



west virginia department of environmental protection

Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone 304/926-0475

Jim Justice, Governor
Austin Caperton, Cabinet Secretary
www.dep.wv.gov

July 6, 2017

Barry Schatz
1615 Wynkoop Street
Denver, CO 80202

RE: Approved Registration G70-D109A
Antero Resources Corporation
Alexander Wellpad
Facility ID No. 017-00136

Dear Mr. Schatz:

The Director has determined that the submitted Registration Application and proposed modification and operation of an oil and natural gas production facility demonstrates eligibility and compliance with the requirements, provisions, standards and conditions of General Permit G70-D and hereby grants General Permit registration authorizing the proposed activity.

General Permit G70-D can be accessed electronically at www.dep.wv.gov/dag/permitting/Pages/airgeneralpermit.aspx. Hard copies are available upon request by contacting Danielle Wentz at (304)926-0499 ext. 1193.

Please be aware of the actions required in Monitoring Requirements, Testing Requirements, Recordkeeping Requirements, and the Reporting Requirements.

Should you have any questions, please contact the undersigned engineer at (304)926-0499 ext. 1222 or Roy.F.Kees@wv.gov.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Roy F. Kees', is written over a light blue horizontal line.

Roy F. Kees, P.E.
Engineer - NSR Permitting

Enclosures: Registration G70-D109A
c. Elizabeth McLaughlin

*West Virginia Department of Environmental Protection
Division of Air Quality*

*Jim Justice
Governor*

*Austin Caperton
Cabinet Secretary*

**Class II General Permit
G70-D Registration to Modify**



for the
Prevention and Control of Air Pollution in regard to the
Construction, Modification, Relocation, Administrative Update and
Operation of Natural Gas Production Facilities Located at the Well Site

*The permittee identified at the facility listed below is authorized to
construct the stationary sources in accordance
with all terms and conditions of General Permit G70-D.*

G70-D109A

Issued to:

**Antero Resources Corporation
Alexander Well Pad
017-00136**

A handwritten signature in blue ink, appearing to read "William F. Durham", written over a horizontal line.

*William F. Durham
Director*

Issued: July 6, 2017

This Class II General Permit Registration will supercede and replace G70-A109

Facility Location: West Union, Doddridge County, West Virginia

Mailing Address: 1615 Wynkoop Street, Denver, CO 80202

NAICS Code: 211111

SIC Code: 1311

Longitude Coordinates: -80.77557

Latitude Coordinates: 39.33587

Registration Type: Modification

Description of Change: Increased production and the addition of two wells , two GPU Heaters, two produced water tanks, three Cimarron enclosed combustors, ten Line Heaters, three HP Ford VRU engines , one LP Ford VRU engine and four VRTs ; Removal of Kubota Engine, one Abutec combustor and two condensate tanks.

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit or registration issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

The source is not subject to 45CSR30.

The registered natural gas production facility granted Class II General Permit registration by the Director shall not have a potential to emit any criteria pollutant in an amount equal to or greater than the following:

Pollutant	Maximum Annual Emission Limit (tons/year)
Nitrogen Oxides	50
Carbon Monoxide	80
Volatile Organic Compounds	80
Particulate Matter – 10/2.5	20
Sulfur Dioxide	20
Any Single Hazardous Air Pollutant	8
Total Hazardous Air Pollutants	20

G70-D Annual Certification. Annually from the date of the original registration issuance, the registrant shall prepare and submit a G70 Annual Certification for the previous year, addressing the potential emissions from the facility (using a generally accepted model or calculation methodology) and an updated Emission Units/ERD/APCD table (if necessary). The registrant shall pay an annual \$1,000 certification fee to the Director. The fee shall be paid by negotiable instrument made payable to the "DEP-Division of Air Quality".

The G70-D Annual Certification is due by July 6 of each calendar year.

Permit Section Applicability for the Registrant

All registered facilities under General Permit G70-D are subject to Sections 1.0, 2.0, 3.0, and 4.0 of General Permit G70-D.

The following additional sections of General Permit G70-D apply to the registrant:

GENERAL PERMIT G70-D APPLICABLE SECTIONS	
X Section 5.0	Gas and Oil Well Affected Facility (NSPS, Subpart OOOO/OOOOa)
X Section 6.0	Storage Vessels Containing Condensate and/or Produced Water ¹
<input type="checkbox"/> Section 7.0	Storage Vessel Affected Facility (NSPS, Subpart OOOO/OOOOa)
X Section 8.0	Control Devices and Emission Reduction Devices not subject to NSPS Subpart OOOO/OOOOa and/or NESHAP Subpart HH
X Section 9.0	Small Heaters and Reboilers not subject to 40CFR60 Subpart Dc
<input type="checkbox"/> Section 10.0	Pneumatic Controllers Affected Facility (NSPS, Subpart OOOO/OOOOa)
<input type="checkbox"/> Section 11.0	Pneumatic Pump Affected Facility (NSPS, Subpart OOOOa)
X Section 12.0	Fugitive Emissions GHG and VOC Standards (NSPS, Subpart OOOOa)
X Section 13.0	Reciprocating Internal Combustion Engines, Generator Engines
X Section 14.0	Tanker Truck/Rail Car Loading ²
<input type="checkbox"/> Section 15.0	Glycol Dehydration Units ³

1 Applicants that are subject to Section 6 may also be subject to Section 7 if the applicant is subject to the NSPS, Subpart OOOO control requirements or the applicable control device requirements of Section 8.

2 Applicants that are subject to Section 14 may also be subject to control device and emission reduction device requirements of Section 8.

3 Applicants that are subject to Section 15 may also be subject to the requirements of Section 9 (reboilers). Applicants that are subject to Section 15 may also be subject to control device and emission reduction device requirements of Section 8.