



August 5, 2016

Reference No. 082715

Ms. Beverly McKeone
Division of Air Quality
WV Department of Environmental Protection
601 57th Street, SE
Charleston, West Virginia 25304

Dear Ms. Beverly McKeone:

**Re: General Permit Registration G70-C Modification Application
Susie Jane Well Pad
Antero Resources Corporation**

GHD Services Inc. (GHD) would like to submit this General Permit Modification application that we prepared on behalf of Antero Resources Corporation for an oil and gas facility identified as Susie Jane Well Pad.

A General Permit Registration Modification is requested due to the following planned operational changes:

1. Increase in condensate production
2. Change in storage tanks service
3. Addition of 2 Cimarron enclosed combustors
4. Addition of 11 line heaters

Please refer to Table 13 in Attachment S - Emissions Calculations for the summary of changes in emissions of regulated air pollutants that will result from the above operational changes.


Enclosed are the following documents:

- Original copy of the G70-C General Permit Modification Application.
- Two CD copies of the G70-C General Permit Modification Application.
- The application fee with check no. 451864 in the amount of \$500.00.

Please let us know if you have any questions or require additional information.

Sincerely,

GHD Services Inc.

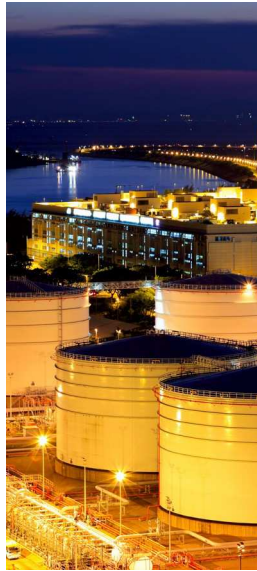
A handwritten signature in black ink, appearing to read 'Manuel Bautista', written in a cursive style.

Manuel Bautista

MB/ma/265

Encl.

cc: Barry Schatz, Antero Resources Corporation
Elizabeth McLaughlin, Antero Resources Corporation



General Permit G70-C Modification Application

Increase in condensate production, change in storage tanks service, and the addition of 2 Cimarron enclosed combustors and 11 line heaters.

Susie Jane Well Pad

Antero Resources Corporation

GHD
6320 Rothway Suite 100 Houston Texas 77040
082715 | Report No 265 | July 2016

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west virginia department of environmental protection

Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone (304) 926-0475
Fax (304) 926-0479
www.dep.wv.gov

G70-C GENERAL PERMIT REGISTRATION APPLICATION

PREVENTION AND CONTROL OF AIR POLLUTION IN REGARD TO THE CONSTRUCTION, MODIFICATION, RELOCATION, ADMINISTRATIVE UPDATE AND OPERATION OF NATURAL GAS PRODUCTION FACILITIES LOCATED AT THE WELL SITE

- CONSTRUCTION
- MODIFICATION
- RELOCATION
- CLASS I ADMINISTRATIVE UPDATE
- CLASS II ADMINISTRATIVE UPDATE

SECTION 1. GENERAL INFORMATION

Name of Applicant (as registered with the WV Secretary of State's Office): Antero Resources Corporation

Federal Employer ID No. (FEIN): 80-0162034

Applicant's Mailing Address: 1615 Wynkoop Street

City: Denver

State: CO

ZIP Code: 80202

Facility Name: Susie Jane Well Pad

Operating Site Physical Address: 1552 Buffalo Calf Rd.

City: Salem

Zip Code: 26426

County: Doddridge

Latitude & Longitude Coordinates (NAD83, Decimal Degrees to 5 digits):

Latitude: 39.25389

Longitude: -80.63204

SIC Code: 1311

DAQ Facility ID No. (For existing facilities)
017-00096

NAICS Code: 211111

CERTIFICATION OF INFORMATION

This G70-C General Permit Registration Application shall be signed below by a Responsible Official. A Responsible Official is a President, Vice President, Secretary, Treasurer, General Partner, General Manager, a member of the Board of Directors, or Owner, depending on business structure. A business may certify an Authorized Representative who shall have authority to bind the Corporation, Partnership, Limited Liability Company, Association, Joint Venture or Sole Proprietorship. Required records of daily throughput, hours of operation and maintenance, general correspondence, compliance certifications and all required notifications must be signed by a Responsible Official or an Authorized Representative. If a business wishes to certify an Authorized Representative, the official agreement below shall be checked off and the appropriate names and signatures entered. **Any administratively incomplete or improperly signed or unsigned G70-C Registration Application will be returned to the applicant. Furthermore, if the G70-C forms are not utilized, the application will be returned to the applicant. No substitution of forms is allowed.**

I hereby certify that Barry Schatz is an Authorized Representative and in that capacity shall represent the interest of the business (e.g., Corporation, Partnership, Limited Liability Company, Association Joint Venture or Sole Proprietorship) and may obligate and legally bind the business. If the business changes its Authorized Representative, a Responsible Official shall notify the Director of the Division of Air Quality immediately.

I hereby certify that all information contained in this G70-C General Permit Registration Application and any supporting documents appended hereto is, to the best of my knowledge, true, accurate and complete, and that all reasonable efforts have been made to provide the most comprehensive information possible.

Responsible Official Signature: _____

Name and Title:

Phone:

Fax:

Email:

Date:

If applicable:

Authorized Representative Signature: Barry Schatz

Name and Title: Barry Schatz/ Senior Environmental & Regulatory Manager Phone: 303-357-7276 Fax: 303-357-7315

Email: bschatz@anteroresources.com

Date: 8/5/2016

If applicable:

Environmental Contact

Name and Title:

Phone:

Fax:

Email:

Date:

OPERATING SITE INFORMATION	
Briefly describe the proposed new operation and/or any change(s) to the facility: Increase in condensate production, change in storage tanks service, and the addition of 2 Cimarron enclosed combustors and 11 line heaters.	
Directions to the facility: At the intersection of Meathouse Fork Road and WV-18N, turn right onto WV-18N and go for 0.5 miles. Turn right onto Sugar Camp Rd and go for 1.8 miles. Sugar Camp Rd becomes Co Rte 15/1 and go for 1.1 miles. Turn right onto Co Rte 15/Blacklick Rd/Sherwood-Greenbrier Road and go for 0.5 mi. Turn left on Co Rte 42/Bufalo Calf and go for 0.9 miles. The entrance to the facility is on the right.	
ATTACHMENTS AND SUPPORTING DOCUMENTS	
I have enclosed the following required documents:	
Check payable to WVDEP – Division of Air Quality with the appropriate application fee (per 45CSR13 and 45CSR22).	
<input checked="" type="checkbox"/> Check attached to front of application. <input type="checkbox"/> I wish to pay by electronic transfer. Contact for payment (incl. name and email address): <input type="checkbox"/> I wish to pay by credit card. Contact for payment (incl. name and email address):	
<input checked="" type="checkbox"/> \$500 (Construction, Modification, and Relocation) <input type="checkbox"/> \$300 (Class II Administrative Update) <input type="checkbox"/> \$1,000 NSPS fee for 40 CFR60, Subpart IIII, JJJJ and/or OOOO ¹ <input type="checkbox"/> \$2,500 NESHAP fee for 40 CFR63, Subpart ZZZZ and/or HH ²	
¹ Only one NSPS fee will apply. ² Only one NESHAP fee will apply. The Subpart ZZZZ NESHAP fee will be waived for new engines that satisfy requirements by complying with NSPS, Subparts IIII and/or JJJJ. <i>NSPS and NESHAP fees apply to new construction or if the source is being modified.</i>	
<input checked="" type="checkbox"/> Responsible Official or Authorized Representative Signature (if applicable)	
<input checked="" type="checkbox"/> Single Source Determination Form (must be completed in its entirety) – Attachment A	
<input type="checkbox"/> Siting Criteria Waiver (if applicable) – Attachment B	<input checked="" type="checkbox"/> Current Business Certificate – Attachment C
<input checked="" type="checkbox"/> Process Flow Diagram – Attachment D	<input checked="" type="checkbox"/> Process Description – Attachment E
<input checked="" type="checkbox"/> Plot Plan – Attachment F	<input checked="" type="checkbox"/> Area Map – Attachment G
<input checked="" type="checkbox"/> G70-C Section Applicability Form – Attachment H	<input checked="" type="checkbox"/> Emission Units/ERD Table – Attachment I
<input checked="" type="checkbox"/> Fugitive Emissions Summary Sheet – Attachment J	
<input checked="" type="checkbox"/> Gas Well Affected Facility Data Sheet (if applicable) – Attachment K	
<input checked="" type="checkbox"/> Storage Vessel(s) Data Sheet (include gas sample data, USEPA Tanks, simulation software (e.g. ProMax, E&P Tanks, HYSYS, etc.), etc. where applicable) – Attachment L	
<input checked="" type="checkbox"/> Natural Gas Fired Fuel Burning Unit(s) Data Sheet (GPUs, Heater Treaters, In-Line Heaters if applicable) – Attachment M	
<input type="checkbox"/> Internal Combustion Engine Data Sheet(s) (include manufacturer performance data sheet(s) if applicable) – Attachment N	
<input checked="" type="checkbox"/> Tanker Truck Loading Data Sheet (if applicable) – Attachment O	
<input type="checkbox"/> Glycol Dehydration Unit Data Sheet(s) (include wet gas analysis, GRI- GLYCalc™ input and output reports and information on reboiler if applicable) – Attachment P	
<input type="checkbox"/> Pneumatic Controllers Data Sheet – Attachment Q	
<input checked="" type="checkbox"/> Air Pollution Control Device/Emission Reduction Device(s) Sheet(s) (include manufacturer performance data sheet(s) if applicable) – Attachment R	
<input checked="" type="checkbox"/> Emission Calculations (please be specific and include all calculation methodologies used) – Attachment S	
<input checked="" type="checkbox"/> Facility-wide Emission Summary Sheet(s) – Attachment T	
<input checked="" type="checkbox"/> Class I Legal Advertisement – Attachment U	
<input checked="" type="checkbox"/> One (1) paper copy and two (2) copies of CD or DVD with pdf copy of application and attachments	

GHD SERVICES INC.

▼ PLEASE DETACH AND RETAIN FOR YOUR RECORDS ▼

INVOICE NUMBER	DATE	VOUCHER NO.	AMOUNT
Account Number: CR71216	7/12/2016	40WVDEPAQ 401013502	451864 500.00

TOTAL : 500.00

THIS DOCUMENT IS PROTECTED BY A MICRO-PRINT SIGNATURE LINE, FLUORESCENT PAPER FIBERS, A WATERMARKED BACKER, AND IS REACTIVE TO CHEMICAL ALTERATION

GHD SERVICES INC.
 2055 NIAGARA FALLS BLVD, SUITE 3
 NIAGARA FALLS, NY 14304

M&T BANK
 MANUFACTURERS AND TRADERS TRUST COMPANY
 Commercial Banking
 Main Office, Ithaca, NY 14850
 50-7063-2213

7/12/2016 NO. 451864

PAY *****500 DOLLARS AND *****00 CENTS \$ *****500.00

TO THE
ORDER
OF

**West Virginia Dept of Environmental
 Protection - Division Air Quality
 601 57th Street SE
 Charleston, WV 25304 US**

[Handwritten Signature]
 GHD SERVICES INC.

AUTHORIZED SIGNATURES

WARNING: THIS DOCUMENT IS VOID IF ACCOUNT NUMBER DOES NOT APPEAR ON THE REVERSE SIDE IN RED

⑈ 451864⑈ ⑆ 221370632⑆ 61000000118910⑈

**Attachment R
AUTHORITY OF CORPORATION
OR OTHER BUSINESS ENTITY (DOMESTIC OR FOREIGN)**

TO: The West Virginia Department of Environmental Protection,
Division of Air Quality

DATE: January 23, 2015

ATTN.: Director

Corporation's / other business entity's Federal Employer I.D. Number 80-0162034

The undersigned hereby files with the West Virginia Department of Environmental Protection, Division of Air Quality, a permit application and hereby certifies that the said name is a trade name which is used in the conduct of an incorporated business or other business entity.

Further, the corporation or the business entity certifies as follows:

(1) Barry Schatz (is/are) the authorized representative(s) and in that capacity may represent the interest of the corporation or the business entity and may obligate and legally bind the corporation or the business entity.

(2) The corporation or the business entity is authorized to do business in the State of West Virginia.

(3) If the corporation or the business entity changes its authorized representative(s), the corporation or the business entity shall notify the Director of the West Virginia Department of Environmental Protection, Division of Air Quality, immediately upon such change.



President or Other Authorized Officer
(Vice President, Secretary, Treasurer or other
official in charge of a principal business function of
the corporation or the business entity)

(If not the President, then the corporation or the business entity must submit certified minutes or bylaws stating legal authority of other authorized officer to bind the corporation or the business entity).

Secretary

Name of Corporation or business entity

Attachment A

Single Source Determination Form

ATTACHMENT A - SINGLE SOURCE DETERMINATION FORM

Classifying multiple facilities as one “stationary source” under 45CSR13, 45CSR14, and 45CSR19 is based on the definition of Building, structure, facility, or installation as given in §45-14-2.13 and §45-19-2.12. The definition states:

“Building, Structure, Facility, or Installation” means all of the pollutant-emitting activities which belong to the same industrial grouping, are located on one or more contiguous or adjacent properties, and are under the control of the same person (or persons under common control). Pollutant-emitting activities are a part of the same industrial grouping if they belong to the same “Major Group” (i.e., which have the same two (2)-digit code) as described in the Standard Industrial Classification Manual, 1987 (United States Government Printing Office stock number GPO 1987 0-185-718:QL 3).

Is there a facility owned by or associated with the natural gas industry located within one (1) mile of the proposed facility? Yes No

If Yes, please complete the questionnaire on the following page (Attachment A).

Please provide a source aggregation analysis for the proposed facility below:

The Susie Jane Well Pad calculation of potential to emit included all the emissions sources that belong to the same industrial grouping, are located on contiguous or adjacent properties, and are under the control of the same person. The nearest emission source that belongs to the same industrial grouping and under the control of the same person but not located on contiguous or adjacent property is the Marsden Well Pad. This operates independently and is approximately 1.87 miles southeast of the facility.

ATTACHMENT A - SINGLE SOURCE DETERMINATION FORM

Answer each question with a detailed explanation to determine contiguous or adjacent properties which are under a common control and any support facilities. This section must be completed in its entirety. **NOT APPLICABLE- no facility within one mile**

Provide a map of contiguous or adjacent facilities (production facilities, compressor stations, dehydration facilities, etc.) which are under common control and those facilities that are not under common control but are support facilities. Please indicate the SIC code, permit number (if applicable), and the distance between facilities in question on the map.

Are the facilities owned by the same parent company or a subsidiary of the parent company? Provide the owners identity and the percentage of ownership of each facility.	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Does an entity such as a corporation have decision making authority over the operation of a second entity through a contractual agreement or voting interest? Please explain.	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Is there a contract for service relationship between the two (2) companies or, a support/dependency relationship that exists between the two (2) companies? Please explain.	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Do the facilities share common workforces, plant managers, security forces, corporate executive officers or board executives?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Will managers or other workers frequently shuttle back and forth to be involved actively at both facilities?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Do the facilities share common payroll activities, employee benefits, health plans, retirement funds, insurance coverage, or other administrative functions? Please explain.	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Does one (1) facility operation support the operation of the other facility?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Is one (1) facility dependent on the other? If one (1) facility shuts down, what are the limitations on the other to pursue outside business? Please explain.	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Are there any financial arrangements between the two (2) entities?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Are there any legal or lease agreements between the two (2) facilities?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Do the facilities share products, byproducts, equipment, or other manufacturing or air pollution control device equipment? Please explain.	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Do all the pollutant-emitting activities at the facilities belong to the same SIC Code? Please provide the SIC Codes.	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Was the location of the new facility chosen primarily because of its proximity to the existing facility to integrate the operation of the two (2) facilities? Please explain.	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Will materials be routinely transferred between the two (2) facilities? Please explain the amount of transfer and how often the transfers take place and what percentages go to the various entities.	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Does the facility influence production levels or compliance with environmental regulations at other facilities? Who accepts the responsibility for compliance with air quality requirements? Please explain.	Yes <input type="checkbox"/>	No <input type="checkbox"/>

Attachment B

Siting Criteria Waiver

Attachment B

Siting Waiver

Susie Jane Well Pad

Antero Resources Corporation

Doddridge County, West Virginia

A Siting Waiver form is not required because there are no occupied dwelling structures within 300 feet of Susie Jane Well Pad.

Attachment C

Current Business Certificate

State of West Virginia



Certificate

I, Natalie E. Tennant, Secretary of State of the State of West Virginia, hereby certify that

ANTERO RESOURCES CORPORATION

a corporation formed under the laws of Delaware, which is authorized to transact business in West Virginia by a Certificate of Authority has filed in my office as required by the provisions of the West Virginia Code, a copy of an amendment to its Articles of Incorporation authenticated by the proper office of the state or country of its incorporation and was found to conform to law.

Therefore, I issue this

CERTIFICATE OF AMENDMENT TO CERTIFICATE OF AUTHORITY



*Given under my hand and the
Great Seal of the State of
West Virginia on this day of
June 10, 2013*

Natalie E. Tennant

Secretary of State

FILED

JUN 10 2013

Natalie E. Tennant
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305



IN THE OFFICE OF
SECRETARY OF STATE

Penney Barker, Manager
Corporations Division
Tel: (304)558-8000
Fax: (304)558-8381
Website: www.wvsos.com
E-mail: business@wvsos.com

APPLICATION FOR
AMENDED CERTIFICATE
OF AUTHORITY

Office Hours: Monday – Friday
8:30 a.m. – 5:00 p.m. ET

FILE ONE ORIGINAL
(Two if you want a filed
stamped copy returned to you)
FEE: \$25.00

**** In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby ****
applies for an Amended Certificate of Authority and submits the following statement:

- Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachian Corporation
- Date Certificate of Authority was issued in West Virginia: 6/25/2008
- Corporate name has been changed to: Antero Resources Corporation
(Attach one Certified Copy of Name Change as filed in home State of Incorporation.)
- Name the corporation elects to use in WV: Antero Resources Corporation
(due to home state name not being available)
- Other amendments: _____
(attach additional pages if necessary)
- Name and phone number of contact person. (This is optional, however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)
Alvyn A. Schopp (303) 367-7310
Contact Name Phone Number
- Signature information (See below *Important Legal Notice Regarding Signature):
Print Name of Signer: Alvyn A. Schopp Title/Capacity: Authorized Person
Signature: Date: June 10, 2013

***Important Legal Notice Regarding Signature:** Per West Virginia Code §31D-1-129. Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.

Delaware

PAGE 1

The First State

I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "ANTERO RESOURCES APPALACHIAN CORPORATION", CHANGING ITS NAME FROM "ANTERO RESOURCES APPALACHIAN CORPORATION" TO "ANTERO RESOURCES CORPORATION", FILED IN THIS OFFICE ON THE TENTH DAY OF JUNE, A.D. 2013, AT 9:37 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

4520810 8100

130754186



You may verify this certificate online
at corp.delaware.gov/authver.shtml


Jeffrey W. Bullock, Secretary of State
AUTHENTICATION: 0496546

DATE: 06-10-13

AMENDMENT TO THE
AMENDED AND RESTATED
CERTIFICATE OF INCORPORATION
OF
ANTERO RESOURCES APPALACHIAN CORPORATION

Antero Resources Appalachian Corporation (the "Corporation"), a corporation organized and existing under the laws of the State of Delaware, hereby certifies as follows:

1. The original Certificate of Incorporation of the Corporation was filed under the name Antero Resources Barnett Corporation with the filing of the original Certificate of Incorporation of the Corporation with the Secretary of State of the State of Delaware on March 18, 2008.

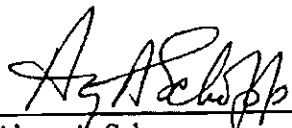
2. This Amendment to the Amended and Restated Certificate of Incorporation has been duly adopted and approved in accordance with Sections 242 of the General Corporation Law of the State of Delaware.

3. Article FIRST of the Amended and Restated Certificate of Incorporation is hereby amended to read in its entirety as follows:

FIRST. The name of the Corporation is Antero Resources Corporation.

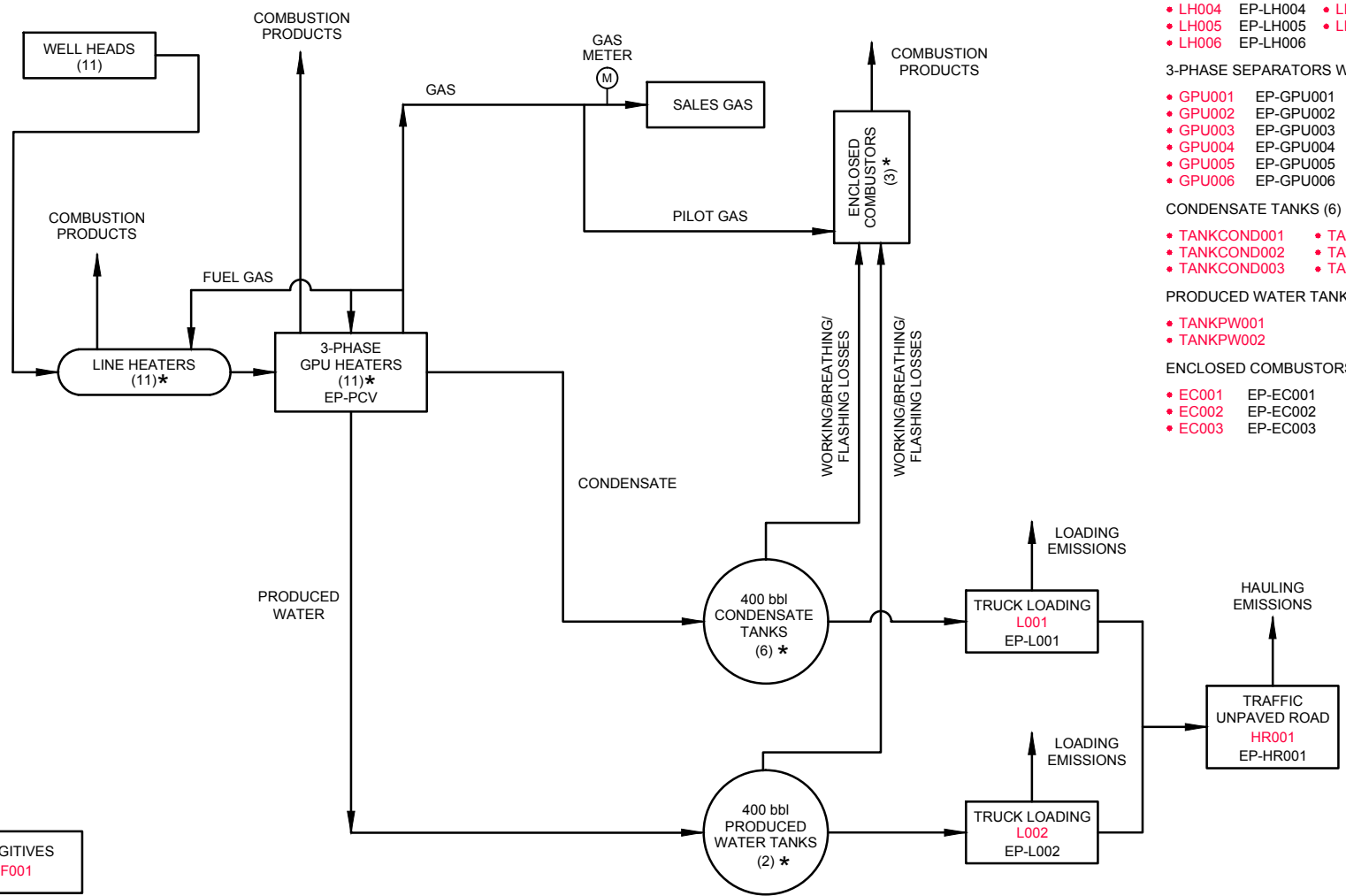
IN WITNESS WHEREOF, the Corporation has caused this Certificate of Amendment to be executed by its duly authorized officer on the 10th day of June, 2013.

ANTERO RESOURCES APPALACHIAN CORPORATION

By: 
Name: Alwyn A. Schopp
Title: Vice President of Accounting &
Administration / Treasurer

Attachment D

Process Flow Diagram



- * LINE HEATERS (11)
 - LH001 EP-LH001
 - LH007 EP-LH007
 - LH002 EP-LH002
 - LH008 EP-LH008
 - LH003 EP-LH003
 - LH009 EP-LH009
 - LH004 EP-LH004
 - LH010 EP-LH010
 - LH005 EP-LH005
 - LH011 EP-LH011
 - LH006 EP-LH006
- 3-PHASE SEPARATORS WITH HEATERS (11)
 - GPU001 EP-GPU001
 - GPU007 EP-GPU007
 - GPU002 EP-GPU002
 - GPU008 EP-GPU008
 - GPU003 EP-GPU003
 - GPU009 EP-GPU009
 - GPU004 EP-GPU004
 - GPU010 EP-GPU010
 - GPU005 EP-GPU005
 - GPU011 EP-GPU011
 - GPU006 EP-GPU006
- CONDENSATE TANKS (6)
 - TANKCOND001
 - TANKCOND004
 - TANKCOND002
 - TANKCOND005
 - TANKCOND003
 - TANKCOND006
- PRODUCED WATER TANKS (2)
 - TANKPW001
 - TANKPW002
- ENCLOSED COMBUSTORS (3)
 - EC001 EP-EC001
 - EC002 EP-EC002
 - EC003 EP-EC003

Attachment D

PROCESS FLOW DIAGRAM - ANTERO RESOURCES
 SUSIE JANE WELL PAD
 Doddridge County, West Virginia



Attachment E

Process Description

Attachment E

Process Description

Susie Jane Well Pad

Antero Resources Corporation

Doddridge County, West Virginia

A mixture of condensate, water, and entrained gas from the condensate and gas wells enters the facility through a series of line heaters (LH001-011) and gas production units (GPU001-GPU011) which are 3 phase separators where the gas, condensate, and produced water are separated. The line heaters and GPUs are fueled by a slip stream of the separated gas. The separated gas is then metered and sent to the sales gas pipeline. The separated condensate and water from the separators flow to their respective storage tanks (TANKCOND001-006 and TANKPW001-002).

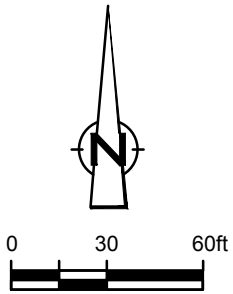
The Facility has six (6) tanks (TANKCOND001-006) on site to store condensate and two (2) tanks (TANKPW001-002) to store produced water prior to removal from the site. The flashing, working and breathing losses from the tanks are routed to three enclosed combustors (EC001-003) to control the emissions. The enclosed combustors that will be used to control emissions are designed to achieve a VOC destruction efficiency of 98 percent.

Condensate and produced water are transported off site on an as needed basis via tanker truck. Truck loading connections are in place to pump condensate (L001) and produced water (L002) from the storage tanks into tanker trucks. Emissions from the loading operations are vented to the atmosphere.

Emissions from the facility's emission sources were calculated using the extended analysis of the condensate and gas from Yoke Unit 1H, one of the wells in the Maxwell Well Pad. These extended analyses are considered representative of the materials from Susie Jane Well Pad, being in the same Marcellus rock formation.

Attachment F

Plot Plan



EDGE OF GRAVEL PAD

FACILITY
FUGITIVES
F001

TRENT UNIT 1H *
 KELLEY UNIT 1H ○
 KELLEY UNIT 2H ○
 CHUMLEY UNIT 1H ○
 CHUMLEY UNIT 2H ○
 GUSS UNIT 1H *
 GUSS UNIT 2H *
 ROLESON UNIT 1H *
 ROLESON UNIT 2H *
 DENVER UNIT 1H *
 DENVER UNIT 2H *

TANKCOND001 TANKCOND005
 TANKCOND002 TANKCOND006
 TANKCOND003 TANKPW001
 TANKCOND004 TANKPW002

ENCLOSED
COMBUSTORS
 EC001 (EP-EC001)
 EC002 (EP-EC002)
 EC003 (EP-EC003)

PRODUCTION
EQUIPMENT
(EP-PCV)

HAULING ROUTE
(EP-HR001)
HR001

L001
L002
(EP-L001)
(EP-L002)

ACCESS
ROAD

GPU001 (EP-GPU001) GPU007 (EP-GPU007)
 GPU002 (EP-GPU002) GPU008 (EP-GPU008)
 GPU003 (EP-GPU003) GPU009 (EP-GPU009)
 GPU004 (EP-GPU004) GPU010 (EP-GPU010)
 GPU005 (EP-GPU005) GPU011 (EP-GPU011)
 GPU006 (EP-GPU006)

LEGEND

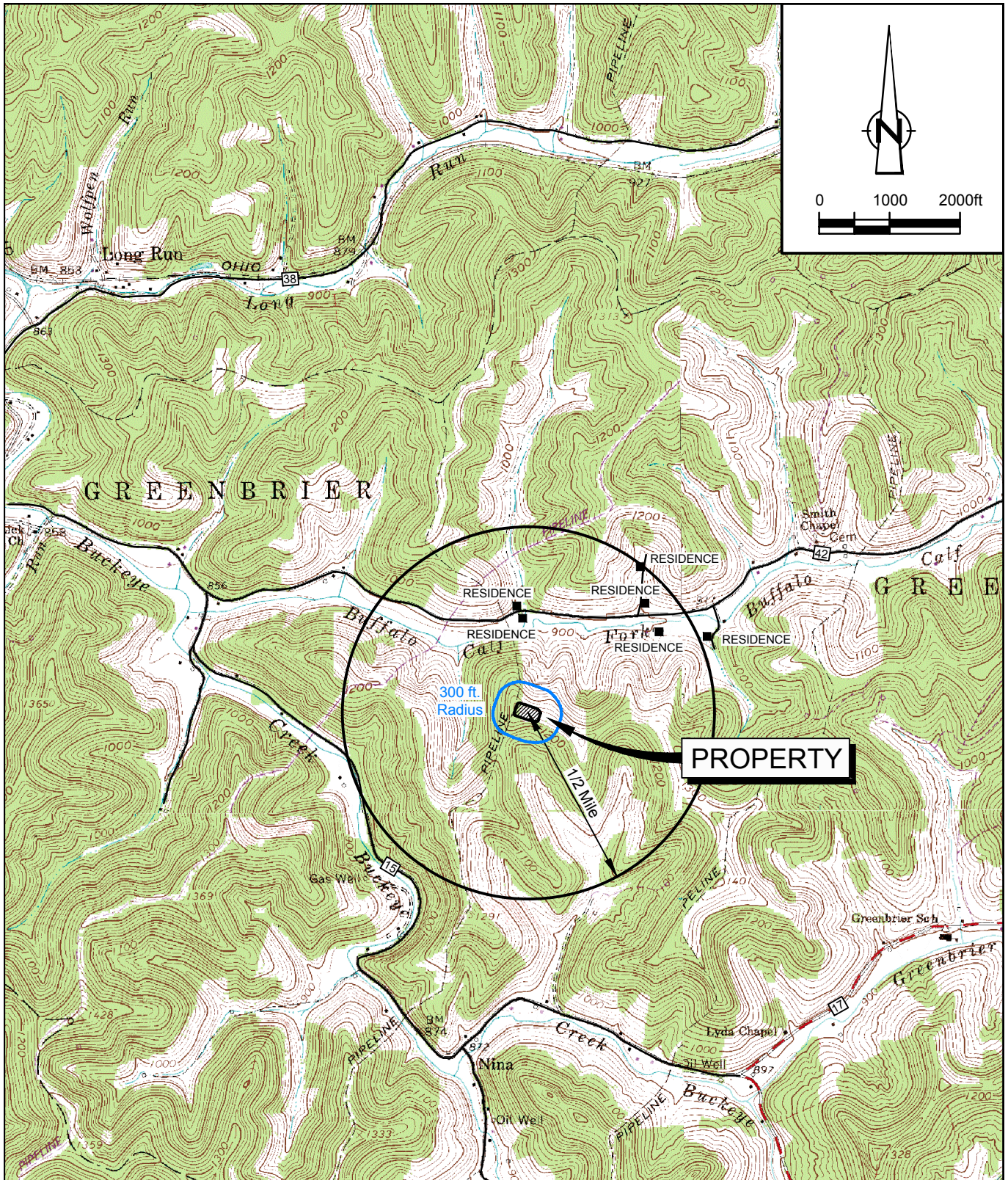
- EXISTING WELL LOCATION
- * PROPOSED WELL LOCATION



Attachment F
 PLOT PLAN
 SUSIE JANE WELL PAD
 ANTERO RESOURCES
 Doddridge County, West Virginia

Attachment G

Area Map



SOURCE: USGS QUADRANGLE MAPS;
BIG ISAAC, NEW MILTON, SALEM AND SMITHBURG, WEST VIRGINIA

SITE COORDINATES: LAT. 39.25389, LONG. -80.69204
SITE ELEVATION: 1248 ft AMSL



Attachment G
AREA MAP
SUSIE JANE WELL PAD
ANTERO RESOURCES
Doddridge County, West Virginia

Attachment H

G70-C Section Applicability Form

ATTACHMENT H – G70-C SECTION APPLICABILITY FORM

**General Permit G70-C Registration
Section Applicability Form**

General Permit G70-C was developed to allow qualified applicants to seek registration for a variety of sources. These sources include gas well affected facilities, storage vessels, gas production units, in-line heaters, heater treaters, glycol dehydration units and associated reboilers, pneumatic controllers, centrifugal compressors, reciprocating compressors, reciprocating internal combustion engines (RICEs), tank truck loading, fugitive emissions, completion combustion devices, flares, enclosed combustion devices, and vapor recovery systems. All registered facilities will be subject to Sections 1.0, 2.0, 3.0, and 4.0.

General Permit G70-C allows the registrant to choose which sections of the permit they are seeking registration under. Therefore, please mark which additional sections that you are applying for registration under. If the applicant is seeking registration under multiple sections, please select all that apply. Please keep in mind, that if this registration is approved, the issued registration will state which sections will apply to your affected facility.

GENERAL PERMIT G70-C APPLICABLE SECTIONS	
<input checked="" type="checkbox"/> Section 5.0	Gas Well Affected Facility (NSPS, Subpart OOOO)
<input checked="" type="checkbox"/> Section 6.0	Storage Vessels Containing Condensate and/or Produced Water ¹
<input type="checkbox"/> Section 7.0	Storage Vessel Affected Facility (NSPS, Subpart OOOO)
<input checked="" type="checkbox"/> Section 8.0	Control Devices and Emission Reduction Devices not subject to NSPS Subpart OOOO and/or NESHAP Subpart HH
<input checked="" type="checkbox"/> Section 9.0	Small Heaters and Reboilers not subject to 40CFR60 Subpart Dc
<input type="checkbox"/> Section 10.0	Pneumatic Controllers Affected Facility (NSPS, Subpart OOOO)
<input type="checkbox"/> Section 11.0	Centrifugal Compressor Affected Facility (NSPS, Subpart OOOO) ²
<input type="checkbox"/> Section 12.0	Reciprocating Compressor Affected Facility (NSPS, Subpart OOOO) ²
<input type="checkbox"/> Section 13.0	Reciprocating Internal Combustion Engines, Generator Engines, Microturbines
<input checked="" type="checkbox"/> Section 14.0	Tanker Truck Loading ³
<input type="checkbox"/> Section 15.0	Glycol Dehydration Units ⁴

- 1 Applicants that are subject to Section 6 may also be subject to Section 7 if the applicant is subject to the NSPS, Subpart OOOO control requirements or the applicable control device requirements of Section 8.
- 2 Applicants that are subject to Section 11 and 12 may also be subject to the applicable RICE requirements of Section 13.
- 3 Applicants that are subject to Section 14 may also be subject to control device and emission reduction device requirements of Section 8.
- 4 Applicants that are subject to Section 15 may also be subject to the requirements of Section 9 (reboilers). Applicants that are subject to Section 15 may also be subject to control device and emission reduction device requirements of Section 8.

Attachment I

Emission Units/ ERD Table

ATTACHMENT I – EMISSION UNITS / EMISSION REDUCTION DEVICES (ERD) TABLE

Include ALL emission units and air pollution control devices /ERDs that will be part of this permit application review. This information is required for all sources regardless of whether it is a construction, modification, or administrative update.

Emission Unit ID ¹	Emission Point ID ²	Emission Unit Description	Year Installed/Modified	Manufac. Date ³	Design Capacity	Type ⁴ and Date of Change	Control Device(s) ⁵	ERD (s) ⁶
GPU001, GPU002, GPU003, GPU004, GPU005, GPU006, GPU007, GPU008, GPU009, GPU010, GPU011	EP-GPU001, EP-GPU002, EP-GPU003, EP-GPU004, EP-GPU005, EP-GPU006, EP-GPU007, EP-GPU008, EP-GPU009, EP-GPU010, EP-GPU011	Gas Production Unit Heater	2016		1.0 MMBtu/hr each	Existing	N/A	
LH001, LH002, LH003, LH004, LH005, LH006, LH007, LH008, LH009, LH010, LH011	EP-LH001, EP-LH002, EP-LH003, EP-LH004, EP-LH005, EP-LH006, EP-LH007, EP-LH008, EP-LH009, EP-LH010, EP-LH011	Line Heater	2016		2.0 MMBtu/hr each	New	N/A	
F001	F001	Fugitives	2016		N/A	Existing	N/A	
TANK001-008	EP-EC001	Condensate and Produced Water Tank F/W/B	2016		400 bbl each	Removal	EC001	
TANKCOND001-006	EP-EC001, EP-EC002, EP-EC003	Condensate Tank F/W/B	2016		400 bbl each	New	EC001, EC002, EC003	
TANKPW001-002	EP-EC001, EP-EC002, EP-EC003	PW Tank F/W/B	2016		400 bbl each	New	EC001, EC002, EC003	
L001	EP-L001	Loading (Condensate)	2016		10,080 gal/hr 766,500 gal/yr	Existing	N/A	
L002	EP-L002	Loading (Produced Water)	2016		10,080 gal/hr 7,665,000 gal/yr	Existing	N/A	
HR001	EP-HR001	Haul Truck	2016		40 ton capacity	Existing	N/A	
EC001	EP-EC001	Enclosed Combustor	2016		12 MMBtu/hr	Existing	N/A	
EC002	EP-EC002	Enclosed Combustor	2016		12 MMBtu/hr	New	N/A	
EC003	EP-EC003	Enclosed Combustor	2016		12 MMBtu/hr	New	N/A	
PCV	EP-PCV	Pneumatic CV	2016		6.6 scf/day/PCV	Existing	N/A	

1 For Emission Units (or Sources) use the following numbering system: 1S, 2S, 3S, ... or other appropriate designation.

2 For Emission Points use the following numbering system: 1E, 2E, 3E, ... or other appropriate designation.

3 When required by rule.

4 New, modification, removal, existing.

5 For Control Devices use the following numbering system: 1C, 2C, 3C, ... or other appropriate designation.

6 For ERDs use the following numbering system: 1D, 2D, 3D, ... or other appropriate designation.

Attachment J

Fugitive Emissions Summary Sheet

ATTACHMENT J – FUGITIVE EMISSIONS SUMMARY SHEET

Sources of fugitive emissions may include loading operations, equipment leaks, blowdown emissions , etc.

Use extra pages for each associated source or equipment if necessary.

Source/Equipment:

Leak Detection Method Used		<input type="checkbox"/> Audible, visual, and	<input checked="" type="checkbox"/> Infrared (FLIR) cameras	<input type="checkbox"/> Other (please describe)	<input type="checkbox"/> None required		
Component Type	Closed Vent System	Count	Source of Leak Factors (EPA, other (specify))	Stream type (gas, liquid, etc.)	Estimated Emissions (tpy)		
					VOC	HAP	GHG (CO2e)
Valves	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	550	EPA	gas	4.55	0.54	359.28
Valves	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	572	EPA	liquid	13.47	0.78	2.67
Connections (Not sampling)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	649	EPA	gas	0.24	2.84E-02	18.84
Flanges	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	143	EPA	gas	0.10	1.22E-02	8.10
Loading	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	2	EPA	gas	0.21	3.11E-03	0.48

Other equipment types may include compressor seals, relief valves, diaphragms, drains, meters, etc.

Please provide an explanation of the sources of fugitive emissions (e. g. pigging operations, equipment blowdowns, pneumatic controllers, etc.)

Please indicate if there are any closed vent bypasses (include component)

Specify all equipment used in the closed vent system (e. g. VRU, ERD, thief hatches, tanker truck loading, etc.)

Attachment K

Gas Well Affected Facility Data Sheet

ATTACHMENT K – GAS WELL AFFECTED FACILITY DATA SHEET

Complete this data sheet if you are the owner or operator of a gas well affected facility for which construction, modification or reconstruction commenced after August 23, 2011. This form must be completed for natural gas well affected facilities regardless of when flowback operations occur (or have occurred).

API Number	Date of Flowback	Date of Well Completion	Green Completion and/or Combustion Device
47017063190000	05/01/2017	03/01/2017	Green
47017063350000	05/01/2017	03/01/2017	Green
47017063060000	05/01/2017	03/01/2017	Green
47017062820000	05/01/2017	03/01/2017	Green
Seven wells not permitted yet			

Note: If future wells are planned and no API number is available please list as PLANNED. If there are existing wells that commenced construction prior to August 23, 2011, please acknowledge as existing.

This is the same API (American Petroleum Institute) well number(s) provided in the well completion notification and as provided to the WVDEP, Office of Oil and Gas for the well permit. The API number may be provided on the application without the state code (047).

Every oil and gas well permitted in West Virginia since 1929 has been issued an API number. This API is used by agencies to identify and track oil and gas wells.

The API number has the following format: 047-001-00001

Where,
 047 = *State code. The state code for WV is 047.*
 001 = *County Code. County codes are odd numbers, beginning with 001 (Barbour) and continuing to 109 (Wyoming).*
 00001 = *Well number. Each well will have a unique well number.*

Attachment L

Storage Vessel Data Sheet

ATTACHMENT L – STORAGE VESSEL DATA SHEET

Complete this data sheet if you are the owner or operator of a storage vessel that contains condensate and/or produced water. This form must be completed for each new or modified bulk liquid storage vessel(s) that contains condensate and/or produced water. (If you have more than one (1) identical tank (i.e. 4-400 bbl condensate tanks), then you can list all on one (1) data sheet). **Include gas sample analysis, flashing emissions, working and breathing losses, USEPA Tanks, simulation software (ProMax, E&P Tanks, HYSYS, etc.), and any other supporting documents where applicable.**

The following information is REQUIRED:

- Composition of the representative sample used for the simulation
- For each stream that contributes to flashing emissions:
 - Temperature and pressure (inlet and outlet from separator(s))
 - Simulation-predicted composition
 - Molecular weight
 - Flow rate
- Resulting flash emission factor or flashing emissions from simulation
- Working/breathing loss emissions from tanks and/or loading emissions if simulation is used to quantify those emissions

Additional information may be requested if necessary.

GENERAL INFORMATION (REQUIRED)

1. Bulk Storage Area Name	Tanks	2. Tank Name: Condensate Tank 001-006
3. Emission Unit ID number:	TANKCOND001-006	4. Emission Point ID number.
		EP-EC001, EP-EC002, EP-EC003
5. Date Installed, Modified or Relocated (for existing tanks)		6. Type of change:
2016		<input checked="" type="checkbox"/> New construction <input type="checkbox"/> New stored material <input type="checkbox"/> Other
Was the tank manufactured after August 23, 2011?		<input type="checkbox"/> Relocation
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
7A. Description of Tank Modification (if applicable)		
7B. Will more than one material be stored in this tank? If so, a separate form must be completed for each material.		
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
7C. Was USEPA Tanks simulation software utilized?		
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

If Yes, please provide the appropriate documentation and items 8-42 below are not required.

TANK INFORMATION

8. Design Capacity (specify barrels or gallons). Use the internal cross-sectional area multiplied by internal height. 400bbls			
9A. Tank Internal Diameter (ft): 12	9B. Tank Internal Height (or Length) (ft):		20
10A. Maximum Liquid Height (ft): 18	10B. Average Liquid Height (ft):		10
11A. Maximum Vapor Space Height (ft): 18	11B. Average Vapor Space Height (ft):		10
12. Nominal Capacity (specify barrels or gallons). This is also known as "working volume" and considers design liquid levels and overflow valve heights.: 400bbls			
13A. Maximum annual throughput (gal/yr):	766500	13B. Maximum daily throughput (gal/day):	2100
14. Number of Turnovers per year (annual net throughput/maximum tank liquid volume):	8	15. Maximum tank fill rate (gal/min)	168
16. Tank fill method <input type="checkbox"/> Submerged <input checked="" type="checkbox"/> Splash <input type="checkbox"/> Bottom Loading			
17. Is the tank system a variable vapor space system? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
If yes, (A) What is the volume expansion capacity of the system (gal)? (B) What are the number of transfers into the system per year?			
18. Type of tank (check all that apply):			
<input checked="" type="checkbox"/> Fixed Roof <input checked="" type="checkbox"/> vertical <input type="checkbox"/> horizontal <input checked="" type="checkbox"/> flat roof <input type="checkbox"/> cone roof <input type="checkbox"/> dome roof <input type="checkbox"/> other (describe)			
<input type="checkbox"/> External Floating Roof <input type="checkbox"/> pontoon roof <input type="checkbox"/> double deck roof			
<input type="checkbox"/> Domed External (or Covered) Floating Roof			
<input type="checkbox"/> Internal Floating Roof <input type="checkbox"/> vertical column support <input type="checkbox"/> self-supporting			
<input type="checkbox"/> Variable Vapor Space <input type="checkbox"/> lifter roof <input type="checkbox"/> diaphragm			
<input type="checkbox"/> Pressurized <input type="checkbox"/> spherical <input type="checkbox"/> cylindrical			
<input type="checkbox"/> other			

ATTACHMENT L – STORAGE VESSEL DATA SHEET

PRESSURE/VACUUM CONTROL DATA

19. Check as many as apply:

- Does Not Apply
- Inert Gas Blanket of
- Vent to Vapor Combustion Device (vapor combustors, flares, thermal oxidizers, enclosed combustors)
- Conservation Vent (psig)

Vacuum	Pressure
--------	----------
- Emergency relief Valve (psig)

Vacuum	Pressure
--------	----------
- Thief Hatch Weighted Yes No

Complete appropriate Air Pollution Control Device Sheet

20. Expected Emission Rate (submit Test Data or Calculations here or elsewhere in the application).

Material Name	Flashing Loss		Breathing Loss		Working Loss		Total Emission Loss		Estimation Method
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	
<i>Please see Table 6 and Table 7</i>									

TANK CONSTRUCTION & OPERATION INFORMATION

21. Tank Shell Construction:

- Riveted Gunite lined Epoxy-coated Other (describe): Steel

21A. Shell Color: Green 21B. Roof Color: Green 21C. Year Last Painted 2016

22. Shell Condition (if metal and unlined):

- No Rust Light Rust Dense Rust Not applicable

22A. Is the tank heated? Yes No 22B. If yes, operating temperature: 22C. If yes, how is heat provided to tank?

23. Operating Pressure Range (psig): 0 psig, atmospheric

Must be listed for tanks using VRUs with closed vent system

24. Is the tank a Vertical Fixed Roof Tank? Yes No 24A. If yes, for dome roof provide radius (ft): NA 24B. If yes, for cone roof, provide slop (ft/ft): NA

25. Complete the following section for **Floating Roof Tanks** Does Not Apply

25A. Year Internal Floaters Installed:

25B. Primary Seal Type: Metallic (mechanical) shoe seal Liquid mounted resilient seal
 Vapor mounted resilient seal Other (describe):

25C. Is the Floating Roof equipped with a Secondary Seal? Yes No

25D. If YES, how is the secondary seal mounted? (check one)
 Shoe Rim Other (describe)

25E. Is the Floating Roof equipped with a weather shield? Yes No

25F. Describe deck fittings

26. Complete the following section for Internal Floating Roof Tanks Does not apply

26A. Deck Type: Bolted Welded 26B. For bolted decks, provide deck construction

26C. Deck seam:
 5 ft. wide 6 ft. wide 7 ft. wide 5 x 7.5 ft wide 5 x 12 ft wide Other (describe)

26D. Deck seam length (ft)	26E. Area of deck (ft ²)	26F. For column supported tanks: Number of columns:	26G. For column supported tanks, Diameter of each column:

27. Closed Vent System with VRU Yes No

28. Closed Vent System with Enclosed Combustor? Yes No

ATTACHMENT L – STORAGE VESSEL DATA SHEET

SITE INFORMATION			
29. Provide the city and state on which the data in this section are based.: West Union, WV			
30. Daily Average Ambient Temperature (°F):	65.08	31. Annual Average Maximum Temperature (°F):	75.94
32. Annual Average Minimum Temperature (°F):	46.56	33. Average Wind Speed (miles/hr): 18.5mph	
34. Annual Average Solar Insulation Factor (BTU/(ft ² -day))	1030.236	35. Atmospheric Pressure (psia): 14.8 (based off local conditions, could not find annual)	
LIQUID INFORMATION			
36. Average daily temperature range of bulk liquid (F):	65.08	36A. Minimum (°F):	46.56
		36B. Maximum (°F)	75.94
37. Average operating pressure range of tank (psig):	0	37A. Minimum (psig)	0
		37B. Maximum (psig)	0
38A. Minimum Liquid Surface Temperature (°F)	46.56	38B. Corresponding Vapor Pressure (psia)	0.8145
39A. Average Liquid Surface Temperature (°F)	65.08	39B. Corresponding Vapor Pressure (psia)	1.2499
40A. Maximum Liquid Surface Temperature (°F)	75.94	40B. Corresponding Vapor Pressure (psia)	1.5850
41. Provide the following for <u>each</u> liquid or gas to be stored in tank. Add additional pages if necessary.			
41A. Material Name or Composition	Condensate		
41B. CAS Number	mix of HC		
41C. Liquid Density (lb/gal)	6.0500		
41D. Liquid Molecular Weight (lb/lb-mole)	113.20		
41E. Vapor Molecular Weight (lb/lb-mole)	42.5553		
Maximum Vapor Pressure	1.5850		
41F. True (psia)			
41G. Reid (psia)	2.51		
Months Storage per Year	year round		
41H. From - To			

ATTACHMENT L – STORAGE VESSEL DATA SHEET

Complete this data sheet if you are the owner or operator of a storage vessel that contains condensate and/or produced water. This form must be completed for each new or modified bulk liquid storage vessel(s) that contains condensate and/or produced water. (If you have more than one (1) identical tank (i.e. 4-400 bbl condensate tanks), then you can list all on one (1) data sheet). **Include gas sample analysis, flashing emissions, working and breathing losses, USEPA Tanks, simulation software (ProMax, E&P Tanks, HYSYS, etc.), and any other supporting documents where applicable.**

The following information is REQUIRED:

- Composition of the representative sample used for the simulation
- For each stream that contributes to flashing emissions:
 - Temperature and pressure (inlet and outlet from separator(s))
 - Simulation-predicted composition
 - Molecular weight
 - Flow rate
- Resulting flash emission factor or flashing emissions from simulation
- Working/breathing loss emissions from tanks and/or loading emissions if simulation is used to quantify those emissions

Additional information may be requested if necessary.

GENERAL INFORMATION (REQUIRED)

1. Bulk Storage Area Name Tanks	2. Tank Name: Produced Water Tank 001-002
3. Emission Unit ID number: TANKPW001-002	4. Emission Point ID number. EP-EC001, EP-EC002, EP-EC003
5. Date Installed , Modified or Relocated (for existing tanks) 2016	6. Type of change: <input checked="" type="checkbox"/> New construction <input type="checkbox"/> New stored material <input type="checkbox"/> Other <input type="checkbox"/> Relocation
7A. Description of Tank Modification (if applicable)	
7B. Will more than one material be stored in this tank? If so, a separate form must be completed for each material. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
7C. Was USEPA Tanks simulation software utilized? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

If Yes, please provide the appropriate documentation and items 8-42 below are not required.

TANK INFORMATION

8. Design Capacity (specify barrels or gallons). Use the internal cross-sectional area multiplied by internal height. 400bbls	
9A. Tank Internal Diameter (ft): 12	9B. Tank Internal Height (or Length) (ft): 20
10A. Maximum Liquid Height (ft): 18	10B. Average Liquid Height (ft): 10
11A. Maximum Vapor Space Height (ft): 18	11B. Average Vapor Space Height (ft): 10
12. Nominal Capacity (specify barrels or gallons). This is also known as "working volume" and considers design liquid levels and overflow valve heights.: 400bbls	
13A. Maximum annual throughput (gal/yr): 7665000	13B. Maximum daily throughput (gal/day): 21000
14. Number of Turnovers per year (annual net throughput/maximum tank liquid volume): 229	15. Maximum tank fill rate (gal/min) 168
16. Tank fill method <input type="checkbox"/> Submerged <input checked="" type="checkbox"/> Splash <input type="checkbox"/> Bottom Loading	
17. Is the tank system a variable vapor space system? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If yes, (A) What is the volume expansion capacity of the system (gal)? (B) What are the number of transfers into the system per year?	
18. Type of tank (check all that apply): <input checked="" type="checkbox"/> Fixed Roof <input checked="" type="checkbox"/> vertical <input type="checkbox"/> horizontal <input checked="" type="checkbox"/> flat roof <input type="checkbox"/> cone roof <input type="checkbox"/> dome roof <input type="checkbox"/> other (describe) <input type="checkbox"/> External Floating Roof <input type="checkbox"/> pontoon roof <input type="checkbox"/> double deck roof <input type="checkbox"/> Domed External (or Covered) Floating Roof <input type="checkbox"/> Internal Floating Roof <input type="checkbox"/> vertical column support <input type="checkbox"/> self-supporting <input type="checkbox"/> Variable Vapor Space <input type="checkbox"/> lifter roof <input type="checkbox"/> diaphragm <input type="checkbox"/> Pressurized <input type="checkbox"/> spherical <input type="checkbox"/> cylindrical	

ATTACHMENT L – STORAGE VESSEL DATA SHEET

PRESSURE/VACUUM CONTROL DATA

19. Check as many as apply:

- Does not apply Rupture Disc (psig)
- Inert Gas Blanket Carbon Adsorption
- Vent to Vapor Combustion Device (vapor combustors, flares, thermal oxidizers, enclosed combustors)
- Conservation Vent (psig)
 - Vacuum _____ Pressure _____
- Emergency relief Valve (psig)
 - Vacuum _____ Pressure _____
- Thief Hatch Weighted Yes No

Complete appropriate Air Pollution Control Device Sheet

20. Expected Emission Rate (submit Test Data or Calculations here or elsewhere in the application).

Material Name	Flashing Loss		Breathing Loss		Working Loss		Total Emission Loss		Estimation Method
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	
<i>Please see Table 6 and Table 7</i>									

TANK CONSTRUCTION & OPERATION INFORMATION

21. Tank Shell Construction:

- Riveted Gunite lined Epoxy-coated Other(describe): Steel

21A. Shell Color: Green 21B. Roof Color: Green 21C. Year Last Painted 2016

22. Shell Condition (if metal and unlined):

- No Rust Light Rust Dense Rust Not applicable

22A. Is the tank heated? 22B. If yes, operating temperature: 22C. If yes, how is heat provided to tank?
 Yes No

23. Operating Pressure Range (psig): 0 psig, atmospheric
Must be listed for tanks using VRUs with closed vent system

24. Is the tank a Vertical Fixed Roof Tank? 24A. If yes, for dome roof provide radius (ft): NA 24B. If yes, for cone roof, provide slop (ft/ft): NA
 Yes No

25. Complete the following section for **Floating Roof Tanks** Does Not Apply

25A. Year Internal Floaters Installed:

25B. Primary Seal Type: Metallic (mechanical) shoe seal Liquid mounted resilient
 Vapor mounted resilient seal Other (describe):

25C. Is the Floating Roof equipped with a Secondary Seal? Yes No

25D. If YES, how is the secondary seal mounted? (check one)
 Shoe Rim Other(describe):

25E. Is the Floating Roof equipped with a weather shield? Yes No

25F. Describe deck fittings

26. Complete the following section for Internal Floating Roof Tanks Does not apply

26A. Deck Type: Bolted Welded 26B. For bolted decks, provide deck construction

26C. Deck seam:
 5 ft. wide 6 ft. wide 7 ft. wide 5 x 7.5 ft. wide 5 x 12 ft. wide Other (describe)

26D. Deck seam length (ft) 26E. Area of deck (ft²) 26F. For column supported tanks: Number of columns: 26G. For column supported tanks, Diameter of each column:

27. Closed Vent System with VRU Yes No

28. Closed Vent System with Enclosed Combustor? Yes No

ATTACHMENT L – STORAGE VESSEL DATA SHEET

SITE INFORMATION			
29. Provide the city and state on which the data in this section are based.: West Union, WV			
30. Daily Average Ambient Temperature (°F):	65.08	31. Annual Average Maximum Temperature (°F):	75.94
32. Annual Average Minimum Temperature (°F):	46.56	33. Average Wind Speed (miles/hr): 5.9mph	
34. Annual Average Solar Insulation Factor (BTU/(ft ² -day))	1030.236	35. Atmospheric Pressure (psia): 14.8 (based off local conditions, could not find annual)	
LIQUID INFORMATION			
36. Average daily temperature range of bulk liquid (F):	65.08	36A. Minimum (°F):	46.56
		36B. Maximum (°F)	75.94
37. Average operating pressure range of tank (psig):	0	37A. Minimum (psig)	0
		37B. Maximum (psig)	0
38A. Minimum Liquid Surface Temperature (°F)	46.56	38B. Corresponding Vapor Pressure (psia)	0.2242
39A. Average Liquid Surface Temperature (°F)	65.08	39B. Corresponding Vapor Pressure (psia)	0.3713
40A. Maximum Liquid Surface Temperature (°F)	75.94	40B. Corresponding Vapor Pressure (psia)	0.4912
41. Provide the following for <u>each</u> liquid or gas to be stored in tank. Add additional pages if necessary.			
41A. Material Name or Composition	Produced Water		
41B. CAS Number	mix of HC and water		
41C. Liquid Density (lb/gal)	8.3300		
41D. Liquid Molecular Weight (lb/lb-mole)	18.02		
41E. Vapor Molecular Weight (lb/lb-mole)	18.4233		
Maximum Vapor Pressure	0.4912		
41F. True (psia)			
41G. Reid (psia)	1.0211		
Months Storage per Year	year round		
41H. From - To			

Attachment M
Natural Gas Fired Fuel Burning Unit(s)
Data Sheet

**ATTACHMENT M – SMALL HEATERS AND REBOILERS NOT SUBJECT TO
40CFR60 SUBPART DC
DATA SHEET**

Complete this data sheet for each small heater and reboiler not subject to 40CFR60 Subpart Dc at the facility. *The Maximum Design Heat Input (MDHI) must be less than 10 MMBTU/hr.*

Emission Unit ID#	Emission Point ID#	Emission Unit Description (Manufacturer, model#)	Year Installed/Modified	Type and Date of Change	Maximum Design Heat Input (MMBTU/hr)	Fuel Heating Value (BTU/scf)
GPU001	EP-GPU001	Gas Production Unit Heater	2016	Existing	1	1247.06
GPU002	EP-GPU002	Gas Production Unit Heater	2016	Existing	1	1247.06
GPU003	EP-GPU003	Gas Production Unit Heater	2016	Existing	1	1247.06
GPU004	EP-GPU004	Gas Production Unit Heater	2016	Existing	1	1247.06
GPU005	EP-GPU005	Gas Production Unit Heater	2016	Existing	1	1247.06
GPU006	EP-GPU006	Gas Production Unit Heater	2016	Existing	1	1247.06
GPU007	EP-GPU007	Gas Production Unit Heater	2016	Existing	1	1247.06
GPU008	EP-GPU008	Gas Production Unit Heater	2016	Existing	1	1247.06
GPU009	EP-GPU009	Gas Production Unit Heater	2016	Existing	1	1247.06
GPU010	EP-GPU010	Gas Production Unit Heater	2016	Existing	1	1247.06
GPU011	EP-GPU011	Gas Production Unit Heater	2016	Existing	1	1247.06
LH001	EP-LH001	Line Heater	2016	New	2	1247.06
LH002	EP-LH002	Line Heater	2016	New	2	1247.06
LH003	EP-LH003	Line Heater	2016	New	2	1247.06
LH004	EP-LH004	Line Heater	2016	New	2	1247.06
LH005	EP-LH005	Line Heater	2016	New	2	1247.06
LH006	EP-LH006	Line Heater	2016	New	2	1247.06
LH007	EP-LH007	Line Heater	2016	New	2	1247.06
LH008	EP-LH008	Line Heater	2016	New	2	1247.06
LH009	EP-LH009	Line Heater	2016	New	2	1247.06
LH010	EP-LH010	Line Heater	2016	New	2	1247.06
LH011	EP-LH011	Line Heater	2016	New	2	1247.06

1. Enter the appropriate Emission Unit (or Source) identification number for each fuel burning unit located at the production pad. Gas Producing Unit Burners should be designated GPU-1, GPU-2, etc. Heater Treaters should be designated HT-1, HT-2, etc. Heaters or Line Heaters should be designated LH-1, LH-2, etc. For sources, use 1S, 2S, 3S... or other appropriate designation. Enter glycol dehydration unit Reboiler Vent data on the Glycol Dehydration Unit Data Sheet.

2. Enter the appropriate Emission Point identification numbers for each fuel burning unit located at the production pad. Gas Producing Unit Burners should be designated GPU-1, GPU-2, etc. Heater Treaters should be designated HT-1, HT-2, etc. Heaters or Line Heaters should be designated LH-1, LH-2, etc. For emission points, use 1E, 2E, 3E... or other appropriate designation.

3. New, modification, removal.

4. Enter design heat input capacity in MMBtu/hr.

5. Enter the fuel heating value in BTU/standard cubic foot.

Attachment O

Tanker Truck Loading Data Sheet

ATTACHMENT O – TANKER TRUCK LOADING DATA SHEET

Complete this data sheet for each new or modified bulk liquid transfer area or loading rack at the facility. This is to be used for bulk liquid transfer operations to tanker trucks. Use extra pages if necessary.

Truck Loadout Collection Efficiencies

The following applicable capture efficiencies of a truck loadout are allowed:

- For tanker trucks passing the MACT level annual leak test – 99.2%
- For tanker trucks passing the NSPS level annual leak test – 98.7%
- For tanker trucks not passing one of the annual leak tests listed above – 70%

Compliance with this requirement shall be demonstrated by keeping records of the applicable MACT or NSPS Annual Leak Test certification for **every** truck and railcar loaded/unloaded. This requirement can be satisfied if the trucking company provided certification that its entire fleet was compliant. This certification must be submitted in writing to the Director of the DAQ. These additional requirements must be noted in the Registration Application.

Emission Unit ID#: L001, L002	Emission Point ID#: EP-L001, EP-L002	Year Installed/Modified: 2016
-------------------------------	--------------------------------------	-------------------------------

Emission Unit Description: **Condensate Loading, Produced Water Loading**

Loading Area Data

Number of Pumps: **2** Number of Liquids Loaded: **2** Max number of trucks loading at one time: **2**

Are Tanker trucks pressure tested for leaks at this any other location? Yes No Not Required

If Yes, Please Describe: Tank trucks are pressure tested for leaks at the location of the leak testing company. Trucks are tested using EPA Method 27-internal vapor valve test and issued certification that DOT requirements are met.

Provide description of closed vent system and any bypasses

Are any of the following truck loadout systems utilized? **No**

- Closed System to Tanker Truck passing a MACT level annual leak test?
- Closed System to Tanker Truck passing a NSPS level annual leak test?
- Closed System to Tanker Truck not passing an annual leak test and has vapor return?

Projected Maximum Operating Schedule (for rack or transfer point as a whole)

Time	Jan - Mar	Apr - Jun	Jul - Sept	Oct - Dec
Hours/day	3	3	3	3
Days/week	3	3	3	3

Bulk Liquid Data (use extra pages as necessary)

Liquid Name	Condensate	Produced Water	
Max. Daily Throughput (1000 gal/day)	2.10	21.00	
Max. Annual Throughput (1000 gal/yr)	766.50	7665.00	
Loading Method	BF	BF	
Max. Fill Rate (gal/min)	168	168	
Average Fill Time (min/loading)	50	50	
Max. Bulk Liquid Temperature (F)	65.1	65.1	
True Vapor Pressure	1.2	0.4	
Cargo Vessel Condition	U	U	
Control Equipment or Method	None	None	
Max. Collection Efficiency (%)	0	0	
Max. Control Efficiency (%)	0	0	
Max VOC Emission Rate	Loading (lb/hr)	5.4268	0.0014
	Annual (ton/yr)	0.2063	0.0005
Max HAP Emission Rate	Loading (lb/hr)	0.0817	1.48E-07
	Annual (ton/yr)	0.0031	5.64E-08
Estimation Method	Promax	Promax	

- 1 BF Bottom Fill SP Splash Fill SUB Submerged Fill
- 2 At maximum bulk liquid temperature
- 3 B Ballasted Vessel C Cleaned U Uncleaned (dedicated service) O Other (describe)
- 4 List as many as apply (complete and submit appropriate Air Pollution Control Device Sheets)
- CA Carbon Adsorption VB Dedicated Vapor Balance (closed system)
- ECD Enclosed Combustion Device F Flare
- TO Thermal Oxidization or Incineration
- 5 EPA EPA Emission Factor in AP-42 MB Material Balance
- TM Test Measurement based upon test data submittal O Other (describe)

Attachment R
Air Pollution Control Device – Emission
Reduction Device Sheets

ATTACHMENT R – AIR POLLUTION CONTROL DEVICE / EMISSION REDUCTION DEVICE SHEETS

Complete the applicable air pollution control device sheet s for each flare, vapor combustor, thermal oxidizer, condenser, adsorption system, vapor recovery unit , BTEX Eliminator, Reboiler with and without Glow Plug, etc. at the facility. Use extra pages if necessary.

Emissions calculations must be performed using the most conservative control device efficiency.

The following five (5) rows are only to be completed if registering an alternative air pollution control device.

Emission Unit ID:	NA	Make/Model:	NA
Primary Control Device ID:	NA	Make/Model	NA
Control Efficiency (%):	NA	APCD/ERD Data Sheet Completed	<input type="checkbox"/> Yes <input type="checkbox"/> No
Secondary Control Device ID:	NA	Make/Model	NA
Control Efficiency (%):	NA	APCD/ERD Data Sheet Completed	<input type="checkbox"/> Yes <input type="checkbox"/> No

VAPOR COMBUSTION (Including Enclosed Combustors)

General Information

Control Device ID#:	EC001-003	Installation Date: <input checked="" type="checkbox"/> New <input type="checkbox"/> Modified <input type="checkbox"/> Relocated	
Maximum Rated Total Flow Capacity 5458 scfh	131000 scfd	Maximum Design Heating Input (from mfg. spec sheet) 12.0 MMBTU/hr	Design Heat Content 2300 BTU/scf

Control Device Information

Type of Vapor Combustion Control?

- Enclosed Combustion Device
 Elevated Flare
 Ground Flare
 Thermal Oxidizer

Manufacturer: Cimarron	Hours of operation per year?	8760
Model: 48" HV ECD		

List the emission units whose emissions are controlled by this vapor control device (Emission Point ID#) NA

Emission Unit ID#	Emission Source Description	Emission Unit ID#	Emission Source Description
TANKCOND001-006	Condensate Tanks		
TANKPW001-002	Produced Water Tanks		

If this vapor combustor controls emissions from more than six (6) emission units, please attach additional pages.

Assist Type (Flares only) <input type="checkbox"/> Steam <input type="checkbox"/> Air <input type="checkbox"/> Pressure <input checked="" type="checkbox"/> Non	Flare height 25 feet	Tip Diameter 3.33 feet	Was the design per §60.18? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Provide determination
---	-------------------------	---------------------------	--

Waste Gas Information

Maximum Waste Gas Flow Rate 10.05 (scfm)	Heat Value of Waste Gas Stream 2,131.72 BTU/ft ³	Exit Velocity of the Emission Stream 0.0192 (ft/s)
---	--	---

Please see Attachment S, Tables 6 & 7 for VOC composition/ characteristics of the waste gas stream to be burned.

Pilot Gas Information

Number of Pilot Lights 3	Fuel Flow Rate to Pilot Flame per Pilot 12.6 scfh	Heat Input per Pilot 12800 BTU/hr	Will automatic re-ignition be used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
-----------------------------	--	--------------------------------------	--

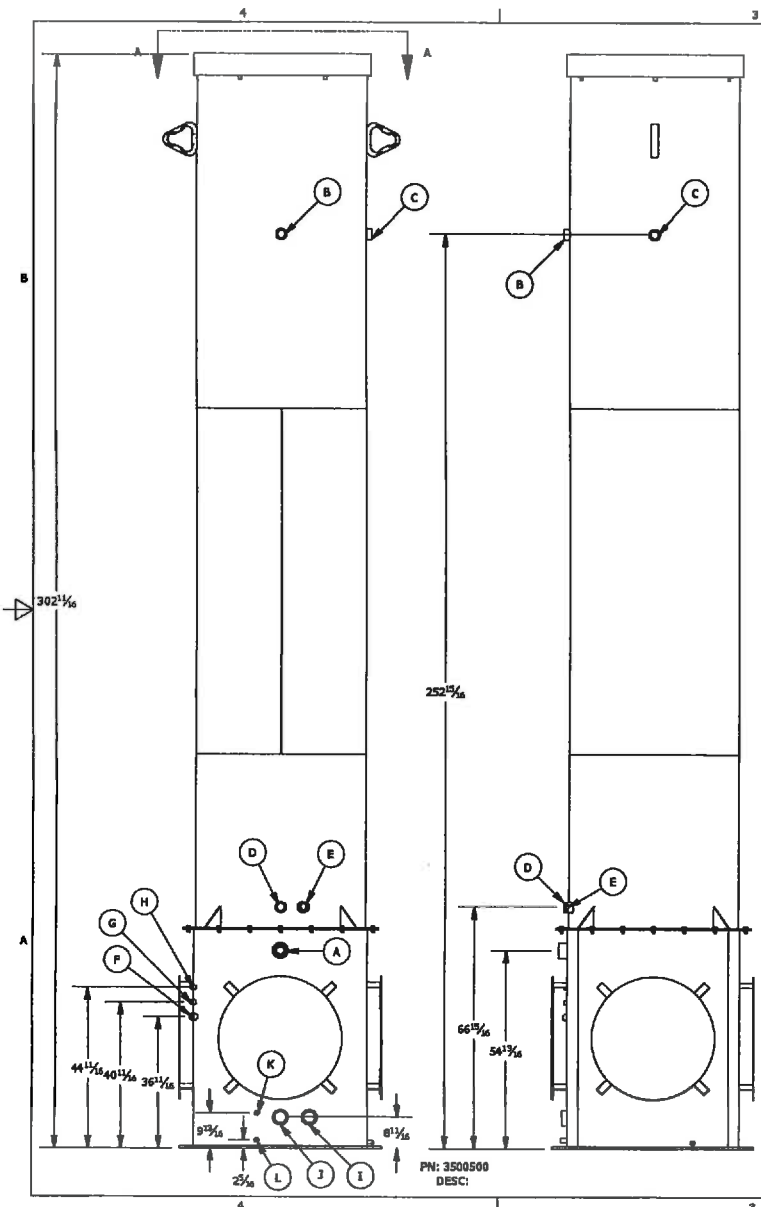
If automatic re-ignition is used, please describe the method. Flame Rectification, a thermocouple equivalent

Is pilot flame equipped with a monitor to detect the presence of the flame? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If Yes, What type? <input checked="" type="checkbox"/> Thermocouple <input type="checkbox"/> Infrared <input type="checkbox"/> Ultraviolet <input type="checkbox"/> Camera <input type="checkbox"/> Other:
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Describe all operating ranges and maintenance procedures required by the manufacturer to maintain the warranty. *(If unavailable, please indicate).*

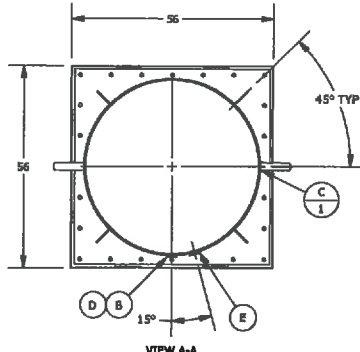
Additional information attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Manufacturer's specs sheet
--	----------------------------

Please attach copies of manufacturer's data sheets, drawings, flame demonstration per §60.18 or §63.11 (b) and performance testing.



**48" DIA x 302 5/8" HEIGHT, 88 ORIFICES
EMISSION CONTROL DEVICE**

- * >98% TVOC DRE, CERTIFIED USEPA 40 CFR 60, APPENDIX A, SOURCE EMISSIONS TEST METHODS REFERENCED. MEETS ALL EPA & CDPHE REGULATIONS.
- * DESTROYS OIL/CONDENSATE PRODUCTION TANK VAPORS W/ NO VISIBLE FLAME.
- * EXCELLENT OPACITY AND SMOKELESS OPERATION.
- * RELIABLE AND CUSTOMIZABLE IGNITION.
- * VERY LOW CAPITAL AND OPERATING COST.
- * EASY TO OPERATE AND MAINTAIN.
- * FIELD TESTED TO DESTROY UP TO 119.5 MDSCFD (131 MCFD) @ 10 oz/in²; 2300 BTU/CF WASTE GAS (SG 1.45)
- * STRUCTURE CERTIFIED FOR 90 MPH 3-SEC WIND GUST PER ASCE 7-05 & IBC 2006 STANDARDS. HIGHER WIND LOAD RATED STRUCTURES AVAILABLE.



PN: 3500500
DESC:

SCHEDULE OF NOZZLES			
MARK	QTY	DESCRIPTION	SERVICE
A	1	3" HALF COUPLING	2000# BURNER WASTE GAS IN
B	1	2" FULL COUPLING	3000# FLOW TEST/AUTOMATION
C	1	2" FULL COUPLING	3000# FLOW TEST/AUTOMATION
D	1	2" FULL COUPLING	3000# SIGHT GLASS
E	1	2" FULL COUPLING	3000# MANUAL LIGHTING
F	1	1" FULL COUPLING	3000# PILOT GAS IN
G	1	1/2" FULL COUPLING	3000# IGNITOR CABLE
H	1	1/2" FULL COUPLING	3000# AUTOMATION
I	1	3" HALF COUPLING	3000# DRIP TANK WASTE GAS IN
J	1	3" HALF COUPLING	3000# DRIP TANK WASTE GAS OUT
K	1	1/2" FULL COUPLING	3000# AUTOMATION
L	1	1/2" FULL COUPLING	3000# LIQUID DRAIN

- UNLESS OTHERWISE SPECIFIED
1. REMOVE ALL BURRS AND SHARP CORNERS.
 2. COR. RAD .03
 3. DO NOT SCALE DRAWING.
 4. ALL DIMENSIONS ARE IN INCHES.
 5. MACHINE FIN.
 6. FABRICATION AND SHARP CORNERS.
 - .X = ± 0.25
 - .XX = ± 0.125
 - .XXX = ± 0.06
 - ANGLES ± 3°
 7. MACHINE
 - .X = ± 0.030
 - .XX = ± 0.015
 - .XXX = ± 0.005
 - ANGLES ± 1/2°
 - CONTRICTY WITHIN 0.010 TIR

APPROVED FOR A.S.M.E CODE, SECTION VIII DIV 1
ED, ADDENDA BY, DATE

CIMARRON
Energy Inc.

TITLE:
48" HIGH VOLLUME BCD

DATE: _____ WO No.: _____ SHEET: 1 OF 1

DRAWN BY: TDS | REV. | DRAW NO.: 3500500

Attachment S

Emissions Calculations

Table 1

**Facility Information
Susie Jane Well Pad
Doddridge County, West Virginia
Antero Resources Corporation**

Oil and Gas Site General Information

Administrative Information	
Company Name	Antero Resources Corporation
Facility/Well Name	Susie Jane Well Pad
Nearest City/Town	Salem
API Number/SIC Code	1311
Latitude/Longitude	39.25389, -80.63204
County	Doddridge County

Technical Information	
Max Condensate Site Throughput (bbl/day):	50
Max Produced Water Site Throughput (bbl/day):	500
Are there any sour gas streams at this site?	No
Is this site currently operational/producing?	No

Equipment/Processes at Site	
Equipment/Process Types	How many for this site?
Fugitives	11
Gas Production Unit Heaters	11
Line Heaters	11
Condensate Tanks	6
Produced Water Tanks	2
Loading Jobs	2
Enclosed Combustors	3

Table 2

Uncontrolled/Controlled Emissions Summary
 Susie Jane Well Pad
 Doddridge County, West Virginia
 Antero Resources Corporation

Emission Source	VOC		NO _x		CO _{2e}		CO		SO ₂		PM _{2.5}		PM ₁₀		Lead		Total HAPs		Benzene		Xylenes		Formaldehyde	
	(lbs/hr)	(ton/yr)	(lbs/hr)	(ton/yr)	(lbs/hr)	(ton/yr)	(lbs/hr)	(ton/yr)	(lbs/hr)	(ton/yr)	(lbs/hr)	(ton/yr)	(lbs/hr)	(ton/yr)	(lbs/hr)	(ton/yr)	(lbs/hr)	(ton/yr)	(lbs/hr)	(ton/yr)	(lbs/hr)	(ton/yr)	(lbs/hr)	(ton/yr)
UNCONTROLLED (Fugitives, Storage Tanks, Engine, Gas Production Unit Heaters, Line Heaters)																								
Fugitive Emissions (Component Count, PCV and Hauling) ¹	4.2869	18.7768			96.238	421.52							2.0224	0.5115			0.3222	1.4111	0.0014	0.0062	6.64E-02	2.91E-01		
Flashing, Working and Breathing (F/W/B) Losses ²	45.1830	197.9014			170.8918	748.5060											8.6848	38.0392	0.0002	0.0009	0.0084	0.0367		
Gas Production Unit Heater Emissions ³	0.0485	0.2125	0.8821	3.8635	1,058.49	4,636.18	0.7409	3.2453	0.0053	0.0232	0.0670	0.2936	0.0670	0.2936	4.41E-06	1.93E-05	0.017	0.073	1.85E-05	8.11E-05			0.0007	0.0029
Line Heater Emissions ³	0.0970	0.4250	1.7641	7.7270	2,116.98	9,272.37	1.4819	6.4907	0.0106	0.0464	0.1341	0.5873	0.1341	0.5873	8.82E-06	3.86E-05	0.033	0.145	3.70E-05	1.62E-04			0.0013	0.0058
TOTALS:	49.6154	217.3157	2.6462	11.5905	3442.5986	15078.5817	2.2228	9.7360	0.0159	0.0695	0.2011	0.8809	2.2235	1.3924	1.32E-05	5.80E-05	9.0567	39.6685	0.0017	0.0074	0.0748	0.3274	0.0020	0.0087
TOTALS (Excluding Fugitives):	45.3285	198.5389	2.6462	11.5905	3346.3605	14657.0589	2.2228	9.7360	0.0159	0.0695	0.2011	0.8809	2.2235	1.3924	1.32E-05	5.80E-05	8.7346	38.2574	0.0003	0.0012	0.0084	0.0367	0.0020	0.0087

UNCONTROLLED (Truck Loading Emissions)

Truck Loading Emissions ⁴	5.4281	0.2068			5.3942	0.4850											0.0817	3.11E-03	0.0000	6.45E-08	0.0003	1.11E-05		
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CONTROLLED EMISSIONS

Enclosed Combustor Emissions (from F/W/B losses) ⁵	0.9039	3.9589	0.0641	0.2806	195.8191	857.6875	0.0538	0.2357	2.27E-05	0.0001	0.0037	0.0160	0.0049	0.0213	3.20E-07	1.40E-06	0.1738	0.7611	0.0000	0.0000	0.0002	0.0007	2.84E-06	1.24E-05
Controlled Fugitive Emissions from Hauling												1.0112	0.2557											
TOTALS:	0.904	3.959	0.064	0.281	195.819	857.688	0.054	0.236	2.27E-05	9.93E-05	0.004	0.016	1.016	0.277	3.20E-07	1.40E-06	0.174	0.761	4.41E-06	1.93E-05	0.000	0.001	2.84E-06	1.24E-05

POTENTIAL TO EMIT⁶	5.3363	23.5800	2.7103	11.8711	3467.5259	15188.2482	2.2766	9.9717	0.0159	0.0696	0.2048	0.8969	1.2172	1.1580	1.36E-05	5.94E-05	0.5458	2.3935	0.0015	0.0065	0.0665	0.2914	0.0020	0.0087
POTENTIAL TO EMIT (Excluding Fugitives)	1.0494	4.5964	2.7103	11.8711	3371.2878	14766.2404	2.2766	9.9717	0.0159	0.0696	0.2048	0.8969	0.2060	0.9022	1.36E-05	5.94E-05	0.2236	0.9793	0.0001	0.0003	0.0002	0.0007	0.0020	0.0087

Enter any notes here:	1 - See Tables 4 and 5 for fugitive emission calculations; Table 12 for PM emissions from hauling.
	2 - See Tables 6 and 7 for tanks emission calculations
	3 - See Table 9 for gas production unit heater and line heater emission calculations
	4 - The maximum emission was calculated based on tank truck capacity of 200 barrels and actual fill rate of 50 minutes per tank truck. At a production rate of 50 barrels per day, VOC emissions would be 5.4281 pounds per hour when there are truck loading activities. Average hourly VOC emissions from truck loading is 0.0472 pound per hour.
	5 - See Table 10 and 11 for enclosed combustion emission calculations.
	6 - The hourly potential to emit is the sum of emissions from gas production unit heaters, line heaters, engine, storage tanks, enclosed combustors, and fugitives. Does not include emissions from loading (see footnote 5). The total TPY PTE is the sum of all emissions. PM 10 TPY is the sum of uncontrolled hauling and other PM10 sources.

Table 3

**Permits Summary
Susie Jane Well Pad
Doddridge County, West Virginia
Antero Resources Corporation**

Pollutant		Emissions		Threshold Exceeded?		
		Uncontrolled	Controlled	Threshold	Uncontrolled	Controlled
VOC	lbs/hr	49.6154	5.3363	6	Yes	
	tons/yr	217.5225	23.5800	10	Yes	Yes
NO _x	lbs/hr	2.6462	2.7103	6		
	tons/yr	11.5905	11.8711	10	Yes	Yes
CO	lbs/hr	2.2228	2.2766	6		
	tons/yr	9.7360	9.9717	10		
SO ₂	lbs/hr	0.0159	0.0159	6		
	tons/yr	0.0695	0.0696	10		
PM _{2.5}	lbs/hr	0.2011	0.2048	6		
	tons/yr	0.8809	0.8969	10		
PM ₁₀	lbs/hr	2.2235	1.2172	6		
	tons/yr	1.3924	1.1580	10		
Lead	lbs/hr	1.32E-05	1.36E-05	6		
	tons/yr	5.80E-05	5.94E-05	10		
Total HAPs	lbs/hr	9.0567	0.5458	2	Yes	
	tons/yr	39.6717	2.3935	5	Yes	
Total TAPs	lbs/hr	0.0037	0.0035	1.14		
n-Hexane	lbs/hr	8.9336	0.4362			
	tons/yr	39.1322	1.9138			
Toluene	lbs/hr	0.0149	0.0130			
	tons/yr	0.0652	0.0571			
Ethylbenzene	lbs/hr	0.0298	0.0264			
	tons/yr	0.1306	0.1158			
Xylenes	lbs/hr	0.0748	0.0665			
	tons/yr	0.3274	0.2914			
Benzene	lbs/hr	0.0017	0.0015			
	tons/yr	0.0074	0.0065			

Enter any notes here:	<p>1. Emissions are based on 98% Enclosed Combustor DRE operating 100% of the time.</p> <p>2. Please see Attachment J - Fugitive Emissions Data Summary Sheet and Attachment T - Emission Points Summary Sheet for sitewide sources and breakdown of emission quantities.</p>
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Table 4

Fugitive Emissions
Susie Jane Well Pad
Doddridge County, West Virginia
Antero Resources Corporation

VOC Type:	Condensate VOC
Emission Type:	Steady State (continuous)

Gas Weight Fraction From Analysis:	VOC frac	0.191
	Benzene frac	0.000
	Toluene	0.000
	Ethylbenzene	0.000
	Xylenes	0.000
	n-Hexane	0.023
	HAPs	0.023
	Methane	0.603

Gas					
Number	Component	Pollutant	Emission Factor (kg/hr of THC per component)	kg/hr	lb/yr
550	Valves	Gas VOC	0.004500	0.47	9,108.83
		Non VOC	0.004500	2.00	38,589.37
		HAPs	0.004500	0.06	1,083.34
		CO2e	0.004500	37.28	718,552.40
649	Connectors	VOC	0.000200	0.02	477.71
		Non-VOC	0.000200	0.11	2,023.80
		HAPs	0.000200	0.00	56.82
		CO2e	0.000200	1.96	37,684.08
143	Flanges	VOC	0.000390	0.01	205.25
		Non-VOC	0.000390	0.05	869.55
		HAPs	0.000390	0.00	24.41
		CO2e	0.000390	0.840151	16191.380666
Total VOCs:				0.51	9791.79
Total THC:				2.66	51274.51

Light Liquid Weight Fraction From Analysis:	VOC frac	0.977
	Benzene frac	0.000
	Toluene	0.004
	Ethylbenzene	0.008
	Xylenes	0.021
	n-hexane	0.023
	HAPs	0.057
	Methane	0.008

Light Liquid					
Number	Component	Pollutant	Emission Factor (kg/hr of THC per component)	kg/hr	lb/yr
572	Valves	Light Liquid VOC	0.002500	1.40	26,934.32
		Light Liquid Non-VOC	0.002500	0.03	624.64
		Light Liquid HAPs	0.002500	0.08	1,559.29
		CO2e	0.002500	0.28	5338.28
Total VOC:				1.40	26,934.32
Total THC:				1.43	27,558.96

Fugitive Total Emissions			
	Annual Emissions (lb/yr)	Annual Emissions (lb/hr)	Annual Emissions (tpy)
VOC	36,726.11	4.19	18.36
Ethylbenzene		0.03	0.12
Toluene		0.01	0.06
Xylenes		0.07	0.29
n-Hexane		0.20	0.89
TAPs (Benzene)		0.00	0.01
HAPs		0.31	1.36
CO _{2e}	777,766.14	88.79	388.88

Enter Notes Here:	Fugitive emissions based on an estimated component count Global Warming Potentials from EPA site <u>Reference to Emission factors used:</u>
	1. Emission factors are for oil and gas production facilities (not refineries) come from the EPA's "Protocol for Equipment Leak Emission Estimates" November 1995, EPA 4531, R-95-017, Table 2-4. 2. Percent of speciated VOCs used in fugitive calculations are based on the total hydrocarbons, not of the total sample.

Table 5

**Pneumatic Control Valve Emissions
Susie Jane Well Pad
Doddridge County, West Virginia
Antero Resources Corporation**

Number of PCVs	33
Bleed Rate (scf/day/PCV)	6.6
Total Bleed Rate (scf/day)	217.8

Component	Mol%	Molecular Weight (lb/lb-mole)	Component Flow (scf/day)	Component Moles (lb-moles)	Component Emissions		
					(lbs/day)	(lbs/hr)	(tons/year)
H2S	0.00E+00	34.08	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Nitrogen	0.4946	14.01	1.0772388	2.84E-03	0.04	1.66E-03	0.01
Carbon Dioxide	0.1467	44.01	0.3195126	8.42E-04	0.04	1.54E-03	6.76E-03
Methane	77.6927	16.04	169.2147006	0.45	7.15	0.30	1.31
Ethane	14.1987	30.07	30.9247686	0.08	2.45	0.10	0.45
Propane	4.4938	44.1	9.7874964	0.03	1.14	0.05	0.21
Isobutane	0.5666	58.12	1.2340548	3.25E-03	0.19	0.01	0.03
n-Butane	1.1838	58.12	2.5783164	6.79E-03	0.39	0.02	0.07
Isopentane	0.3749	72.15	0.8165322	2.15E-03	0.16	6.47E-03	0.03
n-Pentane	0.2914	72.15	0.6346692	1.67E-03	0.12	5.03E-03	0.02
2-Methylpentane	0.00E+00	86.18	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
3-Methylpentane	0.00E+00	86.18	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
n-Hexane	0.5451	86.18	1.1872278	3.13E-03	0.27	0.01	0.05
Methylcyclopentane	0.00E+00	84.16	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Benzene	0.00E+00	78.11	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
2-Methylhexane	0.00E+00	100.2	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
3-Methylhexane	0.00E+00	100.2	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Heptane	0.00E+00	100.21	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Methylcyclohexane	0.00E+00	98.186	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Toluene	0.00E+00	92.14	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Octane	0.00E+00	114.23	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Ethylbenzene	0.00E+00	106.17	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
m & p-Xylene	0.00E+00	106.16	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
o-Xylene	0.00E+00	106.16	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Nonane	0.00E+00	128.2	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
C10+	0.00E+00	174.28	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00

	lb/hr	tpy
VOC Emissions	0.0945	0.4137
Benzene Emissions	0.00E+00	0.00E+00
Toluene Emissions	0.00E+00	0.00E+00
Ethylbenzene Emissions	0.00E+00	0.00E+00
Xylene Emissions	0.00E+00	0.00E+00
n-Hexane Emissions	0.0112	0.0492
HAPs Emissions	0.0112	0.0492
TAPs Emissions	0.00E+00	0.00E+00
CO _{2e} emissions	7.4520	32.6397

Enter any notes here:	1. PCV bleed rate obtained from the user manual for PCV http://issuu.com/rmcprocesscontrols/docs/mizer-pilot-operation--parts--installation-manual
	2. Emissions per hour= Mol % x no. of PCV x bleed rate x MW / 379.48 / 24

Table 6

**Uncontrolled Flashing Emissions
Susie Jane Well Pad
Doddridge County, West Virginia
Antero Resources Corporation**

# Hours Operational	8760
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	Condensate Tank Flashing Losses			Produced Water Tank Flashing Losses		
	Vapor Mass Fraction wt%	Flashing Losses		Vapor Mass Fraction wt%	Flashing Losses	
		lbs/hr	tpy		lbs/hr	tpy
Water	0.0894	0.0511	0.2237	2.6441	0.0749	0.3280
H2S	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Nitrogen	0.0349	0.0199	0.0873	0.3393	0.0096	0.0421
Carbon Dioxide	0.1663	0.0949	0.4159	2.6445	0.0749	0.3280
Methane	8.9259	5.0974	22.3268	57.8201	1.6375	7.1724
Ethane	17.2228	9.8356	43.0799	21.2580	0.6021	2.6370
Propane	22.3873	12.7850	55.9982	10.4895	0.2971	1.3012
Isobutane	6.3610	3.6327	15.9111	0.5942	0.0168	0.0737
n-Butane	15.5475	8.8789	38.8897	2.5755	0.0729	0.3195
Isopentane	7.6488	4.3681	19.1322	0.6728	0.0191	0.0835
n-Pentane	6.2418	3.5646	15.6128	0.5081	0.0144	0.0630
2-Methylpentane	0.0088	0.0050	0.0220	0.0003	0.0000	0.0000
3-Methylpentane	0.0062	0.0036	0.0156	0.0006	0.0000	0.0001
n-Hexane	15.0910	8.6182	37.7478	0.4085	0.0116	0.0507
Methylcyclopentane	0.0014	0.0008	0.0034	0.0004	0.0000	0.0000
Benzene	0.0004	0.0002	0.0009	0.0005	0.0000	0.0001
2-Methylhexane	0.0115	0.0066	0.0287	0.0003	0.0000	0.0000
3-Methylhexane	0.0096	0.0055	0.0240	0.0003	0.0000	0.0000
Heptane	0.0192	0.0109	0.0479	0.0006	0.0000	0.0001
Methylcyclohexane	0.0118	0.0067	0.0295	0.0020	0.0001	0.0002
Toluene	0.0031	0.0017	0.0077	0.0043	0.0001	0.0005
Octane	0.0577	0.0330	0.1444	0.0011	0.0000	0.0001
Ethylbenzene	0.0056	0.0032	0.0139	0.0077	0.0002	0.0010
m & p-Xylene	0.0045	0.0026	0.0113	0.0062	0.0002	0.0008
o-Xylene	0.0090	0.0051	0.0224	0.0127	0.0004	0.0016
Nonane	0.0476	0.0272	0.1192	0.0014	0.0000	0.0002
C10+	0.0869	0.0496	0.2175	0.0070	0.0002	0.0009
Total VOCs	73.561	42.01	184.0	15.294	0.4331	1.8972
Total CO _{2e}		127.53	558.6		41.01	179.6
Total TAPs (Benzene)		0.0002	0.0009		0.0000	0.0001
Toluene		0.0017	0.0077		0.0001	0.0005
Ethylbenzene		0.0032	0.0139		0.0002	0.0010
Xylenes		0.0077	0.0337		0.0005	0.0023
n-Hexane		8.618	37.748		0.0116	0.0507
Total HAPs		8.631	37.804		0.0125	0.0546
Total	100.00	57.11	250.1	100.00	2.832	12.40

Enter any notes here:	Vapor mass fractions and Flashing losses from Promax output
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Table 7

Uncontrolled Working and Breathing Losses
Susie Jane Well Pad
Doddridge County, West Virginia
Antero Resources Corporation

Condensate Tank Information	
Number of Tanks	6
Maximum Working Losses (lbs/hr)	0.9081
Maximum Breathing Losses (lbs/hr)	2.9495
# Hours Operational	8760

	Condensate Tank W/B Losses						
	Vapor Mass Fraction wt%	Working Losses		Breathing Losses		Max W/B Losses	
		lbs/hr	tpy	lbs/hr	tpy	lbs/hr	tpy
H2S	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Nitrogen	0.0019	1.76E-05	7.71E-05	0.0001	0.0003	0.0001	0.0003
Carbon Dioxide	0.2358	0.0021	0.0094	0.0070	0.0305	0.0091	0.0398
Methane	2.3870	0.0217	0.0949	0.0704	0.3084	0.0921	0.4033
Ethane	26.3306	0.2391	1.0472	0.7766	3.4016	1.0157	4.4488
Propane	28.5391	0.2592	1.1351	0.8418	3.6869	1.1009	4.8220
Isobutane	7.5995	0.0690	0.3023	0.2241	0.9818	0.2932	1.2840
n-Butane	18.4634	0.1677	0.7343	0.5446	2.3852	0.7122	3.1196
Isopentane	8.4204	0.0765	0.3349	0.2484	1.0878	0.3248	1.4227
n-Pentane	6.7498	0.0613	0.2685	0.1991	0.8720	0.2604	1.1404
2-Methylpentane	0.0092	0.0001	0.0004	0.0003	0.0012	0.0004	0.0015
3-Methylpentane	0.0065	0.0001	0.0003	0.0002	0.0008	0.0002	0.0011
n-Hexane	1.0639	0.0097	0.0423	0.0314	0.1374	0.0410	0.1798
Methylcyclopentane	0.0013	0.0000	0.0001	0.0000	0.0002	0.0001	0.0002
Benzene	0.0000	1.93E-07	0.0000	0.0000	0.0000	0.0000	0.0000
2-Methylhexane	0.0008	7.21E-06	0.0000	0.0000	0.0001	0.0000	0.0001
3-Methylhexane	0.0100	0.0001	0.0004	0.0003	0.0013	0.0004	0.0017
Heptane	0.0184	0.0002	0.0007	0.0005	0.0024	0.0007	0.0031
Methylcyclohexane	0.0113	0.0001	0.0004	0.0003	0.0015	0.0004	0.0019
Toluene	0.0004	3.71E-06	1.63E-05	0.0000	0.0001	0.0000	0.0001
Octane	0.0505	0.0005	0.0020	0.0015	0.0065	0.0019	0.0085
Ethylbenzene	0.0013	1.22E-05	5.35E-05	0.0000	0.0002	0.0001	0.0002
m & p-Xylene	0.0014	1.28E-05	5.61E-05	0.0000	0.0002	0.0001	0.0002
o-Xylene	0.0024	2.19E-05	0.0001	0.0001	0.0003	0.0001	0.0004
Nonane	0.0376	0.0003	0.0015	0.0011	0.0049	0.0015	0.0064
C10+	0.0572	5.19E-04	0.0023	0.0017	0.0074	0.0022	0.0097
Total VOCs	71.045	0.6451	2.826	2.0954	9.1781	2.7406	12.004
Total CO _{2e}		0.5440	2.3828	1.7671	7.7398	2.3111	10.123
Total TAPs (Benzene)		1.93E-07	8.47E-07	0.0000	0.0000	0.0000	0.0000
Toluene		3.71E-06	1.63E-05	0.0000	0.0001	0.0000	0.0001
Ethylbenzene		1.22E-05	5.35E-05	0.0000	0.0002	0.0001	0.0002
Xylenes		3.47E-05	0.0002	0.0001	0.0005	0.0001	0.0006
n-Hexane		0.0097	0.0423	0.0314	0.1374	0.0410	0.1798
Total HAPs		0.0097	0.0425	0.0315	0.1382	0.0413	0.1807
Total	100.00	0.9081	3.9773	2.9495	12.9187	3.8575	16.896

Table 7

Uncontrolled Working and Breathing Losses
Susie Jane Well Pad
Doddridge County, West Virginia
Antero Resources Corporation

Produced Water Tank Information	
Number of Tanks	2
Maximum Working Losses (lbs/hr)	0.0358
Maximum Breathing Losses (lbs/hr)	0.0083

	Produced Water Tank W/B Losses						
	Vapor Mass Fraction wt%	Working Losses		Breathing Losses		Max W/B Losses	
		lbs/hr	tpy	lbs/hr	tpy	lbs/hr	tpy
H2S	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Nitrogen	0.0067	2.41E-06	1.05E-05	5.57E-07	2.44E-06	2.97E-06	1.30E-05
Carbon Dioxide	3.5364	0.0013	0.0055	0.0003	0.0013	0.0016	0.0068
Methane	3.1890	0.0011	0.0050	0.0003	0.0012	0.0014	0.0061
Ethane	1.0819	0.0004	0.0017	0.0001	0.0004	0.0005	0.0021
Propane	0.1301	4.65E-05	0.0002	1.08E-05	4.72E-05	5.73E-05	0.0003
Isobutane	0.0009	3.30E-07	1.44E-06	7.64E-08	3.34E-07	4.06E-07	1.78E-06
n-Butane	0.0060	2.15E-06	9.43E-06	4.98E-07	2.18E-06	2.65E-06	1.16E-05
Isopentane	0.0004	1.41E-07	6.17E-07	3.26E-08	1.43E-07	1.73E-07	7.60E-07
n-Pentane	0.0002	7.76E-08	3.40E-07	1.80E-08	7.87E-08	9.56E-08	4.19E-07
2-Methylpentane	2.49E-08	8.91E-12	3.90E-11	2.06E-12	9.03E-12	1.10E-11	4.80E-11
3-Methylpentane	1.13E-07	4.04E-11	1.77E-10	9.34E-12	4.09E-11	4.97E-11	2.18E-10
n-Hexane	1.29E-06	4.61E-10	2.02E-09	1.07E-10	4.68E-10	5.68E-10	2.49E-09
Methylcyclopentane	1.52E-07	5.44E-11	2.38E-10	1.26E-11	5.51E-11	6.70E-11	2.93E-10
Benzene	7.02E-07	2.51E-10	1.10E-09	5.81E-11	2.55E-10	3.09E-10	1.35E-09
2-Methylhexane	4.55E-10	1.63E-13	7.13E-13	3.77E-14	1.65E-13	2.00E-13	8.78E-13
3-Methylhexane	5.95E-09	2.13E-12	9.32E-12	4.92E-13	2.16E-12	2.62E-12	1.15E-11
Heptane	9.12E-09	3.26E-12	1.43E-11	7.55E-13	3.31E-12	4.02E-12	1.76E-11
Methylcyclohexane	1.81E-07	6.48E-11	2.84E-10	1.50E-11	6.57E-11	7.97E-11	3.49E-10
Toluene	2.71E-06	9.70E-10	4.25E-09	2.25E-10	9.84E-10	1.20E-09	5.23E-09
Octane	3.15E-09	1.13E-12	4.94E-12	2.61E-13	1.14E-12	1.39E-12	6.08E-12
Ethylbenzene	2.72E-06	9.74E-10	4.27E-09	2.25E-10	9.88E-10	1.20E-09	5.25E-09
m & p-Xylene	2.45E-06	8.76E-10	3.84E-09	2.03E-10	8.88E-10	1.08E-09	4.72E-09
o-Xylene	5.22E-06	1.87E-09	8.18E-09	4.32E-10	1.89E-09	2.30E-09	1.01E-08
Nonane	1.87E-09	6.70E-13	2.93E-12	1.55E-13	6.79E-13	8.25E-13	3.61E-12
C10+	1.87E-09	6.67E-13	2.92E-12	1.54E-13	6.76E-13	8.21E-13	3.60E-12
Total VOCs	0.1377	4.92E-05	0.0002	1.14E-05	4.99E-05	6.06E-05	0.0003
Total CO _{2e}		0.0298	0.1304	0.0069	0.0302	0.0367	0.1606
Total TAPs (Benzene)		2.51E-10	1.10E-09	5.81E-11	2.55E-10	3.09E-10	1.35E-09
Toluene		9.70E-10	4.25E-09	2.25E-10	9.84E-10	1.20E-09	5.23E-09
Ethylbenzene		9.74E-10	4.27E-09	2.25E-10	9.88E-10	1.20E-09	5.25E-09
Xylenes		2.74E-09	1.20E-08	6.35E-10	2.78E-09	3.38E-09	1.48E-08
n-Hexane		4.61E-10	2.02E-09	1.07E-10	4.68E-10	5.68E-10	2.49E-09
Total HAPs		5.40E-09	2.37E-08	1.25E-09	5.47E-09	6.65E-09	2.91E-08
Total	100.00	0.0358	0.1566	0.0083	0.0362	0.0440	0.1928

Enter any notes here:	Vapor mass fractions, working losses and breathing losses from Promax output
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Table 8

Loading Emissions
Susie Jane Well Pad
Doddridge County, West Virginia
Antero Resources Corporation

Annual Loading	Oil Truck Loading	Water Truck Loading
RVP	2.51	1.0211
Annual Average Temp (F)	65.076213	65.076213
S (saturation factor)	0.6	0.6
P (true vapor pressure)	1.25	0.37
M (MW of vapor)	42.56	18.42
Collection Efficiency (%)	0.00	0.00
Loading Loss (lb/10 ³ gal)*	0.76	0.10
Maximum Throughput (gallons/hr)**	10,080	10,080
Average Throughput (gallons/yr)	766,500	7,665,000
Loading Emissions (lbs/hr)	7.64	0.98
Loading Emissions (tpy)	0.29	0.37

	Condensate Tank Loading Losses			Produced Water Tank Loading Losses		
	Vapor Mass Fraction wt%	Loading Losses		Vapor Mass Fraction wt%	Loading Losses	
		lbs/hr	tpy		lbs/hr	tpy
H2S	0.0000	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Nitrogen	0.0019	1.48E-04	5.63E-06	0.0067	6.62E-05	2.52E-05
Carbon Dioxide	0.2358	0.0180	6.85E-04	3.5364	3.47E-02	1.32E-02
Methane	2.3870	0.1823	6.93E-03	3.1890	3.13E-02	1.19E-02
Ethane	26.3306	2.0113	0.0765	1.0819	1.06E-02	4.04E-03
Propane	28.5391	2.1800	8.29E-02	0.1301	1.28E-03	4.86E-04
Isobutane	7.5995	0.5805	2.21E-02	0.0009	9.06E-06	3.45E-06
n-Butane	18.4634	1.4103	5.36E-02	0.0060	5.91E-05	2.25E-05
Isopentane	8.4204	0.6432	2.45E-02	0.0004	3.87E-06	1.47E-06
n-Pentane	6.7498	0.5156	1.96E-02	0.0002	2.13E-06	8.11E-07
2-Methylpentane	0.0092	0.0007	2.66E-05	2.49E-08	2.45E-10	9.30E-11
3-Methylpentane	0.0065	0.0005	1.88E-05	1.13E-07	1.11E-09	4.22E-10
n-Hexane	1.0639	0.0813	3.09E-03	1.29E-06	1.27E-08	4.82E-09
Methylcyclopentane	0.0013	0.0001	3.92E-06	1.52E-07	1.49E-09	5.68E-10
Benzene	0.0000	0.0000	6.18E-08	0.0000	6.90E-09	2.62E-09
2-Methylhexane	0.0008	0.0001	2.31E-06	4.55E-10	4.47E-12	1.70E-12
3-Methylhexane	0.0100	0.0008	2.91E-05	5.95E-09	5.85E-11	2.22E-11
Heptane	0.0184	0.0014	5.36E-05	9.12E-09	8.96E-11	3.41E-11
Methylcyclohexane	0.0113	0.0009	3.28E-05	1.81E-07	1.78E-09	6.77E-10
Toluene	0.0004	0.0000	1.19E-06	0.0000	2.67E-08	1.01E-08
Octane	0.0505	0.0039	1.47E-04	3.15E-09	3.10E-11	1.18E-11
Ethylbenzene	0.0013	0.0001	3.91E-06	2.72E-06	2.68E-08	1.02E-08
m & p-Xylene	0.0014	0.0001	4.09E-06	2.45E-06	2.41E-08	9.15E-09
o-Xylene	0.0024	0.0002	7.02E-06	5.22E-06	5.13E-08	1.95E-08
Nonane	0.0376	0.0029	1.09E-04	1.87E-09	1.84E-11	6.99E-12
C10+	0.0572	0.0044	1.66E-04	1.87E-09	1.83E-11	6.97E-12
Total VOCs	71.0446	5.4268	0.2063	0.1377	1.35E-03	5.14E-04
Total CO _{2e}		4.5764	0.1740		0.8179	0.3110
Total TAPs (Benzene)		0.0000	6.18E-08		6.90E-09	2.62E-09
Toluene		0.0000	1.19E-06		2.67E-08	1.01E-08
Ethylbenzene		0.0001	3.91E-06		2.68E-08	1.02E-08
Xylenes		0.0003	1.11E-05		7.54E-08	2.87E-08
n-Hexane		0.0813	3.09E-03		1.27E-08	4.82E-09
Total HAPs		0.0817	3.11E-03		1.48E-07	5.64E-08
Total	100.0000	7.6385	0.2904	100.0000	0.9823	0.3735

Enter any notes here

Vapor mass fractions and loading losses from Promax output

*Using equation $L_L = 12.46 * SPM/T$ from AP-42, Chapter 5, Section 5.2-4

MW was obtained by Promax; RVP was taken from laboratory reports

Annual Average Temp (F) obtained from Charleston, WV (preset in Promax)

S (saturation factor) is based on submerged loading, dedicated service as it was most representative

True vapor pressure (TVP) equation from AP-42, Chapter 7, Figure 7.1-13b

** Maximum throughput in gallons per hour obtained from actual transfer rate of 200 barrels in 50 minutes. (10,080 gal/hr = 200 bbl / 50 min x 42 gal/bbl x 60 min/hr)

Loading emissions are vented to the atmosphere.

Table 9

**Gas Production Unit Heater and Line Heater Emissions
Susie Jane Well Pad
Doddridge County, West Virginia
Antero Resources Corporation**

Gas Production Unit Heater Emissions

Number of Units	11
GPU Heater Rating (MMBtu/hr)	1.00
Operating hours/year	8760
Fuel Heat Value (Btu/scf)	1,247

Line Heater Emissions

Number of Units	11
Line Heater Rating (MMBtu/hr)	2.00
Operating hours/year	8760
Fuel Heat Value (Btu/scf)	1,247

Pollutant	Emission Factors (lb/MMscf)	lb/hr	tpy
NOx	100	0.882	3.863
CO	84	0.741	3.245
CO ₂	120,000	1058.490	4636.184
Lead	0.0005	4.41E-06	1.93E-05
N ₂ O	2.2	0.019	0.085
PM (Total)	7.6	0.067	0.294
SO ₂	0.6	0.005	0.023
TOC	11	0.097	0.425
Methane	2.3	0.020	0.089
VOC	5.5	0.049	0.212
HAPS			
2-Methylnaphthalene	2.40E-05	2.12E-07	9.27E-07
Benzene	2.10E-03	1.85E-05	8.11E-05
Dichlorobenzene	1.20E-03	1.06E-05	4.64E-05
Fluoranthene	3.00E-06	2.65E-08	1.16E-07
Fluorene	2.80E-06	2.47E-08	1.08E-07
Formaldehyde	7.50E-02	6.62E-04	2.90E-03
Hexane	1.80E+00	1.59E-02	6.95E-02
Naphthalene	6.10E-04	5.38E-06	2.36E-05
Phenanathrene	1.70E-05	1.50E-07	6.57E-07
Toluene	3.40E-03	3.00E-05	1.31E-04

Pollutant	Emission Factors (lb/MMscf)	lb/hr	tpy
NOx	100	1.764	7.727
CO	84	1.482	6.491
CO ₂	120,000	2116.979	9272.369
Lead	0.0005	8.82E-06	3.86E-05
N ₂ O	2.2	0.039	0.170
PM (Total)	7.6	0.134	0.587
SO ₂	0.6	0.011	0.046
TOC	11	0.194	0.850
Methane	2.3	0.041	0.178
VOC	5.5	0.097	0.425
HAPS			
2-Methylnaphthalene	2.40E-05	4.23E-07	1.85E-06
Benzene	2.10E-03	3.70E-05	1.62E-04
Dichlorobenzene	1.20E-03	2.12E-05	9.27E-05
Fluoranthene	3.00E-06	5.29E-08	2.32E-07
Fluorene	2.80E-06	4.94E-08	2.16E-07
Formaldehyde	7.50E-02	1.32E-03	5.80E-03
Hexane	1.80E+00	3.18E-02	1.39E-01
Naphthalene	6.10E-04	1.08E-05	4.71E-05
Phenanathrene	1.70E-05	3.00E-07	1.31E-06
Toluene	3.40E-03	6.00E-05	2.63E-04

	lb/hr	tpy
TOTAL Uncontrolled VOC	0.146	0.637
TOTAL Uncontrolled HAPS	0.050	0.218
TOTAL Uncontrolled TAPs (Benzene)	5.56E-05	2.43E-04
TOTAL Uncontrolled Toluene	9.00E-05	3.94E-04
TOTAL Uncontrolled Hexane	4.76E-02	2.09E-01
TOTAL Uncontrolled TAPs (Formaldehyde)	1.98E-03	8.69E-03
TOTAL CO _{2e} Emissions	3,194.34	13,991.20

Enter any notes here:

All Emission Factors based off AP-42 Sec 1.4 Natural Gas Combustion

Table 10

**Enclosed Combustor Emissions
Susie Jane Well Pad
Doddridge County, West Virginia
Antero Resources Corporation**

General Information	
Unit Name:	EC001, EC002, EC003

Pollutant	Emission Factor (lb/MMscf)
NOx	100
CO	84
PM10	7.6
PM2.5	5.7
SO ₂	0.6
CO ₂	120,000
VOC	5.5
benzene	2.10E-03
Hexane	1.80E+00
Toluene	3.40E-03
Formaldehyde	7.50E-02
N ₂ O	2.20
Lead	5.00E-04

Constants	
Btu/MMBtu	1,000,000
scf/MMscf	1,000,000
lb/ton	2,000
H ₂ S molecular weight	34.08
SO ₂ molecular weight	64.06
seconds/hour	3,600
inches/ft	12

Destruction Efficiency	
VOC percent destruction efficiency (%)	98
H ₂ S percent destruction efficiency (%)	98

Enclosed Combustor operating hours	8760
No. of Enclosed Combustors	3

Stream Information							
	1	2	3	4	5	6	Total
Stream Sent to Enclosed/Vapor Combustor (Enter Name of Each Stream Here)	pilot(s)	added fuel stream(s)	Oil Tank Flash Emissions	Water Tank Flash Emissions	Oil Tank W/B Emissions	Water Tank W/B Emissions	-
Maximum Expected Hourly Volumetric Flow Rate of Stream (scf/hr)	37.8	--	509.26	58.34	34.40	0.91	640.70
Maximum Expected Annual Volumetric Flow Rate of Stream (scf/yr)	331,128.00	--	4,461,074.71	511,020.04	301,336.01	7,944.11	5,612,502.87
Heating Content (Btu/ft3)	1,247		2,381.51	1,190.21	2,426.45	97.52	2,131.72

Mass Flow Rates of the Vapors Sent to this Control Device, Hourly Basis (lb/hr)							
	1	2	3	4	5	6	Total
Stream Sent to Enclosed Combustor/Vapor Combustor	pilot(s)	added fuel stream(s)	Oil Tank Flash Emissions	Water Tank Flash Emissions	Oil Tank W/B Emissions	Water Tank W/B Emissions	-
H2S	-	-	0.000	0.000	0.000	0.000	0.000
Total VOC	-	-	42.009	0.433	2.741	0.000	45.18
Benzene	-	-	0.000	0.000	0.000	0.000	0.000
Toluene	-	-	0.002	0.000	0.000	0.000	0.002
Ethylbenzene	-	-	0.003	0.000	0.000	0.000	0.003
Xylenes	-	-	0.008	0.001	0.000	0.000	0.008
n-Hexane	-	-	8.618	0.012	0.041	0.000	8.671
HAPs	-	-	8.631	0.012	0.041	0.000	8.685
Total Mass Flow	-	-	57.108	2.832	3.858	0.044	63.842
Mass Flow Rates of the Vapors Sent to this Control Device, Annual Basis (tpy)							
H2S	-	-	0.000	0.000	0.000	0.000	0.000
Total VOC	-	-	184.000	1.897	12.004	0.000	197.901
Benzene	-	-	0.001	0.000	0.000	0.000	0.001
Toluene	-	-	0.008	0.001	0.000	0.000	0.008
Ethylbenzene	-	-	0.014	0.001	0.000	0.000	0.015
Xylenes	-	-	0.034	0.002	0.001	0.000	0.037
n-Hexane	-	-	37.748	0.051	0.180	0.000	37.978
HAP	-	-	37.804	0.055	0.181	0.000	38.039
Total Mass Flow	-	-	250.134	12.405	16.896	0.193	279.627

Table 10

**Enclosed Combustor Emissions
Susie Jane Well Pad
Doddridge County, West Virginia
Antero Resources Corporation**

Controlled Emissions							
Hourly (lb/hr)							
	1	2	3	4	5	6	Total
Stream Sent to Enclosed Combustor/Vapor Combustor	pilot(s)	added fuel stream(s)	Oil Tank Flash Emissions	Water Tank Flash Emissions	Oil Tank W/B Emissions	Water Tank W/B Emissions	-
NOx	0.004	-	0.051	0.006	0.003	0.000	0.06
CO	0.003	-	0.043	0.005	0.003	0.000	0.05
PM2.5	0.000	-	0.003	0.000	0.000	0.000	0.00
PM10	0.000	-	0.004	0.000	0.000	0.000	0.00
H ₂ S	0.000	-	0.000	0.000	0.000	0.000	0.00
SO ₂	0.000	-	0.000	0.000	0.000	0.000	0.00
CO ₂	4.536	-	-	-	-	-	4.54
Total VOC	0.000	-	0.840	0.009	0.055	0.000	0.90
Benzene	0.000	-	0.000	0.000	0.000	0.000	0.00
Toluene	0.000	-	0.000	0.000	0.000	0.000	0.00
Ethylbenzene	0.000	-	0.000	0.000	0.000	0.000	0.00
Xylenes	0.000	-	0.000	0.000	0.000	0.000	0.00
n-Hexane	0.000	-	0.172	0.000	0.001	0.000	0.17
HAP	0.000	-	0.173	0.000	0.001	0.000	0.17
N ₂ O	0.000	-	0.001	0.000	0.000	0.000	0.00
Lead	0.000	-	0.000	0.000	0.000	0.000	0.00
Formaldehyde	0.000	-	-	-	-	-	0.00
Annual (tpy)							
	1	2	3	4	5	6	Total
Stream Sent to Enclosed Combustor/Vapor Combustor	pilot(s)	added fuel stream(s)	Oil Tank Flash Emissions	Water Tank Flash Emissions	Oil Tank W/B Emissions	Water Tank W/B Emissions	-
NOx	0.017	-	0.223	0.026	0.015	0.000	0.28
CO	0.014	-	0.187	0.021	0.013	0.000	0.24
PM2.5	0.001	-	0.013	0.001	0.001	0.000	0.02
PM10	0.001	-	0.017	0.002	0.001	0.000	0.02
H ₂ S	0.000	-	0.000	0.000	0.000	0.000	0.00
SO ₂	0.000	-	0.000	0.000	0.000	0.000	0.00
CO ₂	19.868	-	-	-	-	-	19.87
Total VOC	0.001	-	3.680	0.038	0.240	0.000	3.96
Benzene	0.000	-	0.000	0.000	0.000	0.000	0.00
Toluene	0.000	-	0.000	0.000	0.000	0.000	0.00
Ethylbenzene	0.000	-	0.000	0.000	0.000	0.000	0.00
Xylenes	0.000	-	0.001	0.000	0.000	0.000	0.00
n-Hexane	0.000	-	0.755	0.001	0.004	0.000	0.76
HAP	0.000	-	0.756	0.001	0.004	0.000	0.76
N ₂ O	0.000	-	0.005	0.001	0.000	0.000	0.01
Lead	0.000	-	0.000	0.000	0.000	0.000	0.00
Formaldehyde	0.000	-	-	-	-	-	0.00

Enclosed Combustor/Vapor Combustor Total Emissions		
	Hourly Emissions (lb/hr)	Annual Emissions (tpy)
Total VOC	0.90	3.96
NOx	0.064	0.281
CO	0.054	0.236
PM2.5	0.004	0.016
PM10	0.005	0.021
H ₂ S	1.21E-05	5.28E-05
SO ₂	2.27E-05	9.93E-05
Benzene (TAPs)	4.41E-06	1.93E-05
Toluene	3.78E-05	0.000
Ethylbenzene	6.90E-05	0.000
Xylenes	0.000	0.001
Hexanes	0.173	0.760
Formaldehyde (TAPs)	2.84E-06	1.24E-05
HAPs	0.17	0.76
CO ₂ e	195.82	857.69
N ₂ O	0.001	0.006
Lead	3.20E-07	1.40E-06

Enter any notes here as needed
1. Emission Factors from AP-42 Tables 1.4-1, 1.4-2, and 1.4.3

Table 11

**Enclosed Combustor GHG Emissions
Susie Jane Well Pad
Doddridge County, West Virginia
Antero Resources Corporation**

Enclosed Combustor CO₂ and CH₄ Emissions

Components	Mole fraction of oil flash gas constituents ^a	Volume of oil flash gas sent to Enclosed Combustor scf/year	Mole fraction of water flash gas constituents ^a	Volume of water flash gas sent to Enclosed Combustor scf/year	Mole fraction of oil tank vapors constituents ^a	Volume of oil tank vapor sent to Enclosed Combustor scf/year	Mole fraction of water tank vapors constituents ^a	Volume of water tank vapors sent to Enclosed Combustor scf/year	Component volume of gas sent to Enclosed Combustor scf/year	Number of carbon atoms	Combustion Efficiency	Combusted CO ₂ Volume ^b scf/year	Uncombusted CO ₂ and CH ₄ Volume ^b scf/year	Volume GHGs Emitted scf/year
CO ₂	0.002	4,461,075	0.0124	511,020	0.0023	301,336	0.015	7,944	14,163	1	0	--	14,163	13,841,065
Methane	0.232	4,461,075	0.7422	511,020	0.0633	301,336	0.037	7,944	1,435,168	1	0.98	1,406,465	28,703	28,703
Ethane	0.239	4,461,075	0.1456	511,020	0.3726	301,336	0.007	7,944	1,253,543	2	0.98	2,456,944	--	
Propane	0.212	4,461,075	0.0490	511,020	0.2754	301,336	0.001	7,944	1,053,574	3	0.98	3,097,508	--	
i-Butane	0.046	4,461,075	0.0021	511,020	0.0556	301,336	0.000	7,944	221,698	4	0.98	869,056	--	
n-Butane	0.112	4,461,075	0.0091	511,020	0.1352	301,336	0.000	7,944	543,660	4	0.98	2,131,146	--	
Pentane	0.080	4,461,075	0.0034	511,020	0.0895	301,336	0.000	7,944	387,281	5	0.98	1,897,676	--	
Hexane	0.073	4,461,075	0.0010	511,020	0.0053	301,336	0.000	7,944	328,593	6	0.98	1,932,128	--	
Benzene	0.000	4,461,075	0.0000	511,020	0.0000	301,336	0.000	7,944	9	6	0.98	54	--	
Heptanes	0.000	4,461,075	0.0000	511,020	0.0001	301,336	0.000	7,944	820	7	0.98	5,625	--	
Toluene	0.000	4,461,075	0.0000	511,020	0.0000	301,336	0.000	7,944	67	7	0.98	462	--	
Octane	0.000	4,461,075	0.0000	511,020	0.0002	301,336	0.000	7,944	1,240	8	0.98	9,721	--	
Ethyl benzene	0.000	4,461,075	0.0000	511,020	0.0000	301,336	0.000	7,944	107	8	0.98	838	--	
Xylenes	0.000	4,461,075	0.0000	511,020	0.0000	301,336	0.000	7,944	260	8	0.98	2,038	--	
Nonane	0.000	4,461,075	0.0000	511,020	0.0001	301,336	0.000	7,944	731	9	0.98	6,447	--	
Decane plus	0.000	4,461,075	0.0000	511,020	0.0002	301,336	0.000	7,944	1,101	10	0.98	10,794	--	
Subtotal												13,826,901	--	

Pollutant	Volume Emitted scf/year	Density of GHG ^c lb/scf	Conversion Factor lb/ton	GWF	Emissions ^c	
					lbs/hr	(tons/yr)
CO ₂	13,841,065	0.12	2000	1	183.23	802.53
CH ₄	28,703	0.09	2000	25	0.30	1.34
CO₂e Emissions					190.8	835.91

GHG Emissions Summary

Notes

a Flashing/Working/Breathing Losses from ProMax output reports

b 40 CFR 98.233 (n)(4): Eqns: W-19, W-20 and W-21

c 40 CFR 98.233(v) Eqn W-36 - density at 60F and 14.7 psia

Table 12

**Haul Road Emissions
Susie Jane Well Pad
Doddridge County, West Virginia
Antero Resources Corporation**

	PM	PM10
Particle Size Multiplier (k)	0.8	0.36
Silt Content of Road Surface Material (s) (%)	5.1	5.1
Days per Year with Precipitation > 0.01 in (p)	150	150
Control Efficiency for Watering ¹ (%)	50	50

Tanker Truck Trip Calculation	
Condensate Production (bbl/day)	50
PW Production (bbl/day)	500
Truck Capacity (bbl)	200

Pick Up Truck Trip Calculation	
No of Trips Per day	2
Trips Per Year	730

	# of Wheels	Mean Vehicle Weight (W) (tons)	Mean Vehicle Speed (S) (mph)	Miles Per Trip (miles)	Maximum Trips per Hour	Maximum Trips per Year	Vehicle Miles Travelled		PM (lbs/VMT)	PM10 (lbs/VMT)
							(miles/hr)	(miles/year)		
Tanker Trucks Condensate	10	40	10	0.5800	1	92	0.5800	53.3600	3.8175	1.7179
Tanker Trucks PW	10	40	10	0.5800	1	913	0.5800	529.5400	3.8175	1.7179
Pick Up Truck	4	3	10	0.1900	1	730	0.1900	138.7000	0.3467	0.1560

	Uncontrolled Emissions						Controlled Emissions					
	PM			PM10			PM			PM10		
	(lbs/hr)	(lbs/year)	(tpy)	(lbs/hr)	(lbs/year)	(tpy)	(lbs/hr)	(lbs/year)	(tpy)	(lbs/hr)	(lbs/year)	(tpy)
Tanker Trucks Condensate	2.2142	203.7034	0.1019	0.9964	91.6665	0.0458	1.1071	101.8517	0.0509	0.4982	45.8333	0.0229
Tanker Trucks PW	2.2142	2021.5345	1.0108	0.9964	909.6905	0.4548	1.1071	1010.7673	0.5054	0.4982	454.8453	0.2274
Pick Up Truck	0.0659	48.0845	0.0240	0.0296	21.6380	0.0108	0.0329	24.0422	0.0120	0.0148	10.8190	0.0054
Total Emissions	4.4942	2,273.3224	1.1367	2.0224	1,022.9951	0.5115	2.2471	1,136.6612	0.5683	1.0112	511.4975	0.2557

Enter any notes here:	1 EPA, AP-42, Volume I, Section 13.2.2 Unpaved Roads (11/06); assume 2:1 moisture ratio Section 13.2.2 Unpaved Roads (11/06) Source: Attachment L, Fugitive Emissions from Unpaved Haul Roads, Rev 03/2007, West Virginia Department of Environmental Protection
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Table 13

**Change in Regulated Air Pollutants Emissions
Susie Jane Well Pad
Doddridge County, West Virginia
Antero Resources Corporation**

Pollutant	Potential Emissions		Initial Permit Application Emissions		Change in Emissions	
	Hourly PTE	Yearly PTE	Hourly PTE	Yearly PTE	Hourly PTE	Yearly PTE
PM	2.4531	1.4705	0.5763	0.3709	1.88E+00	1.0996
PM10	1.2172	1.1580	0.2966	0.3304	0.9205	0.8275
VOC (uncontrolled)	49.6154	217.5225	7.5168	32.9416	42.0987	184.5809
CO	2.2766	9.9717	0.7502	3.2857	1.5265	6.6860
NOx	2.7103	11.8711	0.8930	3.9115	1.8172	7.9595
SO2	0.0159	0.0696	0.0053	0.0232	1.06E-02	4.64E-02
Pb	1.36E-05	5.94E-05	4.47E-06	1.96E-05	9.09E-06	3.98E-05
HAPs	0.5458	2.3935	0.3444	1.5087	0.2013	0.8848
TAPs	0.0035	0.0152	0.0021	0.0092	1.36E-03	0.0060

Notes:

1. Change in emissions due to increase in condensate production, and addition of 2 Cimarron enclosed combustors and 11 line heaters.
2. Change in permit from G70A to G70C.



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TSWEET[®] & PROSIM[®]

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Simulation Report

Client Name:	Antero Resources Corporation
Location:	West Virginia
Job:	Susie Jane Well Pad
Project Name:	PROMAX SCENARIO 3
File Name:	ProMax@C:\Users\ychen1\Documents\Drafts\082715- ANTERO\ProMax Report\1 HP\PROMAX SCENARIO 3.pmx
ProMax Version:	
Report Created:	7/18/2016 9:50

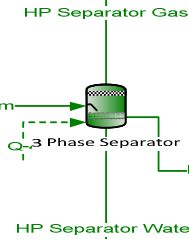
Names	Units	Oil	Water
Std Liquid Volumetric Flow	bb/d	61.696#	559.05#

Names	Units	Gas
Std Vapor Volumetric Flow	MMSCFD	240.35#

Properties	HP Separator Gas
Pressure(Total)	198* psig
Temperature(Total)	70* °F

Properties	Total gas to sale
Pressure(Total)	198 psig
Temperature(Total)	70 °F
Std Vapor Volumetric Flow(Total)	241 MMSCFD

Names	Units	Sales Oil	Produced Water
Std Liquid Volumetric Flow	bb/d	50	500
Reid Vapor Pressure	psi	10.818	1.0211



Stream Total gas to sale C3+ Mass Flow = 4.569E+05 ton/yr

"OT Flash Gas" C3+ Mass Flow = 184 ton/yr

Oil Tanks: 6

Oil Tank W/B
Tank loss calculations for "Sales Oil".
Total working and breathing losses from the Vertical Cylinder are 16.9 ton/yr.

Stream Oil W/B C3+ Mass Flow = 12 ton/yr

Stream PWT Flash Gas C3+ Mass Flow = 1.897 ton/yr

Water Tanks: 2

Water Tank W/B
Tank loss calculations for "Produced Water".
Total working and breathing losses from the Vertical Cylinder are 0.1928 ton/yr.

Stream Water W/B C3+ Mass Flow = 0.0002655 ton/yr



Property	Units																				
Temperature	°F	70.0	70.0	70.0	75.9	75.9	85.0	85.0	75.9	75.9	84.1133	70									
Pressure	psig	198	198	198	0	0	1000	1000	0	0	1000	198									
Mole Fraction Vapor	%	0	0	0	0	0	0	0	0	0	0	0									
Mole Fraction Light Liquid	%	100	100	100	100	100	100	100	100	100	100	100									
Mole Fraction Heavy Liquid	%	0	0	0	0	0	0	0	0	0	0	0									
Molecular Weight	lb/lbmol	96.3	18.0	96.3	112.3	112.3	18.0	113.6	18.0	18.0	54.9900	96.3352									
Mass Density	lb/ft³	43.7	62.3	43.7	44.8	44.8	62.2	45.8	62.2	62.2	35.3269	43.6621									
Molar Flow	lbmol/h	0.0	405.0	6.0	0.0	4.7	452.8	5.7	404.9	0.0	14.9365	0									
Mass Flow	lb/h	0.0	7297.5	581.7	0.0	524.6	8156.6	850.7	7294.6	0.0	821.355	0									
Vapor Volumetric Flow	MCFH	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0232502	0									
Liquid Volumetric Flow	Mbb/d	0.0	0.5	0.1	0.0	0.1	0.6	0.1	0.5	0.0	0.0993847	0									
Std Vapor Volumetric Flow	MMSCFD	0.0	3.7	0.1	0.0	0.0	4.1	0.1	3.7	0.0	0.136036	0									
Std Liquid Volumetric Flow	Mbb/d	0.0	0.5	0.1	0.0	0.0	0.6	0.1	0.5	0.0	0.100831	0									
Compressibility		0.083	0.011	0.083	0.006	0.006	0.050	0.431	0.001	0.001	0.270660	0.0825600									
Specific Gravity		0.700	0.998	0.700	0.719	0.719	0.997	0.734	0.998	0.998	0.566417	0.700061									
API Gravity		69.1	10.0	69.1	63.3	63.3	9.9	58.4	10.0	10.0	110.963	69.1473									
Enthalpy	MMBTu/h	0.0	-49.8	-0.5	0.0	-0.4	-55.6	-0.5	-49.8	0.0	-0.893880	0									
Mass Enthalpy	Btu/lb	-897.3	-6825.9	-897.3	-857.2	-857.2	-6810.9	-818.4	-6822.4	-6822.4	-1088.30	-897.279									
Mass Cp	Btu/(lb*°F)	0.5	1.0	0.5	0.5	0.5	1.0	0.5	1.0	1.0	0.581838	0.495283									
Ideal Gas CpCv Ratio		1.058	1.326	1.058	1.049	1.049	1.325	1.048	1.326	1.326	1.09749	1.05753									
Dynamic Viscosity	cP	0.4	1.0	0.4	0.5	0.5	0.8	0.6	0.9	0.9	0.150902	0.399805									
Kinematic Viscosity	cSt	0.6	1.0	0.6	0.7	0.7	0.8	0.8	0.9	0.9	0.266667	0.571639									
Thermal Conductivity	Btu/(h*ft*F)	0.1	0.3	0.1	0.1	0.1	0.4	0.1	0.3	0.3	0.0613716	0.0667620									
Surface Tension	lbf/ft	0.001	0.005	0.001	0.002	0.002	0.005	0.001	0.005	0.005	0.000399500	0.00130676									
Net I.G. Heating Value	Btu/ft³	4870.5	0.4	4870.5	5655.1	5655.1	0.0	5700.5	0.0	0.0	2839.32	4870.49									
Net Liquid Heating Value	Btu/lb	19030.2	-1051.1	19030.2	18952.6	18952.6	-1059.8	18875.8	-1059.1	-1059.1	19448.0	19030.2									
Gross I.G. Heating Value	Btu/ft³	5235.9	50.7	5235.9	6071.2	6071.2	50.3	6113.7	50.3	50.3	3073.70	5235.88									
Gross Liquid Heating Value	Btu/lb	20469.5	9.1	20469.5	20358.5	20358.5	0.0	20255.1	0.7	0.7	21065.4	20469.5									

Process Streams	Status	HP Separator Gas	HP Separator Water	HP Separator Oil	OT Flash Gas	Sales Oil	Gas	Water	Oil	Produced Water	PWT Flash Gas	Oil W/B	Water W/B	Well Stream	Total gas to sale
Phase: Heavy Liquid		Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved
Mole Fraction		%	%	%	%	%	%	%	%	%	%	%	%	%	%
Water		99.9642		99.9642										99.8766	99.9642
H2S		0		0										0	0
Nitrogen		8.76118E-05		8.76118E-05										0.000404900	8.76118E-05
Carbon Dioxide		0.00102136		0.00102136										0.00313488	0.00102136
Methane		0.0269911		0.0269911										0.102183	0.0269911
Ethane		0.00535242		0.00535242										0.0137673	0.00535242
Propane		0.00181539		0.00181539										0.00320383	0.00181539
Isobutane		7.37569E-05		7.37569E-05										0.000105410	7.37569E-05
n-Butane		0.000331545		0.000331545										0.000466004	0.000331545
Isopentane		6.83291E-05		6.83291E-05										6.76640E-05	6.83291E-05
n-Pentane		5.15854E-05		5.15854E-05										5.37934E-05	5.15854E-05
2-Methylpentane		2.53465E-08		2.53465E-08										2.20186E-08	2.53465E-08
3-Methylpentane		4.91718E-08		4.91718E-08										4.08626E-08	4.91718E-08
n-Hexane		3.37433E-05		3.37433E-05										2.69576E-05	3.37433E-05
Methylcyclopentane		3.51979E-08		3.51979E-08										2.70257E-08	3.51979E-08
Benzene		4.90519E-07		4.90519E-07										4.27999E-07	4.90519E-07
2-Methylhexane		2.42392E-08		2.42392E-08										1.30849E-08	2.42392E-08
3-Methylhexane		2.11641E-08		2.11641E-08										1.16259E-08	2.11641E-08
Heptane		4.41809E-08		4.41809E-08										2.03343E-08	4.41809E-08
Methylcyclohexane		1.59402E-07		1.59402E-07										1.00501E-07	1.59402E-07
Toluene		2.81785E-06		2.81785E-06										1.87386E-06	2.81785E-06
Octane		6.83152E-08		6.83152E-08										3.06764E-08	6.83152E-08
Ethylbenzene		3.99642E-06		3.99642E-06										1.86479E-06	3.99642E-06
m-Xylene		3.31724E-06		3.31724E-06										1.54186E-06	3.31724E-06
o-Xylene		8.85223E-06		8.85223E-06										4.21802E-06	8.85223E-06
Nonane		7.73382E-08		7.73382E-08										2.69482E-08	7.73382E-08
C10+		3.22945E-07		3.22945E-07										1.35390E-07	3.22945E-07
Mass Fraction		%	%	%	%	%	%	%	%	%	%	%	%	%	%
Water		99.9579		99.9579										99.8674	99.9579
H2S		0		0										0	0
Nitrogen		0.000136226		0.000136226										0.000629554	0.000136226
Carbon Dioxide		0.00249492		0.00249492										0.00765749	0.00249492

Methane	0.0240338			0.0240338										0.0909850	0.0240338			
Ethane	0.00893308			0.00893308										0.0229767	0.00893308			
Propane	0.00444322			0.00444322										0.00784122	0.00444322			
Isobutane	0.000237945			0.000237945										0.000340050	0.000237945			
n-Butane	0.00106959			0.00106959										0.00150332	0.00106959			
Isopentane	0.000273632			0.000273632										0.000270960	0.000273632			
n-Pentane	0.000206580			0.000206580										0.000215416	0.000206580			
2-Methylpentane	1.21236E-07			1.21236E-07										1.05316E-07	1.21236E-07			
3-Methylpentane	2.35197E-07			2.35197E-07										1.95447E-07	2.35197E-07			
n-Hexane	0.000161400			0.000161400										0.000128939	0.000161400			
Methylcyclopentane	1.64419E-07			1.64419E-07										1.26241E-07	1.64419E-07			
Benzene	2.12669E-06			2.12669E-06										1.85557E-06	2.12669E-06			
2-Methylhexane	1.34811E-07			1.34811E-07										7.27721E-08	1.34811E-07			
3-Methylhexane	1.17708E-07			1.17708E-07										6.46580E-08	1.17708E-07			
Heptane	2.45721E-07			2.45721E-07										1.13090E-07	2.45721E-07			
Methylcyclohexane	8.68711E-07			8.68711E-07										5.47697E-07	8.68711E-07			
Toluene	1.44109E-05			1.44109E-05										9.58292E-06	1.44109E-05			
Octane	4.33136E-07			4.33136E-07										1.94490E-07	4.33136E-07			
Ethylbenzene	2.35496E-05			2.35496E-05										1.09883E-05	2.35496E-05			
m-Xylene	1.95474E-05			1.95474E-05										9.08542E-06	1.95474E-05			
o-Xylene	5.21634E-05			5.21634E-05										2.48547E-05	5.21634E-05			
Nonane	5.50555E-07			5.50555E-07										1.91833E-07	5.50555E-07			
C10+	2.86442E-06			2.86442E-06										1.20083E-06	2.86442E-06			

Mass Flow		lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h	lb/h
Water	0			0										7799.92	0			
H2S	0			0										0	0			
Nitrogen	0			0										0.0491699	0			
Carbon Dioxide	0			0										0.598071	0			
Methane	0			0										7.10618	0			
Ethane	0			0										1.79454	0			
Propane	0			0										0.612421	0			
Isobutane	0			0										0.0265588	0			
n-Butane	0			0										0.117413	0			
Isopentane	0			0										0.0211628	0			
n-Pentane	0			0										0.0168246	0			
2-Methylpentane	0			0										8.22543E-06	0			
3-Methylpentane	0			0										1.52649E-05	0			
n-Hexane	0			0										0.0100705	0			
Methylcyclopentane	0			0										9.85974E-06	0			
Benzene	0			0										0.000144925	0			
2-Methylhexane	0			0										5.68370E-06	0			
3-Methylhexane	0			0										5.04997E-06	0			
Heptane	0			0										8.83262E-06	0			
Methylcyclohexane	0			0										4.27766E-05	0			
Toluene	0			0										0.000748453	0			
Octane	0			0										1.51902E-05	0			
Ethylbenzene	0			0										0.000858214	0			
m-Xylene	0			0										0.000709596	0			
o-Xylene	0			0										0.00194122	0			
Nonane	0			0										1.49827E-05	0			
C10+	0			0										9.37880E-05	0			

Process Streams		HP Separator Gas	HP Separator Water	HP Separator Oil	OT Flash Gas	Sales Oil	Gas	Water	Oil	Produced Water	PWT Flash Gas	Oil W/B	Water W/B	Well Stream	Total gas to sale			
Phase: Heavy Liquid	Status	Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved	Solved			
Property	Units																	
Temperature	°F	70.0		70.0										84.1133	70			
Pressure	psig	198		198										1000	198			
Mole Fraction Vapor	%	0		0										0	0			
Mole Fraction Light Liquid	%	0		0										0	0			
Mole Fraction Heavy Liquid	%	100		100										100	100			
Molecular Weight	lb/lbmol	18.0		18.0										18.0169	18.0164			
Mass Density	lb/ft³	62.3		62.3										62.0956	62.2605			
Molar Flow	lbmol/h	0.0		0.0										433.496	0			
Mass Flow	lb/h	0.0		0.0										7810.27	0			
Vapor Volumetric Flow	MCFH	0.0		0.0										0.125778	0			

FESCO, Ltd.
1100 FESCO Avenue - Alice, Texas 78332

For: Antero Resources Appalachian Corp.
 1625 17th Street
 Denver, Colorado 80202

Sample: Yoke No. 1H (Maxwell Horizontal Pad)
 Separator Hydrocarbon Liquid
 Sampled @ 200 psig & 69 °F

Date Sampled: 09/25/13

Job Number: 35843.002

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2186-M

COMPONENT	MOL %	LIQ VOL %	WT %
Nitrogen	0.013	0.003	0.003
Carbon Dioxide	0.014	0.005	0.006
Methane	5.372	1.842	0.761
Ethane	5.517	2.986	1.465
Propane	4.820	2.687	1.877
Isobutane	1.445	0.957	0.742
n-Butane	3.282	2.094	1.685
2,2 Dimethylpropane	0.111	0.086	0.071
Isopentane	2.100	1.554	1.338
n-Pentane	2.012	1.476	1.282
2,2 Dimethylbutane	0.190	0.160	0.144
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.281	0.233	0.214
2 Methylpentane	1.478	1.241	1.125
3 Methylpentane	1.041	0.860	0.792
n-Hexane	1.974	1.643	1.502
Heptanes Plus	<u>70.350</u>	<u>82.174</u>	<u>86.993</u>
Totals:	100.000	100.000	100.000

Characteristics of Heptanes Plus:

Specific Gravity ----- 0.7687 (Water=1)
 °API Gravity ----- 52.59 @ 60°F
 Molecular Weight ----- 140.0
 Vapor Volume ----- 17.42 CF/Gal
 Weight ----- 6.40 Lbs/Gal

Characteristics of Total Sample:

Specific Gravity ----- 0.7261 (Water=1)
 °API Gravity ----- 63.39 @ 60°F
 Molecular Weight ----- 113.2
 Vapor Volume ----- 20.35 CF/Gal
 Weight ----- 6.05 Lbs/Gal

Base Conditions: 14.650 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

Analyst: XG
 Processor: JCdjv
 Cylinder ID: T-943

 David Dannhaus 361-661-7015

TANKS DATA INPUT REPORT

COMPONENT	Mol %	LiqVol %	Wt %
Carbon Dioxide	0.014	0.005	0.006
Nitrogen	0.013	0.003	0.003
Methane	5.372	1.842	0.761
Ethane	5.517	2.986	1.465
Propane	4.820	2.687	1.877
Isobutane	1.445	0.957	0.742
n-Butane	3.393	2.180	1.756
Isopentane	2.100	1.554	1.338
n-Pentane	2.012	1.476	1.282
Other C-6's	2.989	2.494	2.275
Heptanes	6.705	6.069	5.827
Octanes	10.280	9.819	9.895
Nonanes	7.698	8.452	8.624
Decanes Plus	42.021	55.063	59.304
Benzene	0.064	0.036	0.044
Toluene	0.495	0.336	0.403
E-Benzene	0.878	0.686	0.823
Xylenes	2.210	1.712	2.072
n-Hexane	1.974	1.643	1.502
2,2,4 Trimethylpentane	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals:	100.000	100.000	100.000

Characteristics of Total Sample:

Specific Gravity -----	0.7261	(Water=1)
°API Gravity -----	63.39	@ 60°F
Molecular Weight-----	113.2	
Vapor Volume -----	20.35	CF/Gal
Weight -----	6.05	Lbs/Gal

Characteristics of Decanes (C10) Plus:

Specific Gravity -----	0.7820	(Water=1)
Molecular Weight-----	159.8	

Characteristics of Atmospheric Sample:

°API Gravity -----	56.94	@ 60°F
Reid Vapor Pressure (ASTM D-5191)-----	2.51	psi

QUALITY CONTROL CHECK			
	Sampling Conditions	Test Samples	
Cylinder Number	-----	T-943*	T-966
Pressure, PSIG	200	198	209
Temperature, °F	69	70	70

* Sample used for analysis

TOTAL EXTENDED REPORT

COMPONENT	Mol %	LiqVol %	Wt %
Nitrogen	0.013	0.003	0.003
Carbon Dioxide	0.014	0.005	0.006
Methane	5.372	1.842	0.761
Ethane	5.517	2.986	1.465
Propane	4.820	2.687	1.877
Isobutane	1.445	0.957	0.742
n-Butane	3.282	2.094	1.685
2,2 Dimethylpropane	0.111	0.086	0.071
Isopentane	2.100	1.554	1.338
n-Pentane	2.012	1.476	1.282
2,2 Dimethylbutane	0.190	0.160	0.144
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.281	0.233	0.214
2 Methylpentane	1.478	1.241	1.125
3 Methylpentane	1.041	0.860	0.792
n-Hexane	1.974	1.643	1.502
Methylcyclopentane	0.231	0.166	0.172
Benzene	0.064	0.036	0.044
Cyclohexane	0.465	0.321	0.346
2-Methylhexane	1.696	1.596	1.501
3-Methylhexane	1.420	1.319	1.256
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C-7's	0.906	0.814	0.794
n-Heptane	1.987	1.855	1.758
Methylcyclohexane	1.775	1.444	1.539
Toluene	0.495	0.336	0.403
Other C-8's	6.320	6.110	6.152
n-Octane	2.185	2.265	2.204
E-Benzene	0.878	0.686	0.823
M & P Xylenes	0.734	0.576	0.688
O-Xylene	1.476	1.136	1.384
Other C-9's	5.324	5.750	5.936
n-Nonane	2.373	2.702	2.688
Other C-10's	8.709	10.336	10.867
n-decane	2.435	3.024	3.060
Undecanes(11)	11.327	13.792	14.705
Dodecanes(12)	8.408	11.059	11.955
Tridecanes(13)	5.532	7.802	8.550
Tetradecanes(14)	2.884	4.357	4.840
Pentadecanes(15)	1.477	2.391	2.688
Hexadecanes(16)	0.586	1.013	1.148
Heptadecanes(17)	0.267	0.487	0.558
Octadecanes(18)	0.187	0.359	0.414
Nonadecanes(19)	0.095	0.190	0.220
Eicosanes(20)	0.047	0.098	0.114
Heneicosanes(21)	0.025	0.055	0.065
Docosanes(22)	0.019	0.043	0.051
Tricosanes(23)	0.008	0.020	0.024
Tetracosanes(24)	0.005	0.013	0.015
Pentacosanes(25)	0.003	0.008	0.010
Hexacosanes(26)	0.002	0.005	0.005
Heptacosanes(27)	0.001	0.003	0.004
Octacosanes(28)	0.001	0.002	0.003
Nonacosanes(29)	0.001	0.002	0.002
Triacontanes(30)	0.000	0.001	0.001
Hentriacontanes Plus(31+)	<u>0.001</u>	<u>0.003</u>	<u>0.004</u>
Total	100.000	100.000	100.000



FESCO, Ltd.
1100 Fesco Avenue - Alice, Texas 78332

For: Antero Resources Appalachian Corp.
 1625 17th Street
 Denver, Colorado 80202

Date Sampled: 09/25/2013

Date Analyzed: 10/02/2013

Sample: Yoke No. 1H (Maxwell Horizontal Pad)

Job Number: J35843

FLASH LIBERATION OF HYDROCARBON LIQUID		
	Separator HC Liquid	Stock Tank
Pressure, psig	200	0
Temperature, °F	69	70
Gas Oil Ratio (1)	-----	142
Gas Specific Gravity (2)	-----	1.144
Separator Volume Factor (3)	1.0761	1.000

STOCK TANK FLUID PROPERTIES	
Shrinkage Recovery Factor (4)	0.9293
Oil API Gravity at 60 °F	56.94
Reid Vapor Pressure, psi (5)	2.51

Quality Control Check			
	Sampling Conditions	Test Samples	
Cylinder No.	-----	T-943*	T-966
Pressure, psig	200	198	209
Temperature, °F	69	70	70

(1) - Scf of flashed vapor per barrel of stock tank oil

(2) - Air = 1.000

(3) - Separator volume / Stock tank volume

(4) - Fraction of first stage separator liquid

(5) - Absolute pressure at 100 deg F

Analyst: _____ O. A.

* Sample used for flash study

Base Conditions: 14.73 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

 David Dannhaus 361-661-7015

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Antero Resources Appalachian Corp.
 1625 17th Street
 Denver, Colorado 80202

Sample: Yoke No. 1H (Maxwell Horizontal Pad)
 Gas Evolved from Hydrocarbon Liquid Flashed
 From 200 psig & 69 °F to 0 psig & 70 °F

Date Sampled: 09/25/13

Job Number: 35843.001

CHROMATOGRAPH EXTENDED ANALYSIS - SUMMATION REPORT

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.250	
Carbon Dioxide	0.123	
Methane	35.935	
Ethane	30.932	8.225
Propane	18.489	5.065
Isobutane	3.361	1.094
n-Butane	5.774	1.810
2-2 Dimethylpropane	0.073	0.028
Isopentane	1.682	0.612
n-Pentane	1.243	0.448
Hexanes	1.135	0.466
Heptanes Plus	<u>1.003</u>	<u>0.440</u>
Totals	100.000	18.186

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.585 (Air=1)
 Molecular Weight ----- 102.82
 Gross Heating Value ----- 5398 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 1.144 (Air=1)
 Compressibility (Z) ----- 0.9902
 Molecular Weight ----- 32.81
 Gross Heating Value
 Dry Basis ----- 1914 BTU/CF
 Saturated Basis ----- 1882 BTU/CF

*Hydrogen Sulfide tested in laboratory by: Stained Tube Method (GPA 2377)
 Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 14.650 PSI & 60 Deg F

Certified: FESCO, Ltd. - Alice, Texas

Analyst: MR
 Processor: ANB
 Cylinder ID: ST-20

David Dannhaus 361-661-7015

**CHROMATOGRAPH EXTENDED ANALYSIS
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.250		0.213
Carbon Dioxide	0.123		0.165
Methane	35.935		17.569
Ethane	30.932	8.225	28.350
Propane	18.489	5.065	24.850
Isobutane	3.361	1.094	5.954
n-Butane	5.774	1.810	10.229
2,2 Dimethylpropane	0.073	0.028	0.161
Isopentane	1.682	0.612	3.699
n-Pentane	1.243	0.448	2.734
2,2 Dimethylbutane	0.070	0.029	0.184
Cyclopentane	0.102	0.042	0.218
2,3 Dimethylbutane	0.371	0.151	0.975
2 Methylpentane	0.231	0.095	0.607
3 Methylpentane	0.000	0.000	0.000
n-Hexane	0.361	0.148	0.948
Methylcyclopentane	0.035	0.012	0.090
Benzene	0.019	0.005	0.045
Cyclohexane	0.053	0.018	0.136
2-Methylhexane	0.106	0.049	0.324
3-Methylhexane	0.105	0.048	0.321
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.117	0.051	0.354
n-Heptane	0.114	0.052	0.348
Methylcyclohexane	0.101	0.040	0.302
Toluene	0.038	0.013	0.107
Other C8's	0.159	0.074	0.534
n-Octane	0.039	0.020	0.136
Ethylbenzene	0.002	0.001	0.006
M & P Xylenes	0.018	0.007	0.058
O-Xylene	0.002	0.001	0.006
Other C9's	0.062	0.031	0.239
n-Nonane	0.012	0.007	0.047
Other C10's	0.018	0.010	0.078
n-Decane	0.003	0.002	0.013
Undecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	18.186	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	1.144	(Air=1)
Compressibility (Z) -----	0.9902	
Molecular Weight -----	32.81	
Gross Heating Value		
Dry Basis -----	1914	BTU/CF
Saturated Basis -----	1882	BTU/CF

Antero Resources
Yoke Unit 1H - Maxwell Horizontal Pad

Tag Name	Value	Units	Timestamp
Accumulated Gas Flow	1096710	MCF	10/22/2013 15:07:41
Casing Pressure	230.75	PSIA	10/22/2013 15:07:40
Current Day Gas Flow	884.15	MCF	10/22/2013 15:07:41
Differential Pressure	8.09	inH2O	10/22/2013 15:07:41
Flow Rate	3450.06	MCF Per Day	10/22/2013 15:07:41
Pressure	170	PSIA	10/22/2013 15:07:41
Previous Day Energy	4288.41	MBTU	10/22/2013 15:07:41
Previous Day Gas Flow	3438.81	MCF	10/22/2013 15:07:41
Temperature	65.59	F	10/22/2013 15:07:41
Tubing Pressure	372.66	PSIA	10/22/2013 15:07:40
Daily AP	8.05	PSIA	10/22/2013 09:00:00
Daily DP	169.51	inH2O	10/22/2013 09:00:00
Daily Energy	4288.41	MBTU	10/22/2013 09:00:00
Daily Flow	3438.81	MCF	10/22/2013 09:00:00
Daily Tf	65.05	F	10/22/2013 09:00:00
Hourly AP	169.39	PSIA	10/22/2013 10:00:00
Hourly DP	8	Inches	10/22/2013 10:00:00
Hourly Energy	178.4	MBTU	10/22/2013 10:00:00
Hourly Flow Time	3600	Seconds	10/22/2013 10:00:00
Hourly Tf	63.5	F	10/22/2013 10:00:00
Hourly Volume	143	MCF	10/22/2013 10:00:00
Argon	0	%	10/22/2013 15:07:44
BTU	1247.06	BTU	10/22/2013 15:07:41
CO2	0.1467	%	10/22/2013 15:07:44
Carbon Monoxide	0	%	10/22/2013 15:07:44
Decane	0	%	10/22/2013 15:07:44
Ethane	14.1987	%	10/22/2013 15:07:44
Helium	0	%	10/22/2013 15:07:44
Heptane	0	%	10/22/2013 15:07:44
Hexane	0.5451	%	10/22/2013 15:07:44
Hydrogen	0	%	10/22/2013 15:07:44
Hydrogen Sulfide	0	%	10/22/2013 15:07:44
Iso-Butane	0.5666	%	10/22/2013 15:07:44
Iso-Pentane	0.3749	%	10/22/2013 15:07:44
Methane	77.6927	%	10/22/2013 15:07:44
N2	0.4946	%	10/22/2013 15:07:44
N-Butane	1.1838	%	10/22/2013 15:07:44
Nonane	0	%	10/22/2013 15:07:44
N-Pentane	0.2914	%	10/22/2013 15:07:44
Octane	0	%	10/22/2013 15:07:44
Oxygen	0.0117	%	10/22/2013 15:07:44
Plate Size	3.75	Inches	10/22/2013 15:07:43
Propane	4.4938	%	10/22/2013 15:07:44
SPG	0.7248		10/22/2013 15:07:41
Water	0	%	10/22/2013 15:07:44

Attachment T

Facility-wide Emissions Summary Sheet(s)

ATTACHMENT T – FACILITY-WIDE CONTROLLED EMISSIONS SUMMARY SHEET

List all sources of emissions in this table. Use extra pages if necessary.

Emission Point ID#	NOx		CO		VOC		SO2		PM10		PM2.5		GHG (CO2e)	
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy
EP-HR001									1.0112	0.2557				
EP-PCV					0.0945	0.4137							7.4520	32.6397
F001					4.1925	18.3631							88.7861	388.8831
EP-GPU001 through EP-GPU011 (emissions per EPN)	0.0802	0.3512	0.0674	0.2950	0.0044	0.0193	0.0005	0.0021	0.0061	0.0267	0.0061	0.0267	96.2263	421.4713
EP-LH001 through EP-LH011 (emissions per EPN)	0.1604	0.7025	0.1347	0.5901	0.0088	0.0386	0.0010	0.0042	0.0122	0.0534	0.0122	0.0534	192.4526	842.9426
EP-L001					5.4268	0.2063							4.5764	0.1740
EP-L002					1.35E-03	5.14E-04							0.8179	0.3110
EP-EC001 through EP-EC003 (emissions per EPN)	0.0214	0.0935	0.0179	0.0786	0.3013	1.3196	0.0000	0.0000	0.0016	0.0071	0.0012	0.0053	65.2730	285.8958
TOTAL	2.7103	11.8711	2.2766	9.9717	1.0494	4.5964	0.0159	0.0696	0.2060	0.9022	0.2048	0.8969	3371.2878	14766.2404

Annual emissions shall be based on 8760 hours per year of operation for all emission units except emergency generators. According to 45CSR14 Section 2.43.e, fugitive emissions are not included in the major source determination because it is not listed as one of the source categories in Table 1. Therefore, fugitive emissions shall not be included in the PTE above

ATTACHMENT T – FACILITY-WIDE CONTROLLED EMISSIONS SUMMARY SHEET

List all sources of emissions in this table. Use extra pages if necessary.

Emission Point ID#	Formaldehyde		Benzene		Toluene		Ethylbenzene		Xylenes		Hexane		Total HAPs	
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy
EP-HR001														
EP-PCV			0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.0112	0.0492	0.0112	0.0492
F001			0.0014	0.0062	0.0129	0.0565	0.0264	0.1155	0.0664	0.2907	0.2039	0.8930	0.3109	1.3619
EP-GPU001 through EP-GPU011 (emissions per EPN)	0.0001	0.0003	0.0000	0.0000	0.0000	0.0000			0.0000	0.0000	0.0014	0.0063	0.0015	0.0066
EP-LH001 through EP-LH011 (emissions per EPN)	0.0001	0.0005	0.0000	0.0000	0.0000	0.0000			0.0000	0.0000	0.0029	0.0126	0.0030	0.0132
EP-L001			1.63E-06	6.18E-08	3.12E-05	1.19E-06	1.03E-04	3.91E-06	0.000	1.11E-05	0.081	0.003	0.082	0.003
EP-L002			6.90E-09	2.62E-09	2.67E-08	1.01E-08	2.68E-08	1.02E-08	7.54E-08	2.87E-08	1.27E-08	4.82E-09	1.48E-07	5.64E-08
EP-EC001 through EP-EC003 (emissions per EPN)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0001	0.0000	0.0001	0.0001	0.0002	0.0578	0.2533	0.0579	0.2537
TOTAL	0.0020	0.0087	0.0001	0.0003	0.0001	0.0006	0.0001	0.0003	0.0002	0.0007	0.2211	0.9685	0.2236	0.9793

Annual emissions shall be based on 8760 hours per year of operation for all emission units except emergency generators. According to 45CSR14 Section 2.43.e, fugitive emissions are not included in the major source determination because it is not listed as one of the source categories in Table 1. Therefore, fugitive emissions shall not be included in the PTE above

Attachment U

Class I Legal Advertisement

Attachment U

**Air Quality Permit Notice
Notice of Application
Susie Jane Well Pad
Antero Resources Corporation
Doddridge County, West Virginia**

Notice is given that Antero Resources Corporation has applied to the West Virginia Department of Environmental Protection, Division of Air Quality, for a G70-C General Permit Modification for an Oil and Natural Gas Production facility located at 1552 Buffalo Calf Rd. Salem, WV 26426, near Salem in Doddridge County, West Virginia.

The latitude and longitude coordinates are: 39.25389 and -80.63204

The applicant estimates the increased potential to discharge the following Regulated Air Pollutants will be:

Pollutants	TOTALS (tpy):
NO _x	11.8711
CO	9.9717
PM _{2.5}	0.8969
PM ₁₀	0.9022
VOC	4.5964
SO ₂	0.0696
Formaldehyde	0.0087
Benzene	0.0003
Toluene	0.0006
Ethylbenzene	0.0003
Xylenes	0.0007
Hexane	0.9685
Total HAPs	0.9793

Proposed new equipment will be installed on or about January 1, 2017. Startup of operation using new equipment is planned to begin on or about May 01, 2017. Written comments will be received by the West Virginia Department of Environmental Protection, Division of Air Quality, 601 57th Street, SE, Charleston, WV 25304, for at

Any questions regarding this permit application should be directed to the DAQ at (304) 926-0499, extension 1250, during normal business hours.

Dated this the __ day of _____, 2016

By: Antero Resources Corporation
Barry Schatz
Senior Environmental & Regulatory Manager
1615 Wynkoop Street
Denver, CO 80202

www.ghd.com

