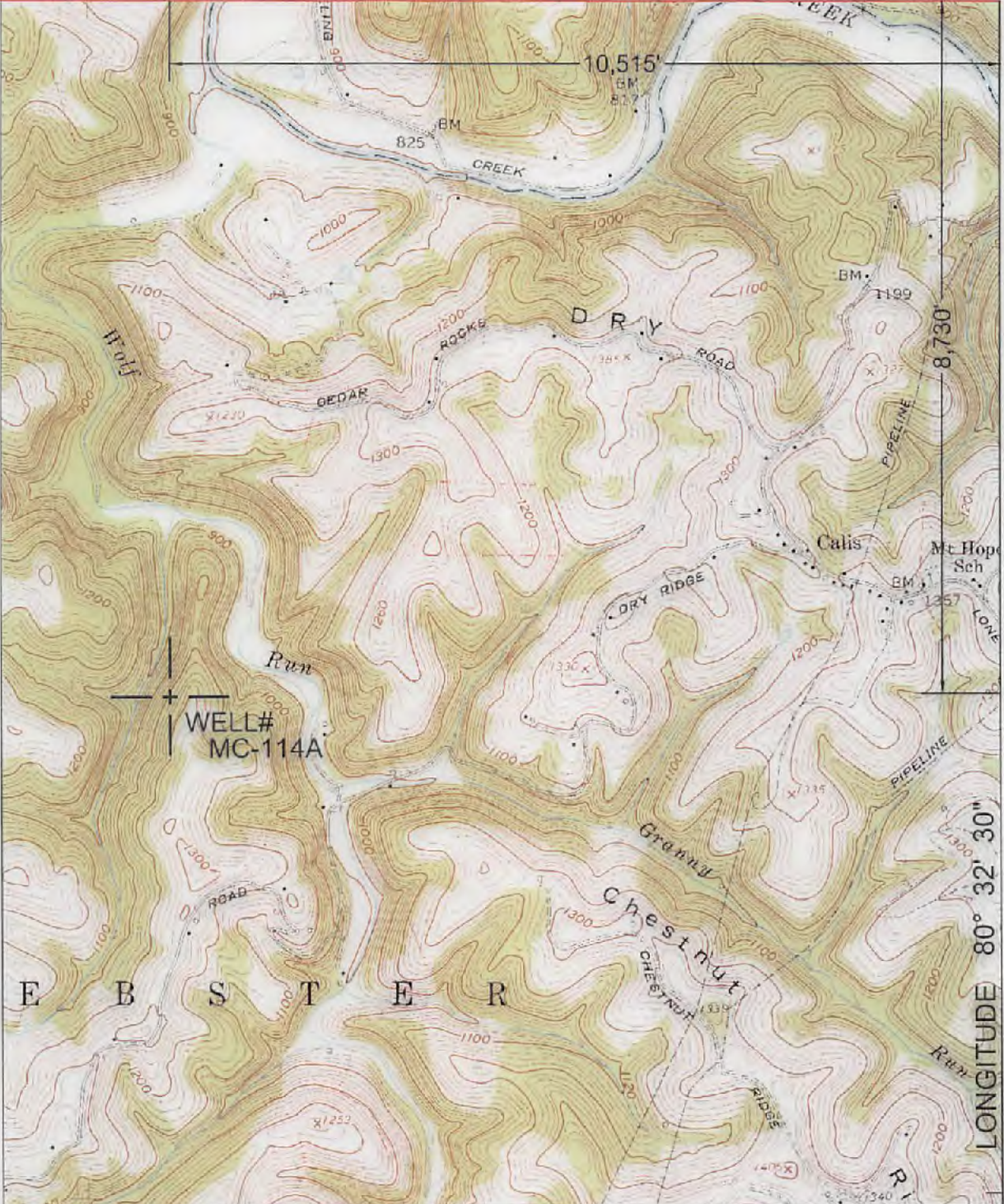
Professional Surveyor  
Title

NOVEMBER 17, 2017  
Date

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WV Department of  
Environmental Protection



FORM WW-6  
**LATITUDE**  
 39° 57' 30"



**NORTH**

SURROUNDING WELLS  
 WITHIN 1200' RADIUS



**LONGITUDE** 80° 32' 30"

UTM ZONE 17N NAD83 CONUS	LAT/LONG NAD27 CONUS
NORTHING 4,420,560 METERS	39° 56' 03.54" N
EASTING 535,972 METERS	80° 34' 45.07" W



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.  
 P.S. 2002

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
 DATE NOVEMBER 17, 20 17  
 OPERATORS WELL NO. MC-114A  
 API WELL NO. 47 - 51 - 01170CP  
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/2500 FILE NO.: MAJORSVILLE5.DWG  
 SCALE: 1"=2000'  
 PROVEN SOURCE OF ELEVATION: GPS METADATA OR COMPANY NETWORK TIED INTO U.S.G.S.

**WV DEP**  
**OFFICE OF OIL AND GAS**  
 601 57TH ST., CHARLESTON, WV 25304



WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION: 1159.16' WATERSHED: WOLF RUN OF WHEELING CREEK  
 DISTRICT: WEBSTER COUNTY: MARSHALL QUADRANGLE: MAJORSVILLE, WV-PA 7.5'  
 SURFACE OWNER: RUSSELL W. & CRAIG D. STROPE ACREAGE: 30± ACRES  
 ROYALTY OWNER: \_\_\_\_\_ LEASE ACREAGE: \_\_\_\_\_  
 PROPOSED WORK: \_\_\_\_\_ LEASE NO.: \_\_\_\_\_

DRILL: \_\_\_\_\_ CONVERT: \_\_\_\_\_ DRILL DEEPER: \_\_\_\_\_ REDRILL: \_\_\_\_\_ FRACTURE OR STIMULATE: \_\_\_\_\_ PLUG OFF OLD: \_\_\_\_\_  
 FORMATION: \_\_\_\_\_ PERFORATE NEW FORMATION: \_\_\_\_\_ PLUG AND ABANDON:  CLEAN OUT AND REPLUG: \_\_\_\_\_ OTHER: \_\_\_\_\_  
 PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION: NONE  
 ESTIMATED DEPTH: \_\_\_\_\_

WELL OPERATOR: CONSOLIDATION COAL COMPANY DESIGNATED AGENT: RONNIE HARSH  
 ADDRESS: 6126 ENERGY DRIVE, MOUNDSVILLE WV 26041 ADDRESS: 6126 ENERGY DRIVE, MOUNDSVILLE WV 26041

COUNTY NAME  
 PERMIT