



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Friday, June 22, 2018
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for COOL UNIT 1H
47-017-06833-00-00

Lateral extension and alignment

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A handwritten signature in blue ink, appearing to read 'James A. Martin', is positioned to the right of the typed name and title.

Operator's Well Number: COOL UNIT 1H
Farm Name: STANLEY WEBB ET AL
U.S. WELL NUMBER: 47-017-06833-00-00
Horizontal 6A New Drill
Date Modification Issued: June 22, 2018

Promoting a healthy environment.

WW-6B
(04/15)

Permit Modification API# 47-017-06833
API NO. 47-017 - 06833
OPERATOR WELL NO. Cool Unit 1H
Well Pad Name: Stanley Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 017 - Doddri Central Pullman 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Cool Unit 1H Well Pad Name: Stanley Pad

3) Farm Name/Surface Owner: Stanley Webb et al Public Road Access: Cabin Run Rd (CR 21/1)

4) Elevation, current ground: 1095' Elevation, proposed post-construction: 1095'

5) Well Type (a) Gas X Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow X Deep _____

Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):

Marcellus Shale: 7000' TVD, Anticipated Thickness- 50 feet, Associated Pressure- 3000#

8) Proposed Total Vertical Depth: 7000' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 17800' MD

11) Proposed Horizontal Leg Length: 9314'

12) Approximate Fresh Water Strata Depths: 168', 322', 433'

13) Method to Determine Fresh Water Depths: Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 660', 1083', 2090'

15) Approximate Coal Seam Depths: 170', 877'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine?

Yes _____

No X

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(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

WV Department of
Environmental Protection

WW-6B
(04/15)

18)

CASING AND TUBING PROGRAM

| TYPE | Size (in) | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS |
|--------------|-----------|-------------|-----------|------------------------|----------------------------|------------------------------|-------------------------------|
| Conductor | 20" | New | H-40 | 94# | 80' | 80' | CTS, 77 Cu. Ft. |
| Fresh Water | 13-3/8" | New | J-55/H-40 | 54.5#/48# | 485' *see #19 | 485' *see #19 | CTS, 674 Cu. Ft. |
| Coal | 9-5/8" | New | J-55 | 36# | 2500' | 2500' | CTS, 1018 Cu. Ft. |
| Intermediate | | | | | | | |
| Production | 5-1/2" | New | P-110 | 20# | 17800' | 17800' | 4487 Cu. Ft. |
| Tubing | 2-3/8" | New | N-80 | 4.7# | | 7100' | |
| Liners | | | | | | | |

| TYPE | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type | Cement Yield (cu. ft./k) |
|--------------|-----------|------------------------|---------------------|----------------------|--|-----------------------|--------------------------|
| Conductor | 30" | 24" | 0.438" | 1530 | 50 | Class A | 1.18 |
| Fresh Water | 13-3/8" | 17-1/2" | 0.38"/0.33" | 2730/1730 | 1000 | Class A | 1.18 |
| Coal | 9-5/8" | 12-1/4" | 0.352" | 3520 | 1500 | Class A | 1.18 |
| Intermediate | | | | | | | |
| Production | 5-1/2" | 8-3/4" & 8-1/2" | 0.361" | 12,630 | 2500 | Lead-H/POZ & Tail - H | H/POZ-1.44 & H-1.8 |
| Tubing | 2-3/8" | 4.778" | 0.19" | 11,200 | | | |
| Liners | | | | | | | |

PACKERS

| | | | | |
|-------------|-----|--|--|--|
| Kind: | N/A | | | |
| Sizes: | N/A | | | |
| Depths Set: | N/A | | | |

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Environmental Protection

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 43.30 Acres

22) Area to be disturbed for well pad only, less access road (acres): 9.00 Acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.
Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 10 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

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WMD Department of Environmental Protection

*Note: Attach additional sheets as needed.



Permit Modification API# 47-017-06833

47017024630000

Cool Unit 1H

47017027970000
47017027970001

47017027950000

47017030430000



Antero Resources Corporation

Cool Unit 1H - AOR



WELL SYMBOLS
Gas Well
Oil Well

April 17, 2018

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WV Department of
Environmental Protection

Permit Modification API# 47-017-06833

| LWI (API#) | Well Name | Well Number | Operator | Operator | ID | ELEV | GR | Approx | circum | to | well | ID | IS | VO | perforated | interval | (shallowest, deepest) | Perforated | Formations | Special | Formations | (see para 2) |
|---------------|-------------|-------------|--------------------|--------------------|------|------|----|--------|--------|----|-------|----|----|----|------------|----------|-----------------------|------------------------------------|---|---------|------------|--------------|
| 4081252350000 | FRANK TRACT | 1 | ABARITA O&G CO INC | CHASE PETROLEUM CO | 5257 | 2541 | | 451 | | | -4516 | | | | 5006-5311 | | | Benson, Alexander | Big Licks, Mena, Marston, Spence-Hey, Bradford, Forthell, Riley, Elk | | | |
| 4081252350000 | FRANK TRACT | 3 | ABARITA O&G CO INC | CHASE PETROLEUM CO | 5257 | 2101 | | 445 | | | -4474 | | | | 3756-5736 | | | Merckley, Blount, Riley, Alexander | Big Licks, Mena, Marston, Spence-Hey, Bradford, Forthell, Riley, Elk | | | |
| 4081252350000 | FRANK TRACT | 1 | ABARITA O&G CO INC | CHASE PETROLEUM CO | 5257 | 2101 | | 445 | | | -4595 | | | | 3756-5736 | | | Merckley, Blount, Riley, Alexander | Big Licks, Mena, Marston, Spence-Hey, Bradford, Forthell, Riley, Elk | | | |
| 4081252350000 | FRANK TRACT | 1 | ABARITA O&G CO INC | CHASE PETROLEUM CO | 5257 | 2101 | | 445 | | | -4595 | | | | 3756-5736 | | | Merckley, Blount, Riley, Alexander | Big Licks, Mena, Marston, Spence-Hey, Bradford, Forthell, Riley, Elk | | | |
| 4081252350000 | FRANK TRACT | 1 | ABARITA O&G CO INC | CHASE PETROLEUM CO | 5000 | 2142 | | 498 | | | -4838 | | | | 3461-4802 | | | Warren | Big Licks, Mena, Marston, Spence-Hey, Bradford, Forthell, Riley, Elk, Alexander | | | |

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LATITUDE 39°15'00" TO BOTTOM HOLE

LATITUDE 39°15'00"

LONGITUDE 80°50'00"

4,801'

LONGITUDE 80°52'30"

13,883' TO BOTTOM HOLE

Antero Resources Corporation Well No. Cool Unit 1H

| LINE | BEARING | DISTANCE |
|------|-----------|----------|
| L1 | S 77°30'E | 1375.61' |
| L2 | S 76°33'E | 1804.51' |
| L3 | S 75°04'E | 1554.60' |
| L4 | S 65°46'E | 1596.34' |
| L5 | S 61°01'E | 1381.04' |
| L6 | S 63°52'E | 1636.75' |
| L7 | S 60°31'E | 1513.41' |
| L8 | S 56°06'E | 1345.06' |
| L9 | S 51°10'E | 1175.61' |
| L10 | S 48°41'E | 1080.76' |
| L11 | S 44°24'E | 1202.06' |
| L12 | S 41°37'E | 1125.94' |
| L13 | S 32°54'E | 947.63' |
| L14 | S 26° F | 1151.29' |
| L15 | S 17°06'E | 1113.08' |
| L16 | S 08°23'E | 1118.22' |
| L17 | S 01°58'W | 1414.85' |
| L18 | S 05°17'W | 1426.29' |
| L19 | S 23°05'W | 1806.45' |
| L20 | S 42°21'W | 1298.64' |
| L21 | S 67°20'W | 1416.97' |
| L22 | S 73°44'W | 1423.05' |

A - STANLEY WEBB SR. D. 8/27/90, 202 TAL. 15 PAR. 02.2 620 AC. ±
 B - STANLEY WEBB SR. D. 8/27/90, 202 TAL. 15 PAR. 02.2 620 AC. ±
 C - STANLEY WEBB SR. D. 8/27/90, 202 TAL. 15 PAR. 02.2 620 AC. ±
 D - STANLEY WEBB SR. D. 8/27/90, 202 TAL. 15 PAR. 02.2 620 AC. ±
 E - ROBERTY HARRIS ET AL. D. 8/27/90, 202 TAL. 15 PAR. 02.2 620 AC. ±
 F - EDWARD WEBB ET AL. D. 8/27/90, 202 TAL. 15 PAR. 02.2 620 AC. ±
 G - DANIEL S. WOODHULL ET AL. D. 8/27/90, 202 TAL. 15 PAR. 02.2 620 AC. ±
 H - ZANES E. WEBB D. 8/27/90, 408 TAL. 15 PAR. 02.2 620 AC. ±

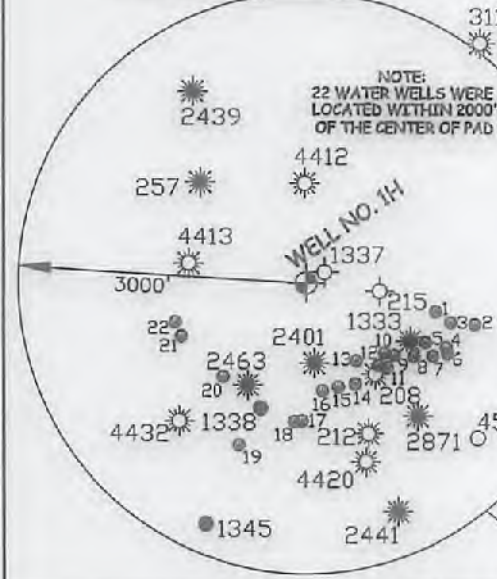
NOTES:
 WELL 1H TOP HOLE INFORMATION:
 N: 271,365ft E: 1,609,229ft
 LAT: 39°14'12.55" LON: 80°52'46.68"
 BOTTOM HOLE INFORMATION:
 N: 262,241ft E: 1,611,916ft
 LAT: 39°12'42.78" LON: 80°52'10.77"
 WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
 WELL 1H TOP HOLE INFORMATION:
 N: 4,343,073m E: 510,403m
 BOTTOM HOLE INFORMATION:
 N: 4,340,307m E: 511,266m



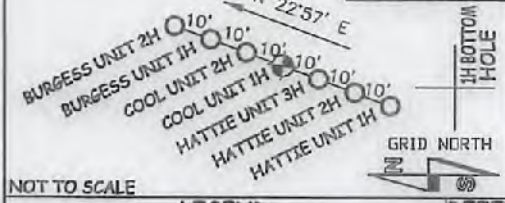
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 POINT OF ENTRY INFORMATION:
 N: 14,247,673ft E: 1,673,649ft
 BOTTOM HOLE INFORMATION:
 N: 14,239,111ft E: 1,677,336ft

WV NORTH ZONE GRID NORTH



NOTE:
 22 WATER WELLS WERE LOCATED WITHIN 2000' OF THE CENTER OF PAD

PAD LAYOUT



NOT TO SCALE

LEGEND

- Surface Owner Boundary Lines +/-
- Interior Surface Tracts +/-
- Existing Fence
- Iron Pipe, Found

THOMAS SUMMERS P.S. 2109

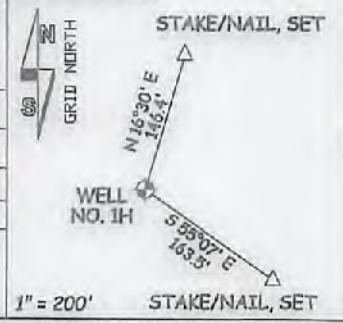
DATE 04/24/18

OPERATOR'S WELL# COOL UNIT #1H

API WELL #
47 - 017 - 06833

STATE COUNTY PERMIT

REFERENCES



JOB # 14-068VWA

DRAWING # COOL1HR6

SCALE 1" = 1000'

MINIMUM DEGREE OF ACCURACY SUBMETER

PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL

(IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1,095' AS BUILT WATERSHED NORTH FORK HUGHES RIVER

QUADRANGLE PULLMAN 7.5' (TOP HOLE) OXFORD 7.5' (BOTTOM HOLE) DISTRICT CENTRAL COUNTY DODDRIDGE

SURFACE OWNER STANLEY WEBB ET AL ACREAGE 59.18 ACRES +/-

OIL & GAS ROYALTY OWNERS RALPH LEGGETT ET UX; HAROLD BURGESS ET UX; HAROLD BURGESS ET UX; GUSSIE LEGGETT; SUE ELLEN ABERNATHY; S. BYRL ROSS ET UX; RUSSELL GRAY ET AL LEASE ACREAGE 75 ACRES±; 43.5 ACRES±; 29 ACRES±; 169 ACRES±; 65 ACRES±; 195 ACRES±; 225 ACRES±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MOD-BHL

TARGET FORMATION MARCELLUS PLUG & ABANDON CLEAN OUT & REPLUG ESTIMATED DEPTH 7,000' TVD 17,800' MD

WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER

ADDRESS 1615 WYNKOOP STREET ADDRESS 5400 D BIG TYLER ROAD

FORM WW-6 DENVER, CO 80202 CHARLESTON, WV 25313



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

NOTE:
 NO OCCURRED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,000) SQUARE FEET OR LARGER USED TO HOUSE OR SHEDDLE DAIRY CATTLE OR POULTRY HERDSMEN ARE LOCATED WITHIN SIX HUNDRED TWENTY-TWO (622) FEET OF THE CENTER OF THE WELL PAD.

COUNTY NAME PERMIT

LATITUDE 39°15'00" ← 1,312'

LATITUDE 39°15'00"

LONGITUDE 80°50'00"

4,801'

LONGITUDE 80°52'30"

13,883' TO BOTTOM HOLE

Antero Resources Corporation Well No. Cool Unit 1H

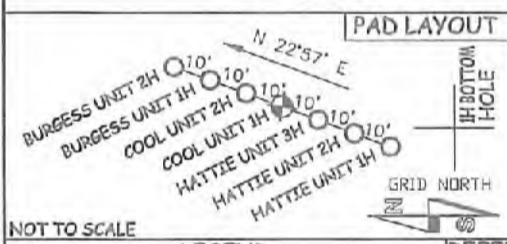
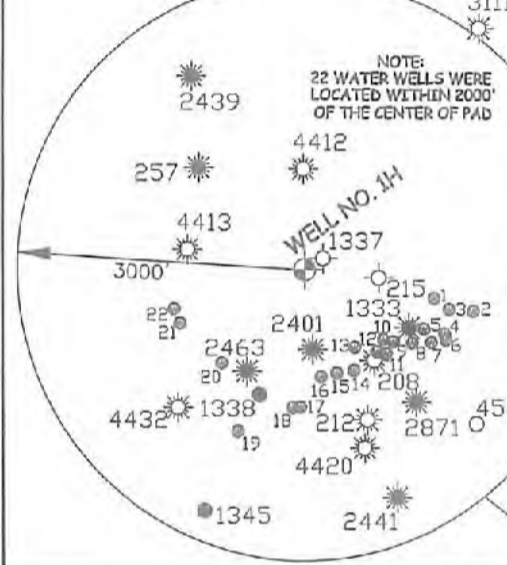
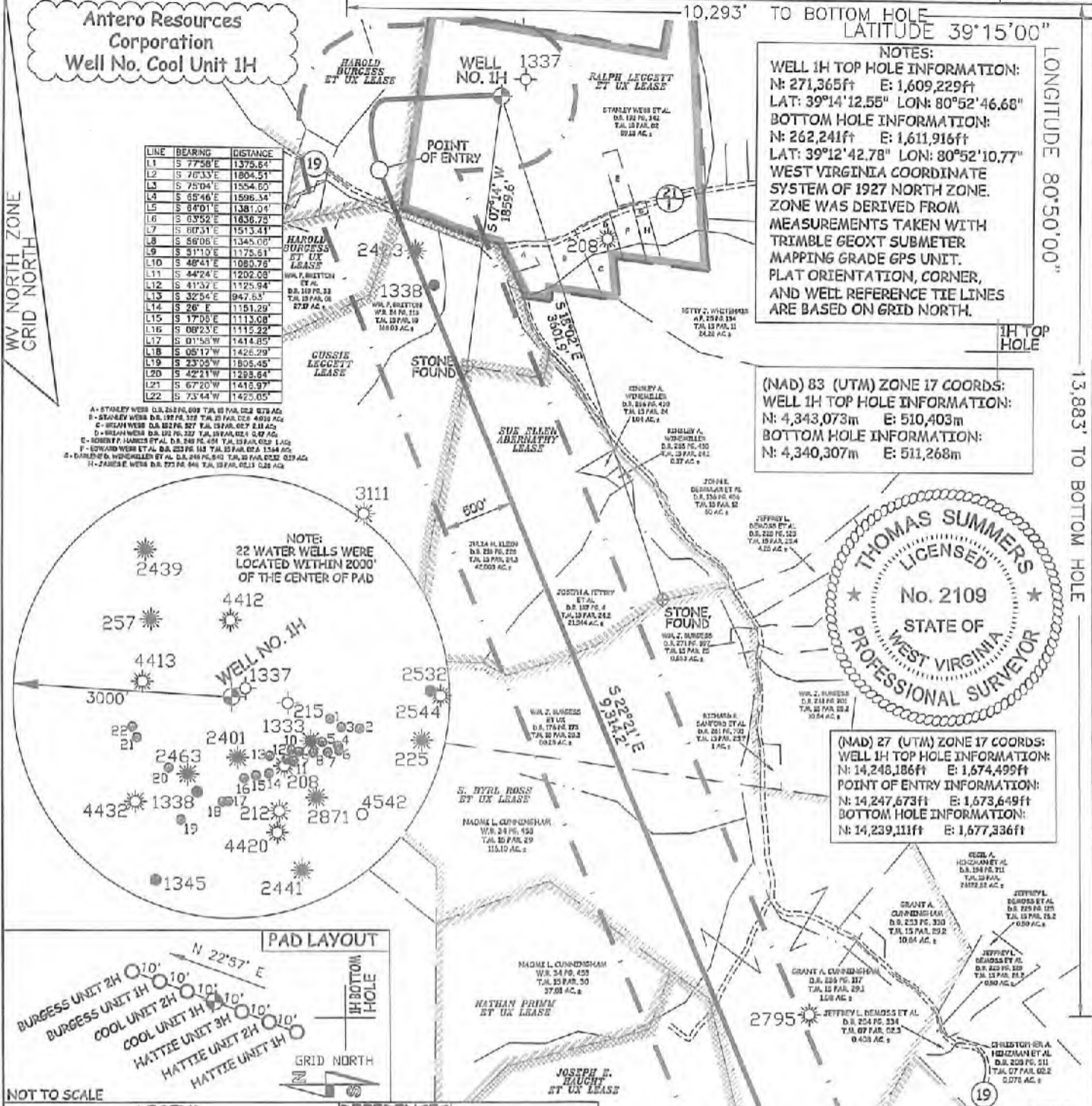
| LINE | BEARING | DISTANCE |
|------|------------|----------|
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| L8 | S 58°06' E | 1345.00 |
| L9 | S 51°19' E | 1175.51 |
| L10 | S 48°41' E | 1080.78 |
| L11 | S 44°24' E | 1202.08 |
| L12 | S 41°37' E | 1175.94 |
| L13 | S 32°54' E | 947.53 |
| L14 | S 26° E | 1151.29 |
| L15 | S 17°08' E | 1113.08 |
| L16 | S 08°23' E | 1115.22 |
| L17 | S 01°56' W | 1414.85 |
| L18 | S 05°17' W | 1426.29 |
| L19 | S 23°05' W | 1805.45 |
| L20 | S 42°21' W | 1299.64 |
| L21 | S 67°20' W | 1416.97 |
| L22 | S 73°44' W | 1425.65 |

A - STANLEY WEBB D.A. 223 PG. 209 T.A. 13 PAR. 024 0.75 AC.
 B - STANLEY WEBB D.A. 197 PG. 317 T.A. 13 PAR. 024 0.75 AC.
 C - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 027 0.81 AC.
 D - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 028 0.82 AC.
 E - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 029 0.83 AC.
 F - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 030 0.84 AC.
 G - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 031 0.85 AC.
 H - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 032 0.86 AC.
 I - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 033 0.87 AC.
 J - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 034 0.88 AC.
 K - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 035 0.89 AC.
 L - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 036 0.90 AC.
 M - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 037 0.91 AC.
 N - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 038 0.92 AC.
 O - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 039 0.93 AC.
 P - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 040 0.94 AC.
 Q - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 041 0.95 AC.
 R - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 042 0.96 AC.
 S - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 043 0.97 AC.
 T - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 044 0.98 AC.
 U - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 045 0.99 AC.
 V - STANLEY WEBB D.A. 223 PG. 207 T.A. 13 PAR. 046 1.00 AC.

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| LEGEND | | |
|--------|----------------------------------|--|
| | Surface Owner Boundary Lines +/- | |
| | Interior Surface Tracts +/- | |
| | Existing Fence | |
| | Iron Pipe, Found | |

THOMAS SUMMERS P.S. 2109

DATE 04/24/18

OPERATOR'S WELL # COOL UNIT #1H

API WELL #

47 - 017 - 06833

STATE COUNTY PERMIT

JOB # 14-086WA
 DRAWING # COOL1HR8
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY SUBMETER
 PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
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 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
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SURFACE OWNER STANLEY WEBB ET AL ACREAGE 59.18 ACRES +/-

OIL & GAS ROYALTY OWNERS HAROLD BURGESS ET UX; RALPH LEGGETT ET UX; HAROLD BURGESS ET UX; GUSSIE LEGGETT; SUE ELLEN ABERNATHY; S. BYRL ROSS ET UX; RUSSELL GRAY ET AL. LEASE ACREAGE 75 ACRES±; 43.5 ACRES±; 29 ACRES±; 169 ACRES±; 65 ACRES±; 195 ACRES±; 225 ACRES±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MOD-BHL PLUG & ABANDON CLEAN OUT & REPLUG

TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,000' TVD 17,800' MD

WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT CT CORPORATION SYSTEM
 ADDRESS 1616 WYNKOOP STREET ADDRESS 5400 D BIG TYLER ROAD
 DENVER, CO 80202 CHARLESTON, WV 25313

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Grantor, lessor, etc. | Grantee, lessee, etc. | Royalty | Book/Page |
|---|--|--------------------|----------------------|
| <u>Ralph Leggett et ux Lease</u> | | | |
| Ralph Leggett et ux | Harold B. Smith | 1/8 | 0088/0228 |
| Harold B. Smith | Reeves Lewenthal | Assignment | 0088/0232 |
| Reeves Lewenthal | Ray Resources Corporation | Assignment | 0099/0332 |
| Ray Resources Corporation | Bow Valley Petroleum, Inc. | Assignment | 0115/0031 |
| Bow Valley Petroleum, Inc. | G.W. Petroleum, Inc. | Name Change | Recital in 0166/0312 |
| G.W. Petroleum, Inc. | Great Western Onshore, Inc. | Name Change | Recital in 0166/0312 |
| Great Western Onshore, Inc. | Eastern American Energy Corporation | Assignment | 0166/0312 |
| Eastern American Energy Corporation | Targa Development, Inc. | Assignment | 0219/0529 |
| Targa Development, Inc. | Antero Resources Appalachian Corporation | Assignment | 0257/0362 |
| Antero Resources Appalachian Corporation | Antero Resources Corporation | Name Change | Exhibit 1 |
| <u>Harold Burgess et ux Lease</u> | | | |
| Harold R. Burgess et ux | Key Oil Company | 1/8 | 0181/0267 |
| Key Oil Company | Antero Resources Appalachian Corporation | Assignment | 0256/0285 |
| Antero Resources Appalachian Corporation | Antero Resources Corporation | Name Change | Exhibit 1 |
| <u>Harold Burgess et ux Lease (TM 15 PCL 1)</u> | | | |
| Harold R. Burgess et ux | Key Oil Company | 1/8 | 0181/0269 |
| Key Oil Company | Antero Resources Appalachian Corporation | Assignment | 0256/0285 |
| Antero Resources Appalachian Corporation | Antero Resources Corporation | Name Change | Exhibit 1 |
| <u>Gussie Leggett Lease</u> | | | |
| Gussie Leggett | Alton Skinner | 1/8 | 0107/0480 |
| Alton L. Skinner, II, et al, as co-administrators of the estate of Alton L. Skinner, deceased | Crystal Skinner, et al | Assignment | 0169/0193 |
| Crystal Skinner, et al | DC Petroleum, Inc., et al | Assignment | 0170/0583 |
| DC Petroleum, Inc., et al | Antero Resources Appalachian Corporation | Assignment | 0257/0062 |
| Antero Resources Appalachian Corporation | Antero Resources Corporation | Name Change | Exhibit 1 |
| <u>Sue Ellen Abernathy Lease</u> | | | |
| Sue Ellen Abernathy | Antero Resources Appalachian Corporation | 1/8+ | 0303/0363 |
| Antero Resources Appalachian Corporation | Antero Resources Corporation | Name Change | Exhibit 1 |
| <u>S. Burl Ross et ux Lease</u> | | | |
| S. Burl Ross et ux | Alton Skinner | 1/8 | 0114/0441 |
| Alton L. Skinner, II, et al, as co-administrators of the estate of Alton L. Skinner, deceased | Crystal Skinner, et al | Assignment | 0169/0193 |
| Crystal Skinner, et al | DC Petroleum, Inc., et al | Assignment | 0170/0583 |
| DC Petroleum, Inc., et al | Antero Resources Appalachian Corporation | Assignment | 0257/0062 |
| Antero Resources Appalachian Corporation | Antero Resources Corporation | Name Change | Exhibit 1 |

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Office of Oil and Gas
APR 27 2018

WV Department of
Environmental Protection

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

WW-6A1
(5/13)

Operator's Well No. Cool Unit 1H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Lease Name or Number | Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|--------------------------------|--|--|--------------------|------------------|
| <u>Russel Gray et al Lease</u> | Russel Gray et al | Alton Skinner | 1/8 | 0121/0123 |
| | Alton L. Skinner, II et al, as co-administrators of the estate of Alton L. Skinner, deceased | Crystal Skinner, et al | Assignment | 0169/0193 |
| | Crystal Skinner, et al | DC Petroleum, Inc., et al | Assignment | 0170/0583 |
| | DC Petroleum, Inc. and Chase Petroleum, Inc. | Antero Resources Appalachian Corporation | Assignment | 0257/0052 |
| | Antero Resources Appalachian Corporation | Antero Resources Corporation | Name Change | Exhibit 1 |

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

By: Diana Hoff *Diana O. Hoff* RECEIVED
Office of Oil and Gas
Its: Vice President - Operations

APR 27 2018

**FORM WW-6A1
EXHIBIT 1**

FILED

JUN 10 2013

Natalie E. Tennant
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305



Penney Barker, Manager
Corporations Division
Tel: (304)558-8000
Fax: (304)558-8381
Website: www.wvsgos.com
E-mail: business@wvsgos.com

**APPLICATION FOR
AMENDED CERTIFICATE
OF AUTHORITY**

Office Hours: Monday – Friday
8:30 a.m. – 5:00 p.m. ET

FILE ONE ORIGINAL
(Two if you want a steel
stamped copy returned to you)
FEE: \$25.00

**** In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby ****
applies for an Amended Certificate of Authority and submits the following statement:

1. Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachian Corporation
2. Date Certificate of Authority was issued in West Virginia: 6/25/2008
3. Corporate name has been changed to: Antero Resources Corporation
(Attach one Certified Copy of Name Change as filed in home State of Incorporation.)
4. Name the corporation elects to use in WV: Antero Resources Corporation
(due to home state name not being available)
5. Other amendments: _____
(attach additional pages if necessary)
6. Name and phone number of contact person. (This is optional, however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)
Alvyn A. Schopp (303) 367-7310
Contact Name Phone Number
7. Signature information (See below *Important Legal Notice Regarding Signature*):
Print Name of Signer: Alvyn A. Schopp Title/Capacity: Authorized Person
Signature: *Alvyn A. Schopp* Date: June 10, 2013

***Important Legal Notice Regarding Signature:** Per West Virginia Code §31D-1-122, Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.

Form CF-4

Issued by the Office of the Secretary of State

Revised 4/13

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Office of Oil and Gas
APR 27 2018
WV Department of
Environmental Protection