

west virginia (CCO) department of environmental protection

# Fiscal Year 2016-17 Annual Report

Jim Justice, Governor Ausfin Caperton, Cabinet Secretary

West Virginia Department of Environmental Protection Annual Report Fiscal Year 2016-17

# Protecting, Restoring, and Supporting Roles in Promoting a Healthy Environment

The West Virginia Department of Environmental Protection's mission is to promote a healthy environment. To do this, the agency must protect the environment while leaving room for a sustainable industry base. Such a task requires careful balance. Its major divisions - protecting air, land, and water - plus an office regulating the oil and gas industry, must be circumspect and fair in regulating industry, permitting extraction of natural resources and protecting the public from potential pollution hazards.

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# **Protecting the Environment**



# **Division of Air Quality**

The Division of Air Quality (DAQ) develops and implements regulations and related programs mandated by the federal Clean Air Act (CAA) and the state Air Pollution Control Act. It works for the protection of public health and the prevention or mitigation of environmental impacts resulting from air pollutant emissions.

DAQ monitors air quality and regulates emissions of air pollutants from industrial and commercial facilities.

### During FY17, DAQ accomplished:

### **Air Monitoring**

- 1) Received \$537,105 grant from the U.S. Environmental Protection Agency (EPA), which funded all fine particulate matter (PM) related monitoring, laboratory, and data handling activities.
- 2) Collected and processed more than 2,250 PM2.5 (particles that are 2.5 micrometers in diameter or smaller) filter samples.
- 3) Continued to perform particulate metals lab analysis for West Virginia sites, the Washington, D.C., National Air Toxic Trends Site (NATTS), and other states' toxic monitoring sites.
- 4) Received an EPA grant of \$23,000 to support operation of an Inductively Coupled Plasma (ICP) Mass Spectrometer.
- Operated 19 air monitoring sites, including two air toxic sites, two fine particle speciation sites, a multipollutant NCore site, and a radiation network monitor on behalf of EPA's national radiation monitoring program.
- 6) Analysis of lead in particulate matter is conducted by the DAQ laboratory for both the West Virginia and Washington, D.C. sites.

## **Compliance and Enforcement**

- Conducted 563 full compliance inspections of air pollution sources, 78 of which were major sources of air pollution and 40 were synthetic minors.
- 2) Conducted 121 partial evaluations of air pollution sources.
- 3) Reviewed 770 self-monitoring reports from air pollution sources.
- 4) Investigated 639 citizen complaints.
- 5) Inspected 70 asbestos demolition/renovation projects.

- 6) Reviewed 220 source performance tests, stack tests, relative accuracy test audits and opacity tests.
- 7) Reviewed and approved 330 stack test protocols.
- 8) Reviewed 202 Title V annual certification reports.
- 9) Issued 37 notices of violation.
- 10) Negotiated 38 consent orders to settle violations.
- 11) Collected more than \$871,040 as a result of the consent orders.

# Hazardous and Solid Waste Air Program (HSWAP)

- 1) Conducted 35 compliance site inspections at hazardous waste air pollution sources.
- 2) Conducted five used and waste oil burner source inspections.
- 3) Assisted in the development/update of the 2016-17 DAQ air rules 45CSR (code of state rules)25, 45CSR18 and 45CSR34.
- 4) Submitted to EPA the required grant reports on the Resource Conservation and Recovery Act (RCRA) and the CAA 111(d)/129 programs.
- Assisted the Division of Water and Waste Management on revisions to the West Virginia RCRA Hazardous Waste State Authorization Program for combustion, thermal treatment, and subparts AA, BB, and CC.
- 6) Worked on ongoing CAA 111(d)/129 plan revisions for commercial industrial solid waste incinerators for EPA approval.
- 7) Worked on rule changes to 45CSR23 for Municipal Solid Waste Landfills.
- 8) Issued two permits under 45CSR25 for Hazardous Waste Burners.

# Permitting

#### **Title V Program**

- 1) Issued 71 permit revisions, including nine administrative amendments, and 50 minor and 12 significant modifications.
- 2) Issued 59 renewal permits.
- 3) Issued three initial permits.

#### **New Source Review Program**

- 1) Issued 113 Rule 13 construction/modification permits.
- 2) Issued five temporary permits.



# Protecting the Environment

- 3) Issued 108 administrative updates to existing permits.
- 4) Issued 189 general permit registrations.
- 5) Rendered 56 decisions on permit determinations.
- 6) Completed 13 withdrawal requests.
- 7) Held three public meetings.
- 8) Issued two revised General Permits.

#### Planning

- 1) In June 2010, the EPA revised the one-hour sulfur dioxide (SO2) National Ambient Air Quality Standard (NAAQS). In August 2013, the EPA designated 29 areas in 16 states, including two areas in West Virginia, as nonattainment. At that time, the EPA was not prepared to issue designations for the remainder of the country. Subsequently, three lawsuits were filed against the EPA for failure to designate all portions of the country by the CAA deadline. Under a Consent Decree entered by the Court in March 2015, EPA was required to complete the remaining area designations in accordance with a specific schedule which was set forth in the August 2015 SO2 Data Requirements Rule (SO2 DRR). In January 2017, DAQ submitted modeling analyses for six facilities characterizing air quality based on actual SO2 emissions as required by the SO2 DRR.
- During the FY17, DAQ reviewed, replicated and approved air dispersion modeling to assess impacts for four facilities as part of the application process for Prevention of Significant Deterioration (PSD) permits.
- 3) DAQ collected emission inventory data for calendar year 2016 from 160 major Title V facilities, reviewed the data for quality assurance, and submitted the data to EPA. DAQ completed submittal of the data to EPA's Emissions Inventory System on June 5, 2017.
- 4) In July 2016, DAQ finalized seven legislative rules that were approved during the 2016 legislative session and submitted the rules to the EPA. This included the repeal of two legislative rules that were no longer necessary.
- 5) Seven legislative rules proposed by DAQ in 2016 were approved during the 2017 legislative session.
- 6) In June 2017, DAQ proposed six legislative rules for the 2018 legislative session.

#### Small Business Assistance Program (SBAP)

 Provided assistance to 148 small businesses: 75 in-depth, with 39 site visits.

## **Division of Mining and Reclamation**

The Division of Mining and Reclamation (DMR) safeguards the environment during coal mining. It ensures prompt compliance and proper reclamation of mining sites, and maintains a statewide database for mining operations.

#### During FY 2017, DMR accomplished:

Application Type	Total	Affected Acres
Surface Mining Application (SMA) Submitted	11	1,956
Surface Mining Permits Issued	6	1,339
Underground Mining Permits Issued	7	155
Other Mining Permits Issued	5	438
Quarry Permits Issued	2	56
Quarry Modification	8	-80
Quarry Annual Bonding	58	
Amendments	3	197
Notices of Intent to Prospect	41	
Withdrawn/Terminated/Denied Applications	150	
Incidental Boundary Revisions	184	-969
Permit Renewals	214	
Permit Revisions	323	
Permit Transfers/Merger/Ownership	100	
Operator Assignments	41	
Inactive Status	133	
Incremental Bonding	23	
NPDES Applications Approved	607	
Emergency Warning Plans	85	
Special Land Use	0	
Certification of Approval for Dam	22	

Inspection and Enforcement	Total	Affected Acres
Inspections	19,174	
Notices of Violation	670	
Conferences	249	
Phase 1 Permit Releases	7	427
Phase 2 Permit Releases	8	1,662
Phase 3 Permit Releases	62	4,704
Prospect Releases	56	
Incremental Releases	69	
Planting Plan Releases	30	
Cessation Orders	84	
Consent Orders	12	
Complaints Investigated	176	
Coal Mining (Art.3) Permits Revoked	0	
NPDES (Art. 11) Permits Revoked	0	
NPDES Permits Released	55	



## **Office of Explosives and Blasting**

The Office of Explosives and Blasting (OEB) regulates all surface mine blasting. It administers pre-blast surveys; trains, tests and certifies all surface mine blasters; and manages the claims and arbitration process regarding blasting damage.

#### During FY 2017, OEB accomplished:

Pre-Blast Surveys Accepted	695
Pre-Blast Surveyors Approved	0
Pre-Blast Surveyors Renewed	2
New Damage Claims Processed	6
Complaints Received	51
Complaints Received With Alleged Damage	17
Inspections	641
Violations Issued	25
Cessation Orders Issued	1
Total Exams	
Total Initial Blasters	
Total Renewals	
Total Reciprocity	

# **Office of Oil and Gas**

The Office of Oil and Gas (OOG) monitors all actions related to the exploration, drilling, storage, and production of oil and natural gas. OOG tracks more than 62,000 active oil and gas wells, manages abandoned well plugging and reclamation programs, and ensures surface/ground water protection.

#### During FY 2017, OOG accomplished:

- 1) Reviewed, processed, and issued 658 well work permits; 386 of these were horizontal wells and 238 were plugging permits.
- 2) Conducted 4,558 site inspections.
- 3) Processed 105 complaints.
- 4) Responded to 91 emergencies/spills.
- 5) Issued 89 notices of violations.
- 6) Plugged and/or reclaimed six abandoned wells/sites.
- 7) Expended approximately \$356,328.93 from the federal Oil Spill Liability Trust Fund.
- 8) Conducted nine abandoned well inspections.

- 9) Conducted 368 underground injection control (UIC) inspections.
- 10) Reviewed and approved 16 UIC mechanical integrity tests. Seven of these were witnessed by OOG staff.

OOG has implemented the Risk Based Data Management System (RBDMS). This system, which is currently used as a regulatory tool for 23 oil and gas producing states, replaced the existing database and allowed for new features.

The Shallow Gas Well Review Board hears and rules on objections from coal owners, lessees and operators, regarding the location of proposed shallow gas well drilling sites. It generally administers the requirements of West Virginia Code Chapter 22C, Article 8. It held no hearings.

The Coalbed Methane Review Board hears and rules on actions associated with the drilling and production of coalbed methane wells. It generally administers the requirements of West Virginia Code Chapter 22, Article 21. It held no hearings.

#### **Division of Water and Waste Management**

The Division of Water and Waste Management (DWWM) strives to meet its mission through implementation of programs controlling surface and groundwater pollution caused by industrial and municipal discharges, as well as oversight of construction, operation, and closure of hazardous, solid waste, aboveground and underground storage tank sites.

In addition, the division works to protect, restore, and enhance West Virginia's watersheds through comprehensive watershed assessments, groundwater monitoring, wetlands preservation, inspection and enforcement of hazardous and solid waste disposal, and proper operation of storage tanks.

### During FY17, DWWM accomplished: Environmental Enforcement Dam Safety

 Reviewed 12 applications or proposals for dam construction, modification, or removal; reviewed 90 monitoring and emergency action plans; and conducted 190 inspections of all types. Also, oversaw the removal of six dams and remediation to meet dam safety standards on three others.



# **O** Protecting the Environment

### Hazardous Waste

2) Completed 571 inspections related to hazardous waste facilities; responded to 18 emergency response situations; investigated 30 citizen complaints related to hazardous materials.

### Underground Storage Tanks

 Conducted 25 closure inspections, 15 installation inspections, and 537 compliance monitoring inspections; investigated 18 citizen complaints.

#### Water and Waste

4) Conducted 2,937 inspections of solid waste and water pollution control facilities; initiated 73 open dump cleanups; and responded to 1,389 citizen complaints

### Aboveground Storage Tanks

5) Conducted 1,792 compliance monitoring inspections and investigated 21 citizen complaints.

#### Watershed Improvement Branch

- Awarded 48 grants, totaling \$4.1 million to partner agencies, local governments, watershed associations, nonprofit organizations, and universities to implement watershed-related outreach, planning, education, monitoring, and water quality improvement projects. The funding is provided by the EPA through Section 319 Nonpoint Source and Chesapeake Bay Programs, and DEP.
- 2) Awarded 20 grants, totaling \$97,206 through the West Virginia Stream Partners Program.
- 3) Committed to five In Lieu Fee projects, which, when completed, will provide approximately \$3.5 million in affected mitigation to replace, protect, and restore streams and wetlands.
- Through the West Virginia Save Our Streams (SOS) Program, coordinated 11 volunteer monitoring workshops for 210 people, nine outdoor classrooms that educated more than 1,200 people, and three stream cleanups. Through Project WET (Water Education for Teachers), five educator workshops were held, certifying 121 educators. One Wonders of Wetlands workshop was held, certifying 21 teachers. 14 Water Festivals were also conducted, reaching more than 2,700 students across the state.

## Permitting

1) Issued 13 major and 80 minor individual permits, 74 permit modifications to industrial and municipal facilities, 919 (779 general permit registrations and 614 stormwater), and 461 modifications (310 general registration and 151 stormwater) for a variety of facilities and activities. There were 178 (127 general permit, six individuals and 45 stormwater) permits transferred during FY16.

### Groundwater/UIC Program

 Issued 32 underground injection control permits, two modifications, transferred two permits, and inspected 214 underground injection control facilities. Reviewed and approved 400 Groundwater Protection Plans.'

### Hazardous Waste Operating Permits

3) Received and issued two Hazardous Waste Resource Conservation Recovery Act permits; received and reviewed two permit modifications.

#### Solid Waste

 Issued 14 municipal solid waste landfill permits; issued 594 minor permit modifications; and issued 21 Class D Construction/Demolition Landfill registrations.

## **Clean Water State Revolving Fund**

- Disbursed more than \$64.9 million to communities for municipal sewer projects under construction; disbursed \$941,367 to nonpoint source pollution control projects; closed new loans on an additional seven municipal construction projects, worth \$40.5 million; issued 15 preliminary binding commitment letters and/or loan agreements for additional projects, worth \$79.5 million.
- 2) Approved 12 sets of plans and specifications; reviewed 22 Infrastructure and Jobs Development Council applications; and funded 38 new onsite systems through the Onsite Systems Loan Program.

## Quality Assurance

3) Received applications from 113 laboratories for certification; performed onsite inspections at 97 laboratories; and recertified/certified 110 laboratories.

## Watershed Assessment Branch

 Total Maximum Daily Load Development: Collected 2,572\* water quality samples from 421 sites on 301



streams, providing 24,277 individual parameter results. These samples are primarily from the Twelvepole Creek, Big Sandy River, and Lower Ohio River watersheds where pre-TMDL monitoring was focused for most of 2017. Monitoring wrapped up in the Upper Guyandotte River Watershed, which had been the focus in 2016. DEP received EPA approval for TMDLs developed for impaired streams in the Meadow River, Warm Spring Run, and Rockymarsh Run watersheds. TMDL development for the Hughes River Watershed and the Monongahela River is on schedule and should be finalized in mid-2018. TMDL development for the Upper Guyandotte River Watershed is underway, and is just getting started for the Twelvepole Creek, Big Sandy River, and Lower Ohio River watersheds.

- Watershed Assessment/Long-term Monitoring Sites: collected water quality, habitat, and biological information from 160 targeted sites (including 10 done in duplicate for QA) - 58 sites considered Long-term Monitoring Sites and 102 other targeted samples.
- 3) Ambient Water Quality Monitoring Network: collected bi-monthly water quality information for more than 30 parameters from 26 sites on the State's major streams and rivers. Six sites in the Monongahela basin were sampled monthly during low-flow season.
- 4) Probabilistic: Monitoring was conducted in the spring and early summer of 2017, which was the last year of the 4th 5-year cycle of Probabilistic Monitoring, which was initiated in 1997.
- 5) Water quality continuous data loggers were deployed at 80 sites on 62 streams.
- 6) Fish community data was collected at more than 100 sites, primarily in the Twelvepole Creek, Big Sandy River, and Lower Ohio River watersheds. Fish community data was also collected from Abrams Creek Watershed to assess AML-related restoration projects. Thirty-four samples were collected outside of TMDL development areas to enhance data available for regional fish IBI development.
- 7) Benthic Macroinvertebrate Data: 513 samples were collected from 368 streams in calendar year 2016.
- 8) Lakes: 2016: Monitored 19 sites at 11 lakes and collected 78 samples, with 2,734 individual parameter

results. Field parameters were measured along depth profile at each site visit. 2017: Selected and monitored seven lakes, with approximately 11 sampling stations targeted. Data from the 2017 effort has not been entered into database, therefore, specific numbers are not yet available. Also, collected bathymetric data and outfall flow at several lakes, in order to calculate residence times that are needed to determine if lakes nutrient criteria apply.

\* This number, as with the other numbers in this section, is derived from WABBASE, our primary database. Some data from FY 2017 may not have been entered at the time these values were queried from the database for this report.

#### Water Quality Standards

- Implemented revised selenium aquatic life criteria as detailed in the document entitled West Virginia Selenium Chronic Aquatic Life Criteria Implementation 2/6/17 rev.2. The new criteria are now being utilized in the NPDES permitting process
- 2) Worked cooperatively with EPA and DEP's Office of Special Reclamation to obtain EPA variance approvals for Martin Creek and its tributaries and Maple Run, Left Fork Sandy Creek and their tributaries as detailed in 47CSR2 sections 7.2.d.8.2 and 7.2.d.11.1 respectively. These variances will allow for use of alternative restoration measures, which will result in significant improvements to existing conditions in these waters during the variance period.
- 3) Held quarterly public meetings to obtain input from citizens regarding triennial review suggestions and feedback regarding potential future rule revisions.
- Participated on Steering Committee for national ACWA/EPA Water Quality Standards Variance Workshop, to be held in Washington, D.C. in November 2017.
- 5) Deployed continuous Dissolved Oxygen, pH and light monitoring sensors in the Greenbrier River to aid in algae impairment monitoring.
- 6) Expanded the use of the Application Xtender document management system for electronic filing and retrieval of all types of program documentation streamlining these processes.
- 7) Continued to monitor filamentous algae and nutrients in Greenbrier and Cacapon rivers.



# Protecting the Environment

#### 401 Certification Program

- 1) Reviewed 143 Nationwide 404 permits, of which eight were for Division of Highways' projects.
- Issued 14 individual 401 Water Quality Certifications, one denial, and two waivers in accordance with US Army Corps of Engineer's Section 404 of the Clean Water Act
- 3) Issued five individual 401 Water Quality Certifications for hydroelectric power projects, in accordance with FERC licensing requirements.
- 4) Reviewed and approved 28 Nationwide 27 Permit Stream Restoration Plans.
- 5) Reviewed and approved 11 Nationwide 39 Permits for Commercial and Institutional Developments.
- 6. Reviewed and approved 13 Corps-issued Letters of Permission.
- 7) Ongoing coordination with FERC on one major proposed pipeline project.
- 8) Reviewed various mitigation bank documents, including prospectus, instrument, mitigation plans, monitoring plans, modifications, etc.
- 9) Worked in conjunction with US Army Corps of Engineers and EPA on four noncompliance projects.
- 10) Issued one state waters permit and waived one.
- 11) Issued one Natural Streams Preservation Act Permit.
- 12) Reviewed and approved 25 West Virginia Conservation Agency Emergency Watershed Protection Projects.
- Reissued State 401 Water Quality Certification for nationwide permits for West Virginia.

#### Water Use Section

 Water Management Plans for Horizontal Well Drilling: In 2016, the Water Use Section reviewed and approved 223 Unique WMP's, which included 53 individual wells, along with 81 Water Management Plan modifications, relating to the withdrawal of surface and groundwater used in horizontal well drilling operations. Additionally, in 2016, the Water Use Section was also responsible for the development and implementation of a new DEP Electronic Submission System form to allow the oil and gas industry to report their total water usage online. This new system will ultimately result in the collection and reporting of a more consistent and accurate dataset.

2) Large Quantity Users (LQU) Survey:

The West Virginia Water Resources Protection and Management Act identified the need for the protection and conservation of our state's water resources. It recognizes that a comprehensive assessment of the availability and use of our state's water will benefit the citizens of West Virginia: WV Code §22-26. Therefore, the Water Use Section has continued to improve the system utilized to complete the Large Quantity Users survey, and the Database that houses the information has been revamped in order to produce more useful reports. During 2015, we have abandoned the out-ofdate Paper LQU Survey and utilized the DEP Electronic Submission System to allow the LQU's report their total water usage and other required information online. This system has proved to be more efficient, easier to use and has been well received by the LQU community.

YEAR	FACILITY TYPE DESC	<b>Total Gallons</b>
2016	Agriculture/Aquaculture	6,751,740,751
2016	Chemical	141,641,497,559
2016	Industrial	16,784,694,726
2016	Mining	27,578,067,426
2016	Oil & Gas / Frack	1,922,271,057
2016	Petroleum	475,317,162
2016	Public water supply	66,485,539,602
2016	Recreation	1,385,776,760
2016	Timber	2,252,279,297
2016	Thermoelectric (Coal)	473,483,374,238
2016	Totals	738,760,558,578

3) Geophysical Groundwater Well Logging: WS17 logs were logged for a project total of 57 (year three of a five-year study)



# **Restoring the Environment**

# **Office of Abandoned Mine Lands and Reclamation**

The Office of Abandoned Mine Lands and Reclamation (AML) mends damage that occurred from mining operations prior to Aug. 3, 1977. Abandoned mines impose social and economic costs to residents and impair environmental quality. AML restores land and improves water quality at abandoned or forfeited sites using funding from federal coal taxes.

## During FY 2017, AML accomplished: **Planning:**

AMD Water Treatment	214,817 gallor	ns on nine projects
Clogged Steams		0.21 miles
Dangerous Highwalls		10,520 feet
Dangerous Impoundments	s/Portals	114
Dangerous Poles and Emb	ankments	13 acres
Hazardous/Polluted Water	Bodies	363
Subsidence		3.75 acres
Dangerous Slides		17 acres
Vertical Openings		eight
Hazardous Equipment/Fac	ilities	six
Industrial/Residential Wast	e	4.25
Underground Mine Fires		five
Bench		2.5 acres

- Planning sent 20 Environmental Assessments to OSMRE (Office of Surface Ming Reclamation and Enforcement) for Authorization to Proceed with projects.
- 2) There were 134 Problem Areas (PADs) submited, completed and incorporated into the National Enhanced Abandoned Mine Lands Inventory System (eAMLIS).

## Design:

- 1) The North completed 14 project designs in FY17.
- 2) The South completed designs for 10 In-House projects and two Contract (consulting firm) projects, for a total of 12 projects.

## Waterlines:

- 1) Completed: Three projects, serving 222 customers.
- 2) Awarded: Four projects, serving 314 customers.

## **Realty:**

1) Completed Exploratory Right of Entry on nine regular grant projects.

- 2) Completed Construction Right of Entry on 15 regular grant projects.
- 3) Completed Exploratory Right of Entry on nine emergency projects.
- 4) Completed Construction Right of Entry on 26 emergency projects.
- 5) Completed Construction Right of Entry on seven maintenance projects.

## **Emergency:**

- 1) Investigated 286 complaints with 33 Emergency Abatement contracts, totaling \$9.6 million.
- West Virginia Board of Risk and Insurance Management (BRIM) investigated 26 subsidence insurance claims.

# **Division of Land Restoration**

The Division of Land Restoration (DLR) cleans up sites contaminated by past industrial activity and restores land once disturbed by natural resource extraction.

## **Office of Special Reclamation**

DLR's Office of Special Reclamation (OSR) eliminates abandoned mine hazards due to post-1977 mining operations. This may entail anything from minor to major land restoration and temporary to perpetual water treatment. Its reclamation funds come from coal taxes, civil penalties and bond forfeitures.

## During FY17, OSR accomplished:

- 1) Provided quarterly progress reports to the Special Reclamation Fund Advisory Council, which met four times.
- 2) Monitored water quality on 43 permits for acid mine drainage (AMD) determination and design purposes.
- 3) Performed 6,250 land and water inspections, and 534 construction inspections.
- 4) Issued six reclamation purchase orders, totaling approximately \$9.8 million.
- 5) Had two permits in the retrofit reclamation process.
- 6) Completed seven retrofit projects that will allow OSR to meet more stringent national pollutant discharge elimination system (NPDES) limits.
- 7) Completed reclamation on 16 permits, and started reclamation on 10 permits.



# **C** Restoring the Environment

- 8) Reclaimed approximately 300 acres.
- 9) Constructed one water treatment system (began construction on three permits).
- 10) Completed design of 10 projects using outside consulting firms.
- 11) Obtained a variance to water quality standards in Martin Creek of Muddy Creek through the legislative process in FY15-FY16. This provides OSR the opportunity to treat in-stream under an NPDES permit instead of at source, which will result in the restoration of miles of Muddy Creek. The variance was approved by the EPA in June 2017.
- 12) Began construction of the T&T Fuels Treatment Facility, which is located along Muddy Creek. This facility will also contribute toward the restoration efforts in Muddy Creek.
- 13) Entered into a cost-share partnership with Southwest Energy (SWN) to complete construction of a pipeline. This pipeline will transport mine drainage from various bond forfeiture sites and abandoned mine lands throughout Martin Creek to the T&T Fuels Treatment Facility. This will contribute to OSR's restoration efforts in Muddy Creek. SWN has agreed to pay up to \$2.5 million for construction of the pipeline and contribute \$375 thousand toward operation and maintenance for the next five years.
- Continued the partnership with the Land Stewardship Corp., for the management of design and construction of six OSR projects.
- 15) Completed work on off-grid solar project using Department of Energy grant funds for alternate and/or more efficient treatment methods.

## **Office of Environmental Remediation**

DLR's Office of Environmental Remediation (OER) restores contaminated sites using the best available science. It cleans up leaking underground storage tanks, oversees voluntary remediation, and administers brownfields site remediation and Superfund sites.

#### During FY 2017, OER accomplished:

#### **Voluntary Remediation Program**

1) Accepted 19 new applications for properties to participate in the Voluntary Remediation Program and issued 14 Certificates of Completion for 297.05 remediated acres of land ready for reuse. Cumulatively, 164 Certificates of Completion have been issued for 1,684.63 remediated acres of land.

#### Leaking Underground Storage Tank Program

- 2) Provided oversight of the investigation and cleanup of 51 new leaking underground storage tank sites, and completed investigations. Also, closed the active files on 55 leaking underground storage tank sites.
- 3) Performed 11 remedial actions and 36 investigations with federal funds at leaking underground storage tank sites, for which the state has the lead. This resulted in eight cleanups completed.

#### **CERCLA Program**

- 4) Continued working with EPA Region 3 on Superfund actions at 11 National Priority List CERCLA (Comprehensive Environmental Response, Compensation, and Liability Act)( Superfund sites, including the Sharon Steel/Fairmont Coke and Big John's Salvage site near Fairmont, the Fike-Artel Chemical site in Nitro, the Ravenswood PCE site, the Olin-Hanlin Chemical site near New Martinsville, Allegany Ballistics Laboratory in Mineral County, Morgantown Ordinance Works near Morgantown, WV Ordinance Works near Point Pleasant, North 25th Street in Clarksburg, Pantasote near Point Pleasant, and Vienna PCE in Vienna.
- 5) Supported the EPA On-Site Coordinator Program by providing ongoing assistance with remedial activities for four sites in West Virginia, including the Monsanto Kanawha River Project.
- 6) Conducted site assessment activities at eight priority hazardous substance sites. This includes site assessments for Moundsville Zinc, Anmoore Zinc, Kanawha Dunbar Glass, St. Albans Trailer Park, and Ware Lumber and Fence, as well as site reassessments for New Cumberland Landfill, Dalzell Viking Glass Company, and Smith Creek Landfill. OER continues to work from an ever-growing workshare list with EPA that includes 40 sites to be assessed.

#### **RCRA Corrective Action Program**

7) Worked with EPA Region 3 on the oversight of 42 sites



under the Resource Conservation and Recovery Act (RCRA)Corrective Action Program; OER is now the lead agency for 20 of the sites.

- 8) Finalized one remedy selection and published another remedy selection for public comment.
- Advanced towards "construction complete" status for two sites. These are expected to be completed in FY18. The RCRA CA Program achieved one Groundwater Environmental Indicator in 2017, leaving only one to finalize for 100 percent complete by 2020.

#### **REAP-The Next Generation**

DLR's Rehabilitation Environmental Action Plan – The Next Generation (REAP) works to make West Virginia the cleanest state in the nation. Pollution Prevention and Open Dump (PPOD), West Virginia Make It Shine (WVMIS), Adopt-A-Highway/Adopt-A-Spot (AAH/AAS), Clean Streams Initiative, Statewide Recycling and Operation Wildflower are the state's cleanup and beautification programs. They are all housed within DEP, providing citizens with a central location to learn about and participate in volunteer cleanup initiatives.

#### **Federal Facilities Program**

10) Collaborated with the Department of Defense in the remedial activities for Formerly Used Defense Sites (FUDS) and the Military Munitions Response Program (MMRP). OER works with the Navy, Army Corps of Engineers, Army National Guard, and U.S. Army through a Cooperative Agreement to remediate sites. These sites include: West Virginia Ordnance Works, Dolly Sods Maneuver Area, Allegany Ballistics Laboratory, Yeager Airfield, Martinsburg Air National Guard, and Camp Dawson KD Range remedial activity.

#### Landfill Closure Assistance Program

11) Achieved the following statuses for the 32 landfills with submitted applications for closure assistance: 25 landfills in post-closure status; two landfills under clo-

	PPOD	AAH/AAS	WVMIS	Operation Wildflower	Recycling	<b>REAP Total</b>
Dumps Eradicated	1,262	11			1,273	
Acres Reclaimed	1,201		0			1,201
Miles of Roadway Cleaned		2,749	252			3,001
Miles of Stream Cleaned	132		68			200
Acres of Park Cleaned			167			167
Miles of Trail Cleaned			25			25
Active AAH Groups		687				687
Operation Wildflower Plots				112		112
Tons of Litter/Waste Collected	5,275	221	79			5,575
Tons of Scrap Recycled	45		0			45
Appliances Recycled	7		58			65
Waste Tires Collected	244,050		986			245,036
Tons of Plastic Recycled		0.70				1
Tons of Glass Recycled		0.34				0
Tons of Aluminum Recycled		0.67	0.33			1
Tons of Paper Recycled					145	145
Volunteers Participating	1,251	9,299	6,889			17,439
Recycling Grants Awarded				1	35	\$2,200,000.00
CED Grants Awarded					23	\$177,090.46
Litter Control Grants Awarded					28	\$71,676.79
Recycling Bin Loan Program					0	0

#### During FY 2017, REAP accomplished:



# Restoring the Environment

sure construction; and five landfills in various phases of closure design. Post-closure care activities consist of monitoring and maintaining the waste containment systems, and monitoring groundwater to ensure that waste is not escaping and polluting the surrounding environment. The required post-closure care period is 30 years from site closure.

- 12) Completed two synthetic caps at the Marion County Landfill and the South Charleston Landfill.
- Continued design work for the Kingwood Landfill and Elkins Landfill.

# **Supporting Offices**

## **Office of Environmental Advocate**

The Office of Environmental Advocate (OEA) assists the public in obtaining agency information and technical data, encourages citizen participation during public comment periods, and works closely with DEP offices to develop informational workshops and public forums to address state environmental concerns.

#### During FY 17, OEA accomplished:

- 1) Participated with government and non-government stakeholder-based workgroups to address state and regional environmental concerns.
- 2) Participated in a multi-state natural gas pipeline coordination process.
- 3) Delivered DEP presentations to civic, environmental organizations and community groups, and the West Virginia Youth Conservation Camp.
- 4) Participated in statewide multi-agency flood planning meetings. Hosted multiple state and federal partners in natural disaster resiliency planning meetings.
- 5) Expanded participation in the contested case hearings before the Surface Mine Board and Environmental Quality Board.
- 6) Expanded assistance to citizens and environmental groups by providing technical assistance and clarification of DEP regulations and policies.
- 7) Coordinated information gathering during site visits for citizens to coal mine operations with Article 3 new

14) Issued the closure construction contract for Clarksburg Landfill for solicitation.

#### Long-Term Monitoring of Institutional Controls

15) Received and processed 1,044 notifications of excavations from WV811 to provide protections from uncontrolled exposures at properties with established environmental covenants under the Voluntary Remediation, CERCLA, and RCRA Corrective Action Programs.

permit and existing permit renewal applications.

- 8) Organized and facilitated meetings between the Cabinet Secretary and concerned citizens, regarding water quality management and protection, air quality, and certification data submitted for regulatory compliance.
- 9) Organized and directed public outreach and environmental education efforts.
- 10) Participated on the DEP Pipeline Team in coordinating permitting of large natural gas pipeline projects.
- 11) Coordinated with citizen environmental groups, regarding gas pipeline infrastructure siting and permitting.
- 12) Assisted in more than 350 inquiries to the Office of Environmental Advocate.

# **Small Business Ombudsman**

The Small Business Ombudsman (SBO) assists, educates and promotes the small business community in environmental compliance.

# During FY17, the Economic Development Director and Ombudsman accomplished:

1) Assisted approximately 200 businesses, (including mom-and-pops to major multinationals, and organizations on permits and enforcement issues including air, oil and gas, groundwater, storm water, industrial



wastewater, hazardous and solid waste, climate change, SPCCs, EPCRA/CERCLA, aboveground and underground storage tanks, radiation, wetlands, voluntary remediation, Brownfields, and numerous other topics.

- 2) Participated, assisted, and worked with a variety of businesses and organizations, many specializing in Economic Development within the state, including: the West Virginia Department of Commerce, Development Office (domestic and international), the WV Small Business Development Centers, West Virginia Economic Development Authority, US Environmental Protection Agency, US Small Business Administration, Marshall University, West Virginia University, West Virginia Manufacturing Extension Partnership, Boy Scouts, Technology Park, US Geological Survey, and many other entities.
- 3) Gave numerous talks and speeches, regarding environmental issues around the state and nation to a variety of groups. Many of these were aimed at enhancing the knowledge and assisting businesses of all sizes with compliance in state and federal laws. This includes: West Virginia University, West Virginia Manufacturing Extension Partnership, the international meeting of the Society of Toxicology, and many others.
- 4) Served on the Public Water System Supply Study Commission, and chaired a working group, as well as the Chemical Release Prevention Program Roadmap Planning Committee.

# **Public Information Office**

The Public Information Office (PIO) provides the public with access to public records, environmental information and educational resources. This includes writing and issuing news releases, coordinating public outreach events, acting as the agency point-of-contact for the media, producing educational materials in traditional print format and through multimedia projects, and facilitating responses to Freedom of Information Act requests.

#### During FY17, PIO accomplished:

 Composed and published approximately 59 news releases regarding agency action or involvement. Conducted 16 public hearings that were held in various locations across the state.

- 2) Hot button issues addressed by the agency were: Mountain Valley Pipeline- WVDEP held public hearings for the pipeline in Upshur and Pocahontas Counties; Atlantic Coast Pipeline- WVDEP held public hearings for the pipeline in Webster, Summers, and Harrison Counties; Wendell Stone Concrete Batch Plant-held two public meetings in Morgantown for DAQ and DWWM permits.
- 3) Processed and tracked 1,488 FOIAs since Jan. 1, 2017.
- 4) Handled the Contact Us requests generated from the website; on average, there were about 20 requests a week. Inquiries ranged in topics from requesting information about agency documents and actions to reporting environmental violations.
- 5) Aired Environment Matters, the agency's TV program that profiles environmental happenings in the state. EM can be viewed on West Virginia Public Broadcasting and the WV Library Channel. This expanded DEP's viewing audience; we are seen in West Virginia, as well as parts of the surrounding states.
- 6) DEP's YouTube channel has opened DEP up to an international viewing audience. 17% of our audience came from outside the United States, with the top countries being Canada, the United Kingdom, Australia and India. For the FY17, YouTube video views are up 53 percent. View time is up 33% and subscribers are up 33 percent.
- Increased DEP social media presence by gaining 367 Twitter followers.
- 9) Gained 471 followers on the five program-specific Facebook pages.

On both platforms (Twitter, Facebook) we continue to share news and facts about agency programs, as well as upcoming funding, educational and volunteer opportunities.

# **Business and Technology Office**

The Business and Technology Office provides financial, personnel, procurement, information technology, and property management services to all of DEP's program offices.

#### During FY17, BTO accomplished:

1) Saved the agency \$70,000 by closing the Teays Valley and Welch Field Offices.



# Supporting the Environment-

- 2) Continued the agency's investment strategy, earning \$16,979,884. This is an increase over last year by \$3,259,426.
- Converted 10,000 lightbulbs in DEP Headquarters from florescent to LED bulbs, saving the agency \$42,000 in utility costs and 540,000 kWh in energy consumption.]
- 4) Saved the agency \$352,653.35 by reducing DEP's vehicle fleet by 35 vehicles.
- 5) Implemented central pool vehicle system in seven DEP offices around the state, saving \$17,588 the first month.
- 6) Saved DEP \$25,000 in bottled water purchases by implementing water bottle filling stations.
- 7) Reduced security guard cost by \$47,415.84.
- 8) Re-initiated recycling program for the agency (aluminum, plastics).
- Included statewide contract tire purchases in the repair authorization system to ensure that routine tire purchases are made within the statewide contract guidelines.
- Secured Record Retention policy approvals for seven divisions and received Blanked Destruction Approvals for five divisions/offices.
- 11) Implemented electronic records agency wide electronically moving 1.4 million documents to the enterprise document management system.
- 12) Received zero findings in the AML Single Audit and zero findings in the State Revolving Fund Federal and Financial Audits.
- Saved the agency more than \$4,000 by Implementing a new WEX payment process.
- 14) Received and processed 123 staffing requests, 1240 transactions (including 76 inspector Pay Progression transactions) and received and reviewed 44 Position Descriptions forwarded to DOP.
- 15) Enhanced AML/SPREC system functionality to enter remote inspection reports using iPads without internet connection.
- 16) Expanded the Electronic Submittal System (ESS) implementing new form building tools, which sped up the rollout of ESS to the Division of Air Quality.

- 17) Submitted CHROMEER compliance application to the EPA.
- 18) Completed EPA Phase 1 of the E-Reporting Rule.
- Moved forward with SAP Data Warehouse project, implementing data services, automated jobs, and rebuilt and scaled servers.
- 20) Completed DWWM Large Quantity User Project.
- 21) Closed 412 IT Bugzilla Bugs in FY17.
- 22) Completed 1,775 Mining Laptop Synchronization requests.
- 23) Initiated a program for using drones, survey grade GPS, and advanced photogrammetry software to reduce costs of acquiring high quality GIS data and successfully demonstrated the capability to effectively deliver high resolution data products for reclamation sites.
- 27) Began initiative to make the next generation of desktop and web-based GIS technology available to DEP personnel, including software changes and training for agency staff.

# **Office of Legal Services**

The Office of Legal Services (OLS) represents the agency in permitting and enforcement actions before administrative boards, circuit courts and appellate courts, and provides counsel to DEP offices on regulatory and legislative matters. OLS works with all divisions and offices in the department to assist with the implementation of regulatory programs.

## During FY17, OLS accomplished:

 In accordance with Judge McGraw's ruling in Bailey et al. v. WVDEP, the Division of Mining and Reclamation issued a water replacement order to Eastern Associated and to ERP, who assumed the Eastern permit at issue, in Wyoming County. ERP appealed that order to the Surface Mine Board, which upheld the WVDEP's order. After agreeing to stay the administrative appeal, ERP petitioned the West Virginia Supreme Court of Appeals for a writ of prohibition. ERP upheld the WVDEP's original determination that operations related to the permit were not at fault for alleged groundwater contamination. The Court held, "A finding by the West Virginia Department of Environmental Protection of contamination, diminution, or interruption to an owner's water supply is a



prerequisite to the issuance of any water replacement relief under the West Virginia Surface Coal Mining and Reclamation Act."

- 2) Successfully defended the Division of Air Quality's permit for a new methanol plant in South Charleston. In People Concerned About Chemical Safety v. WVDEP, the Air Quality Board turned aside numerous challenges to the permit for U.S. Methanol, ruling that the DAQ does not have the authority to reject a permit application based on ethereal allegations related to safety or regionwide emergency or resource-use planning.
- 3) The Environmental Quality Board and the Circuit Court of Kanawha County upheld the WVDEP's issuance of a construction stormwater permit against a challenge by a third-party property developer. The third-party developer alleged that the agency failed to issue the permit to the correct entity and, later, alleged

that the agency had broad duties to inform nonpermittees of the permitting action. Both the EQB and circuit court disagreed.

- 4) WVDEP v. Superior Steam Cleaning & Sand Blasting, Inc., received a favorable ruling in the Circuit Court of Raleigh County granting \$120,769 for various violations at a small industrial site and failing to bring site into compliance.
- 5) WVDEP v. Paco Land, Inc., entered into a settlement agreement awarding WVDEP \$17,500 in civil penalties for violations from a sewage treatment facility.
- 6) WVDEP v. Collier, received favorable ruling in the Circuit Court of Logan County for underground storage violations in the amount of\$3,700, plus interest, and \$10,000 if tanks are not removed in a timely manner.
- 7) WVDEP v. Michael Blankenship, received favorable ruling in the Circuit Court of Wyoming County in the amount of 5,000 for underground storage violations.



# **Boards and Commissions**

### **Air Quality Board**

The Air Quality Board (AQB) is a quasi-judicial body responsible for hearing appeals regarding the issuance or denial of permits, permit conditions, or enforcement decisions. The actions in question were rendered by the Division of Air Quality. Citizens and the regulated community can file appeals with the board.

#### **Board Members**

J. Michael Koon, chairman R. Thomas Hansen, Ph.D., vice chairman Grant Bishop, Department of Agriculture Jon Blair Hunter Walter M. Ivey, P.E., Bureau for Public Health Stanley B. Mills Robert C. Orndorff, Jr.

#### During FY17, AQB accomplished:

- 1) Filed three appeals; entered two orders.
- 2) Met twice for administrative matters and deliberations.
- 3) Downloaded notices of appeal, certified records and orders to the board's website.

#### **Environmental Quality Board**

The Environmental Quality Board (EQB) is a quasi-judicial body responsible for hearing appeals regarding the issuance or denial of permits, permit conditions, or enforcement decisions. The actions in question were rendered by the Division of Water and Waste Management.

Citizens and the regulated community can file appeals with the board.

#### **Board Members**

Edward M. Snyder, Ph.D., chairman B. Mitchel Blake, Jr., Ph.D., vice chairman William H. Gillespie Charles C. Somerville, Ph.D.

#### During FY17, EQB accomplished:

- 1) Filed 15 appeals; filed and entered seven orders.
- 2) Held eight appeal hearings and two administrative meetings, and met four times for deliberations.
- Downloaded notices of appeal, certified records, and orders to the board's website.

#### **Oil and Gas Conservation Commission**

The OGCC serves as technical advisers on oil and gas issues to the chief of the OOG, to the DEP, and to other state agencies having responsibility to the oil and gas industry.

#### Mission points of the OGCC

- Foster, encourage, and promote exploration for and development, production, utilization, and conservation of oil and gas resources;
- Prohibit waste of oil and gas resources and unnecessary surface loss of oil and gas and their constituents;
- Encourage the maximum recovery of oil and gas; and
- Safeguard, protect, and enforce the correlative rights of operators and royalty owners in a pool of oil or gas to the end that each such operator and royalty owner may obtain his or her equitable share of production from such pool of oil and gas.

The Oil and Gas Conservation Commission (OGCC) regulates the drilling of deep oil and gas wells in the state. The OGCC approves drilling permits and conducts hearings on matters relating to the exploration for or the production of oil and gas from deep wells. Hearings are held to determine the optimum spacing of wells, as well as to pool the interests of royalty owners and operators of a drilling unit. Additionally, the OGCC conducts hearings on matters using lands for the secondary recovery of oil and/or natural gas.

#### **Commission Members:**

Barry K. Lay, chairman and commissioner; Anthony Gum, member Robert Radabaugh, member Austin Caperton, ex-officio James Martin, ex-officio

#### During FY 17, OGCC accomplished:

- 1) Approved 28 deep well approvals.
- 2) Conducted 8 administrative hearings.
- 3) Collected \$210,431 in leased acreage taxes.
  - The OGCC serves as technical advisers on oil and gas issues to the chief of the OOG, to the DEP, and to other state agencies having responsibility to the oil and gas industry.



#### **Surface Mine Board**

The Surface Mine Board (SMB) conducts hearings on appeals presented to the board by any party that believes it is aggrieved by a decision of the secretary of the Department of Environmental Protection. Decisions appealed include permits issued, permit applications denied, notices of violation and failure to issue notices of violation for alleged violations of law or regulations.

#### **Board members**

James Smith, chairman, engineering Mark Schuerger, coal industry Ed Grafton, vice chair, forestry Steve Butler, agriculture Jon Hunter, advocacy of environmental protection Henry Rauch, water pollution control Ron Crites, general public interest Charles K. Meadows II, quarry operations

#### During FY 17, SMB accomplished:

- 1) Filed 17 Appeals
- 2) Met seven times
- 3) Entered 14 orders

#### Solid Waste Management Board

The Solid Waste Management Board (SWMB) develops solid waste management plans, disburses loans and grants for solid waste disposal projects, and provides program implementation and technical assistance to 50 county and regional solid waste authorities (SWAs) and other government entities in solid waste management. This includes municipalities that have been mandated by the Legislature to establish source separation and curbside recycling programs. The SWMB, an independent entity housed within DEP headquarters, is required to meet four times per year, or upon the request of the chair.

#### During FY17, SWMB accomplished:

- Met 12 times, evaluated and approved five Commercial Solid Waste Facility Siting Plans and seven Comprehensive Litter and Solid Waste Control Plans; met with 47 local Solid Waste Authorities (SWA's) and municipalities to conduct program reviews, provide technical, financial and business assistance; AND promoted recycling, market development, and planning functions. Conducted two training sessions for SWA staff August 2016 and June 2017.
- 2) Distributed \$1.1 million in solid waste assessment fees to 50 local and regional SWA's; awarded \$306,000 in grant funds to 33 local SWA's for a variety of improvement projects, including landfill and recycling processing equipment, financial examinations, educational training and certifications.
- 3) Completed 28 quarterly performance measures and three biennial performance reviews on SWA's operating commercial solid waste facilities to gauge productivity, determine effectiveness and efficiency of facility operations and identify serious impairments. The SWMB continued to supersede the Nicholas County Solid Waste Authority due to impairments identified.
- 4) The board published the 2017 West Virginia Solid Waste Management Plan two-year update, which is available online at http://www.state.wv.us/swmb/State %20Plans/2017%20Complete%20State%20Plan.pdf . The SWMB website was redesigned to include more information and be more user friendly.



# Cep Financial Statement

# 2016-17 DEP Annual Report Financial Statement

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DISBURSEMENT OF FUNDS BY FUNDING SOURCE - FISCAL GENERAL REVENUE:	YEAR 2017
	2544616
PERSONAL SERVICES AND BENEFITS	3,544,616
OTHER	220,504
METH LAB CLEANUP	174,078
DAM SAFETY FUND	243,870
WV STREAM PARTNERS PROGRAM	77,396
WV CONTRIBUTIONS TO RIVER COMMISSIONS	148,485
OWR NON-ENFORCEMENT (TMDL)	976,785
WATER RESOURCES PROTECTION AND MANAGEMENT	507,541
ENVIRONMENTAL QUALITY BOARD (0311)	98,728
WATER RESOURCES PROTECTION AND MANAGEMENT	82,807
TOTAL GENERAL REVENUE FUNDS DISBURSED	
IOTAL GENERAL REVENUE FUNDS DISBURSED	6,074,810
FEDERAL FUNDING:	
PERSONAL SERVICES AND BENEFITS	20,224,300
OTHER	58,839,712
TOTAL FEDERAL FUNDS DISBURSED	79,064,012
SPECIAL REVENUE-APPROPRIATED:	
PERSONAL SERVICES AND BENEFITS	16,035,475
OTHER	23,153,394
LEGISLATIVE DIRECTED TRANSFER	7,500,000
STATUTORY TRANSFERS (INTRA-AGENCY)	27,665,000
STATUTORY TRANSFERS (INTER-AGENCY)	130,470
TOTAL APPROPRIATED SPECIAL REV. FUNDS DISBURSED	74,484,339
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SPECIAL REVENUE-NON APPROPRIATED:	
PERSONAL SERVICES AND BENEFITS	14,059,553
OTHER	107,054,530
LEGISLATIVE DIRECTED TRANSFER	5,184,848
TOTAL NON APPROPRIATED SPECIAL	
REVENUE FUNDS DISBURSED	126,298,931
TOTAL FUNDS DISBURSED	126,298,931 285,922,092
TOTAL FUNDS DISBURSED	285,922,092
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL	285,922,092
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL:	<b>285,922,092</b> YEAR 2017
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS	285,922,092 YEAR 2017 7,816,115
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER	<b>285,922,092</b> YEAR 2017 7,816,115 2,676,588
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS	285,922,092 YEAR 2017 7,816,115
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER	<b>285,922,092</b> YEAR 2017 7,816,115 2,676,588
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS OTHER	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097 29,270,883
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS MINING & RECLAMATION:	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097 29,270,883
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097 29,270,883
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS MINING & RECLAMATION:	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097 29,270,883 33,204,980
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS MINING & RECLAMATION: PERSONAL SERVICES AND BENEFITS	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097 29,270,883 33,204,980 13,071,048 130,470
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS MINING & RECLAMATION: PERSONAL SERVICES AND BENEFITS STATUTORY TRANSFERS (INTER-AGENCY) LEGISLATIVE DIRECTED TRANSFER	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097 29,270,883 33,204,980 13,071,048 130,470 68,200
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS MINING & RECLAMATION: PERSONAL SERVICES AND BENEFITS STATUTORY TRANSFERS (INTER-AGENCY) LEGISLATIVE DIRECTED TRANSFER OTHER	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097 29,270,883 33,204,980 13,071,048 130,470 68,200 5,222,982
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS MINING & RECLAMATION: PERSONAL SERVICES AND BENEFITS STATUTORY TRANSFERS (INTER-AGENCY) LEGISLATIVE DIRECTED TRANSFER	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097 29,270,883 33,204,980 13,071,048 130,470 68,200
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS MINING & RECLAMATION: PERSONAL SERVICES AND BENEFITS STATUTORY TRANSFERS (INTER-AGENCY) LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS AIR QUALITY:	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097 29,270,883 33,204,980 13,071,048 130,470 68,200 5,222,982 18,492,700
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS MINING & RECLAMATION: PERSONAL SERVICES AND BENEFITS STATUTORY TRANSFERS (INTER-AGENCY) LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS AIR QUALITY: PERSONAL SERVICES AND BENEFITS AIR QUALITY: PERSONAL SERVICES AND BENEFITS	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097 29,270,883 33,204,980 13,071,048 130,470 68,200 5,222,982 18,492,700
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS MINING & RECLAMATION: PERSONAL SERVICES AND BENEFITS STATUTORY TRANSFERS (INTER-AGENCY) LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS AIR QUALITY:	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097 29,270,883 33,204,980 13,071,048 130,470 68,200 5,222,982 18,492,700
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS MINING & RECLAMATION: PERSONAL SERVICES AND BENEFITS STATUTORY TRANSFERS (INTER-AGENCY) LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS AIR QUALITY: PERSONAL SERVICES AND BENEFITS AIR QUALITY: PERSONAL SERVICES AND BENEFITS	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097 29,270,883 33,204,980 13,071,048 130,470 68,200 5,222,982 18,492,700
TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS BY DIVISION/OFFICE - FISCAL EXECUTIVE; BUSINESS-TECHNOLOGY OFFICE; LEGAL: PERSONAL SERVICES AND BENEFITS OFFICE OF OIL AND GAS PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS ABANDONED MINE LANDS AND RECLAMATION PERSONAL SERVICES AND BENEFITS OTHER TOTAL DISBURSEMENTS MINING & RECLAMATION: PERSONAL SERVICES AND BENEFITS STATUTORY TRANSFERS (INTER-AGENCY) LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS AIR QUALITY: PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL DISBURSEMENTS AIR QUALITY: PERSONAL SERVICES AND BENEFITS LEGISLATIVE DIRECTED TRANSFER	285,922,092 YEAR 2017 7,816,115 2,676,588 10,492,703 2,953,925 1,502,200 1,099,409 5,555,534 3,934,097 29,270,883 33,204,980 13,071,048 130,470 68,200 5,222,982 18,492,700

LAND RESTORA	TION:	
	ICES AND BENEFITS	5,470,146
	NSFERS (INTRA-AGENCY)	27,665,000
	RECTED TRANSFER	
OTHER	ACCIED TRANSFER	3,000,000
	IDCEMENTS	49,097,062
TOTAL DISBU	IRSEMENTS	85,232,208
	ASTE MANAGEMENT:	
	ICES AND BENEFITS	9,111,310
OTHER		98,037,295
TOTAL DISBU	IRSEMENTS	107,148,605
	AL ENFORCEMENT:	
	/ICES AND BENEFITS	5,378,676
	RECTED TRANSFER	5,114,448
OTHER		1,860,965
TOTAL DISBU	JRSEMENTS	12,354,089
AIR QUALITY B		
	ICES AND BENEFITS	55,058
OTHER		27,749
TOTAL DISBU	RSEMENTS	82,807
	AL QUALITY BOARD	
	ICES AND BENEFITS	66,994
OTHER		52,182
TOTAL DISBU	IRSEMENTS	119,176
	ANAGEMENT BOARD	
		605 147
	VICES AND BENEFITS	605,147
	RECTED TRANSFER	1,000,000
OTHER		1,440,264
TOTAL DISBU	IRSEMENTS	3,045,411
	SERVATION COMMISSION	
		145.046
PERSONAL SERV	VICES AND BENEFITS	145,846
PERSONAL SERV	VICES AND BENEFITS	79,443
PERSONAL SERV OTHER TOTAL DISBU	VICES AND BENEFITS	79,443 <b>225,289</b>
PERSONAL SERV	VICES AND BENEFITS	79,443
PERSONAL SERV OTHER TOTAL DISBU	VICES AND BENEFITS IRSEMENTS SEMENTS	79,443 225,289 <b>285,922,09</b>
PERSONAL SERV OTHER TOTAL DISBU TOTAL DISBUR STATEMENT OF	VICES AND BENEFITS IRSEMENTS SEMENTS RECEIPTS AND DISBURSEMENTS - FISCAL	79,443 225,289 285,922,09 YEAR 2017
PERSONAL SERV OTHER TOTAL DISBU TOTAL DISBURS STATEMENT OF FUND 3004 - AB	VICES AND BENEFITS IRSEMENTS SEMENTS RECEIPTS AND DISBURSEMENTS - FISCAL IOVE GROUND STORAGE TANK ADMINISTRA	79,443 225,289 285,922,09 YEAR 2017 TIVE FUND
PERSONAL SERV OTHER TOTAL DISBUT TOTAL DISBURS STATEMENT OF FUND 3004 - AB BEGINNING CAS	VICES AND BENEFITS IRSEMENTS SEMENTS RECEIPTS AND DISBURSEMENTS - FISCAL IOVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016	79,443 225,289 285,922,09 YEAR 2017 TIVE FUND 525,796
PERSONAL SERV OTHER TOTAL DISBU TOTAL DISBURS STATEMENT OF FUND 3004 - AB	VICES AND BENEFITS IRSEMENTS SEMENTS RECEIPTS AND DISBURSEMENTS - FISCAL IOVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,52	79,443 225,289 285,922,09 YEAR 2017 ITIVE FUND 525,796 50
PERSONAL SERV OTHER TOTAL DISBUT TOTAL DISBURS STATEMENT OF FUND 3004 - AB BEGINNING CAS	AICES AND BENEFITS IRSEMENTS SEMENTS RECEIPTS AND DISBURSEMENTS - FISCAL OVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,55 INTEREST ON INVESTMENTS 14,12	79,443 225,289 285,922,09 YEAR 2017 ITIVE FUND 525,796 50 22
PERSONAL SERV OTHER TOTAL DISBUT TOTAL DISBUT STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES:	AICES AND BENEFITS IRSEMENTS SEMENTS RECEIPTS AND DISBURSEMENTS - FISCAL IOVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,52 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE	79,443 <b>225,289</b> <b>285,922,09</b> <b>YEAR 2017</b> <b>ITIVE FUND</b> 525,796 50 22 1,219,672
PERSONAL SERV OTHER TOTAL DISBUT TOTAL DISBUT STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES:	AICES AND BENEFITS IRSEMENTS SEMENTS RECEIPTS AND DISBURSEMENTS - FISCAL INVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,52 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00	79,443 <b>225,289</b> <b>285,922,09</b> <b>YEAR 2017</b> <b>TIVE FUND</b> 525,796 50 22 1,219,672 67
PERSONAL SERV OTHER TOTAL DISBUT TOTAL DISBUT STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES:	AICES AND BENEFITS IRSEMENTS SEMENTS RECEIPTS AND DISBURSEMENTS - FISCAL ROVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,52 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,62	79,443 <b>225,289</b> <b>285,922,09</b> <b>YEAR 2017</b> <b>TIVE FUND</b> 525,796 50 22 1,219,672 67 78
PERSONAL SERV OTHER TOTAL DISBUT TOTAL DISBURS STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES	AICES AND BENEFITS IRSEMENTS SEMENTS RECEIPTS AND DISBURSEMENTS - FISCAL OVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,55 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,65 TOTAL EXPENDITURES	79,443 <b>225,289</b> <b>285,922,09</b> <b>YEAR 2017</b> <b>TIVE FUND</b> 525,796 50 22 1,219,672 67 78 478,745
PERSONAL SERV OTHER TOTAL DISBUT TOTAL DISBURS STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES	AICES AND BENEFITS IRSEMENTS SEMENTS RECEIPTS AND DISBURSEMENTS - FISCAL POVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,52 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,62	79,443 <b>225,289</b> <b>285,922,09</b> <b>YEAR 2017</b> <b>TIVE FUND</b> 525,796 50 22 1,219,672 67 78
PERSONAL SERV OTHER TOTAL DISBUT TOTAL DISBUT STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES	AICES AND BENEFITS IRSEMENTS SEMENTS RECEIPTS AND DISBURSEMENTS - FISCAL OVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,55 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,65 TOTAL EXPENDITURES AT JUNE 30, 2017	79,443 <b>225,289</b> <b>285,922,09</b> <b>YEAR 2017</b> <b>TIVE FUND</b> 525,796 50 22 1,219,672 67 78 478,745
PERSONAL SERV OTHER TOTAL DISBUR STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES ENDING CASH A FUND 3016 - PR	AICES AND BENEFITS IRSEMENTS SEMENTS RECEIPTS AND DISBURSEMENTS - FISCAL OVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,52 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,62 TOTAL EXPENDITURES AT JUNE 30, 2017 OTECT OUR WATER FUND	79,443 225,289 285,922,09 YEAR 2017 TIVE FUND 525,796 50 22 1,219,672 67 78 478,745 1,266,723
PERSONAL SERV OTHER TOTAL DISBUT STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES ENDING CASH A FUND 3016 - PR BEGINNING CAS	AICES AND BENEFITS IRSEMENTS SEMENTS RECEIPTS AND DISBURSEMENTS - FISCAL OVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,55 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,65 TOTAL EXPENDITURES AT JUNE 30, 2017 OTECT OUR WATER FUND H AT JULY 1, 2016	79,443 225,289 285,922,09 YEAR 2017 ITIVE FUND 525,796 50 22 1,219,672 57 78 478,745 1,266,723 816,918
PERSONAL SERV OTHER TOTAL DISBUR STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES ENDING CASH A FUND 3016 - PR	AICES AND BENEFITS AIRSEMENTS SEMENTS RECEIPTS AND DISBURSEMENTS - FISCAL OVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,52 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,62 TOTAL EXPENDITURES AT JUNE 30, 2017 OTECT OUR WATER FUND H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 234,12	79,443 225,289 285,922,09 YEAR 2017 IVIVE FUND 525,796 50 22 1,219,672 67 78 478,745 1,266,723 816,918 76
PERSONAL SERV OTHER TOTAL DISBUT STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES ENDING CASH A FUND 3016 - PR BEGINNING CAS	RECEIPTS AND BENEFITS RECEIPTS AND DISBURSEMENTS - FISCAL OVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,52 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,62 TOTAL EXPENDITURES T JUNE 30, 2017 OTECT OUR WATER FUND H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 234,12 INTEREST ON INVESTMENTS 12,33	79,443 <b>225,289</b> <b>285,922,09</b> <b>YEAR 2017</b> <b>ITIVE FUND</b> 525,796 50 22 1,219,672 67 78 478,745 <b>1,266,723</b> 816,918 76 90
PERSONAL SERV OTHER TOTAL DISBUT STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES ENDING CASH A FUND 3016 - PR BEGINNING CAS REVENUES:	RECEIPTS AND BENEFITS RECEIPTS AND DISBURSEMENTS - FISCAL ROVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,52 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,62 TOTAL EXPENDITURES TOTAL EXPENDITURES TOTAL EXPENDITURES TOTAL COLLECTIONS/FEES/LICENSES 234,12 INTEREST ON INVESTMENTS 12,33 TOTAL REVENUE	79,443 <b>225,289</b> <b>285,922,09</b> YEAR 2017 525,796 22 1,219,672 67 78 478,745 <b>1,266,723</b> 816,918 69 246,566
PERSONAL SERV OTHER TOTAL DISBUT STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES ENDING CASH A FUND 3016 - PR BEGINNING CAS REVENUES:	RECEIPTS AND DISBURSEMENTS - FISCAL RECEIPTS AND DISBURSEMENTS - FISCAL ROVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,52 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,63 TOTAL EXPENDITURES AT JUNE 30, 2017 OTECT OUR WATER FUND H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 234,12 INTEREST ON INVESTMENTS 12,33 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 254,52	79,443 <b>225,289</b> <b>285,922,09</b> YEAR 2017 TIVE FUND 525,796 50 22 1,219,672 67 78 478,745 <b>1,266,723</b> 816,918 69 246,566 25
PERSONAL SERV OTHER TOTAL DISBUT STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES ENDING CASH A FUND 3016 - PR BEGINNING CAS REVENUES:	RECEIPTS AND DISBURSEMENTS - FISCAL RECEIPTS AND DISBURSEMENTS - FISCAL FRECEIPTS AND DISBURSEMENTS - FISCAL OVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,52 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,63 TOTAL EXPENDITURES AT JUNE 30, 2017 OTECT OUR WATER FUND H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 234,12 INTEREST ON INVESTMENTS 12,33 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 254,52 OTHER 31,64	79,443 <b>225,289</b> <b>285,922,09</b> YEAR 2017 TIVE FUND 525,796 50 22 1,219,672 67 78 478,745 <b>1,266,723</b> 816,918 76 90 246,566 25 86
PERSONAL SERV OTHER TOTAL DISBUR: STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES FUND 3016 - PR BEGINNING CAS REVENUES: EXPENDITURES	RECEIPTS AND BENEFITS RECEIPTS AND DISBURSEMENTS - FISCAL OVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,52 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,62 TOTAL EXPENDITURES AT JUNE 30, 2017 OTECT OUR WATER FUND H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 234,12 INTEREST ON INVESTMENTS 12,32 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 254,52 OTHER 31,66 TOTAL EXPENDITURES	79,443 <b>225,289</b> <b>285,922,09</b> <b>YEAR 2017</b> <b>ITIVE FUND</b> 525,796 22 1,219,672 478,745 <b>1,266,723</b> 816,918 60 246,566 25 86 286,211
PERSONAL SERV OTHER TOTAL DISBUR: STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES FUND 3016 - PR BEGINNING CAS REVENUES: EXPENDITURES	RECEIPTS AND DISBURSEMENTS - FISCAL RECEIPTS AND DISBURSEMENTS - FISCAL FOVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,52 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,63 TOTAL EXPENDITURES AT JUNE 30, 2017 OTECT OUR WATER FUND H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 234,12 INTEREST ON INVESTMENTS 12,33 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 254,52 OTHER 31,64	79,443 <b>225,289</b> <b>285,922,09</b> YEAR 2017 TIVE FUND 525,796 50 22 1,219,672 67 78 478,745 <b>1,266,723</b> 816,918 76 90 246,566 25 86
PERSONAL SERV OTHER TOTAL DISBUT STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES ENDING CASH A FUND 3016 - PR BEGINNING CAS REVENUES: EXPENDITURES EXPENDITURES	RECEIPTS AND DISBURSEMENTS - FISCAL OVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,52 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,62 TOTAL EXPENDITURES AT JUNE 30, 2017 OTECT OUR WATER FUND H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 234,12 INTEREST ON INVESTMENTS 12,33 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 254,52 OTHER 31,64 TOTAL EXPENDITURES AT JUNE 30, 2017	79,443 <b>225,289</b> <b>285,922,09</b> <b>YEAR 2017</b> <b>ITIVE FUND</b> 525,796 22 1,219,672 478,745 <b>1,266,723</b> 816,918 60 246,566 25 86 286,211
PERSONAL SERV OTHER TOTAL DISBUT STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES ENDING CASH A FUND 3016 - PR BEGINNING CAS REVENUES: EXPENDITURES EXPENDITURES	RECEIPTS AND DISBURSEMENTS - FISCAL RECEIPTS AND DISBURSEMENTS - FISCAL OVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,53 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,62 TOTAL EXPENDITURES AT JUNE 30, 2017 OTECT OUR WATER FUND H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 234,12 INTEREST ON INVESTMENTS 12,33 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 254,52 OTHER 31,64 TOTAL EXPENDITURES AT JUNE 30, 2017 OTECT OUR WATER FUND	79,443 <b>225,289</b> <b>285,922,09</b> <b>YEAR 2017</b> <b>ITIVE FUND</b> 525,796 50 22 1,219,672 67 8 478,745 <b>1,266,723</b> 816,918 76 90 246,566 25 86 286,211 <b>777,273</b>
PERSONAL SERV OTHER TOTAL DISBUT STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES ENDING CASH A FUND 3016 - PR BEGINNING CASH EXPENDITURES EXPENDITURES	RECEIPTS AND DISBURSEMENTS - FISCAL RECEIPTS AND DISBURSEMENTS - FISCAL OVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,53 INTEREST ON INVESTMENTS 14,13 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,63 TOTAL EXPENDITURES AT JUNE 30, 2017 OTECT OUR WATER FUND H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 234,13 INTEREST ON INVESTMENTS 12,33 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 254,53 OTHER 31,66 TOTAL EXPENDITURES AT JUNE 30, 2017 OTECT OUR WATER FUND H AT JULY 1, 2016	79,443 <b>225,289</b> <b>285,922,09</b> <b>YEAR 2017</b> <b>TIVE FUND</b> 525,796 22 1,219,672 67 <b>1,266,723</b> <b>478,745</b> <b>1,266,723</b> 816,918 60 246,566 25 86 286,211 <b>777,273</b>
PERSONAL SERV OTHER TOTAL DISBUT STATEMENT OF FUND 3004 - AB BEGINNING CAS REVENUES: EXPENDITURES ENDING CASH A FUND 3016 - PR BEGINNING CAS REVENUES: EXPENDITURES EXPENDITURES	RECEIPTS AND DISBURSEMENTS - FISCAL RECEIPTS AND DISBURSEMENTS - FISCAL OVE GROUND STORAGE TANK ADMINISTRA H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 1,205,53 INTEREST ON INVESTMENTS 14,12 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 395,00 OTHER 83,62 TOTAL EXPENDITURES AT JUNE 30, 2017 OTECT OUR WATER FUND H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES 234,12 INTEREST ON INVESTMENTS 12,33 TOTAL REVENUE : PERSONAL SERVICES AND BENEFITS 254,52 OTHER 31,64 TOTAL EXPENDITURES AT JUNE 30, 2017 OTECT OUR WATER FUND	79,443 <b>225,289</b> <b>285,922,09</b> <b>YEAR 2017</b> <b>TIVE FUND</b> 525,796 22 1,219,672 67 <b>1,266,723</b> <b>478,745</b> <b>1,266,723</b> 816,918 60 246,566 25 86 286,211 <b>777,273</b>



EXPENDITURES:	PERSONAL SERVICES AND BENEFITS	37,601	
	OTHER	0	
	TOTAL EXPENDITURES		37,601
ENDING CASH A	T JUNE 30, 2017		0
FUND 3023 - HA	ZARDOUS WASTE MANAGEMENT FI	E FUND	
BEGINNING CASI	H AT JULY 1, 2016		2,019,611
<b>REVENUES:</b>	FEES	679,755	
	INTEREST ON INVESTMENTS	28,162	
	TOTAL REVENUE	,	707,917
EXPENDITURES:	PERSONAL SERVICES AND BENEFITS	558,885	
	OTHER	68.228	
	TOTAL EXPENDITURES	627,113	
ENDING CASH A			2,100,415
			_,,
FUND 3024 - AIR	POLLUTION EDUCATION AND ENV	IRONMENT	FUND
	H AT JULY 1, 2016		2,537,032
REVENUES:	FINES AND PENALTIES	653,050	2,557,052
	OTHER REGISTRATION FEES	2,450	
	GAIN/LOSS SALE OR DISPOSITION	1,738	
	TOTAL REVENUE	.,, 55	657,238
EXPENDITURES	PERSONAL SERVICES AND BENEFITS	315,229	557,250
LATENDITORES.	LEGISLATIVE DIRECTED TRANSFER	1,000,000	
	OTHER	444,516	
	TOTAL EXPENDITURES	11,510	1,759,745
ENDING CASH A			1,434,525
	1 SONE 50, 2017		1,131,525
FUND 3025 - DA	M SAFETY REHABILITATION REVOL	/ING FUND	
<b>BEGINNING CASI</b>	H AT JULY 1, 2016		1,184,848
<b>REVENUES:</b>	INTEREST ON INVESTMENTS	0	
	OPERATING FUNDS TRANSFER	0	
	TOTAL REVENUE		0
EXPENDITURES:	LEGISLATIVE DIRECTED TRANSFER	1,184,848	
	TOTAL EXPENDITURES		1,184,848
ENDING CASH A	T JUNE 30, 2017		0
FUND 3206 - THI	E DAM SAFETY FUND		
BEGINNING CASE	H AT JULY 1, 2016		510,664
<b>REVENUES:</b>	PERMITS	0	
	INTEREST ON INVESTMENTS	7,779	
	OTHER COLLECTIONS/FEES/LICENSE	S 2,275	
	OTHER REGISTRATION FEES	780	
	OPERATING PERMIT FEES	24,600	
	TOTAL REVENUE		35,434
EXPENDITURES:	PERSONAL SERVICES AND BENEFITS	8,981	
	OTHER	32,276	
	TOTAL EXPENDITURES		41,257
ENDING CASH A	T JUNE 30, 2017		504,841
	AKING UNDERGROUND STORAGE TA	NK RESPO	NSE FUND
BEGINNING CASI	H AT JULY 1, 2016		581,619
<b>REVENUES:</b>	OTHER COLLECTIONS/FEES/LICENSES	59,948	
	INTEREST ON INVESTMENTS	8,754	
	TOTAL REVENUE		68,702
EXPENDITURES:	PERSONAL SERVICES AND BENEFITS		
	OTHER	13,124	
	TOTAL EXPENDITURES		16,965
ENDING CASH A	T JUNE 30, 2017		633,356
	DERGROUND STORAGE TANK INSU	RANCE FUN	
BEGINNING CASI			4,435,369
REVENUES:	FEES-DEPARTMENTAL FEES	100	
	TOTAL REVENUE	16.000	100
EXPENDITURES:	PERSONAL SERVICES AND BENEFITS	•	
	LEGISLATIVE DIRECTED TRANSFER	1,000,000	
	OTHER	85,548	

	TOTAL EXPENDITURES		1,101,770
ENDING CASH	AT JUNE 30, 2017		3,333,699
	ROUNDWATER PROTECTION FUN	<b>D</b>	
	SH AT JULY 1, 2016	D	2,982,020
REVENUES:	PERMITS	1,095,830	2,902,020
NEVENOES.	INTEREST ON INVESTMENTS	42,637	
	TOTAL REVENUE	,	1,138,467
EXPENDITURES	: PERSONAL SERVICES AND BENEFITS	428,333	, , .
	OTHER	446,277	
	TOTAL EXPENDITURES		874,610
ENDING CASH	AT JUNE 30, 2017		3,245,877
	ROUNDWATER REMEDIATION FUN	ND	
	SH AT JULY 1, 2016	11 457	59,145
REVENUES:	INTEREST ON INVESTMENTS FINES AND PENALTIES	11,457	
	TOTAL REVENUE	12,343	23,800
EXPENDITURES	: PERSONAL SERVICES AND BENEFI	TS 23,168	23,000
	OTHER	16,009	
	TOTAL EXPENDITURES	,	39,177
ENDING CASH	AT JUNE 30, 2017		743,768
3255 - PERFOR	MANCE BOND MONONGALIA CO.	LANDFILL FUI	ND
	5H AT JULY 1, 2016		634,544
REVENUES:	INTEREST ON INVESTMENTS	4,863	
	TOTAL REVENUE		4,863
ENDING CASH	AT JUNE 30, 2017		639,407 Fund
2275 SDECIAL	REVENUE OPERATING FUND		Fund
Beginning Cash			38,602
Revenues:	Operating Funds Transfer	49,520	50,002
nevenues.	TOTAL REVENUE	19,520	49,520
Expenditures:	Personal Services and Benefits	8,722	,
•	Other	11,726	
	TOTAL EXPENDITURES		20,448
Ending Cash at	June 30, 2017		67,674
Fund 3287 - FAG	CILITIES OPERATING EXPENSE FU	ND	
Beginning Cash	at July 1, 2016		2,094,494
	TOTAL REVENUE		0
Expenditures:	Other	(266,554)	
	TOTAL EXPENDITURES		(266,554)
Ending Cash at	June 30, 2017		2,361,048
Fund 3288 - PL/			
Beginning Cash			3,599,327
Revenues:	Solid Waste Assessment Fees	2,349,700	
	Court Settlement-		
	Litigation Awards	22,300	
	Other Collections	10	
	TOTAL REVENUE	<i></i>	2,372,010
Expenditures:	Personal Services and Benefits	605,147	
	Legislative Directed Transfer	1,000,000	
	Other	1,706,818	2 211 065
Ending Cook of	TOTAL EXPENDITURES		3,311,965
Ending Cash at	June 50, 2017		2,659,372
Fund 3201 OD	ERATOR PERMIT FEES FUND		
Beginning Cash			2,218,363
Revenues:	Other Collections/Fees/Licenses	1,217	2,210,303
	Fines and Penalties	62,096	
	Operating Permit Fees	1,770,350	
	TOTAL REVENUE		1,833,663



# Cep Financial Statement

EXPENDITURES:	PERSONAL SERVICES AND BENEFITS	5 1,406,863	
	OTHER	321,282	
	TOTAL EXPENDITURES		1,728,145
ENDING CASH A	T JUNE 30, 2017		2,323,881
3310 - OIL AND	GAS TRUST DEPOSIT FUND		
BEGINNING CAS	H AT JULY 1, 2016		102,418
REVENUES:	INTEREST ON INVESTMENTS	784	
	TOTAL REVENUE	784	
ENDING CASH A	T JUNE 30, 2017		103,202
FUND 3312 - SPI	ECIAL RECLAMATION WATER QUA	LITY FUND	
<b>BEGINNING CAS</b>	H AT JULY 1, 2016		989,533
REVENUES:	ROYALTY INCOME	184	
	OTHER COLLECTIONS/FEES/LICENSE	S 35,000	
	GIFT-DONATION (SWN)	500,000	
	STATUTORY TRANSFERS (INTRA-AGENCY	) 24,435,000	
	TOTAL REVENUE		24,970,184
EXPENDITURES:	PERSONAL SERVICES AND BENEFITS	1,844,305	
	GRANTS	12,750,247	
	OTHER	9,183,490	
	TOTAL EXPENDITURES		23,778,042
ENDING CASH A	T JUNE 30, 2017		2,181,675
	RECLAMATION ADMINISTRATION	FUND	
	H AT JULY 1, 2016		347,685
REVENUES:	FEES	10	
	STATUTORY TRANSFERS (INTRA-AGENC)		
	TOTAL REVENUE	2,230,010	
EXPENDITURES:	PERSONAL SERVICES AND BENEFIT		
	OTHER	1,327,185	
	TOTAL EXPENDITURES	2,118,130	
ENDING CASH A	T JUNE 30, 2017		459,565
	ECIAL RECLAMATION TRUST FUND	)	07 710 250
BEGINNING CAS	H AT JULY 1, 2016		87,710,258
	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES	-11,190,128	87,710,258
BEGINNING CAS	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS	-11,190,128 961,340	87,710,258
BEGINNING CAS	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES	-11,190,128 961,340 11,174,041	87,710,258
BEGINNING CAS	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES	-11,190,128 961,340 11,174,041 822,617	87,710,258
BEGINNING CAS	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES	-11,190,128 961,340 11,174,041	
BEGINNING CAS REVENUES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES TOTAL REVENUE	-11,190,128 961,340 11,174,041 822,617 166,670	87,710,258 1,934,540
BEGINNING CAS REVENUES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936	
BEGINNING CAS REVENUES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY)	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000	
BEGINNING CAS REVENUES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533	
BEGINNING CAS REVENUES: EXPENDITURES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b>	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000	1,934,540
BEGINNING CAS REVENUES: EXPENDITURES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533	
EXPENDITURES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b>	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533	1,934,540
EXPENDITURES: ENDING CASH A FUND 3322 - OIL	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533	1,934,540 53,567,329
EXPENDITURES: ENDING CASH A FUND 3322 - OIL	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533	1,934,540 <b>53,567,329</b> 477,015
EXPENDITURES: ENDING CASH A FUND 3322 - OIL BEGINNING CASH	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 AND GAS RECLAMATION TRUST H AT JULY 1, 2016	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533	1,934,540 <b>53,567,329</b> 477,015 75,700
EXPENDITURES: ENDING CASH A FUND 3322 - OIL BEGINNING CAS REVENUES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES TOTAL REVENUE PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER TOTAL EXPENDITURES IT JUNE 30, 2017 AND GAS RECLAMATION TRUST H AT JULY 1, 2016 WELL WORK PERMIT FEES	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533 36,077,469	1,934,540 <b>53,567,329</b> 477,015 75,700
EXPENDITURES: ENDING CASH A FUND 3322 - OIL BEGINNING CAS REVENUES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 AND GAS RECLAMATION TRUST H AT JULY 1, 2016 WELL WORK PERMIT FEES TOTAL REVENUE	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533 36,077,469	1,934,540 <b>53,567,329</b> 477,015 75,700
EXPENDITURES: ENDING CASH A FUND 3322 - OIL BEGINNING CAS REVENUES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 AND GAS RECLAMATION TRUST H AT JULY 1, 2016 WELL WORK PERMIT FEES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533 36,077,469	1,934,540 <b>53,567,329</b> 477,015 75,700 75,700
EXPENDITURES: ENDING CASH A FUND 3322 - OIL BEGINNING CASI REVENUES: EXPENDITURES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 AND GAS RECLAMATION TRUST H AT JULY 1, 2016 WELL WORK PERMIT FEES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI OTHER	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533 36,077,469	1,934,540 <b>53,567,329</b> 477,015 75,700 75,700 185,686
EXPENDITURES: ENDING CASH A FUND 3322 - OIL BEGINNING CASI REVENUES: EXPENDITURES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 AND GAS RECLAMATION TRUST H AT JULY 1, 2016 WELL WORK PERMIT FEES TOTAL REVENUE PERSONAL SERVICES AND BENEFI OTHER TOTAL REVENUE	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533 36,077,469	1,934,540 <b>53,567,329</b> 477,015 75,700 75,700 185,686
EXPENDITURES: ENDING CASH A FUND 3322 - OIL BEGINNING CASH REVENUES: EXPENDITURES: ENDING CASH A	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 AND GAS RECLAMATION TRUST H AT JULY 1, 2016 WELL WORK PERMIT FEES TOTAL REVENUE PERSONAL SERVICES AND BENEFI OTHER TOTAL REVENUE	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533 36,077,469	1,934,540 <b>53,567,329</b> 477,015 75,700 75,700 185,686
EXPENDITURES: ENDING CASH A FUND 3322 - OIL BEGINNING CASH REVENUES: EXPENDITURES: EXPENDITURES: ENDING CASH A 3323 - OIL AND O	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 AND GAS RECLAMATION TRUST H AT JULY 1, 2016 WELL WORK PERMIT FEES TOTAL REVENUE PERSONAL SERVICES AND BENEFI OTHER TOTAL EXPENDITURES IT JUNE 30, 2017	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533 36,077,469	1,934,540 <b>53,567,329</b> 477,015 75,700 75,700 185,686
EXPENDITURES: ENDING CASH A FUND 3322 - OIL BEGINNING CASH REVENUES: EXPENDITURES: EXPENDITURES: ENDING CASH A 3323 - OIL AND O	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 AND GAS RECLAMATION TRUST H AT JULY 1, 2016 WELL WORK PERMIT FEES TOTAL REVENUE PERSONAL SERVICES AND BENEFI OTHER TOTAL EXPENDITURES IT JUNE 30, 2017 GAS OPERATING PERMITS	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533 36,077,469	1,934,540 <b>53,567,329</b> 477,015 75,700 75,700 185,686 <b>367,029</b>
EXPENDITURES: ENDING CASH A FUND 3322 - OIL BEGINNING CASH REVENUES: EXPENDITURES: EXPENDITURES: ENDING CASH A 3323 - OIL AND O BEGINNING CASH	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 AND GAS RECLAMATION TRUST H AT JULY 1, 2016 WELL WORK PERMIT FEES TOTAL REVENUE PERSONAL SERVICES AND BENEFI OTHER TOTAL EXPENDITURES IT JUNE 30, 2017 GAS OPERATING PERMITS H AT JULY 1, 2016	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533 36,077,469 TS 1,725 183,961	1,934,540 <b>53,567,329</b> 477,015 75,700 75,700 185,686 <b>367,029</b>
EXPENDITURES: ENDING CASH A FUND 3322 - OIL BEGINNING CASH REVENUES: EXPENDITURES: EXPENDITURES: ENDING CASH A 3323 - OIL AND O BEGINNING CASH	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 AND GAS RECLAMATION TRUST H AT JULY 1, 2016 WELL WORK PERMIT FEES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI OTHER TOTAL EXPENDITURES IT JUNE 30, 2017 GAS OPERATING PERMITS H AT JULY 1, 2016 FINES & PENALTIES	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533 36,077,469 TS 1,725 183,961	1,934,540 <b>53,567,329</b> 477,015 75,700 75,700 185,686 <b>367,029</b>
EXPENDITURES: ENDING CASH A FUND 3322 - OIL BEGINNING CASH REVENUES: EXPENDITURES: EXPENDITURES: ENDING CASH A 3323 - OIL AND O BEGINNING CASH	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 AND GAS RECLAMATION TRUST H AT JULY 1, 2016 WELL WORK PERMIT FEES TOTAL EXPENDITURES IT JUNE 30, 2017 GAS OPERATING PERMITS H AT JULY 1, 2016 FINES & PENALTIES WELL WORK PERMIT FEES	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533 36,077,469 TS 1,725 183,961	1,934,540 <b>53,567,329</b> 477,015 75,700 75,700 185,686 <b>367,029</b>
EXPENDITURES: ENDING CASH A FUND 3322 - OIL BEGINNING CASH REVENUES: EXPENDITURES: EXPENDITURES: ENDING CASH A 3323 - OIL AND O BEGINNING CASH	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 AND GAS RECLAMATION TRUST H AT JULY 1, 2016 WELL WORK PERMIT FEES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 GAS OPERATING PERMITS H AT JULY 1, 2016 FINES & PENALTIES WELL WORK PERMIT FEES H AT JULY 1, 2016 FINES & PENALTIES WELL WORK PERMIT FEES H ORIZONTAL WELL CONTROL	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533 36,077,469 TS 1,725 183,961 124,275 475,819	1,934,540 <b>53,567,329</b> 477,015 75,700 75,700 185,686 <b>367,029</b>
EXPENDITURES: ENDING CASH A FUND 3322 - OIL BEGINNING CASH REVENUES: EXPENDITURES: EXPENDITURES: ENDING CASH A 3323 - OIL AND O BEGINNING CASH	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS COAL TONNAGE FEES FINES AND PENALTIES COURT SETTLEMENT REVENUES <b>TOTAL REVENUE</b> PERSONAL SERVICES AND BENEFI STATUTORY TRANSFERS (INTRA-AGENCY) OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 AND GAS RECLAMATION TRUST H AT JULY 1, 2016 WELL WORK PERMIT FEES TOTAL REVENUE PERSONAL SERVICES AND BENEFI OTHER TOTAL EXPENDITURES IT JUNE 30, 2017 GAS OPERATING PERMITS H AT JULY 1, 2016 FINES & PENALTIES WELL WORK PERMIT FEES HORIZONTAL WELL CONTROL PERMIT FEES	-11,190,128 961,340 11,174,041 822,617 166,670 TS 668,936 26,665,000 8,743,533 36,077,469 TS 1,725 183,961 124,275 475,819	1,934,540 <b>53,567,329</b> 477,015 75,700 75,700 185,686 <b>367,029</b> 4,795,839

EXPENDITURES:	PERSONAL SERVICES & BENEFITS	2,735,040	
	LEGISLATIVE DIRECTED TRANSFER	1,500,000	
	OTHER	899,074	
	TOTAL EXPENDITURES		5,134,114
ENDING CASH A	T JUNE 30, 2017		3,017,819
	NING AND RECLAMATION OPERATI	ONS FUND	F 474 025
	H AT JULY 1, 2016		5,474,035
REVENUES:	OTHER COLLECTIONS/FEES/LICENS		
	INTEREST ON INVESTMENTS FINES AND PENALTIES	75,155	
	COAL TONNAGE FEES	520,974 1,732,831	
	TOTAL REVENUE	1,/ 32,031	2 220 002
	PERSONAL SERVICES & BENEFITS	2,104,858	2,328,992
EXPENDITORES.	OTHER	783,022	
TOTAL EXPENDI		705,022	2,887,880
	AT JUNE 30, 2017		4,915,147
ENDING CASH?	(1) SOILE 30, 2017		4,213,147
FUND 3325 - UN	DERGROUND STORAGE TANK ADM	IINISTRATIV	/E FUND
	H AT JULY 1, 2016		496,929
REVENUES:	FEES/PERMITS	303,227	-,
	INTEREST ON INVESTMENTS	7,954	
	OTHER REGISTRATION FEES	7,740	
	FINES AND PENALTIES	101,205	
	TOTAL REVENUE		420,126
EXPENDITURES:	PERSONAL SERVICES & BENEFITS	246,994	
	RECODING PS/BENEFITS TO		
	UST EY13 GRANT	-203,324	
	RECODING OTHER EXP. TO		
	UST EY13 GRANT	-10,618	
	OTHER	90,742	
	TOTAL EXPENDITURES		123,794
ENDING CASH A	T JUNE 30, 2017		793,261
2226 - 447400			
	OUS WASTE MANAGEMENT HG147	9 FUND	005 615
BEGINNING CAS	H AT JULY 1, 2016		885,645
	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS	SES 102	885,645
BEGINNING CAS	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES		
BEGINNING CAS REVENUES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b>	SES 102 150,148	885,645
BEGINNING CAS REVENUES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES	SES 102 150,148 22,027	
BEGINNING CAS REVENUES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS	SES 102 150,148	
BEGINNING CAS REVENUES: EXPENDITURES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER	SES 102 150,148 22,027	150,250
BEGINNING CAS REVENUES: EXPENDITURES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b>	SES 102 150,148 22,027	150,250 37,728
EXPENDITURES: ENDING CASH A FUND 3327 - WA	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017	SES 102 150,148 22,027 15,701	150,250 37,728
EXPENDITURES: ENDING CASH A FUND 3327 - WA	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 ITER QUALITY MANAGEMENT FUNE H AT JULY 1, 2016	GES 102 150,148 22,027 15,701	150,250 37,728
EXPENDITURES: ENDING CASH A FUND 3327 - WA	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> : PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 ITER QUALITY MANAGEMENT FUNI H AT JULY 1, 2016 DEPARTMENTAL FEES	ES 102 150,148 22,027 15,701 4,468,090	150,250 37,728 <b>998,167</b>
EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 ITER QUALITY MANAGEMENT FUNI H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES	ES 102 150,148 22,027 15,701 4,468,090 2,421,355	150,250 37,728 <b>998,167</b>
EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 <b>TER QUALITY MANAGEMENT FUNI</b> H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652	150,250 37,728 <b>998,167</b>
EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 <b>TER QUALITY MANAGEMENT FUNI</b> H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300	150,250 37,728 <b>998,167</b>
EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 <b>TER QUALITY MANAGEMENT FUNI</b> H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652	150,250 37,728 <b>998,167</b> 44,702,879
BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS REVENUES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 <b>TER QUALITY MANAGEMENT FUNI</b> H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES <b>TOTAL REVENUE</b>	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300 2,047,890	150,250 37,728 <b>998,167</b>
BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS REVENUES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 <b>TER QUALITY MANAGEMENT FUNI</b> H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300 2,047,890 5,746,267	150,250 37,728 <b>998,167</b> 44,702,879
BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS REVENUES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 ITER QUALITY MANAGEMENT FUNIO H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS OTHER	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300 2,047,890	150,250 37,728 <b>998,167</b> 44,702,879 12,907,287
BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS REVENUES: EXPENDITURES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 <b>INTER QUALITY MANAGEMENT FUNI</b> H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER TOTAL EXPENDITURES	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300 2,047,890 5,746,267	150,250 37,728 <b>998,167</b> 44,702,879 12,907,287 11,456,506
EXPENDITURES: EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES TOTAL REVENUE PERSONAL SERVICES & BENEFITS OTHER TOTAL EXPENDITURES IT JUNE 30, 2017 TER QUALITY MANAGEMENT FUNI H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS OTHER TOTAL EXPENDITURES T JUNE 30, 2017	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300 2,047,890 5,746,267	150,250 37,728 <b>998,167</b> 44,702,879 12,907,287
EXPENDITURES: EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3328 - CLO	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 <b>TOTAL EXPENDITURES</b> FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS OTHER TOTAL EXPENDITURES I JUNE 30, 2017 DSURE COST ASSISTANCE FUND	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300 2,047,890 5,746,267	150,250 37,728 <b>998,167</b> 44,702,879 12,907,287 11,456,506 46,153,660
EXPENDITURES: EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS REVENUES: EXPENDITURES: EXPENDITURES: ENDING CASH A FUND 3328 - CLO BEGINNING CASH	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES TOTAL REVENUE PERSONAL SERVICES & BENEFITS OTHER TOTAL EXPENDITURES IT JUNE 30, 2017 TER QUALITY MANAGEMENT FUND H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS OTHER TOTAL EXPENDITURES T JUNE 30, 2017 DSURE COST ASSISTANCE FUND H AT JULY 1, 2016	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300 2,047,890 5,746,267 5,710,239	150,250 37,728 <b>998,167</b> 44,702,879 12,907,287 11,456,506
BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3328 - CLO	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES TOTAL REVENUE PERSONAL SERVICES & BENEFITS OTHER TOTAL EXPENDITURES IT JUNE 30, 2017 TER QUALITY MANAGEMENT FUND H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS OTHER TOTAL EXPENDITURES T JUNE 30, 2017 DSURE COST ASSISTANCE FUND H AT JULY 1, 2016 SOLID WASTE ASSESSMENT FEES	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300 2,047,890 5,746,267 5,710,239	150,250 37,728 <b>998,167</b> 44,702,879 12,907,287 11,456,506 46,153,660
EXPENDITURES: EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS REVENUES: EXPENDITURES: EXPENDITURES: ENDING CASH A FUND 3328 - CLO BEGINNING CASH	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES TOTAL REVENUE PERSONAL SERVICES & BENEFITS OTHER TOTAL EXPENDITURES IT JUNE 30, 2017 TER QUALITY MANAGEMENT FUND H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS OTHER TOTAL EXPENDITURES T JUNE 30, 2017 DSURE COST ASSISTANCE FUND H AT JULY 1, 2016	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300 2,047,890 5,746,267 5,710,239	150,250 37,728 <b>998,167</b> 44,702,879 12,907,287 11,456,506 46,153,660 23,637,077
EXPENDITURES: EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3328 - CLO BEGINNING CASH	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 <b>TER QUALITY MANAGEMENT FUNI</b> H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> T JUNE 30, 2017 DSURE COST ASSISTANCE FUND H AT JULY 1, 2016 SOLID WASTE ASSESSMENT FEES INTEREST ON INVESTMENTS	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300 2,047,890 5,746,267 5,710,239 6,529,987 281,706	150,250 37,728 <b>998,167</b> 44,702,879 12,907,287 11,456,506 46,153,660
EXPENDITURES: EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3328 - CLO BEGINNING CASH	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES TOTAL REVENUE PERSONAL SERVICES & BENEFITS OTHER TOTAL EXPENDITURES IT JUNE 30, 2017 ITER QUALITY MANAGEMENT FUND H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS OTHER TOTAL EXPENDITURES T JUNE 30, 2017 DSURE COST ASSISTANCE FUND H AT JULY 1, 2016 SOLID WASTE ASSESSMENT FEES INTEREST ON INVESTMENTS TOTAL REVENUE	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300 2,047,890 5,746,267 5,710,239	150,250 37,728 <b>998,167</b> 44,702,879 12,907,287 11,456,506 46,153,660 23,637,077
EXPENDITURES: EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3328 - CLO BEGINNING CASH	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES TOTAL REVENUE PERSONAL SERVICES & BENEFITS OTHER TOTAL EXPENDITURES IT JUNE 30, 2017 ITER QUALITY MANAGEMENT FUND H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS OTHER TOTAL EXPENDITURES TJUNE 30, 2017 DSURE COST ASSISTANCE FUND H AT JULY 1, 2016 SOLID WASTE ASSESSMENT FEES INTEREST ON INVESTMENTS TOTAL REVENUE PERSONAL SERVICES & BENEFITS	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300 2,047,890 5,746,267 5,710,239 6,529,987 281,706 1,070,869	150,250 37,728 <b>998,167</b> 44,702,879 12,907,287 11,456,506 46,153,660 23,637,077
EXPENDITURES: EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3328 - CLO BEGINNING CASH	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 <b>INTER QUALITY MANAGEMENT FUNIO</b> H AT JULY 1, 2016 DEPARTMENTAL FEES FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> T JUNE 30, 2017 <b>DSURE COST ASSISTANCE FUND</b> H AT JULY 1, 2016 SOLID WASTE ASSESSMENT FEES INTEREST ON INVESTMENTS <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS INTEREST ON INVESTMENTS <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS INTEREST ON INVESTMENTS	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300 2,047,890 5,746,267 5,710,239 6,529,987 281,706 1,070,869 2,000,000	150,250 37,728 <b>998,167</b> 44,702,879 12,907,287 11,456,506 46,153,660 23,637,077
BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3327 - WA BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3328 - CLO BEGINNING CASI REVENUES: EXPENDITURES:	H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS FINES AND PENALTIES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> IT JUNE 30, 2017 <b>TOTAL EXPENDITURES</b> FINES AND PENALTIES OTHER COLLECTIONS/FEES/LICENSES INTEREST ON INVESTMENTS OPERATING PERMIT FEES <b>TOTAL REVENUE</b> PERSONAL SERVICES & BENEFITS OTHER <b>TOTAL EXPENDITURES</b> I JUNE 30, 2017 <b>DSURE COST ASSISTANCE FUND</b> H AT JULY 1, 2016 SOLID WASTE ASSESSMENT FEES INTEREST ON INVESTMENTS TOTAL REVENUE PERSONAL SERVICES & BENEFITS INTEREST ON INVESTMENTS TOTAL REVENUE PERSONAL SERVICES & BENEFITS INTEREST ON INVESTMENTS TOTAL REVENUE PERSONAL SERVICES & BENEFITS INTEREST ON INVESTMENTS TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER	ES 102 150,148 22,027 15,701 4,468,090 2,421,355 3,310,652 659,300 2,047,890 5,746,267 5,710,239 6,529,987 281,706 1,070,869 2,000,000	150,250 37,728 <b>998,167</b> 44,702,879 12,907,287 11,456,506 46,153,660 23,637,077 6,811,693



	DLLUTION CONTROL REVOLVING F	UND	
BEGINNING CAS	H AT JULY 1, 2016		95,850,306
REVENUES:	PRINCIPAL REPAYMENTS	33,590,833	
	INTEREST ON INVESTMENTS	1,242,913	
	INTEREST - LOANS	2,939,643	
	INTERAGENCY FED PAYMENTS	20,829,000	
	TOTAL REVENUE		58,602,389
EXPENDITURES		66,683,863	50,002,505
	TOTAL EXPENDITURES	00,005,005	66,683,863
	T JUNE 30, 2017		
ENDING CASH P	11 JUNE 30, 2017		87,768,832
		DECOONCE	
	ZARDOUS WASTE EMERGENCY AND	RESPONSE	
	H AT JULY 1, 2016		649,852
REVENUES:	INTEREST ON INVESTMENTS	6,623	
	SOLID WASTE ASSESSMENT FEES	483,994	
	FINES AND PENALTIES	4,139	
	COURT SETTLEMENT REVENUES	44,899	
	TOTAL REVENUE		539,655
EXPENDITURES	PERSONAL SERVICES & BENEFITS	424,409	
	OTHER	373,797	
	TOTAL EXPENDITURES	5. 5,1 21	798,206
	T JUNE 30, 2017		391,301
ENDING CASH P	11 JUNE 30, 2017		591,501
	LID WASTE RECLAMATION & ENVIE	CONMENTA	
	H AT JULY 1, 2016		99,939
REVENUES:	STATUTORY TRANSFERS	30,228	
	SOLID WASTE ASSESSMENT FEES	950,420	
	PRIOR PERIOD REFUNDS	12,375	
	OPERATING FUNDS TRANSFER	2,055,615	
	FINES AND PENALTIES	76,393	
	TOTAL REVENUE	,	3,125,031
EXPENDITURES	PERSONAL SERVICES & BENEFITS	461,086	., .,
	OTHER	2,649,958	
	TOTAL EXPENDITURES	2,049,990	2 1 1 1 0 4 4
			3,111,044
ENDING CASH P	T JUNE 30, 2017		113,926
	ASTE ENFORCEMENT FUND		
BEGINNING CAS	H AT JULY 1, 2016		8,950,503
	DEDMITC	55,100	
<b>REVENUES:</b>	PERMITS		
REVENUES:	OTHER COLLECTIONS/FEES/LICENS		
REVENUES:			
REVENUES:	OTHER COLLECTIONS/FEES/LICENS	SES 251	2,853,910
	OTHER COLLECTIONS/FEES/LICENS SOLID WASTE ASSESSMENT FEES	SES 251 2,798,559	2,853,910
	OTHER COLLECTIONS/FEES/LICENS SOLID WASTE ASSESSMENT FEES TOTAL REVENUE	SES 251 2,798,559 2,004,879	2,853,910
	OTHER COLLECTIONS/FEES/LICENS SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER	SES 251 2,798,559 2,004,879 3,000,000	2,853,910
	OTHER COLLECTIONS/FEES/LICENS SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY)	SES 251 2,798,559 2,004,879 3,000,000 1,000,000	2,853,910
	OTHER COLLECTIONS/FEES/LICENS SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER	SES 251 2,798,559 2,004,879 3,000,000	
EXPENDITURES	OTHER COLLECTIONS/FEES/LICENS SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES	SES 251 2,798,559 2,004,879 3,000,000 1,000,000	6,755,268
EXPENDITURES	OTHER COLLECTIONS/FEES/LICENS SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER	SES 251 2,798,559 2,004,879 3,000,000 1,000,000	
EXPENDITURES	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES T JUNE 30, 2017	SES 251 2,798,559 2,004,879 3,000,000 1,000,000	6,755,268
EXPENDITURES ENDING CASH A FUND 3336 - AIF	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES IT JUNE 30, 2017	SES 251 2,798,559 2,004,879 3,000,000 1,000,000	6,755,268 <b>5,049,145</b>
EXPENDITURES ENDING CASH A FUND 3336 - AIF BEGINNING CAS	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES T JUNE 30, 2017	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389	6,755,268
EXPENDITURES ENDING CASH A FUND 3336 - AIF	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES IT JUNE 30, 2017	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389 7,102,459	6,755,268 <b>5,049,145</b>
EXPENDITURES ENDING CASH A FUND 3336 - AIF BEGINNING CAS	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES IT JUNE 30, 2017	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389 7,102,459	6,755,268 <b>5,049,145</b>
EXPENDITURES ENDING CASH A FUND 3336 - AIF BEGINNING CAS	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES T JUNE 30, 2017 R POLLUTION CONTROL FUND H AT JULY 1, 2016 FEES	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389 7,102,459	6,755,268 <b>5,049,145</b>
EXPENDITURES ENDING CASH A FUND 3336 - AIF BEGINNING CAS REVENUES:	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES T JUNE 30, 2017 RPOLLUTION CONTROL FUND H AT JULY 1, 2016 FEES OTHER COLLECTIONS/FEES/LICENS	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389 7,102,459	6,755,268 <b>5,049,145</b> 4,567,355
EXPENDITURES ENDING CASH A FUND 3336 - AIF BEGINNING CAS REVENUES:	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES IT JUNE 30, 2017 POLLUTION CONTROL FUND H AT JULY 1, 2016 FEES OTHER COLLECTIONS/FEES/LICEN: TOTAL REVENUE	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389 7,102,459 5ES 168 4,717,024	6,755,268 <b>5,049,145</b> 4,567,355
EXPENDITURES ENDING CASH A FUND 3336 - AIF BEGINNING CAS REVENUES:	OTHER COLLECTIONS/FEES/LICENS SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES T JUNE 30, 2017 ROLLUTION CONTROL FUND H AT JULY 1, 2016 FEES OTHER COLLECTIONS/FEES/LICENS TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389 5ES 168 4,717,024 1,000,000	6,755,268 <b>5,049,145</b> 4,567,355
EXPENDITURES ENDING CASH A FUND 3336 - AIF BEGINNING CAS REVENUES:	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES T JUNE 30, 2017 R POLLUTION CONTROL FUND H AT JULY 1, 2016 FEES OTHER COLLECTIONS/FEES/LICENS TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389 7,102,459 5ES 168 4,717,024	6,755,268 <b>5,049,145</b> 4,567,355 7,102,627
EXPENDITURES ENDING CASH A FUND 3336 - AIF BEGINNING CAS REVENUES: EXPENDITURES:	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES T JUNE 30, 2017 R POLLUTION CONTROL FUND H AT JULY 1, 2016 FEES OTHER COLLECTIONS/FEES/LICEN: TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL EXPENDITURES	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389 5ES 168 4,717,024 1,000,000	6,755,268 <b>5,049,145</b> 4,567,355 7,102,627 7,259,378
EXPENDITURES ENDING CASH A FUND 3336 - AIF BEGINNING CAS REVENUES:	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES T JUNE 30, 2017 R POLLUTION CONTROL FUND H AT JULY 1, 2016 FEES OTHER COLLECTIONS/FEES/LICEN: TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL EXPENDITURES	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389 5ES 168 4,717,024 1,000,000	6,755,268 <b>5,049,145</b> 4,567,355 7,102,627
EXPENDITURES ENDING CASH A FUND 3336 - AIF BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES T JUNE 30, 2017 ROLLUTION CONTROL FUND H AT JULY 1, 2016 FEES OTHER COLLECTIONS/FEES/LICENS TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL EXPENDITURES T JUNE 30, 2017	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389 5ES 168 4,717,024 1,000,000	6,755,268 <b>5,049,145</b> 4,567,355 7,102,627 7,259,378
EXPENDITURES ENDING CASH A FUND 3336 - AIF BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3337 - GIF	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES TJUNE 30, 2017 ROLLUTION CONTROL FUND H AT JULY 1, 2016 FEES OTHER COLLECTIONS/FEES/LICENS TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL EXPENDITURES TJUNE 30, 2017 TS AND DONATIONS FUND	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389 5ES 168 4,717,024 1,000,000	6,755,268 <b>5,049,145</b> 4,567,355 7,102,627 7,259,378 4,410,604
EXPENDITURES ENDING CASH A FUND 3336 - AIF BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3337 - GIF	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES TJUNE 30, 2017 ROLLUTION CONTROL FUND H AT JULY 1, 2016 FEES OTHER COLLECTIONS/FEES/LICENS TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL EXPENDITURES T JUNE 30, 2017 TS AND DONATIONS FUND H AT JULY 1, 2016	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389 7,102,459 SES 168 4,717,024 1,000,000 1,542,354	6,755,268 <b>5,049,145</b> 4,567,355 7,102,627 7,259,378
EXPENDITURES ENDING CASH A FUND 3336 - AIF BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3337 - GIF	OTHER COLLECTIONS/FEES/LICENS SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES T JUNE 30, 2017 ROLLUTION CONTROL FUND H AT JULY 1, 2016 FEES OTHER COLLECTIONS/FEES/LICENS DESONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL EXPENDITURES T JUNE 30, 2017 TS AND DONATIONS FUND H AT JULY 1, 2016 OTHER COLLECTIONS/FEES/LICENS	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389 7,102,459 SES 168 4,717,024 1,000,000 1,542,354	6,755,268 <b>5,049,145</b> 4,567,355 7,102,627 7,259,378 4,410,604
EXPENDITURES ENDING CASH A FUND 3336 - AIF BEGINNING CAS REVENUES: EXPENDITURES: ENDING CASH A FUND 3337 - GIF BEGINNING CAS	OTHER COLLECTIONS/FEES/LICEN: SOLID WASTE ASSESSMENT FEES TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER STATUTORY TRANSFERS (INTRA-AGENCY OTHER TOTAL EXPENDITURES TJUNE 30, 2017 ROLLUTION CONTROL FUND H AT JULY 1, 2016 FEES OTHER COLLECTIONS/FEES/LICENS TOTAL REVENUE PERSONAL SERVICES & BENEFITS LEGISLATIVE DIRECTED TRANSFER OTHER TOTAL EXPENDITURES T JUNE 30, 2017 TS AND DONATIONS FUND H AT JULY 1, 2016	SES 251 2,798,559 2,004,879 3,000,000 1,000,000 750,389 7,102,459 SES 168 4,717,024 1,000,000 1,542,354	6,755,268 <b>5,049,145</b> 4,567,355 7,102,627 7,259,378 4,410,604

	TOTAL REVENUE		78,735
EXPENDITURES	TOTAL EXPENDITURES	87,422	87,422
ENDING CASH	AT JUNE 30, 2017		110,107
FUND 3340 - EN	VIRONMENTAL LABORATORY CE	RTIFICATION I	UND
BEGINNING CAS	H AT JULY 1, 2016		959,101
REVENUES:	AUDIT FEES	34,590	
	CERTIFICATE TO OPERATE	317,040	
	INTEREST ON INVESTMENTS	14,185	265.015
	TOTAL REVENUE : PERSONAL SERVICES AND BENEF	ITS 220,508	365,815
EXPENDITORES	OTHER	68,556	
	TOTAL EXPENDITURES	00,550	289,064
ENDING CASH	AT JUNE 30, 2017		1,035,852
	ATER POLLUTION REVOL FD - ADA	AIN FEES	
	H AT JULY 1, 2016		8,710,840
REVENUES:	ADMINISTRATIVE FEES	3,033,527	
	INTEREST ON INVESTMENTS TOTAL REVENUE	133,541	2 167 060
EXPENDITURES	: PERSONAL SERVICES & BENEFITS	1,501,500	3,167,068
LAFENDITURES	OTHER	449,515	
	TOTAL EXPENDITURES	CIC, CF-F	1,951,015
ENDING CASH	AT JUNE 30, 2017		9,926,893
			-,,
3345 - SPECIAL I	RECLAMATION TAX CLEARING ACC	OUNT	
BEGINNING CAS	H AT JULY 1, 2016		2,528,024
REVENUES:	INTEREST ON INVESTMENTS	2,938	
	COAL TONNAGE FEES	583,181	
	TOTAL REVENUE		586,119
	: TOTAL EXPENDITURES		0
ENDING CASH /	AT JUNE 30, 2017		3,114,143
FUND 3347 - VC	DUNTARY REMEDIATION ADMINI	STRATIVE FUI	ND
	5H AT JULY 1, 2016		1,282,927
<b>REVENUES:</b>	OTHER COLLECTIONS/FEES/LICE	NSES 729	
	COST RECOVERY FEE	375,872	
	OTHER REGISTRATION FEES	34,319	
	INTEREST ON INVESTMENTS	19,056	
	TOTAL REVENUE		429,976
EXPENDITURES	: PERSONAL SERVICES AND BENEF		
	OTHER TOTAL EXPENDITURES	202,501	116 202
	AT JUNE 30, 2017		446,283 1, <b>266,620</b>
ENDING CASIT	1 JONE 30, 2017		1,200,020
Fund 3349 - STR	EAM RESTORATION FUND		
Beginning Cash	at July 1, 2016		8,982,945
Revenues:	Interest on Investments	127,450	
	Fees and Penalties	176,000	
	Prior Period Adjustment	145,226	
	Other Collections/Fees/		
	Licenses & Incm	85,525	53 4 994
Free an diturn as	TOTAL REVENUE	2 120 011	534,201
Expenditures:	Other TOTAL EXPENDITURES	2,139,911 2,139,911	
Ending Cash at .		2,139,911	7,377,235
g cush ut.			.,,
Fund 3371 -SPE	CIAL OIL AND GAS CONSERVATIO	N FUND	
Fund 3371 -SPE Beginning Cash		N FUND	1,041,082
		210,431	1,041,082
Beginning Cash	at July 1, 2016		1,041,082 210,431
Beginning Cash	at July 1, 2016 Special Conservation Tax		
Beginning Cash <b>Revenues:</b>	at July 1, 2016 Special Conservation Tax TOTAL REVENUE	210,431	
Beginning Cash <b>Revenues:</b>	at July 1, 2016 Special Conservation Tax TOTAL REVENUE Personal Services and Benefits	210,431 145,846	



# **Dep** Financial Statement

Fund 3480 COVI	lune 30, 2017 ERED ELECTRONIC DEVICES TAK		1,026,225
Beginning Cash a		LDACKTOND	139,310
Revenues:	Other Collections-Unspent		155,510
nevenues.	Grant funds returned	40,354	
	Departmental Collections	96,000	
	TOTAL REVENUE	90,000	136,354
Expenditures:	Other	113,131	150,554
expenditures:	TOTAL EXPENDITURES	115,151	112 121
Ending Cash at			113,131
Ending Cash at J	June 30, 2017		162,533
Fund 3/82 - SPE	CIAL RECLAMATION WATER TRU		
Beginning Cash a		5110100	71,397,886
Revenues:	Interest on Investments	8,727,124	/1,397,000
nevenues.	Coal Tonnage Fees	12,994,938	
	TOTAL REVENUE	12,994,930	21 722 062
	TOTAL EXPENDITURES		21,722,062
Ending Coch at			v
Ending Cash at J	June 30, 2017		93,119,948
	Y LITTER CONTROL PROGRAM		
Beginning Cash			021.000
Revenues:	Fees	500.000	921,869
nevenues:		500,000	500.000
Europelitures	TOTAL REVENUE Personal Services and Benefits	204 125	500,000
Expenditures:		294,135	
	Other	256,352	FF0 407
	TOTAL EXPENDITURES		550,487
Ending Cash at J	June 30, 2017		871,382
-			
	TER CONTROL FUND		
Beginning Cash			73,671
Revenues:	Other Collections-Fines & Fees	32,863	
	Other Collections-		
	Unspent Grant funds returned	15,336	
	TOTAL REVENUE		48,199
Expenditures:	Other	60,000	
	TOTAL EXPENDITURES		60,000
Ending Cash at J	lune 30, 2017		61,870
	NG ASSISTANCE FUND		
Beginning Cash			2,345,889
Revenues:	Other Collections-		
	Unspent Grant funds returned	78,085	
	Solid Waste Assess Fees	1,935,975	
	TOTAL REVENUE		2,014,060
Expenditures:	Personal Services and Benefits	327,587	
	Other	2,265,334	
	TOTAL EXPENDITURES		2,592,921
	Lune 20, 2017		1,767,028
Ending Cash at J	June 30, 2017		
-			
- Fund 3488 - SHI	LOH ENVIRONMENTAL AND LA	NDFILL TRUST	
-	LOH ENVIRONMENTAL AND LAN at July 1, 2016	NDFILL TRUST	
- Fund 3488 - SHI	LOH ENVIRONMENTAL AND LAI at July 1, 2016 Interest on Investments	2,122	
Fund 3488 - SHI Beginning Cash a	LOH ENVIRONMENTAL AND LAN at July 1, 2016		
Fund 3488 - SHI Beginning Cash a	LOH ENVIRONMENTAL AND LAI at July 1, 2016 Interest on Investments	2,122	
Fund 3488 - SHI Beginning Cash a Revenues:	LOH ENVIRONMENTAL AND LAI at July 1, 2016 Interest on Investments TOTAL REVENUE	2,122 2,122	
Fund 3488 - SHI Beginning Cash a Revenues:	LOH ENVIRONMENTAL AND LAP at July 1, 2016 Interest on Investments TOTAL REVENUE Other TOTAL EXPENDITURES	2,122 2,122	294,791 87,411
Fund 3488 - SHI Beginning Cash a Revenues: Expenditures:	LOH ENVIRONMENTAL AND LAP at July 1, 2016 Interest on Investments TOTAL REVENUE Other TOTAL EXPENDITURES	2,122 2,122	294,791 87,411
Fund 3488 - SHI Beginning Cash a Revenues: Expenditures: Ending Cash at J	LOH ENVIRONMENTAL AND LAP at July 1, 2016 Interest on Investments TOTAL REVENUE Other TOTAL EXPENDITURES	2,122 2,122	294,791 87,411
Fund 3488 - SHI Beginning Cash a Revenues: Expenditures: Ending Cash at J	LOH ENVIRONMENTAL AND LAN at July 1, 2016 Interest on Investments TOTAL REVENUE Other TOTAL EXPENDITURES June 30, 2017 UNTAIN TOP REMOVAL	2,122 2,122	294,791 87,411 <b>209,502</b>
Fund 3488 - SHI Beginning Cash a Revenues: Expenditures: Ending Cash at J Fund 3490 - MO	LOH ENVIRONMENTAL AND LAN at July 1, 2016 Interest on Investments TOTAL REVENUE Other TOTAL EXPENDITURES June 30, 2017 UNTAIN TOP REMOVAL	2,122 2,122	294,791 87,411 <b>209,502</b>
Fund 3488 - SHI Beginning Cash a Revenues: Expenditures: Ending Cash at J Fund 3490 - MO Beginning Cash a	LOH ENVIRONMENTAL AND LAR at July 1, 2016 Interest on Investments TOTAL REVENUE Other TOTAL EXPENDITURES June 30, 2017 UNTAIN TOP REMOVAL at July 1, 2016	2,122 2,122 87,411	294,791 87,411 <b>209,502</b>
Fund 3488 - SHI Beginning Cash a Revenues: Expenditures: Ending Cash at J Fund 3490 - MO Beginning Cash a	LOH ENVIRONMENTAL AND LAN at July 1, 2016 Interest on Investments TOTAL REVENUE Other TOTAL EXPENDITURES June 30, 2017 UNTAIN TOP REMOVAL at July 1, 2016 Permits	2,122 2,122 87,411 175	294,791 87,411 <b>209,502</b>
Fund 3488 - SHI Beginning Cash a Revenues: Expenditures: Ending Cash at J Fund 3490 - MO Beginning Cash a	LOH ENVIRONMENTAL AND LAN at July 1, 2016 Interest on Investments TOTAL REVENUE Other TOTAL EXPENDITURES June 30, 2017 UNTAIN TOP REMOVAL at July 1, 2016 Permits Interest on Investments	2,122 2,122 87,411 175 36,173	294,791

	TOTAL REVENUE		575,669
Expenditures:	Personal Services and Benefits	663,045	
	Other	314,379	
	Transfers to Coalfield Dev.	130,470	
	TOTAL EXPENDITURES		1,107,894
Ending Cash at	June 30, 2017		2,145,584
	ND POOLING FUND		
Beginning Cash	-		1,512,418
Revenues:	Performance Bonds	88,950	
	TOTAL REVENUE		88,950
	TOTAL EXPENDITURES		0
Ending Cash at	June 30, 2017		1,601,368
-			
	JARRY RECLAMATION FUND		205 5 41
Beginning Cash		20.470	305,541
Revenues:	Interest on Investments	28,470	
	Fines & Penalties	244	20 71 4
	TOTAL REVENUE	0	28,714
Ending Cook	TOTAL EXPENDITURES	0	224.255
Ending Cash at	June 30, 2017		334,255
Fund 2404 OI	JARRY INSPECTION AND ENFOR		
Fund 5494 - Qu	Beginning Cash at July 1, 2016	CEMENT FOND	108,383
Revenues:	Interest on Investments	1,652	100,505
nevenues.	Operating Permit Fees	9,770	
	TOTAL REVENUE	5,770	11,422
Expenditures:	Other	10,477	11,422
Experiatures.	TOTAL EXPENDITURES	10,477	10,477
Ending Cash at			109,328
			,
Fund 8708 - FE	DERAL FUNDS		
Beginning Cash	at July 1, 2016		6,919,152
Revenues:	Federal Grant Direct DOD	294,730	
	Federal Grant Indirect DOD	43,686	
	Federal Grant Direct EPA	33,568,056	
	Federal Grant Indirect EPA	2,272,310	
	Federal Grant Direct	41,917,782	
	Federal Grant Indirect	3,406,195	
	FEMA Direct Costs	64,483	
	Prior Year Expiring Funds	6,270	01 572 512
Frank and the same	TOTAL REVENUE	20.224.200	81,573,512
Expenditures:	Personal Services & Benefits	20,224,300	
	Other	58,392,445	
	TOTAL EXPENDITURES		78,616,745
Ending Cash at	June 30, 2017		9,875,919
	ID MINE DRAINAGE ABATEMEN	T & TREATMEN	
Beginning Cash	• •		53,577,369
Revenues:	Operating Funds Transfer	2,337,627	
	Bond Forfeiture	16,375	
	Interest on Investments	5,781,814	
	TOTAL REVENUE		8,135,816
Expenditures:	Other	447,267	
-			
	TOTAL EXPENDITURES		447,267
Ending Cash at			447,267 61,265,918



west virginia department of environmental protection

Colleen O'Neill, Editor Matt Thompson, Graphic Artist Photographer, Stephen J. Shaluta