



west virginia department of environmental protection

Division of Air Quality
601 57th Street SE
Charleston, WV 25304
Phone 304/926-0475

Jim Justice, Governor
Austin Caperton, Cabinet Secretary
www.dep.wv.gov

July 6, 2017

Ms. Carla Suszkowski
SWN Production Company, LLC
10000 Energy Drive
Spring, TX 77389

RE: Approved Registration G70-D255
SWN Production Company, LLC
Serafin Ortiz Pad
Facility ID No. 051-00245

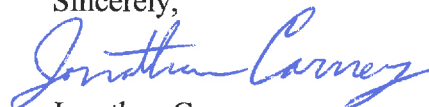
Dear Ms. Suszkowski:

The Director has determined that the submitted Registration Application and proposed construction and operation of an oil and natural gas production facility demonstrates eligibility and compliance with the requirements, provisions, standards and conditions of General Permit G70-D and hereby grants General Permit registration authorizing the proposed activity.

General Permit G70-D can be accessed electronically at www.dep.wv.gov/daq/permitting/Pages/airgeneralpermit.aspx. Hard copies are available upon request by contacting Danielle Wentz at (304)926-0499 ext. 1193.

Please be aware of the actions required in Monitoring Requirements, Testing Requirements, Recordkeeping Requirements, and the Reporting Requirements.

Should you have any questions, please contact the undersigned engineer at (304)926-0499 ext. 1203 or Jonathan.W.Carney@wv.gov.

Sincerely,

Jonathan Carney
Engineer

Enclosures: Registration G70-D255

c. Carla Suszkowski
Carla_Suszkowski@SWN.com

Clay Murrall
Clay_Murrall@SWN.com

*West Virginia Department of Environmental Protection
Division of Air Quality*

*Jim Justice
Governor*

*Austin Caperton
Cabinet Secretary*

**Class II General Permit
G70-D Registration to Construct**



for the
Prevention and Control of Air Pollution in regard to the
Construction, Modification, Relocation, Administrative Update and
Operation of Natural Gas Production Facilities Located at the Well Site

*The permittee identified at the facility listed below is authorized to
construct the stationary sources in accordance
with all terms and conditions of General Permit G70-D.*

G70-D255

Issued to:

SWN Production Company

Serafin Ortiz Pad

051-00245

A handwritten signature in blue ink, appearing to read "William F. Durham", is written over a horizontal line.

William F. Durham

Director

Issued: July 6, 2017

Facility Location: Benwood, Marshall County, West Virginia
Mailing Address: 10000 Energy Drive, Spring, TX 77389
NAICS Code: 211111
SIC Code: 1311
Longitude Coordinates: -80.70778
Latitude Coordinates: 39.99089
Registration Type: Construction
Description of Change: Installation of two (2) Caterpillar G3306 NA engines (EU-ENG1 – EU-ENG2), one (1) Zenith ZPP-644 4.4L engine (EU-ENG3), one (1) 1.0-MMBtu/hr natural gas-fired gas production unit (GPU) burner (EU-GPU1), one (1) 0.5-MMBtu/hr natural gas-fired heater treater (EU-HT1), one (1) 24-MMscfd TEG dehydration unit (EU-DEHY1), one (1) 0.75-MMBtu/hr TEG reboiler (EU-RB1), two (2) 400-bbl condensate and produced water truck loading (EU-LOAD-COND and EU-LOAD-PW), one (1) 15.0 MMBtu/hr vapor combustor (APC-COMB) with one (1) 50-SCFH pilot (EU-PILOT), fugitive emissions (EU-FUG), and fugitive haul road emissions (EU-HR).

Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit or registration issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.

The source is not subject to 45CSR30.

The registered natural gas production facility granted Class II General Permit registration by the Director shall not have a potential to emit any criteria pollutant in an amount equal to or greater than the following:

Pollutant	Maximum Annual Emission Limit (tons/year)
Nitrogen Oxides	50
Carbon Monoxide	80
Volatile Organic Compounds	80
Particulate Matter – 10/2.5	20
Sulfur Dioxide	20
Any Single Hazardous Air Pollutant	8
Total Hazardous Air Pollutants	20

G70-D Annual Certification. Annually from the date of the original registration issuance, the registrant shall prepare and submit a G70 Annual Certification for the previous year, addressing the potential emissions from the facility (using a generally accepted model or calculation methodology) and an updated Emission Units/ERD/APCD table (if necessary). The registrant shall pay an annual \$1,000 certification fee to the Director. The fee shall be paid by negotiable instrument made payable to the "DEP-Division of Air Quality".

The G70-D Annual Certification is due by July 6 of each calendar year.

Permit Section Applicability for the Registrant

All registered facilities under General Permit G70-D are subject to Sections 1.0, 2.0, 3.0, and 4.0 of General Permit G70-D.

The following additional sections of General Permit G70-D apply to the registrant:

GENERAL PERMIT G70-D APPLICABLE SECTIONS	
<input checked="" type="checkbox"/> Section 5.0	Gas and Oil Well Affected Facility (NSPS, Subpart OOOO/OOOOa)
<input checked="" type="checkbox"/> Section 6.0	Storage Vessels Containing Condensate and/or Produced Water ¹
<input type="checkbox"/> Section 7.0	Storage Vessel Affected Facility (NSPS, Subpart OOOO/OOOOa)
<input checked="" type="checkbox"/> Section 8.0	Control Devices and Emission Reduction Devices not subject to NSPS Subpart OOOO/OOOOa and/or NESHAP Subpart HH
<input checked="" type="checkbox"/> Section 9.0	Small Heaters and Reboilers not subject to 40CFR60 Subpart Dc
<input type="checkbox"/> Section b 10.0	Pneumatic Controllers Affected Facility (NSPS, Subpart OOOO/OOOOa)
<input type="checkbox"/> Section 11.0	Pneumatic Pump Affected Facility (NSPS, Subpart OOOOa)
<input checked="" type="checkbox"/> Section 12.0	Fugitive Emissions GHG and VOC Standards (NSPS, Subpart OOOOa)
<input checked="" type="checkbox"/> Section 13.0	Reciprocating Internal Combustion Engines, Generator Engines
<input checked="" type="checkbox"/> Section 14.0	Tanker Truck/Rail Car Loading ²
<input checked="" type="checkbox"/> Section 15.0	Glycol Dehydration Units ³

- 1 Applicants that are subject to Section 6 may also be subject to Section 7 if the applicant is subject to the NSPS, Subpart OOOO control requirements or the applicable control device requirements of Section 8.*
- 2 Applicants that are subject to Section 14 may also be subject to control device and emission reduction device requirements of Section 8.*
- 3 Applicants that are subject to Section 15 may also be subject to the requirements of Section 9 (reboilers). Applicants that are subject to Section 15 may also be subject to control device and emission reduction device requirements of Section 8.*