By, Gene C. Smith
Regulatory Compliance Manager
Office of Oil and Gas

### **Permitting Overview**

Notices & Certifications	Form Number
Seismic	WW-6A2
Entry for Plat Survey	WW-6A3
Intent to Drill	WW-6A4
Planned Operation	WW-6A5
<ul> <li>Public Notice</li> <li>Public Notice Number</li> <li>UTM/Replace with Approximate Lat/Long</li> </ul>	WW-PN
Notice of Application	WW-6A
Certifications Required	WW-6AC

### **Notices & Certifications**

- Erosion and Sediment Control Plan
- Site Construction Plan
- Well Site Safety Plan

#### Notes:

- All plans to be designed by a registered engineer.
- All plans to be reviewed by OOG and will be mailed by OOG to the respective inspector.
- Reminder to check with Corp of Engineers on 404 issues.
- Reminder to check with Flood Plain Coordinator

- Water Management Plan
  - Listing of anticipated additives that may be used in completion water including CAS #s.
  - Listing of additives that were actually used shall be submitted with the well record.
  - Identify any public water intake within 1 mile downstream of the withdraw site.

#### **Well Plans**

### Record Keeping / Reporting (To be retained by the operator)

- Production Water
  - Quantity of flow-back water from fracturing.
  - Quantity of produced water.
  - Method of management or disposal of produced and flow-back water.
- Transportation activities shall be maintained and recorded by the operator.
  - Quantity of water transported.
  - Collection, delivery or disposal locations.
  - Water handling company name.
  - Keep on file for three (3) years after withdraw activity.

## Water Management Plan (Cont.)



- Bonding increase to \$250,000.
- Permit fee increase to \$10,000 (Initial well) & \$5,000 (Additional well on same pad).
- Commenting period is 30 days.
- Install API # and Operator's contact phone number after completion.

- Stimulation description.
- Proposed angle & direction of the well.
- Submit with each application a letter of certification from the DOH that the operator has entered into a road agreement or that no such agreement is required.

#### **General Notes**

- All drill cuttings and associated drilling mud shall be disposed of in an approved solid waste facility.
- Register all water supply wells with OOG.

If surface owner consents, they may be managed on site in a manner approved by the secretary.

All drinking water wells within 1,500 ft. of a water supply well shall be flow tested and quality tested if requested by the water well owner.

### Rules shall be proposed

- Establish a designated karst region.
- Establish standards for drilling in region.

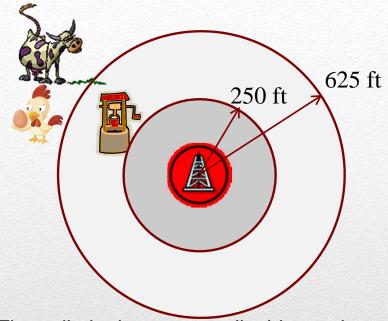
#### Minimum requirements

- Perform predrilling testing to check for caves, other voids, faults, etc.
- Check for surface features such as sinkholes.
- May include baseline water testing around the site.

### **Karst**

- 250' Distance from well head to existing water well or developed springs.
- 625' Distance from center of pad to occupied dwelling, or a building used for cattle poultry that is 2500 ft<sup>2</sup> or larger.

# Well Location Restrictions



- These limitations are applicable to what was in existence on the date notice given for planned entry or notice of intent to drill.
- Dwellings under construction prior to this date also apply.
- Waiver may be obtained from surface owner.
- Operator can request a variance from Secretary, if granted conditions which may include insurance, bonding, indemnification & tech requirements.

- 100' Distance from pad to any perennial stream, natural or artificial lake, pond or reservoir, or wetland.
- 300' Distance from pad to native trout stream.

**Note 1:** May apply for a variance from DEP to waive these restrictions.

• Condition Permit per waiver.

- 1000' Distance from pad to surface / groundwater intake or public water supply.
  - Surface intake on a lake or reservoir measured from the border.
  - Surface water intake on a flowing stream measured in a semi-circular radius extending upstream of the intake.
  - Groundwater source measured from water well head.

## Well Location Restrictions

**Note 2:** These restrictions will not apply to wells on a multiple pad if at least one (1) well was permitted or has an application on file prior to Dec. 14, 2011.

### Questions?