Lovorn Engineering Associates, LLC 700 Blaw Avenue ▲ Pittsburgh, PA 15238 ▲ P: 412•423•2660 ▲ F: 412•423•2661

WVU Medicine Application for NSR Permit
Table of Contents

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

DIVISION OF AIR QUALITY

601 57th Street, SE
Charleston, WV 25304
(304) 926-0475
www.dep.wv.gov/daq

APPLICATION FOR NSR PERMIT AND TITLE V PERMIT REVISION (OPTIONAL)

PLEASE CHECK ALL THAT APPLY TO **NSR (45CSR13)** (IF KNOWN):

☒ **CONSTRUCTION** ☐ **MODIFICATION** ☐ **RELOCATION**
☐ **CLASS I ADMINISTRATIVE UPDATE** ☐ **TEMPORARY**
☐ **CLASS II ADMINISTRATIVE UPDATE** ☐ **AFTER-THE-FACT**

PLEASE CHECK TYPE OF **45CSR30 (TITLE V)** REVISION (IF ANY):

☐ **ADMINISTRATIVE AMENDMENT** ☐ **MINOR MODIFICATION**
☐ **SIGNIFICANT MODIFICATION**

IF ANY BOX ABOVE IS CHECKED, INCLUDE TITLE V REVISION INFORMATION AS **ATTACHMENT S** TO THIS APPLICATION

FOR TITLE V FACILITIES ONLY: Please refer to "Title V Revision Guidance" in order to determine your Title V Revision options (Appendix A, "Title V Permit Revision Flowchart") and ability to operate with the changes requested in this Permit Application.

Section I. General

1. Name of applicant *(as registered with the WV Secretary of State's Office):*
WVU Hospitals Inc. (WVU Medicine)

2. Federal Employer ID No. ***(FEIN):***
55-0643304

3. Name of facility *(if different from above):*
Ruby Memorial Hospital

4. The applicant is the:
☐ **OWNER** ☐ **OPERATOR** ☒ **BOTH**

5A. Applicant's mailing address:
1 Medical Center Drive
Morgantown, WV 26506

5B. Facility's present physical address:
1 Medical Center Drive
Morgantown, WV 26506

6. **West Virginia Business Registration.** Is the applicant a resident of the State of West Virginia? ☒ **YES** ☐ **NO**

- If **YES,** provide a copy of the **Certificate of Incorporation/Organization/Limited Partnership** (one page) including any name change amendments or other Business Registration Certificate as **Attachment A.**
- If **NO,** provide a copy of the **Certificate of Authority/Authority of L.L.C./Registration** (one page) including any name change amendments or other Business Certificate as **Attachment A.**

7. If applicant is a subsidiary corporation, please provide the name of parent corporation:

8. Does the applicant own, lease, have an option to buy or otherwise have control of the *proposed site?* ☒ **YES** ☐ **NO**

- If **YES,** please explain: These boilers are owns, maintained, and operated by WVU Medicine.
- If **NO,** you are not eligible for a permit for this source.

9. Type of plant or facility (stationary source) to be **constructed, modified, relocated, administratively updated** or **temporarily permitted** (e.g., coal preparation plant, primary crusher, etc.): Healthcare Facility

10. North American Industry Classification System **(NAICS)** code for the facility:
622110

11A. DAQ Plant ID No. (for existing facilities only):
N/A

11B. List all current 45CSR13 and 45CSR30 (Title V) permit numbers associated with this process (for existing facilities only):

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

12A.

- For **Modifications, Administrative Updates** or **Temporary permits** at an existing facility, please provide directions to the *present location* of the facility from the nearest state road;
- For **Construction** or **Relocation permits,** please provide directions to the *proposed new site location* from the nearest state road. Include a **MAP** as **Attachment B**.

N/A

12.B. New site address (if applicable):	12C. Nearest city or town:	12D. County:
1 Medical Center Drive Morgantown, WV 26506	Morgantown	Monongalia
12.E. UTM Northing (KM): 4389894	12F. UTM Easting (KM): 589560	12G. UTM Zone: 175

13. Briefly describe the proposed change(s) at the facility:
Addition of three (3) boilers, two (2) emergency generators, and one (1) fuel tank

14A. Provide the date of anticipated installation or change: / / – If this is an **After-The-Fact** permit application, provide the date upon which the proposed change did happen: 06/01/2016	14B. Date of anticipated Start-Up if a permit is granted: 09/16/2016

14C. Provide a **Schedule** of the planned **Installation** of/**Change** to and **Start-Up** of each of the units proposed in this permit application as **Attachment C** (if more than one unit is involved).

15. Provide maximum projected **Operating Schedule** of activity/activities outlined in this application:
Hours Per Day 24 Days Per Week 7 Weeks Per Year 52

16. Is demolition or physical renovation at an existing facility involved? ☒ **YES** ☐ **NO**

17**. Risk Management Plans.** If this facility is subject to 112(r) of the 1990 CAAA, or will become subject due to proposed changes (for applicability help see www.epa.gov/ceppo), submit your **Risk Management Plan (RMP)** to U. S. EPA Region III.

18**. Regulatory Discussion.** List all Federal and State air pollution control regulations that you believe are applicable to the proposed process *(if known).* A list of possible applicable requirements is also included in Attachment S of this application (Title V Permit Revision Information). Discuss applicability and proposed demonstration(s) of compliance *(if known).* Provide this information as **Attachment D.**

Section II. Additional attachments and supporting documents.

19. Include a check payable to WVDEP – Division of Air Quality with the appropriate **application fee** (per 45CSR22 and 45CSR13).

20. Include a **Table of Contents** as the first page of your application package.

21. Provide a **Plot Plan,** e.g. scaled map(s) and/or sketch(es) showing the location of the property on which the stationary source(s) is or is to be located as **Attachment E** (Refer to ***Plot Plan Guidance***) **.**

– Indicate the location of the nearest occupied structure (e.g. church, school, business, residence).

22. Provide a **Detailed Process Flow Diagram(s)** showing each proposed or modified emissions unit, emission point and control device as **Attachment F.**

23. Provide a **Process Description** as **Attachment G.**

– Also describe and quantify to the extent possible all changes made to the facility since the last permit review (if applicable).

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

24. Provide **Material Safety Data Sheets (MSDS)** for all materials processed, used or produced as **Attachment H.**

– For chemical processes, provide a MSDS for each compound emitted to the air.

25. Fill out the **Emission Units Table** and provide it as **Attachment I.**

26. Fill out the **Emission Points Data Summary Sheet (Table 1 and Table 2)** and provide it as **Attachment J.**

27. Fill out the **Fugitive Emissions Data Summary Sheet** and provide it as **Attachment K.**

28. Check all applicable **Emissions Unit Data Sheets** listed below:

☐ Bulk Liquid Transfer Operations	☐ Haul Road Emissions	☐ Quarry
☐ Chemical Processes	☐ Hot Mix Asphalt Plant	☐ Solid Materials Sizing, Handling and Storage Facilities
☐ Concrete Batch Plant	☐ Incinerator	☒ Storage Tanks
☐ Grey Iron and Steel Foundry	☐ Indirect Heat Exchanger	
☒ General Emission Unit, specify Boiler		

Fill out and provide the **Emissions Unit Data Sheet(s)** as **Attachment L.**

29. Check all applicable **Air Pollution Control Device Sheets** listed below: N/A

☐ Absorption Systems	☐ Baghouse	☐ Flare
☐ Adsorption Systems	☐ Condenser	☐ Mechanical Collector
☐ Afterburner	☐ Electrostatic Precipitator	☐ Wet Collecting System

☐ Other Collectors, specify N/A

Fill out and provide the **Air Pollution Control Device Sheet(s)** as **Attachment M.**

30. Provide all **Supporting Emissions Calculations** as **Attachment N,** or attach the calculations directly to the forms listed in Items 28 through 31.

31. **Monitoring, Recordkeeping, Reporting and Testing Plans.** Attach proposed monitoring, recordkeeping, reporting and testing plans in order to demonstrate compliance with the proposed emissions limits and operating parameters in this permit application. Provide this information as **Attachment O.**

➢ Please be aware that all permits must be practically enforceable whether or not the applicant chooses to propose such measures. Additionally, the DAQ may not be able to accept all measures proposed by the applicant. If none of these plans are proposed by the applicant, DAQ will develop such plans and include them in the permit.

32. **Public Notice.** At the time that the application is submitted, place a **Class I Legal Advertisement** in a newspaper of general circulation in the area where the source is or will be located (See 45CSR§13-8.3 through 45CSR§13-8.5 and ***Example Legal Advertisement*** for details). Please submit the **Affidavit of Publication** as **Attachment P** immediately upon receipt.

33**. Business Confidentiality Claims.** Does this application include confidential information (per 45CSR31)?

☐ **YES** ☒ **NO**

➢ If **YES,** identify each segment of information on each page that is submitted as confidential and provide justification for each segment claimed confidential, including the criteria under 45CSR§31-4.1, and in accordance with the DAQ's "***Precautionary Notice – Claims of Confidentiality"*** guidance found in the ***General Instructions*** as **Attachment Q.**

Section III. Certification of Information

34. **Authority/Delegation of Authority.** Only required when someone other than the responsible official signs the application. Check applicable **Authority Form** below:

☐ Authority of Corporation or Other Business Entity	☐ Authority of Partnership
☐ Authority of Governmental Agency	☐ Authority of Limited Partnership

Submit completed and signed **Authority Form** as **Attachment R.**

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

35A. **Certification of Information.** To certify this permit application, a Responsible Official (per 45CSR§13-2.22 and 45CSR§30-2.28) or Authorized Representative shall check the appropriate box and sign below.

Certification of Truth, Accuracy, and Completeness

I, the undersigned ☒ **Responsible Official** / ☐ **Authorized Representative,** hereby certify that all information contained in this application and any supporting documents appended hereto, is true, accurate, and complete based on information and belief after reasonable inquiry I further agree to assume responsibility for the construction, modification and/or relocation and operation of the stationary source described herein in accordance with this application and any amendments thereto, as well as the Department of Environmental Protection, Division of Air Quality permit issued in accordance with this application, along with all applicable rules and regulations of the West Virginia Division of Air Quality and W.Va. Code § 22-5-1 et seq. (State Air Pollution Control Act). If the business or agency changes its Responsible Official or Authorized Representative, the Director of the Division of Air Quality will be notified in writing within 30 days of the official change.

Compliance Certification

Except for requirements identified in the Title V Application for which compliance is not achieved, I, the undersigned hereby certify that, based on information and belief formed after reasonable inquiry, all air contaminant sources identified in this application are in compliance with all applicable requirements.

SIGNATURE Scott R. Bierer *(Please use blue ink)* DATE: 8/18/16 *(Please use blue ink)*

35B. Printed name of signee:		35C. Title:
SCOTT R. BIERER		DIR. FAC. MGMT
35D. E-mail:	36E. Phone:	36F. FAX:
bierers@wvumedicine.org	304-598-4141	304-598-4958
36A. Printed name of contact person (if different from above):		36B. Title:
36C. E-mail:	36D. Phone:	36E. FAX:

PLEASE CHECK ALL APPLICABLE ATTACHMENTS INCLUDED WITH THIS PERMIT APPLICATION:

- ☒ Attachment A: Business Certificate
- ☐ Attachment B: Map(s)
- ☒ Attachment C: Installation and Start Up Schedule
- ☐ Attachment D: Regulatory Discussion
- ☒ Attachment E: Plot Plan
- ☒ Attachment F: Detailed Process Flow Diagram(s)
- ☒ Attachment G: Process Description
- ☐ Attachment H: Material Safety Data Sheets (MSDS)
- ☒ Attachment I: Emission Units Table
- ☒ Attachment J: Emission Points Data Summary Sheet
- ☒ Attachment K: Fugitive Emissions Data Summary Sheet
- ☒ Attachment L: Emissions Unit Data Sheet(s)
- ☐ Attachment M: Air Pollution Control Device Sheet(s)
- ☒ Attachment N: Supporting Emissions Calculations
- ☒ Attachment O: Monitoring/Recordkeeping/Reporting/Testing Plans
- ☒ Attachment P: Public Notice
- ☐ Attachment Q: Business Confidential Claims
- ☐ Attachment R: Authority Forms
- ☐ Attachment S: Title V Permit Revision Information
- ☐ Application Fee

Please mail an original and three (3) copies of the complete permit application with the signature(s) to the DAQ, Permitting Section, at the address listed on the first page of this application. Please DO NOT fax permit applications.

FOR AGENCY USE ONLY – IF THIS IS A TITLE V SOURCE:

- ☐ *Forward 1 copy of the application to the Title V Permitting Group and:*
- ☐ *For Title V Administrative Amendments:*
  - ☐ *NSR permit writer should notify Title V permit writer of draft permit,*
- ☐ *For Title V Minor Modifications:*
  - ☐ *Title V permit writer should send appropriate notification to EPA and affected states within 5 days of receipt,*
  - ☐ *NSR permit writer should notify Title V permit writer of draft permit.*
- ☐ *For Title V Significant Modifications processed in parallel with NSR Permit revision:*
  - ☐ *NSR permit writer should notify a Title V permit writer of draft permit,*
  - ☐ *Public notice should reference both 45CSR13 and Title V permits,*
  - ☐ *EPA has 45 day review period of a draft permit.*

All of the required forms and additional information can be found under the Permitting Section of DAQ's website, or requested by phone.

Lovorn Engineering Associates, LLC 700 Blaw Avenue ▲ Pittsburgh, PA 15238 ▲ P: 412•423•2660 ▲ F: 412•423•2661

ATTACHMENT A

Articles of Incorporation
Articles of Amendment to the Articles of Incorporation

FILED IN THE OFFICE OF
SECRETARY OF STATE OF
WEST VIRGINIA

THIS DATE MAY 8 1984

ARTICLES OF INCORPORATION

OF

WEST VIRGINIA UNIVERSITY HOSPITALS, INC.

The undersigned, acting as incorporator of a corporation under Section 27, Article 1, Chapter 31 of the Code of West Virginia, adopts the following Articles of Incorporation for such corporation.

I. NAME

The undersigned agrees to become a corporation by the name of West Virginia University Hospitals, Inc.

II. DURATION

The existence of the corporation shall be perpetual.

III. PURPOSES

The purposes of the corporation shall be to operate one or more hospitals, and to transact any other lawful business for which a corporation may be incorporated under the laws of the State of West Virginia.

The corporation is organized exclusively for charitable, educational, and scientific purposes, including the making of distributions to organizations that qualify as exempt organizations under Section 501 (c) (3) of the Internal Revenue Code of 1954, or corresponding provisions of any future United States Internal Revenue law. No part of the net earnings of the corporation shall inure to the benefit of, or be distributable to, its directors, officers, members, or other private persons, except that the corporation shall be authorized and empowered to pay reasonable compensation for services rendered and to make payments and distributions in furtherance of the purposes set forth herein. No substantial part of the activities of the corporation shall consist of carrying on propaganda or otherwise attempting to influence legislation, and the corporation shall not participate in or intervene in any political campaign by or on behalf of any candidate for public office. Notwithstanding any other provision of these articles, the corporation shall not conduct any activity not permitted to be carried on by a corporation exempt from federal income tax under Section 501 (c)(3), or a corporation contributions to which are deductible under Section 170, of the Internal Revenue Code of 1954 or corresponding provisions of any future United States Internal Revenue law.

IV. LOCATION

The principal office of the corporation shall be located in Morgantown, West Virginia, and its address shall be P.O. Box 6401, Medical Center Campus, West Virginia University, Morgantown, West Virginia 26506. The name of the initial person appointed to receive notice or service of process at such address is David J. Fine.

V. MEMBERS; BOARD OF DIRECTORS

A. This corporation shall have no members.

B. The Board of Directors of the corporation shall have the sole voting power of the corporation and shall constitute the sole governing body of the corporation.

C. The Board of Directors shall consist of seventeen (17) directors, all of whom shall be voting members of the Board, as follows:

1. The following people shall be ex officio members of the Board of Directors of the corporation:

a. The President of West Virginia University, who shall serve ex officio as Chairman of the Board of Directors;

b. The President of the West Virginia Board of Regents, or his designee;

c. The Vice Chancellor for Health Affairs of the West Virginia Board of Regents;

d. The Vice President for Health Sciences of West Virginia University;

e. The Vice President for Administration and Finance of West Virginia University;

f. The Chief of the Medical Staff of West Virginia University Hospitals;

g. The Dean of the School of Medicine of West Virginia University;

h. The Dean of the School of Nursing of West Virginia University; and

i. The Chief Executive Officer of the corporation.

2. One member of the Board of Directors shall be elected by a majority vote of the employees of the corporation; provided, however, that the initial employee-elected member shall be elected within a reasonable time after issuance of the corporate charter, when the corporation has hired its employees.

3. Seven general members shall be appointed by the Governor of West Virginia, subject to confirmation by the West Virginia Senate. These members shall be selected in accordance with the provisions of Section 6a, article 5B, chapter 16, of the Code of West Virginia, as amended.

D. The general members of the Board shall serve for terms of six years each, and no more than two general members at any time shall be from the same congressional district. For the initial term, three general members shall serve for a term of two years, two for four years, and two for six years.

E. The director selected by the employees of the corporation shall serve for a term of two years, or until the earlier termination of his employment by the corporation.

F. The names and addresses of the initial Board of Directors are as follows:

NAME	ADDRESS
(Ex officio members:)	
E. Gordon Gee	948 Riverview Drive Morgantown, West Virginia 26505
Carroll Simpkins	Post Office Box 1028 Beckley, West Virginia 25802
James Young	950 Kanawha Blvd. East Charleston, West Virginia 25301
John E. Jones	1286 Woodhaven Drive Morgantown, West Virginia 26505
Herman Mertins	729 South Hills Drive Morgantown, West Virginia 26505
Richard DeVaul	1334 Anderson Avenue Morgantown, West Virginia 26505
Lorita Jenab	Rt. 10, Box 14 Morgantown, West Virginia 26505

(General Members:)

Harriett Wright	413 Sussex Avenue Bluefield, WV 24701
Marie Doty	2212 Fourth Street Moundsville, WV 26041
Lena Barton	708 Braxton Gassaway, WV 26624
J. Robert Gwynne	4503 Staunton Avenue Charleston, WV 25304
Jack McLaughlin	Route #12, Box 140 Morgantown, WV 26505
Sam Kapourales	Post Office Box 220 Williamson, WV 25661
Eugene Claypole	General Delivery Granville, WV 26534

G. Any vacancy in the position of employee member shall be filled by a vote of the employees. The Governor of West Virginia shall fill any vacancies in the general membership of the Board, subject to confirmation by the West Virginia Senate.

VI. FINANCIAL RECORDS

The audited financial records of the corporation shall be reported to the public and to the Joint Committee on Government and Finance of the West Virginia Legislature no less frequently than annually.

VII. INCORPORATOR

The name and address of the incorporator is as follows:

David J. Fine, Administrator
West Virginia University Hospital
Morgantown, West Virginia 26506

VII. DISSOLUTION

Upon the dissolution of the corporation, the Board of Directors shall, after paying or making provision for the payment of all liabilities of the corporation, transfer all the assets of the corporation to the West Virginia Board of Regents (or any successor thereto) for the use and benefit of West Virginia University.

I, THE UNDERSIGNED, for the purpose of forming a nonprofit corporation under the laws of the State of West Virginia, do make and file these Articles of Incorporation, and have accordingly hereunto set my hand this 7th day of May, 1984.

David J. Fine
Incorporator

STATE OF WEST VIRGINIA,

COUNTY OF MONONGALIA, to-wit:

I, Francoise D. Stamber, a Notary Public in and for the County and State aforesaid, hereby certify that David J. Fine, whose name is signed to the foregoing Articles, this day personally appeared before me in my said County and acknowledged his signature to be the same.

Given under my hand and official seal this 7th day of May, 1984.

My commission expires November 30, 1989.

Francoise D. Stamber
Notary Public in and for the
County and State aforesaid

(Seal)

ARTICLES OF INCORPORATION PREPARED BY:

Jackson, Kelly, Holt & O'Farrell
P.O. Box 553
Charleston, West Virginia 25332

State of West Virginia

CERTIFICATE

I, A. James Manchin, Secretary of State of the State of West Virginia, hereby certify that

I have received in my office, duplicate originals of

ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION

of WEST VIRGINIA UNIVERSITY HOSPITALS, INC.

The said Articles of Amendment were duly signed and verified pursuant to provisions of Chapter 31, Article 1, Section 31 of the Official Code of West Virginia, 1931, as amended, and are hereby found to conform to law. Accordingly therefore, I now issue this

CERTIFICATE OF AMENDMENT TO THE ARTICLES OF INCORPORATION

of the hereinabove named corporation, and I attach hereto, a duplicate original of said Articles of Amendment.

GOD SAVE THE PRECIOUS STATE OF WEST VIRGINIA!

Given under my hand and the Great Seal of the said State at the City of Charleston, this

TWENTIETH day of

AUGUST 19 84

A. James Manchin
Secretary of State.

Official Form f

FILED IN THE OFFICE OF
SECRETARY OF STATE OF
WEST VIRGINIA

THIS DATE AUG 20 1984

ARTICLES OF AMENDMENT
TO
ARTICLES OF INCORPORATION
OF
WEST VIRGINIA UNIVERSITY HOSPITALS, INC.
a nonprofit corporation

Pursuant to the provisions of Section 147, Article 1, Chapter 31 of the Code of West Virginia, the undersigned nonprofit corporation adopts the following Articles of Amendment to its Articles of Incorporation:

FIRST: The name of the corporation is West Virginia University Hospitals, Inc.

SECOND: The following resolution amending the Articles of Incorporation of the corporation was adopted by the corporation on July 9, 1984 in the manner prescribed by Section 147, Article 1, Chapter 31 of the Code of West Virginia.

RESOLVED, that the first paragraph of Article III of the Articles of Incorporation of the corporation, being the purpose clause of said Articles, be amended and restated in its entirety as follows:

> The purposes of the corporation shall be to operate one or more hospitals in order to provide patient care, including specialized services not widely available in West Virginia, and to facilitate clinical education and research consistent with Article 11C of Chapter 18 of the Code of West Virginia. In addition, the corporation may engage in any other charitable, educational and scientific activities which are lawful for nonprofit corporations incorporated under the laws of the State of West Virginia and authorized by section 501(c)(3) of the Internal Revenue Code for corporations qualifying thereunder as organizations exempt from the federal income tax.

THIRD: The corporation has no members. The aforesaid amendment was adopted at a meeting of the Board of Directors on July 9, 1984, at which meeting the amendment received the vote of a majority of the directors in office.

Dated this 26 day of July, 1984.

WEST VIRGINIA UNIVERSITY HOSPITALS, INC.

By _____
Its President

and

_____
Its Secretary

STATE OF WEST VIRGINIA,

COUNTY OF MONONGALIA, To-Wit:

The undersigned notary public does hereby certify that on this 27th day of July, 1984, personally appeared before me David J. Fine, who, being by me first duly sworn, declared that he is the President of West Virginia University Hospitals, Inc., that he signed the foregoing document as President of the corporation and that the statements therein contained are true.

My commission expires November 30, 1989.

Marcella Stanley
Notary Public

(Notarial Seal)

PREPARED BY:

James H. Nix
Jackson, Kelly, Holt & O'Farrell
1500 One Valley Square
P. O. Box 553
Charleston, West Virginia 25322

SS01AMD

SECRETARY OF STATE
AMENDMENT SCREEN

CORP. NAME: WEST VIRGINIA HEALTH, EDUCATION & RESEARCH CORPORATION

CODE	DATE	AMENDMENT
	05/12/1997	MERGER; MERGING WEST VIRGINIA HEALTH, EDUCATION & RESEARCH CORPORATION A WV CORP WITH AND INTO WEST VIRGINIA UNIVERSITY HOSPITALS, INC.A WV CORP THE SURVIVOR.

"ENTER" = TO APPLY CHANGES "PF15" = TO RETURN TO MENU
"PF19" = TO PAGE UPWARD "PF20" = TO PAGE DOWNWARD
"PF16" = TO GO TO BROWSE

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ATTACHMENT C

Installation Schedule

The heating boilers have been installed and are scheduled for manufacturer's start-up on September 19, 2016.

The emergency generators have been installed and are scheduled for manufacturer's start-up in mid-October 2016.

The fuel oil tanks are currently being installed with a scheduled completion date of early October 2016.

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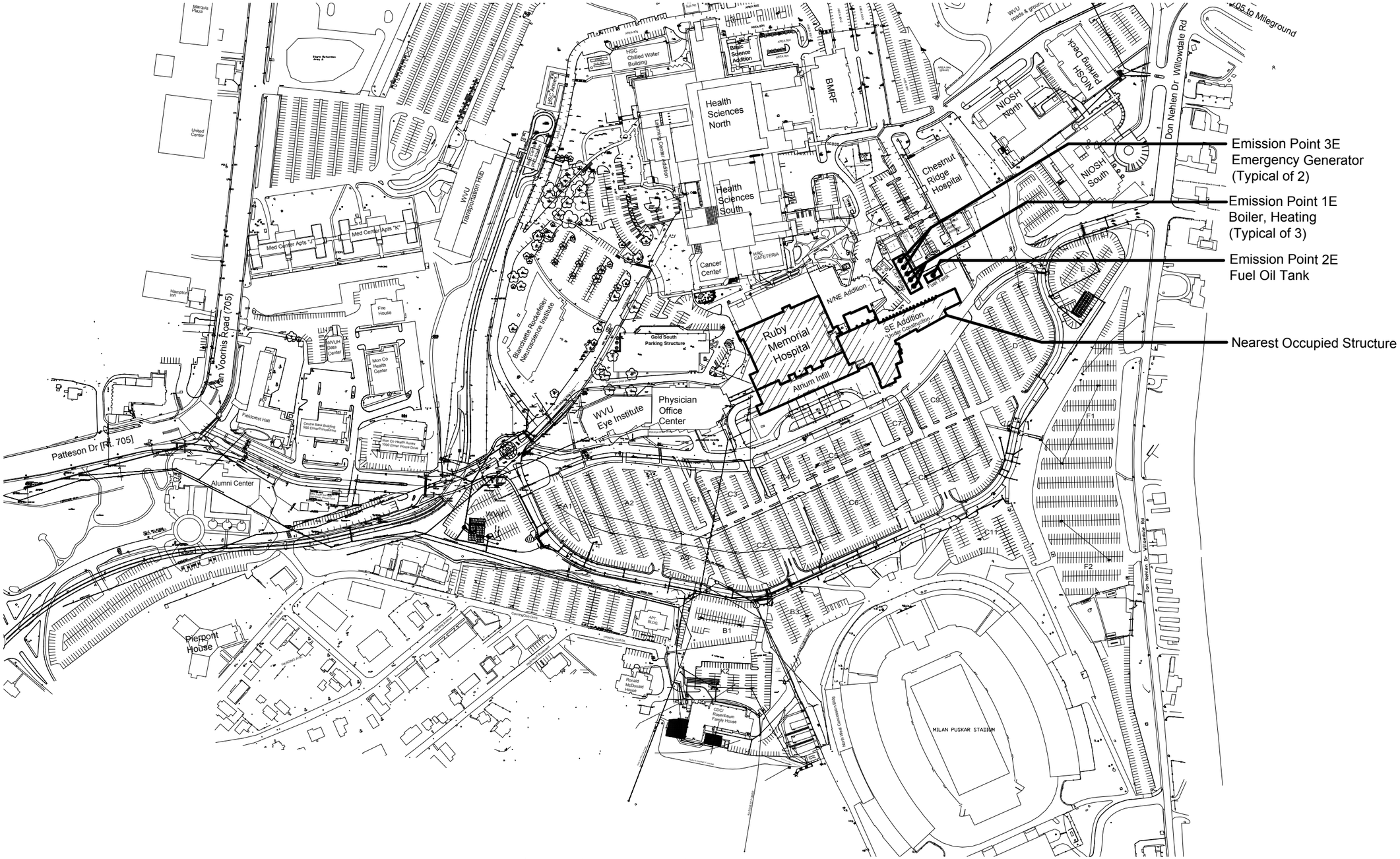
ATTACHMENT E

Plot Plan



LEA Lovorn Engineering Associates, LLC	LOVORN ENGINEERING ASSOCIATES, LLC 700 BLAW AVENUE, SUITE 200 PITTSBURGH, PA 15238 (412) 423-2681 PHONE (412) 423-2661 FAX PROJECT NO. 12-153	PROJECT TITLE: Southeast Tower and Additions	DRAWING TITLE: Site Plan	DRAWN BY: DJK CKECKED BY: KLL CAD DWG. FILE: - ISSUED WITH: -	DATE: 9-20-2016 SCALE: NOT TO SCALE REF. DWG.: - SKETCH NO.: SK-S-1

L:\CURRENT PROJECTS\2012\12-153 WVU Ruby Southeast Addition\HDrawings\100% Submission Mechanical Autocad Drawings\DEP Site Plan.dwg 1/29/2014 9:59:58 AM

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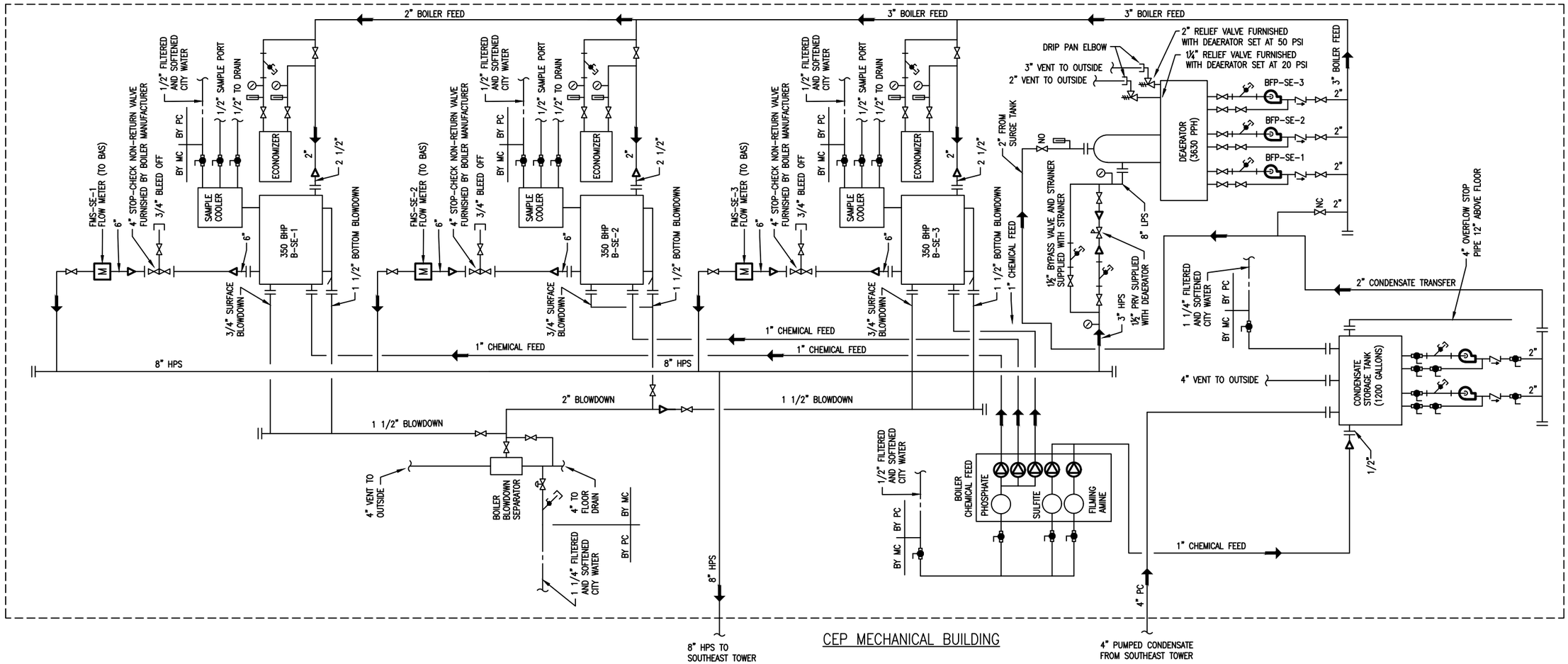
ATTACHMENT F

Process Flow Diagrams



LE Lovorn Engineering Associates, LLC	LOVORN ENGINEERING ASSOCIATES, LLC 700 BLAW AVENUE, SUITE 200 PITTSBURGH, PA 15238 (412) 423-2681 PHONE (412) 423-2661 FAX PROJECT NO. 12-153	PROJECT TITLE: Southeast Tower and Additions	DRAWING TITLE: Steam System Schematic	DRAWN BY: DJK CKECKED BY: KLL CAD DWG. FILE: - ISSUED WITH: M401	DATE: 9-20-2016 SCALE: NOT TO SCALE REF. DWG.: M401 SKETCH NO.: SK-M-401-1

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ELECTRICAL NOTES

1. EC TO INSTALL E-STOP PUSH BUTTONS COMPLETE WITH SAFETY COVER (FURNISHED BY CLEVELAND BROTHERS) AND EXTEND #14 AWG IN ¾"C FROM PUSH BUTTON STATION TO THEIR RESPECTIVE GENERATOR CONTROL PANEL.

   * FINAL TERMINATION AT GENERATOR CONTROL PANEL BY CLEVELAND BROTHERS.

2. THE EC SHALL INSTALL THE ELECTRICAL COMPONENTS, FURNISHED BY CLEVELAND BROTHERS, ASSOCIATED WITH THE REVERSE PUMPING SYSTEM MODIFICATIONS. THE EC SHALL FURNISH AND INSTALL ALL NECESSARY POWER, CONTROL AND SIGNAL WIRING TO INCORPORATE THE NEW DAY TANKS REVERSE PUMPING SYSTEM COMPONENTS CONSISTING OF:
   1. TWO (2) – 1 HORSEPOWER MOTORS, MOTOR STARTERS AND HOA SWITCHES.
   2. TWO (2) – LEVEL PROBES
      a. 95% – HIGH
      b. 90% – PUMP OFF
      c. 50% – PUMP ON
      d. 40% – LOW
   3. TWO (2) LAG FLOATS (SET AT 45%)

3. IN ADDITION THE EC SHALL FURNISH AND INSTALL CONTROL AND SIGNAL WIRING TO INCORPORATE THE NEW AUTOMATED LOGIC CONTROL PANEL, LOCATED ON THE WALL ADJACENT TO THE DUPLEX FUEL PUMPS, WITH THE COMPONENTS LISTED ABOVE, DAY TANK LEAK DETECTION, PNEUMERCATOR TMS2000 CONTROLLER, LOCATED IN BOILER OFFICE AND THE FUEL PUMP CONTROLS.

4. EC TO FURNISH POWER TO PNEUMERCATOR TMS2000 CONTROL PANEL WHICH INCLUDES THREE DEDICATED GROUND WIRES BACK TO THE ELECTRICAL PANEL FOR INTRINSIC SAFETY.

5. THE MC SHALL INSTALL SIGNAL WIRING IN A DEDICATED 3/4"C FROM THE PNEUMERCATOR CONTROL PANEL TO THE LEAK SENSORS AND FUEL LEVEL PROBE LOCATED OUTSIDE THE BUILDING.

6. THE MC SHALL INSTALL CONTROL WIRING IN 3/4"C FROM THE DUPLEX FUEL PUMPS TO THE NORMAL CLOSED SOLENOID VALVES LOCATED ON TOP OF THE FUEL TANK.

7. THE MC SHALL INSTALL SIGNAL WIRING FROM THE PNEUMERCATOR CONTROL PANEL TO THE TANK HIGH LEVEL ALARM LOCATED OUTSIDE THE BUILDING AT THE TANK FILL.

(1) CONTROL/SIGNAL – DAY TANK #1

* PUMP OFF (90%)
* PUMP ON (50%)
* LAG FLOAT (45%)

** LEAK DETECTION
** HI-LEVEL ALARM
** LO-LEVEL ALARM (40%)

* EC TO FURNISH AND INSTALL (6) #14-3/4"C FROM DAY TANK TO GENERATOR FUEL PUMP CONTROL PANEL.

** EC SHALL FURNISH AND INSTALL (6) #14-3/4"C FROM DAY TANK TO AUTOMATED LOGIC CONTROL PANEL.

(2) REVERSE PUMP COMBINATION MOTOR STARTER – DAY TANK #1

* HAND-OFF-AUTO SELECTOR SWITCH
* START
* STOP

** PUMP RUN STATUS

* EC TO FURNISH AND INSTALL (6) #14-3/4"C FROM DAY TANK TO GENERATOR FUEL PUMP CONTROL PANEL.

** EC SHALL FURNISH AND INSTALL (2) #14-3/4"C FROM DAY TANK TO AUTOMATED LOGIC CONTROL PANEL.

(3) CONTROL/SIGNAL – DAY TANK #2

* PUMP OFF (90%)
* PUMP ON (50%)
* LAG FLOAT (45%)

** LEAK DETECTION
** HI-LEVEL ALARM
** LO-LEVEL ALARM (40%)

* EC TO FURNISH AND INSTALL (6) #14-3/4"C FROM DAY TANK TO GENERATOR FUEL PUMP CONTROL PANEL.

** EC SHALL FURNISH AND INSTALL (6) #14-3/4"C FROM DAY TANK TO AUTOMATED LOGIC CONTROL PANEL.

(4) REVERSE PUMP COMBINATION MOTOR STARTER – DAY TANK #2

* HAND-OFF-AUTO SELECTOR SWITCH
* START
* STOP

** PUMP RUN STATUS

* EC TO FURNISH AND INSTALL (6) #14-3/4"C FROM DAY TANK TO GENERATOR FUEL PUMP CONTROL PANEL.

** EC SHALL FURNISH AND INSTALL (2) #14-3/4"C FROM DAY TANK TO AUTOMATED LOGIC CONTROL PANEL.

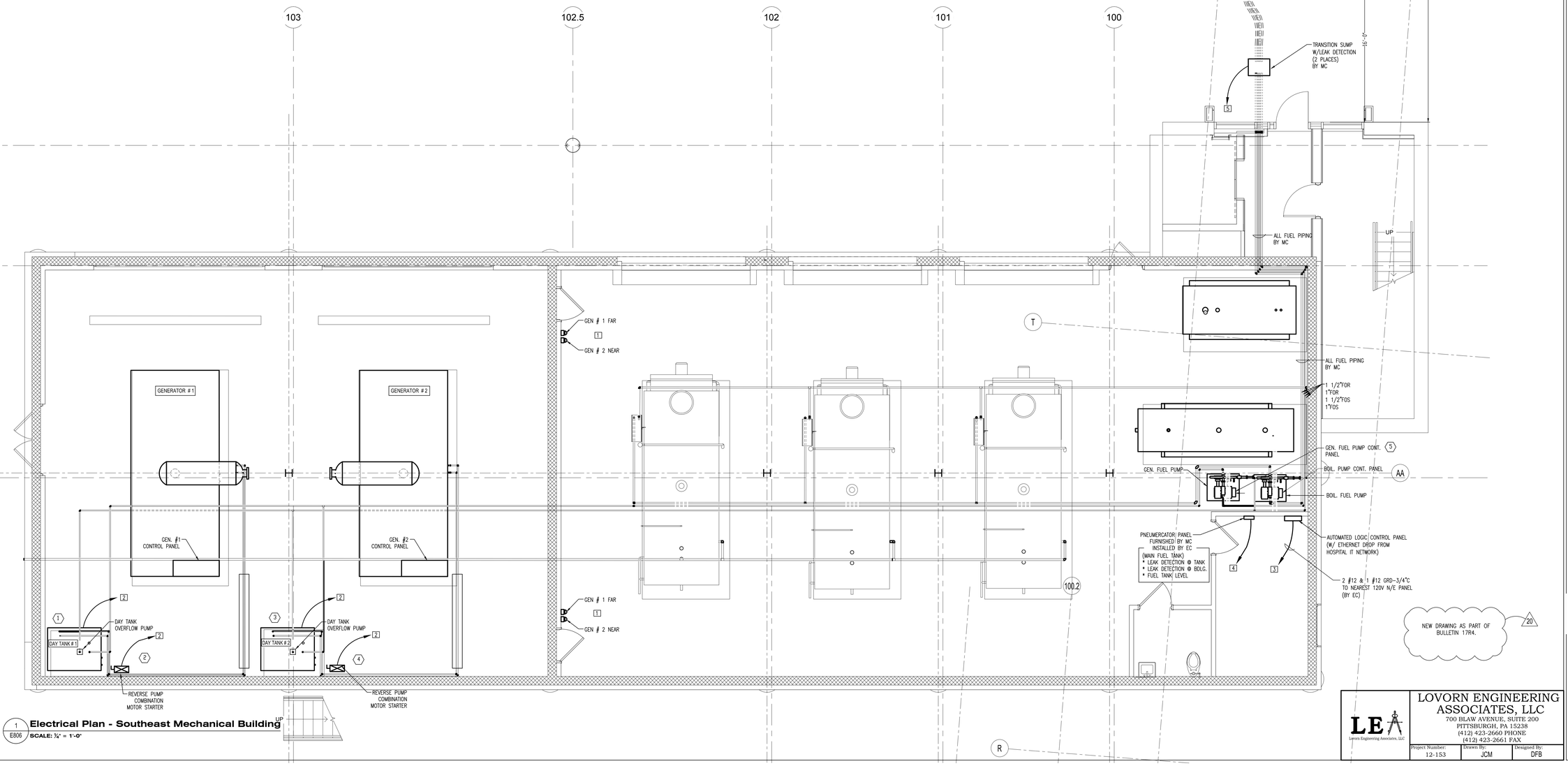
(5) GEN. PUMP CONT. PANEL TO AUTOMATED LOGIC CONTROL PANEL

* PUMP 1 STOP
  2 STOP

** PUMP 1 RUN COMMAND STATUS
** PUMP 1 RUN STATUS
** PUMP 2 RUN COMMAND STATUS
** PUMP 2 RUN STATUS
** FUEL OIL FLOW STATUS

* EC TO FURNISH AND INSTALL (4) #14-3/4"C FROM DAY TANK TO GENERATOR FUEL PUMP CONTROL PANEL.

** EC SHALL FURNISH AND INSTALL (12) #14-3/4"C FROM DAY TANK TO AUTOMATED LOGIC CONTROL PANEL.



1 E806 **Electrical Plan - Southeast Mechanical Building**
SCALE: ¼" = 1'-0"

IKM
architecture
planning
interior design
IKM Incorporated
One PPG Place
Pittsburgh, PA 15222

Project North | True North

No.	Date	Description
20	4-27-2016	BULLETIN 17R4
19	3-17-2016	BULLETIN 17R2

Revisions

Issue Date - 05-02-14

Southeast Tower & Additions

West Virginia University Healthcare
WVUH Project No. 9205

1 Medical Center Drive
Morgantown,WV 26506

Electrical Plan Southeast Mech. Bldg.

Bulletin 17R2

IKM Project Number
12-077

E806

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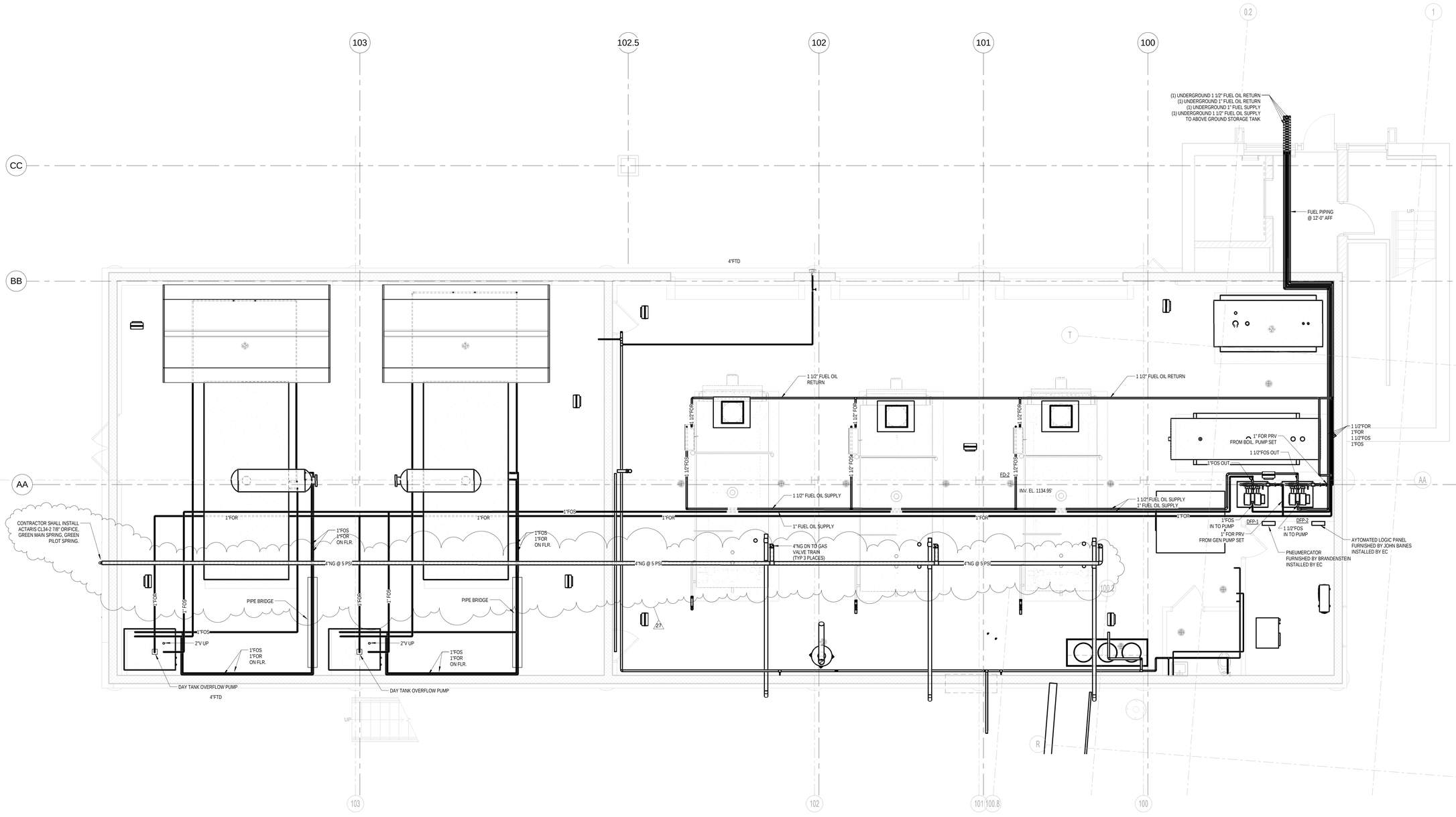
Project Number:	Drawn By:	Designed By:
12-153	JCM	DFB



1 / P304 SouthEast Mechanical Building Plumbing Plan
1/4" = 1'-0"

DRAWING REISSUED IN ITS ENTIRETY.

LEA
Lovorn Engineering Associates, LLC

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(412) 423-2661 FAX

Project Number	Drawn By:	Designed By:
12-153		

IKM
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One PPG Place
Pittsburgh, PA 15222

Project North True North

No.	Date	Description
27	08-4-2016	Bulletin 20R6
19	3/17/2016	Bulletin 17R2
17	1/14/2016	Bulletin 17R1
12	Date 12	Bulletin 17
9	12-11-2014	Response to RFI-97

Revisions

Issue Date - 7-16-2015

Southeast Tower & Additions

WVUH

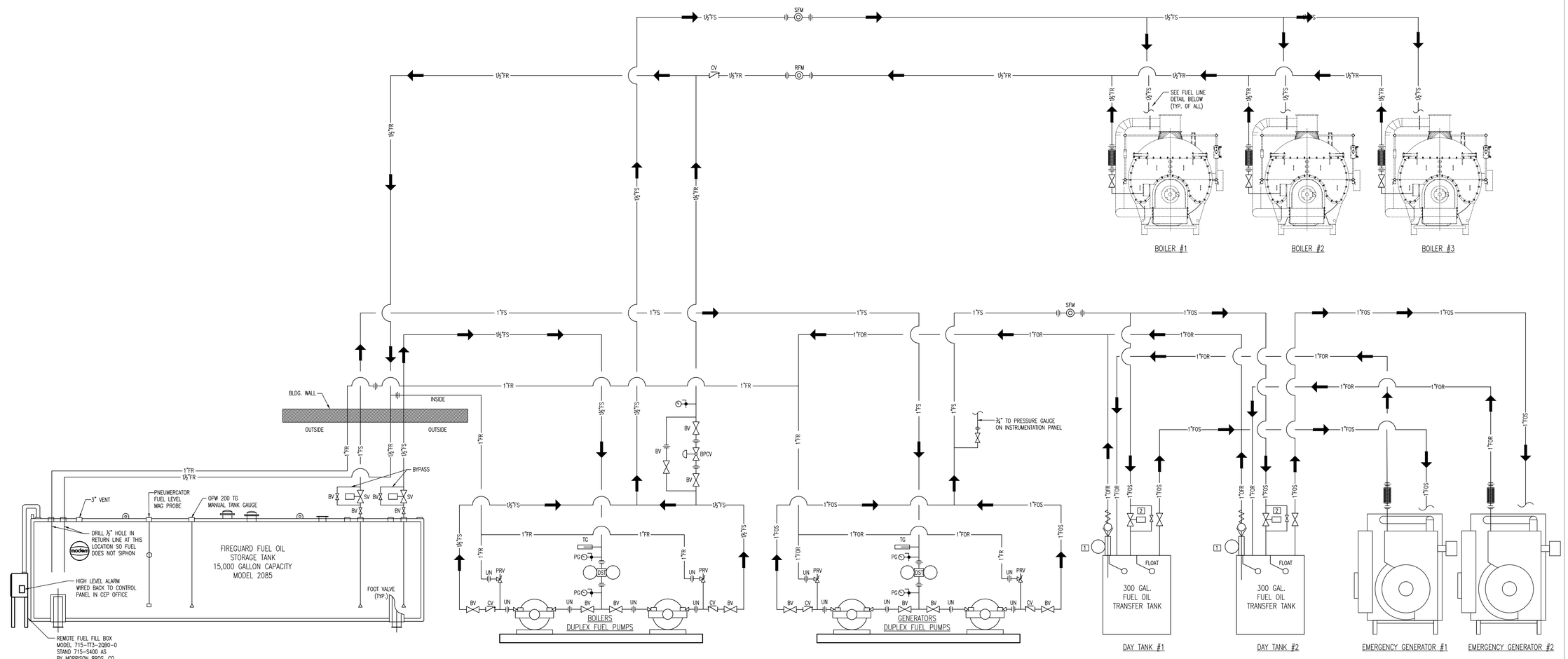
SouthEast Mechanical Building Plumbing Plan

Progress Set - Bulletin 13

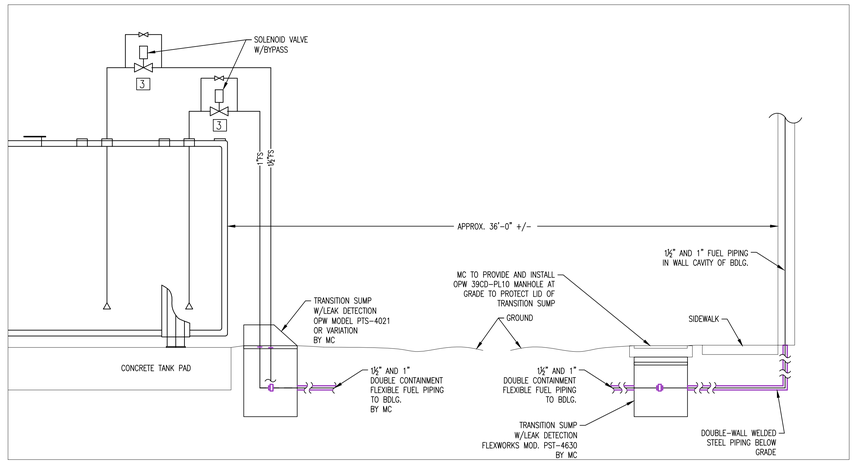
IKM Project Number
12-077

P304

9/20/2016 11:40:13 AM



1 P603 **Plumbing -Number 2 Fuel Oil Systems - Schematic Piping Diagram**
SCALE: NTS

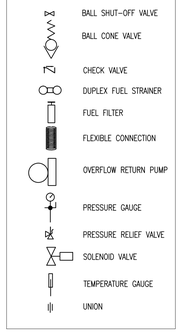


2 P603 **Plumbing - Sump Pit and Fuel Piping Detail**
SCALE: NTS

LEGEND

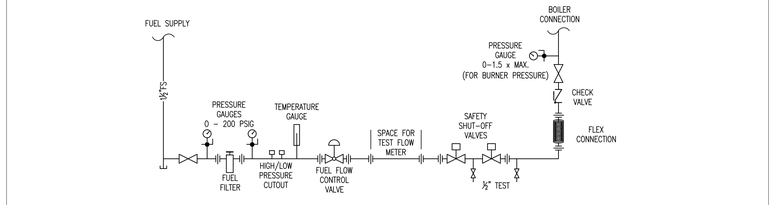
BV	BALL SHUT-OFF VALVE
BPCV	FUEL OIL BACK PRESSURE CONTROL VALVE
CV	CHECK VALVE
DST	DUPLEX FUEL STRAINER
FR	FUEL RETURN
FS	FUEL SUPPLY
OFR	OVERFLOW RETURN
PG	PRESSURE GAUGE
PRV	PRESSURE RELIEF VALVE
SFM	SUPPLY FLOW METER
TG	TEMPERATURE GAUGE
UN	UNION

SYMBOLS



NOTES

1. OVERFLOW RETURN PUMPS AND ASSOCIATED PUMP ON/OFF CONTROLS (PUMPS MUST BE GREATER THAN 7 GPM). PUMPS TURN ON WHEN DAY TANKS ARE FILLED MORE THAN 95% CAPACITY AND TURN OFF WHEN TANKS ARE LESS THAN 75% FULL. PROVIDE HAND-OFF-AUTO CONTROL SWITCH FOR EACH PUMP. PUMPS AND ALL ASSOCIATED CONTROLS FURNISHED BY CLEVELAND BROTHERS AND INSTALLED BY MC.
2. NORMALLY CLOSED SOLENOID VALVES OPEN WHEN DAY TANK FUEL LEVEL DROPS BELOW 50% AND CLOSE WHEN DAY TANKS ARE FILLED TO MORE THAN 90% RESPECTIVELY.
3. NORMALLY CLOSED SOLENOID VALVES OPEN WHEN ITS RESPECTIVE DUPLEX FUEL OIL PUMP SET IS RUNNING



BOILER SUPPLY FUEL LINE TRAIN

DRAWING REISSUED IN ITS ENTIRETY AS PART OF BULLETIN 17R4. 20

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12-153	DJK	JCM

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Pittsburgh, PA 15222

Project North True North

No.	Date	Description
20	4/27/2016	Bulletin17R4
19	3/17/2016	Bulletin17R2
17	1/14/2016	Bulletin17R1

Revisions

Issue Date - 05-02-14

Southeast Tower & Additions

West Virginia University Healthcare
WVUH Pro ect No. 9205

1 Medical Center Drive
Morgantown,WV 26506

Drawing Title
Plumbing Detail Schematic Fuel System

Bulletin 17R2

IKM Project Number
12-077

P603

Lovorn Engineering Associates, LLC 700 Blaw Avenue ▲ Pittsburgh, PA 15238 ▲ P: 412•423•2660 ▲ F: 412•423•2661

ATTACHMENT G

Process Description

This project is an expansion to an existing general medical surgical hospital. This project includes a Central Equipment Plant (CEP) that houses three steam boilers and two emergency power generators.

The three steam boilers generate 100 psi steam that is used for building humidification and is sent to heat exchangers to generate building heating hot water and domestic hot water. The boilers are fired by natural gas and have the ability to run on #2 fuel oil in case of emergency.

The emergency standby generators provide emergency power during loss of normal electric utility service for priority 1 (life safety and critical branches) and priority 2 (equipment branch) loads. The emergency standby generators are run on #2 fuel oil.

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ATTACHMENT H

Material Safety Data Sheets (MSDS)

This project contains boilers and emergency standby generators. The boilers produce steam and the generators produce electricity. There are no MSDS sheets for either of these products.

See attached MSDS for No. 2 Fuel Oil.

Sprague
PUT OUR ENERGY TO WORK FOR YOU.

Two International Drive, Suite 200, Portsmouth, NH 03801
Tel (603) 431-1000 FAX (603) 430-7290
An Axel Johnson, Inc. Company

MATERIAL SAFETY DATA SHEET

#2 FUEL OIL

Revised 9/01;07/02, 06/05, 10/08, 1/11

SECTION 1 - MATERIAL IDENTIFICATION

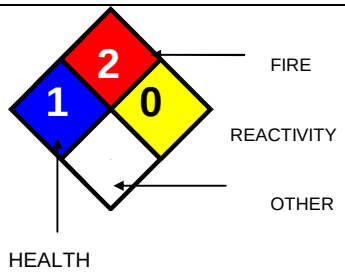
PRODUCT / CHEMICAL NAME	**#2 FUEL OIL**
PRODUCT / CHEMICAL SYNONYMS	HOME HEATING OIL, DIESEL OIL, OFF-HIGHWAY FUEL OIL ROAD FORCE DIESEL
CHEMICAL FAMILY / FORMULA	BRANCHED CHAIN PETROLEUM HYDROCARBONS/VARIABLE
MATERIAL USE OR OCCURRENCE	DISTILLATION PRODUCT

24 HOUR EMERGENCY INFO.

Sprague: 603-431-1000
Chemtrec: 800-424-9300

HMIS / NFPA HAZARD RATING

4=EXTREME
3=SERIOUS
2=MODERATE
1=SLIGHT
0=MINIMAL



SECTION 2 - INGREDIENTS

COMPONENT	%	C.A.S. NO.	OSHA PEL	OSHA STEL	ACGIH TLV	OTHER
NO. 2 FUEL OIL Consisting of a complex mixture of parafinic, olefinic, and naphthenic hydrocarbons, plus fused polycyclic hydrocarbons (C10 and higher) as benzene solubles.	>99	68476-30-2	5 mg/M^3 (mineral oil mist)		5 mg/M^3	
THIS PRODUCT CONTAINS 4% SULFUR CONTENT OR LESS.						
Polycyclic Hydrocarbons	<1	130498-29-2	0.2 mg/M^3 (benzene solubles as coal tar pitch volatiles).		0.2 mg/M^3	

SECTION 3 – PHYSICAL DATA

BOILING POINT:	340°-675°F (171°-357°C)	**% VOLATILITY BY VOLUME:**	Greater than 50%
VAPOR PRESSURE (mm Hg):	1 mm Hg @ 68 F (20 C)	**VAPOR DENSITY (AIR = 1):**	Greater than 5.
SPECIFIC GRAVITY (H20 = 1):	.876	**SOLUBILITY IN WATER:**	Insoluble.
EVAPORATION RATE (n-butyl acetate = 1): None Determined.			
APPEARANCE & ODOR: Green, slightly viscous liquid, petroleum odor.			

SECTION 4 - FIRE AND EXPLOSION HAZARD DATA

FLASH POINT: 126-204 F (52-96 C) (Tag. Closed Cup) | **AUTOIGNITION TEMP:** 494 F (257 C)

FLAMMABILITY LIMITS IN AIR (% BY VOL.) **LEL:** 0.6 **UEL:** 7.5

EXTINGUISHING MEDIUM: Foam, carbon dioxide, dry chemical, halon, and water fog.

SPECIAL FIRE FIGHTING PROCEDURES: Use supplied-air breathing equipment for enclosed areas. Cool exposed containers with water spray. Continue water spray until entire container contents are cool. Withdraw immediately in the event of rising sound from venting safety devices or any discoloration of storage tank due to fire (subject to the fire chief's directions).

UNUSUAL FIRE AND EXPLOSION HAZARDS: Do not mix or store with strong oxidants. Do not store or pour near sources of ignition. Do not pressurize, cut, heat, weld, or expose to sources of ignition. Vapors are heavier than air and may travel a considerable distance to a source of ignition and flash back.

SECTION 5 - HEALTH DATA

TOXICOLOGICAL TEST DATA:	Oral Rat; LD50	**RESULTS:** 14,500 mg/kg (NIOSH RTECS July 1993)
	ACUTE HEALTH EFFECTS	**CHRONIC HEALTH EFFECTS**
INHALATION	Mist or vapor may cause respiratory tract irritation. CNS depressant. High levels may cause giddiness, headache, dizziness, nausea, vomiting, and lack of coordination, narcosis, stupor, coma, and unconsciousness.	Prolonged exposure may cause dizziness, weakness, weight loss, anemia, nervousness, and pains in the limbs, peripheral numbness, and paresthesia. Renal failure possible. Degenerative changes of liver and kidneys may occur after prolonged exposure to high concentrations.
INGESTION	Irritation, giddiness, vertigo, headache, anesthetic stupor, CNS depression, coma and death.	No data available
SKIN CONTACT	Drying, cracking and defatting dermatitis. Direct contact may cause extreme irritation with severe erythema and edema with blistering and open sores. Absorption of large amounts may result in narcosis.	Repeated or prolonged exposure may cause irritation, dermatitis, and a rash of pimples and spots.
EYE CONTACT	Irritation is possible. However, animal studies indicate that irritation is unlikely.	No data available.

FIRST AID PROCEDURES

INHALATION: Remove from vapor to fresh air. If breathing has stopped give artificial respiration. Maintain airway and blood pressure and administer oxygen if available. Keep affected person warm and at rest. Qualified personnel should perform administration of oxygen. Get medical attention immediately**.**

INGESTION: DO NOT INDUCE VOMITING or give anything by mouth to an unconscious person. When vomiting occurs, keep persons head lower than head to prevent pulmonary aspiration. Get medical attention immediately.

SKIN CONTACT: Remove fuel soaked clothing. Wash affected area with soap or mild detergent and large amounts of water until no evidence of chemical remains (approximately 15-20 minutes). If irritation develops, seek medical aid.

EYE CONTACT: Flush eyes immediately with large amounts of water, occasionally lifting upper and lower lids until no evidence of chemical remains (approximately 15-20 minutes). If irritation develops, seek medical aid.

TOXICOLOGICAL DATA	Kerosene generally contains benzene which has been designated a carcinogen by the National Toxicology Program (NTP), the International agency for Research on Cancer and the Occupational Safety and Health Administration. Benzene may produce blood changes that include reduced platelets, red blood cells, and white blood cells; also aplastic anemia, and acute nonlymphatic leukemia. Benzene has produced fetal death in laboratory animals and caused chromosome changes in humans and mutation changes in cells of other organisms. Health effects attributable to benzene aren't known to occur in humans exposed to kerosene. Kerosene has caused kidney injury in male rats only. No comparable health hazard for kidney disease is known to occur in humans. An epidemiology study or workers exposed to two isomers of trimethylbenzene had symptoms of nervousness, tension and anxiety, and asthmatic bronchitis. In addition, after inhalation of 60 ppm measured as hydrocarbon vapor, the works' peripheral blood showed a tendency to hypochromic anemia and a deviation from normal in the coagulability of the blood. Exposure of pregnant rats during gestation to toluene at levels of 250 ppm and higher produces some maternal toxicity and feto toxicity. A lifetime inhalation study in rats did not show any toxic effects even at the high dose of 300 ppm. Behavioral signs of hearing loss were observed in rats exposed to toluene subchronically at levels of 1000 ppm or more. Comparable effects have not been reported in humans.

SECTION 6 - REACTIVITY DATA	
STABILITY:	Stable under normal temperatures and pressures.
HAZARDOUS POLYMERIZATION:	Hazardous polymerization has not been known to occur under normal temperatures and pressures.
CONDITIONS TO AVOID:	May be ignited by heat, sparks, or flame. Vapors may travel to a source of ignition and flash back. Vapor explosion hazard indoors, outdoors, or in sewers.
INCOMPATIBLES:	May explode or react violently when exposed to oxidizing materials.
TYPICAL DECOMPOSITION PRODUCTS:	Thermal decomposition may release various hydrocarbons and hydrocarbon derivitaves including carbon dioxide, water, organic acids, and aldehydes.

SECTION 7 - SPECIAL PROTECTION		
RESPIRATORY PROTECTION:		Use with adequate ventilation. For large spills or when completing work in confined spaces, use a mask with an organic vapor cartridge or positive pressure air supplied (SCBA) unit.
VENTILATION	**LOCAL EXHAUST:** **MECHANICAL (General):**	Indoors: Lab hood recommended Outdoors: Work upwind. Recommended for use in enclosed or semi-enclosed work areas.
EYE PROTECTION:		Splash goggles or shields with safety glasses
PROTECTIVE GLOVES:		Neoprene, PVC
OTHER PROTECTIVE CLOTHING OR EQUIPMENT:		Employee must wear appropriate impervious clothing and equipment to prevent repeated or prolonged skin contact with this substance.

SECTION 8 - SPECIAL PRECAUTIONS	
PRECAUTIONS FOR SAFE HANDLING AND STORAGE:	Avoid excessive inhalation or skin contact. Isolate from sources of ignition.
SPILL AND LEAK PROCEDURES:	Shut off ignition sources (no smoking, shut off flames or flares in hazard area). Isolate hazard area and restrict entry. If properly trained, proceed with the following measures: 1. For small spills, take up with sand or other absorbent material and place into containers for later disposal; and, 2. For large spills, dike far ahead of spill to prevent entrance into watercourses and/or ground water. Observe local, state, and federal governmental regulations.
WASTE DISPOSAL METHOD	1. Under EPA RCRA (40 CFR 261.21) If this product becomes a waste material intended for disposal and has a flash point below 140 F, it would be ignitable hazardous waste (waste code number D001). Refer to latest EPA or state regulations regarding proper disposal. 2. Under EPA RCRA (40 CFR 261.21) If this product becomes a waste material intended for disposal and has a TCLP benzene concentration greater than 0.5 PPM, it would be considered a toxic waste (waste code number D018). Refer to latest EPA or state regulations regarding proper disposal.

SECTION 9 - DOT HAZARDOUS MATERIAL INFORMATION

PROPER SHIPPING NAME: FUEL OIL (#2)		**REQUIRED PLACARDING:** FLAMMABLE OR COMBUSTIBLE / 1993
HAZARD CLASS: CLASS 3 (Flammable liquid)	**PACKING GROUP (P.G.):** III	**N.A/U.N. NUMBER:** NA 1993
HAZARDOUS SUBSTANCE / RQ: NOT AVAILABLE		**SHIPPING DESCRIPTION:** FUEL OIL (#2), 3, NA 1993, PG III

NOTE: This product may be re-classed as a combustible liquid when shipped domestically, by land only. If re-classed as a combustible liquid, this product is unregulated by DOT when shipped in non-bulk quantities.

SECTION 10 - EPA SARA TITLE III INFORMATION

SECTION 311/312	**ACUTE:** YES		**CHRONIC:** YES
HAZARD CLASSIFICATION:	**FIRE:** YES	**PRESSURE:** NO	**REACTIVE:** NO

SECTION 11 - REMARKS

None

SECTION 12 - ADDITIONAL REGULATORY DATA

REPORTABLE COMPONENTS: FEDERAL EPA	**%**	**SARA RQ**	**CERCLA RQ**	**RCRA NO.**
#2 FUEL OIL	100	-----	-----	
* Under EPA RCRA (40 CFR 261.21) If this product becomes a waste material intended for disposal and has a flash point below 140 F, it would be considered ignitable hazardous waste (waste code number D001) with a SARA / CERCLA RQ of 100 pounds.				D001*
** Under EPA RCRA (40 CFR 261.21), if this product becomes a waste material intended for disposal and has a TCLP benzene concentration greater than 0.5 PPM, it would be considered a toxic waste (waste code number D018) with a SARA / CERCLA RQ of 10 pounds.				D018**

The information contained herein is based on data available at this time and is believed to be accurate. However, no warranty is expressed or implied regarding the accuracy of these data or the results to be obtained from the use thereof. Since information contained herein may be applied under conditions beyond our control and with which we may be unfamiliar, no responsibility is assumed for the results of its use. The person receiving this information shall make his own determination of the suitability of the material for his particular purposes.

Attachment I

Emission Units Table

(includes all emission units and air pollution control devices that will be part of this permit application review, regardless of permitting status)

Emission Unit ID[1]	Emission Point ID[2]	Emission Unit Description	Year Installed/ Modified	Design Capacity	Type[3] and Date of Change	Control Device[4]
1S	1E	Boiler, Heating	2016	350 HP	New - 9/19/2016	1C
2S	1E	Boiler, Heating	2016	350 HP	New - 9/19/2016	1C
3S	1E	Standby Boiler	2016	350 HP	New - 9/19/2016	1C
4S	2E	Fuel Oil Tank	2016	15,000 Gal	New - 10/17/2016	3C
5S	3E	Emergency Generator	2016	1500 kW	New - 10/17/2016	2C
6S	3E	Emergency Generator	2016	1500 kW	New - 10/17/2016	2C

[1] For Emission Units (or Sources) use the following numbering system:1S, 2S, 3S,... or other appropriate designation.
[2] For Emission Points use the following numbering system:1E, 2E, 3E, ... or other appropriate designation.
[3] New, modification, removal
[4] For Control Devices use the following numbering system: 1C, 2C, 3C,... or other appropriate designation.

Attachment J
EMISSION POINTS DATA SUMMARY SHEET

Table 1: Emissions Data

Emission Point ID No. *(Must match Emission Units Table & Plot Plan)*	Emission Point Type[1]	Emission Unit Vented Through This Point *(Must match Emission Units Table & Plot Plan)*		Air Pollution Control Device *(Must match Emission Units Table & Plot Plan)*		Vent Time for Emission Unit *(chemical processes only)*		All Regulated Pollutants - Chemical Name/CAS[3] *(Speciate VOCs & HAPS)*	Maximum Potential Uncontrolled Emissions[4]		Maximum Potential Controlled Emissions[5]		Emission Form or Phase *(At exit conditions, Solid, Liquid or Gas/Vapor)*	Est. Method Used[6]	Emission Concentration[7] (ppmv or mg/m^4)
		ID No.	Source	ID No.	Device Type	Short Term[2]	Max (hr/yr)		lb/hr	ton/yr	lb/hr	ton/yr			
1E	Upward Vertical Stack	1E	Boiler	N/A	N/A	N/A	N/A	PM-10, VOC, CO – 630-08-0, SO_2 – 7446-09-5, SO3 – 7446-11-9, NO_X – 10102-43-9, NO_X- 10102-44-0, CO_2 – 124-38-9	N/A	N/A	.40, .08, .536, .025, .528, 1664	.09, .07, .44, .02, .44, 1378	Gas/Vapor	O – Cut sheet	N/A
2E	Upward Vertical Stack	2E	Boiler	N/A	N/A	N/A	N/A	PM-10, VOC, CO – 630-08-0, SO_2 – 7446-09-5, SO3 – 7446-11-9, NO_X – 10102-43-9, NO_X- 10102-44-0, CO_2 – 124-38-9	N/A	N/A	.40, .08, .536, .025, .528, 1664	.09, .07, .44, .02, .44, 1378	Gas/Vapor	O – Cut sheet	N/A
3E	Upward Vertical Stack	3E	Boiler	N/A	N/A	N/A	N/A	PM-10, VOC, CO – 630-08-0, SO_2 – 7446-09-5, SO3 – 7446-11-9, NO_X – 10102-43-9, NO_X- 10102-44-0, CO_2 – 124-38-9	N/A	N/A	.40, .08, .536, .025, .528, 1664	.09, .07, .44, .02, .44, 1378	Gas/Vapor	O – Cut sheet	N/A
4E	Relief Vent	4E	Fuel Tank Fill	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5E	Horizontal Stack	5E	Generator	N/A	N/A	N/A	N/A	NO_X – 10102-43-9, NO_X- 10102-44-0, PM, CO – 630-08-0, HC	N/A	N/A	23, .17, 3, .6	.6, .01, .06, .16	Gas/Vapor	O – Cut sheet	N/A
6E	Horizontal Stack	6E	Generator	N/A	N/A	N/A	N/A	NO_X – 10102-43-9, NO_X- 10102-44-0, PM, CO – 630-08-0, HC	N/A	N/A	23, .17, 3, .6	.6, .01, .06, .16	Gas/Vapor	O – Cut sheet	N/A

Attachment J
EMISSION POINTS DATA SUMMARY SHEET

Table 2: Release Parameter Data								
Emission Point ID No. *(Must match Emission Units Table)*	Inner Diameter (ft.)	Exit Gas			Emission Point Elevation (ft)		UTM Coordinates (km)	
		Temp. (^{o}F)	Volumetric Flow [1] (acfm) *at operating conditions*	Velocity (fps)	Ground Level *(Height above mean sea level)*	Stack Height [2] *(Release height of emissions above ground level)*	Northing	Easting
1E	2	400	4923	26.1	1176	40	4389894	589560
2E	2	400	4923	26.1	1176	40	4389894	589560
3E	2	400	4923	26.1	1176	40	4389894	589560
4E	.33	52.25	38.89	7.33	1148.5	12	4389882	589583
5E	1.17	759	10909	170	1151.5	15	4389894	589560
6E	1.17	759	10909	170	1151.5	15	4389894	589560

[1] Give at operating conditions. Include inerts.
[2] Release height of emissions above ground level.

Attachment K

FUGITIVE EMISSIONS DATA SUMMARY SHEET

The FUGITIVE EMISSIONS SUMMARY SHEET provides a summation of fugitive emissions. Fugitive emissions are those emissions which could not reasonably pass through a stack, chimney, vent or other functionally equivalent opening. Note that uncaptured process emissions are not typically considered to be fugitive, and must be accounted for on the appropriate EMISSIONS UNIT DATA SHEET and on the EMISSION POINTS DATA SUMMARY SHEET.

Please note that total emissions from the source are equal to all vented emissions, all fugitive emissions, plus all other emissions (e.g. uncaptured emissions).

APPLICATION FORMS CHECKLIST - FUGITIVE EMISSIONS
1.) Will there be haul road activities? ☐ Yes ☒ No ☐ If YES, then complete the HAUL ROAD EMISSIONS UNIT DATA SHEET.
2.) Will there be Storage Piles? ☐ Yes ☒ No ☐ If YES, complete Table 1 of the NONMETALLIC MINERALS PROCESSING EMISSIONS UNIT DATA SHEET.
3.) Will there be Liquid Loading/Unloading Operations? ☒ Yes ☐ No ☒ If YES, complete the BULK LIQUID TRANSFER OPERATIONS EMISSIONS UNIT DATA SHEET.
4.) Will there be emissions of air pollutants from Wastewater Treatment Evaporation? ☐ Yes ☒ No ☐ If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET.
5.) Will there be Equipment Leaks (e.g. leaks from pumps, compressors, in-line process valves, pressure relief devices, open-ended valves, sampling connections, flanges, agitators, cooling towers, etc.)? ☐ Yes ☒ No ☐ If YES, complete the LEAK SOURCE DATA SHEET section of the CHEMICAL PROCESSES EMISSIONS UNIT DATA SHEET.
6.) Will there be General Clean-up VOC Operations? ☐ Yes ☒ No ☐ If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET.
7.) Will there be any other activities that generate fugitive emissions? ☐ Yes ☒ No ☐ If YES, complete the GENERAL EMISSIONS UNIT DATA SHEET or the most appropriate form.
If you answered "NO" to all of the items above, it is not necessary to complete the following table, "Fugitive Emissions Summary."

FUGITIVE EMISSIONS SUMMARY	All Regulated Pollutants - Chemical Name/CAS [1]	Maximum Potential Uncontrolled Emissions [2]		Maximum Potential Controlled Emissions [3]		Est. Method Used [4]
		lb/hr	ton/yr	lb/hr	ton/yr	
Haul Road/Road Dust Emissions Paved Haul Roads	N/A	N/A	N/A	N/A	N/A	N/A
Unpaved Haul Roads	N/A	N/A	N/A	N/A	N/A	N/A
Storage Pile Emissions	N/A	N/A	N/A	N/A	N/A	N/A
Loading/Unloading Operations	N/A – Fuel Fill Box has vapor recovery	N/A	N/A	N/A	N/A	N/A
Wastewater Treatment Evaporation & Operations	N/A	N/A	N/A	N/A	N/A	N/A
Equipment Leaks	N/A	Does not apply	N/A	Does not apply	N/A	N/A
General Clean-up VOC Emissions	N/A	N/A	N/A	N/A	N/A	N/A
Other						

[1] List all regulated air pollutants. Speciate VOCs, including all HAPs. Follow chemical name with Chemical Abstracts Service (CAS) number. LIST Acids, CO, CS_2, VOCs, H_2S, Inorganics, Lead, Organics, O_3, NO, NO_2, SO_2, SO_3, all applicable Greenhouse Gases (including CO_2 and methane), etc. DO NOT LIST H_2, H_2O, N_2, O_2, and Noble Gases.

[2] Give rate with no control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

[3] Give rate with proposed control equipment operating. If emissions occur for less than 1 hr, then record emissions per batch in minutes (e.g. 5 lb VOC/20 minute batch).

[4] Indicate method used to determine emission rate as follows: MB = material balance; ST = stack test (give date of test); EE = engineering estimate; O = other (specify).

Attachment L
EMISSIONS UNIT DATA SHEET
BULK LIQUID TRANSFER OPERATIONS

Furnish the following information for each new or modified bulk liquid transfer area or loading rack, as shown on the *Equipment List Form* and other parts of this application. This form is to be used for bulk liquid transfer operations such as to and from drums, marine vessels, rail tank cars, and tank trucks.

Identification Number (as assigned on *Equipment List Form*): 4S

1. Loading Area Name: Fuel Tank

2. Type of cargo vessels accommodated at this rack or transfer point (check as many as apply):

Drums | Marine Vessels | Rail Tank Cars | ☑ Tank Trucks

3. Loading Rack or Transfer Point Data:

Number of pumps	1
Number of liquids loaded	1
Maximum number of marine vessels, tank trucks, tank cars, and/or drums loading at one time	1

4. Does ballasting of marine vessels occur at this loading area?

Yes | No | ☑ Does not apply

5. Describe cleaning location, compounds and procedure for cargo vessels using this transfer point: N/A

6. Are cargo vessels pressure tested for leaks at this or any other location?

Yes | No

If YES, describe:

N/A

7. Projected Maximum Operating Schedule (for rack or transfer point as a whole):

Maximum	Jan. - Mar.	Apr. - June	July - Sept.	Oct. - Dec.
hours/day				

days/week	There is no schedule for filling tank. Fuel oil use is infrequent and unscheduled.			
weeks/quarter				

8. Bulk Liquid Data *(add pages as necessary):*

Pump ID No.		N/A					
Liquid Name		No. 2 Fuel Oil					
Max. daily throughput (1000 gal/day)		5000 gal/day					
Max. annual throughput (1000 gal/yr)		N/A					
Loading Method [1]		SUB					
Max. Fill Rate (gal/min)		N/A					
Average Fill Time (min/loading)		N/A					
Max. Bulk Liquid Temperature (^{o}F)		N/A					
True Vapor Pressure [2]		N/A					
Cargo Vessel Condition [3]		N/A					
Control Equipment or Method [4]		N/A					
Minimum control efficiency (%)		N/A					
Maximum Emission Rate	Loading (lb/hr)	N/A					
	Annual (lb/yr)	N/A					
Estimation Method [5]		EE					

[1] BF = Bottom Fill SP = Splash Fill SUB = Submerged Fill

[2] At maximum bulk liquid temperature

[3] B = Ballasted Vessel, C = Cleaned, U = Uncleaned (dedicated service), O = other (describe)

[4] List as many as apply (complete and submit appropriate *Air Pollution Control Device Sheets*):CA = Carbon Adsorption LOA = Lean Oil AdsorptionCO = Condensation SC = Scrubber (Absorption)CRA = Compressor-Refrigeration-Absorption TO = Thermal Oxidation or Incineration
CRC = Compression-Refrigeration-Condensation VB = Dedicated Vapor Balance (closed system)

O = other (descibe)
[5] EPA = EPA Emission Factor as stated in AP-42 MB = Material Balance TM = Test Measurement based upon test data submittal O = other (describe)

9. **Proposed Monitoring, Recordkeeping, Reporting, and Testing**

Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

MONITORING	RECORDKEEPING
N/A	N/A
REPORTING	TESTING
N/A	N/A

MONITORING. PLEASE LIST AND DESCRIBE THE PROCESS PARAMETERS AND RANGES THAT ARE PROPOSED TO BE MONITORED IN ORDER TO DEMONSTRATE COMPLIANCE WITH THE OPERATION OF THIS

RECORDKEEPING. PLEASE DESCRIBE THE PROPOSED RECORDKEEPING THAT WILL ACCOMPANY THE MONITORING.

REPORTING. PLEASE DESCRIBE THE PROPOSED FREQUENCY OF REPORTING OF THE RECORDKEEPING.

TESTING. PLEASE DESCRIBE ANY PROPOSED EMISSIONS TESTING FOR THIS PROCESS EQUIPMENT/AIR POLLUTION CONTROL DEVICE.

10. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty

N/A

Attachment L
EMISSIONS UNIT DATA SHEET
GENERAL

To be used for affected sources other than asphalt plants, foundries, incinerators, indirect heat exchangers, and quarries.

Identification Number (as assigned on *Equipment List Form*):

1. Name or type and model of proposed affected source:

   Boilers SB-SE-1, SB-SE-2, SB-SE-3
   Hurst Boiler & Welding Co., Inc.
   Series 500 Packaged Fire Tube Steam Boiler

2. On a separate sheet(s), furnish a sketch(es) of this affected source. If a modification is to be made to this source, clearly indicated the change(s). Provide a narrative description of all features of the affected source which may affect the production of air pollutants.

3. Name(s) and maximum amount of proposed process material(s) charged per hour:

   N/A

4. Name(s) and maximum amount of proposed material(s) produced per hour:

   N/A

5. Give chemical reactions, if applicable, that will be involved in the generation of air pollutants:

   N/A

* The identification number which appears here must correspond to the air pollution control device identification number appearing on the *List Form*.

6. Combustion Data (if applicable):

(a) Type and amount in appropriate units of fuel(s) to be burned:

Natural Gas 14, 600 CFH
or
No. 2 Oil 105 GPH

(b) Chemical analysis of proposed fuel(s), excluding coal, including maximum percent sulfur and ash:

(c) Theoretical combustion air requirement (ACF/unit of fuel):

Natural Gas 2,718 No. 2 Oil 2,688	@	60	°F and	14.7	psia.

(d) Percent excess air: 15

(e) Type and BTU/hr of burners and all other firing equipment planned to be used:

Natural Gas or No. 2 Oil
14,600,000 BTU/Hr per boiler (2 operating/ 1 standby)

(f) If coal is proposed as a source of fuel, identify supplier and seams and give sizing of the coal as it will be fired:

N/A

(g) Proposed maximum design heat input: 14.6 × 10^6 BTU/hr.

7. Projected operating schedule:

Hours/Day	24	Days/Week	7	Weeks/Year	52

8. Projected amount of pollutants that would be emitted from this affected source if no control devices were used:

@ 60 °F and 14.7 psia

a.	NO_X	Natural Gas: 0.528	lb/hr	grains/ACF
b.	SO_2	Natural Gas: 0.025	lb/hr	grains/ACF
c.	CO	Natural Gas: 0.536	lb/hr	grains/ACF
d.	PM_{10}	Natural Gas: 0.110	lb/hr	grains/ACF
e.	Hydrocarbons		lb/hr	grains/ACF
f.	VOCs	Natural Gas: 0.080	lb/hr	grains/ACF
g.	Pb		lb/hr	grains/ACF
h.	Specify other(s)			
	CO2	Natural Gas: 114.75	lb/hr	grains/ACF
	H2O	Natural Gas: 91.35	lb/hr	grains/ACF
			lb/hr	grains/ACF
			lb/hr	grains/ACF

NOTE: (1) An Air Pollution Control Device Sheet must be completed for any air pollution device(s) used to control emissions from this affected source.

(2) Complete the Emission Points Data Sheet.

9. Proposed Monitoring, Recordkeeping, Reporting, and Testing
Please propose monitoring, recordkeeping, and reporting in order to demonstrate compliance with the proposed operating parameters. Please propose testing in order to demonstrate compliance with the proposed emissions limits.

MONITORING

-Weekly checks include:
*Firing Rate Control - verify factory settings
* Igniter - make visual inspection, checkflame signal strength
*Scanner and Diffuser - check, inspect, and clean for soot building

RECORDKEEPING

-All records are kept indefinitely for all system monitoring and testing.

REPORTING

-Reports are required by the owner
-After all monitoring, testing and service, these reports are kept indefinitely.

TESTING

-Strainer (oil units) - replace or clean the oil strainer element.
-Combustion Test - perform a complete combustion test. Adjust burner as necessary.
-Pilot Turndown Test - required after any adjustment to flame, scanner, and pilot adjustment.

MONITORING. PLEASE LIST AND DESCRIBE THE PROCESS PARAMETERS AND RANGES THAT ARE PROPOSED TO BE MONITORED IN ORDER TO DEMONSTRATE COMPLIANCE WITH THE OPERATION OF THIS PROCESS EQUIPMENT OPERATION/AIR POLLUTION CONTROL DEVICE.

RECORDKEEPING. PLEASE DESCRIBE THE PROPOSED RECORDKEEPING THAT WILL ACCOMPANY THE MONITORING.

REPORTING. PLEASE DESCRIBE THE PROPOSED FREQUENCY OF REPORTING OF THE RECORDKEEPING.

TESTING. PLEASE DESCRIBE ANY PROPOSED EMISSIONS TESTING FOR THIS PROCESS EQUIPMENT/AIR POLLUTION CONTROL DEVICE.

10. Describe all operating ranges and maintenance procedures required by Manufacturer to maintain warranty

See attached maintenance flow chart.

Attachment L
EMISSIONS UNIT DATA SHEET
STORAGE TANKS

Provide the following information for each new or modified bulk liquid storage tank as shown on the *Equipment List Form* and other parts of this application. A tank is considered modified if the material to be stored in the tank is different from the existing stored liquid.

IF USING US EPA'S TANKS EMISSION ESTIMATION PROGRAM (AVAILABLE AT **www.epa.gov/tnn/tanks.html**), APPLICANT MAY ATTACH THE SUMMARY SHEETS IN LIEU OF COMPLETING SECTIONS III, IV, & V OF THIS FORM. HOWEVER, SECTIONS I, II, AND VI OF THIS FORM MUST BE COMPLETED. US EPA'S AP-42, SECTION 7.1, "ORGANIC LIQUID STORAGE TANKS," MAY ALSO BE USED TO ESTIMATE VOC AND HAP EMISSIONS (**http://www.epa.gov/tnn/chief/**).

I. GENERAL INFORMATION (required)

1. Bulk Storage Area Name N/A	2. Tank Name Fuel Oil
3. Tank Equipment Identification No. (as assigned on *Equipment List Form*) B443834 4S	4. Emission Point Identification No. (as assigned on *Equipment List Form*) 2E
5. Date of Commencement of Construction (for existing tanks)	
6. Type of change ☒ New Construction ☐ New Stored Material ☐ Other Tank Modification	
7. Description of Tank Modification (if applicable) N/A	
7A. Does the tank have more than one mode of operation? (e.g. Is there more than one product stored in the tank?) ☐ Yes ☒ No	
7B. If YES, explain and identify which mode is covered by this application (Note: A separate form must be completed for each mode). None	
7C. Provide any limitations on source operation affecting emissions, any work practice standards (e.g. production variation, etc.): None	

II. TANK INFORMATION (required)

8. Design Capacity (specify barrels or gallons). Use the internal cross-sectional area multiplied by internal height. 15,000 gallons	
9A. Tank Internal Diameter (ft) 10'	9B. Tank Internal Height (or Length) (ft) 25'9"
10A. Maximum Liquid Height (ft) 10'	10B. Average Liquid Height (ft) 6'
11A. Maximum Vapor Space Height (ft) 10'	11B. Average Vapor Space Height (ft) 4'
12. Nominal Capacity (specify barrels or gallons). This is also known as "working volume" and considers design liquid levels and overflow valve heights. 15,000 gallons	

13A. Maximum annual throughput (gal/yr)	13B. Maximum daily throughput (gal/day)
N/A	5000 gal/day if generators run

14. Number of Turnovers per year (annual net throughput/maximum tank liquid volume)
N/A

15. Maximum tank fill rate (gal/min) RFB

16. Tank fill method ☒ Submerged ☐ Splash ☐ Bottom Loading

17. Complete 17A and 17B for Variable Vapor Space Tank Systems ☒ Does Not Apply

17A. Volume Expansion Capacity of System (gal)	17B. Number of transfers into system per year

18. Type of tank (check all that apply):
☒ Fixed Roof ___ vertical x horizontal ___ flat roof ___ cone roof ___ dome roof
___ other (describe)
☐ External Floating Roof ___ pontoon roof ___ double deck roof
☐ Domed External (or Covered) Floating Roof
☐ Internal Floating Roof ___ vertical column support ___ self-supporting
☐ Variable Vapor Space ___ lifter roof ___ diaphragm
☐ Pressurized ___ spherical ___ cylindrical
☐ Underground
☐ Other (describe)

III. TANK CONSTRUCTION & OPERATION INFORMATION (optional if providing TANKS Summary Sheets)

19. Tank Shell Construction:
☐ Riveted ☐ Gunite lined ☐ Epoxy-coated rivets ☒ Other (describe) Welded

20A. Shell Color White	20B. Roof Color White	20C. Year Last Painted 2016

21. Shell Condition (if metal and unlined):
☒ No Rust ☐ Light Rust ☐ Dense Rust ☐ Not applicable

22A. Is the tank heated? ☐ YES ☒ NO

22B. If YES, provide the operating temperature (°F)

22C. If YES, please describe how heat is provided to tank.

23. Operating Pressure Range (psig): 0 to 1

24. Complete the following section for **Vertical Fixed Roof Tanks** ☒ Does Not Apply

24A. For dome roof, provide roof radius (ft)

24B. For cone roof, provide slope (ft/ft)

25. Complete the following section for **Floating Roof Tanks** ☒ Does Not Apply

25A. Year Internal Floaters Installed:

25B. Primary Seal Type: (check one)
☐ Metallic (Mechanical) Shoe Seal ☐ Liquid Mounted Resilient Seal
☐ Vapor Mounted Resilient Seal ☐ Other (describe):

25C. Is the Floating Roof equipped with a Secondary Seal? ☐ YES ☐ NO

25D. If YES, how is the secondary seal mounted? (check one) ☐ Shoe ☐ Rim ☐ Other (describe):

25E. Is the Floating Roof equipped with a weather shield? ☐ YES ☐ NO

25F. Describe deck fittings; indicate the number of each type of fitting:		
ACCESS HATCH		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:
AUTOMATIC GAUGE FLOAT WELL		
BOLT COVER, GASKETED:	UNBOLTED COVER, GASKETED:	UNBOLTED COVER, UNGASKETED:
COLUMN WELL		
BUILT-UP COLUMN – SLIDING COVER, GASKETED:	BUILT-UP COLUMN – SLIDING COVER, UNGASKETED:	PIPE COLUMN – FLEXIBLE FABRIC SLEEVE SEAL:
LADDER WELL		
PIP COLUMN – SLIDING COVER, GASKETED:	PIPE COLUMN – SLIDING COVER, UNGASKETED:	
GAUGE-HATCH/SAMPLE PORT		
SLIDING COVER, GASKETED:	SLIDING COVER, UNGASKETED:	
ROOF LEG OR HANGER WELL		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	SAMPLE WELL-SLIT FABRIC SEAL (10% OPEN AREA)
VACUUM BREAKER		
WEIGHTED MECHANICAL ACTUATION, GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	
RIM VENT		
WEIGHTED MECHANICAL ACTUATION GASKETED:	WEIGHTED MECHANICAL ACTUATION, UNGASKETED:	
DECK DRAIN (3-INCH DIAMETER)		
OPEN:	90% CLOSED:	
STUB DRAIN		
1-INCH DIAMETER:		
OTHER (DESCRIBE, ATTACH ADDITIONAL PAGES IF NECESSARY)		

26. Complete the following section for Internal Floating Roof Tanks ☒ Does Not Apply	
26A. Deck Type: ☐ Bolted ☐ Welded	
26B. For Bolted decks, provide deck construction:	
26C. Deck seam: ☐ Continuous sheet construction 5 feet wide ☐ Continuous sheet construction 6 feet wide ☐ Continuous sheet construction 7 feet wide ☐ Continuous sheet construction 5 × 7.5 feet wide ☐ Continuous sheet construction 5 × 12 feet wide ☐ Other (describe)	
26D. Deck seam length (ft)	26E. Area of deck (ft^2)
For column supported tanks: 26F. Number of columns:	26G. Diameter of each column:

IV. SITE INFORMANTION (optional if providing TANKS Summary Sheets)

27. Provide the city and state on which the data in this section are based. Morgantown, WV	
28. Daily Average Ambient Temperature (°F)	52.25
29. Annual Average Maximum Temperature (°F)	62.7
30. Annual Average Minimum Temperature (°F)	41.8
31. Average Wind Speed (miles/hr)	6
32. Annual Average Solar Insulation Factor (BTU/(ft^2·day))	792.5
33. Atmospheric Pressure (psia)	14.89

V. LIQUID INFORMATION (optional if providing TANKS Summary Sheets)

34. Average daily temperature range of bulk liquid:	
34A. Minimum (°F) 41.8	34B. Maximum (°F) 62.7
35. Average operating pressure range of tank:	
35A. Minimum (psig) 0	35B. Maximum (psig) 1
36A. Minimum Liquid Surface Temperature (°F) 21	36B. Corresponding Vapor Pressure (psia) .014
37A. Average Liquid Surface Temperature (°F) 52.3	37B. Corresponding Vapor Pressure (psia) .009
38A. Maximum Liquid Surface Temperature (°F) 83	38B. Corresponding Vapor Pressure (psia) .004

39. Provide the following for <u>each</u> liquid or gas to be stored in tank. Add additional pages if necessary.

39A.	Material Name or Composition	No. 2 Fuel Oil		
39B.	CAS Number	68476-30-2		
39C.	Liquid Density (lb/gal)	7.67		
39D.	Liquid Molecular Weight (lb/lb-mole)	188		
39E.	Vapor Molecular Weight (lb/lb-mole)	130		

Maximum Vapor Pressure 39F. True (psia) 39G. Reid (psia)	14.70		
Months Storage per Year 39H. From 39I. To	12		

VI. EMISSIONS AND CONTROL DEVICE DATA (required)

40. Emission Control Devices (check as many as apply): ☐ Does Not Apply

- ☐ Carbon Adsorption[1]
- ☐ Condenser[1]
- ☐ Conservation Vent (psig)

  Vacuum Setting Pressure Setting
- ☐ Emergency Relief Valve (psig)
- ☐ Inert Gas Blanket of
- ☒ Insulation of Tank with 3" of lightweight concrete
- ☐ Liquid Absorption (scrubber)[1]
- ☐ Refrigeration of Tank
- ☐ Rupture Disc (psig)
- ☐ Vent to Incinerator[1]
- ☐ Other[1] (describe):

[1] Complete appropriate Air Pollution Control Device Sheet.

41. Expected Emission Rate (submit Test Data or Calculations here or elsewhere in the application).

Material Name & CAS No.	Breathing Loss (lb/hr)	Working Loss		Annual Loss (lb/yr)	Estimation Method[1]
		Amount	Units		

[1] EPA = EPA Emission Factor, MB = Material Balance, SS = Similar Source, ST = Similar Source Test, Throughput Data, O = Other (specify)

☐ Remember to attach emissions calculations, including TANKS Summary Sheets if applicable.

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ATTACHMENT N

Supporting Emissions Calculations

INDUSTRIAL COMBUSTION

Customer:	PC McKenzie	**Job Name:**	Ruby Hosp SE Tower
Attn:	Paul Good	**Date:**	10/2/2015
		By:	Jeff Mayer
Burner Model:	LNDLG-145P		
Max. Firing Rate:	14.5 mmBTU/hr		
Gas Flow:	14,500 scfh		
Fuel:	Natural Gas		

Application Details:
Burner Y58614 (Hurst 500 Series)

	ppm-vol.dry (at 3% O2)	Pounds per 1,000,000 BTU's	TOTAL Pounds / Hour @ 100% Firing Rate
PM-10 (Particulate)	--	0.0076	**0.110**
CO (Carbon Monoxide)	50	0.0370	**0.536**
SOx (<18 ppm Sulfur in Fuel)	1	0.0017	**0.025**
VOC (Non-Methane)	--	0.0055	**0.080**
NOx (Nitrogen Compounds)	30	0.0364	**0.528**
CO2 (Carbon Dioxide)	--	114.75	**1,664**
H2O (Water)	--	91.35	**1,325**

Combustion Air Requirement at 15% Excess Air	**(60 'F)**	**2,718 scfm**
Flue Gas Volume	**(400 'F)**	**4,923 acfm**
Flue Gas Velocity	**(24.0" stack)**	**1,567 ft/min**

STANDBY 1500 ekW 1875 kVA

60 Hz 1800 rpm 480 Volts

Technical Data

Open Generator Set - 1800 rpm/60 Hz/480 Volts		
EPA Certified for Stationar Emergency Applications (EPA Tier 2 emissions levels)		
Generator Set Package Performance		
Genset Power rating @ 0.8 pf	1875 kVA	
Genset Power Rating with fan	1500 ekW	
Fuel Consumption		
100% Load with fan	396.0 L/hr	104.6 Gal/hr
75% Load with fan	310.5 L/hr	82.0 Gal/hr
50% Load with fan	219.8 L/hr	58.1 Gal/hr
Cooling System[1]		
Air flow restriction (system)	0.12 kPa	0.48 in. water
Air flow (max @ rated speed for radiator arrangement)	2075 m3/min	73278 cfm
Engine coolant capacity with radiator	390.8 L	103.2 gal
Engine coolant capacity	156.8 L	41.4 gal
Radiator coolant capacity	234.0 L	61.8 gal
Inlet Air		
Combustion air inlet flow rate	129.4 m^3/min	4569.7 cfm
Exhaust System		
Exhaust stack gas temperature (engine out)	403.9 °C	759.0 °F
Exhaust gas flow rate	308.9 mm^3/min	10908.7 cfm
Exhaust flange size (internal diameter)	203.2 mm	8.0 in
Exhaust system backpressure (maximum allowable)	6.7 kPa	26.9 in water
Heat Rejection		
Heat rejection to cooolant (total)	616 kW	35032 Btu/min
Heat rejection to exhaust (total)	1322 kW	75182 Btu/min
Heat rejection to aftercooler	481 kW	27354 Btu/min
Heat rejection to atmosphere from engine	124 kW	7052 Btu/min
Heat rejection to atmosphere from generator	74 kW	3141 Btu/min
Lube System		
Sump refil with filter	310.4 L	82 gal
Emissions (Nominal)[3]		
NOx g/hp-hr	4.08 g/hp-hr	
CO g/hp-hr	0.44 g/hp-hr	
HC g/hp-hr	0.11 g/hp-hr	
PM g/hp-hr	0.03 g/hp-hr	

[1] For ambient and altitude capabilities consult your Cat dealer. Air flow restriction (system) is added to existing restriction from factory

[2] Generator temperature rise is bsed on a 40 degree C ambient per NEMA MG1-32. UL2200 Listed ppackages may have oversized generators with a different temperature rise and motor starting characteristics.

[3] Emissions data measurement procedures are consistent with those described in EPA CFR 40 Part 89, Subpart D & E and ISO8178-1for measuring HC, CO, PM, NOx. Data shown is based on steady state operating conditions of 77°F, 28.42 in HG and number 2 diesel fuel with 35° API and LHV of 18,390 btu/lb. The nominal emissions data shown is subject to instrumentation, measurement, facility and engine to engine variations. Emissions data is based on 100% load and thus cannot be used to compare to EPA regulations which use values based on a weighted cycle. Emissions values are tailpipe out with aftertreatment installed. Values shown as zero may be greater than zero but were below the detection level of the equipment used at the time of measurement.

Model 715 & 715S Remote Fill Box -Top Connection

SPECIFICATION SHEET

The Morrison 715 Series remote fill box is a simple 10 gallon capacity cabinet that provides containment of small spills during tank filling operations. Each unit is supplied with tank mount brackets for easy installation on storage tanks.

Fig. 715 c UL us LISTED

Fig. 715S

Features

- 10 gallon (37.85 liter) capacity
- 3″ male NPT threaded top connection
- Vented and weatherproof
- Hinged door is lockable with a padlock
- Bottom sloped (right to left) toward drain and pump mounting location; drains on left side
- Vapor recovery mounting bracket integrated into the cabinet exterior
- Vapor recovery adaptor, cap, and u-bolt kits are available
- Available with hand pump assembly, ball valve, quick disconnect check valve coupler/adaptor, dry disconnect adaptor, and dust cap/plug in 2″ or 3″ configuration
- All connection assemblies are factory installed and tested prior to shipping.
- DEF, Aviation, and E-85 models are available
- Post mount kits and four-leg stands are available in powder coated steel
- Four-leg stands are also available in stainless steel

Construction Details

- Box and door are 14-gauge steel, powder coated white, or 304 stainless steel
- Ball valve is Morrison 691 series brass or 691BSS series stainless steel
- Quick disconnect coupler and plug are aluminum, anodized aluminum, or stainless steel
- Quick disconnect adaptor and cap are anodized aluminum
- Dry disconnect adaptor and cap are aluminum, anodized aluminum, or stainless steel

Vapor recovery kit

- Vapor recovery adaptor is aluminum with Viton®
- Vapor recovery cap is aluminum, powder coated orange
- Hand pump is steel construction, Teflon® seals with Viton® o-rings, or stainless steel with Teflon® and Viton®

Box dimensions

- Width = 24¼″ Height = 28¾″ Depth = 19″

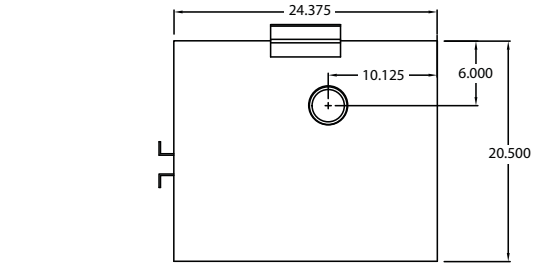
Approvals

- cUL listed
- Florida DEP EQ-787

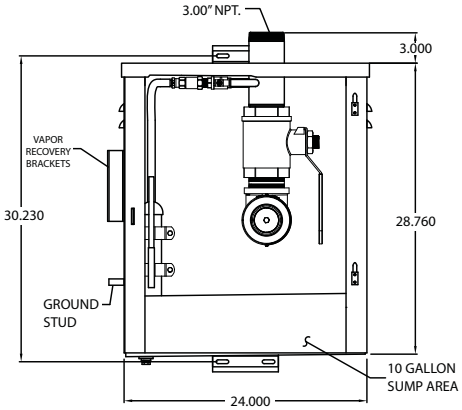
Model 715 & 715S Remote Fill Box -Top Connection *(continued)*

I.D. Number	Description	Weight
715--T00-0000-0	10 gal. Remote fill box, no outlet	101 lbs
715-TT3-0000-0	10 gal. Remote fill box, fill box only	135 lbs
715--TT3-000B-0	10 gal. Remote fill box, w/ hand pump assembly	
715--TT3-2QBB-0	10 gal. Remote fill box, male threads, with hand pump, with 2" 90 female quick disconnect check & ball valve	141 lbs
715-TT3-2MBB-0	10 gal. Remote fill box, male quick disconnect with ball valve & hand pump	141 lbs
715--TT3-3QBB-0	10 gal. Remote fill box, male threads, with hand pump, with 3" 90 female quick disconnect check & ball valve	144 lbs
715--TT3-3MBB-0	10 gal. Remote fill box, male quick disconnect with cap	144 lbs
715--TT3-2DBB-0	10 gal. Remote fill box, male threads, with hand pump, with 2" 90, dry-disconnect & ball valve	143 lbs
715--TT3-3DBB-0	10 gal. Remote fill box, male threads, with hand pump, with 3" 90, dry-disconnect & ball valve	158 lbs
715--TT3-2MB0-0	10 gal. Remote fill box, male quick disconnect with ball valve	
715--TT3-3MB0-0	10 gal. Remote fill box, male quick disconnect with ball valve	
715--TT3-2QB0-0	10 gal. Remote fill box, with quick disconnect & ball valve, no hand pump	
715-TT3-2RBB-0	10 gal. Remote fill box, with quick disconnect, ball valve & hand pump	141 lbs
715--TT3-2DS0-0	10 gal. Remote fill box, Aviation, with HC dry-disconnect & SS ball valve	
715--TT3-2RS0-0	10 gal. Remote fill box, Aviation, with HC quick disconnect & SS ball valve	
715--TT3-2DSE-0	10 gal. Remote fill box, E-85, with HC dry-disconnect, SS ball valve & hand pump	
715--TT3-2RSE-0	10 gal. Remote fill box, E-85, with HC quick disconnect, SS ball valve & hand pump	
715S-TT3-0000-0	10 gal. SS Remote fill box, fill box only	135 lbs
715S-TT3-2QBB-0	10 gal. SS Remote fill box, male threads, w/hand pump, with 2" 90 female quick disconnect check & ball valve	132 lbs
715S-TT3-2MBB-0	10 gal. SS Remote fill box, male quick disconnect	132 lbs
715S-TT3-3QBB-0	10 gal. SS Remote fill box, male threads, w/hand pump, with 3" 90 female quick disconnect check & ball valve	144 lbs
715S-TT3-3MBB-0	10 gal. SS Remote fill box, male quick disconnect	144 lbs
715S-TT3-2DBB-0	10 gal. SS Remote fill box, male threads, w/hand pump, with 2" 90, dry-disconnect & ball valve	135 lbs
715S-TT3-3DBB-0	10 gal. SS Remote fill box, male threads, w/hand pump, with 3" 90, dry-disconnect & ball valve	148 lbs
715S-TT3-2DS0-0	10 gal. SS remote fill box, Aviation, with HC dry-disconnect & SS ball valve	
715S-TT3-2RS0-0	10 gal. SS remote fill box, Aviation, with HC quick disconnect & SS ball valve	
715S-TT3-3DS0-0	10 gal. SS remote fill box, Aviation, with HC dry-disconnect & SS ball valve	
715S-TT3-3RS0-0	10 gal. SS remote fill box, Aviation, with HC quick disconnect & SS ball valve	
715S-TT3-2DSE-0	10 gal. SS remote fill box, E-85, with HC dry-disconnect, SS ball valve, & hand pump	
715S-TT3-2MBE-0	10 gal. SS remote fill box, E-85	
715S-TT3-2RSE-0	10 gal. SS remote fill box, E-85, with HC quick disconnect, SS ball valve & hand pump	
715S-TT3-3DSE-0	10 gal. SS remote fill box, E-85, with HC dry-disconnect, SS ball valve & hand pump	
715S-TT3-3RSE-0	10 gal. SS remote fill box, E-85, with HC quick disconnect, SS ball valve & hand pump	
715S-TT3-2ES0-0	10 gal. SS remote fill box, DEF, with SS dry-disconnect, & SS ball valve	
715S-TT3-2ESS-0	10 gal. SS remote fill box, DEF	
715S-TT3-2SS0-0	10 gal. SS remote fill box, DEF, with SS quick disconnect & SS ball valve	
715S-TT3-2SSS-0	10 gal. SS remote fill box, DEF, with SS quick disconnect, ball valve & hand pump	
715S-TT3-3SS0-0	10 gal. SS remote fill box, DEF, with SS quick disconnect & SS ball valve	
715S-TT3-3SSE-0	10 gal. SS remote fill box, DEF, with SS quick disconnect & ball valve	
715---VR30 AK	3" Vapor Recovery Kit	
715---VR40 AK	4" Vapor Recovery Kit	
715--P060 AK	Post mount kit - 3" x 60" post with clamps and base	
715---S400 AS	4 leg stand for 715 fill box, powder coated steel	
715S--S400 AS	4 leg stand for 715 fill box, stainless steel	

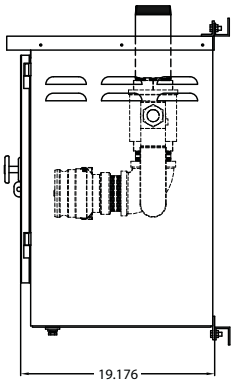
Model 715 & 715S Remote Fill Box -Top Connection *(continued)*



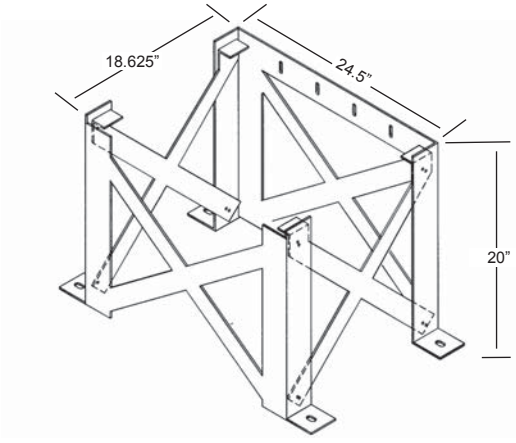
TOP VIEW



FRONT VIEW LESS DOOR



RIGHT VIEW



FOUR-LEG STAND

MORRISON BROS. CO.

570 E. 7th Street, P.O. Box 238 | Dubuque, IA 52004-0238
t. 563.583.5701 | 800.553.4840 | f. 563.583.5028
www.morbros.com

715 Part Numbering System

How to "Build-a-Box"

To order, simply select desired option from each category and insert the corresponding letter or number in the appropriate space below.

Example:

715 [-] - [T][T][3] - [2][Q][B][B] - [0]

Model Number

Fill Box Construction
- `-` 10 gal. powder coated steel
- `S` 10 gal. 304 stainless steel
- `F` 7 gal. powder coated flush wall mount

Mounting Style
- `T` Tank/Wall

Outlet Location
- `T` Top
- `K` Back (available 1st quarter 2013)
- `0` No outlet

Outlet Fitting
- `0` No outlet fitting (715 only)
- `2` 2" Male NPT nipple (715F only)
- `3` 3" Male NPT nipple

Component Size
- `0` Box only
- `2*` 2" components
- `3` 3" components

** 3" to 2" transition between outlet fitting and ball valve.*

Ball Valve
- `0` Box only
- `B` Full port NPT ball valve with brass body, hard chrome plated ball & Teflon seals
- `S` Full port, locking, NPT ball valve with stainless steel body and ball, Teflon seals

Inlet Connection
- `0` Box only
- `D` Dry disconnect, hardcoated aluminum with stainless steel piston, Viton gaskets, and dust cap
- `E` Dry disconnect, stainless steel body and piston, Viton gasket, and dust cap (only available in 2")
- `Q` 90° quick disconnect aluminum female coupler with brass check valve, buna seals, and dust plug
- `M` 90° quick disconnect aluminum male adaptor with brass check valve, buna seals, and dust cap
- `R` 90° quick disconnect hard coated aluminum female coupler with stainless steel check valve, Viton seals, and dust plug
- `S` 90° quick disconnect stainless steel coupler with check valve, Viton seals, and dust plug

Hand Pump Assembly
- `0` No hand pump assembly
- `B` Base Package*

** Hand Pump Assembly Base Package: Steel constructed hand pump with Teflon seals and Viton o-rings, reinforced polyurethane tubing, brass check valve and ball valve.*

- `E` E85 Package

** Hand Pump Assembly E85 Package: Steel constructed hand pump with Teflon seals and Viton o-rings, reinforced polyurethane tubing, stainless steel check valve and ball valve.*

- `S` Stainless Steel Package

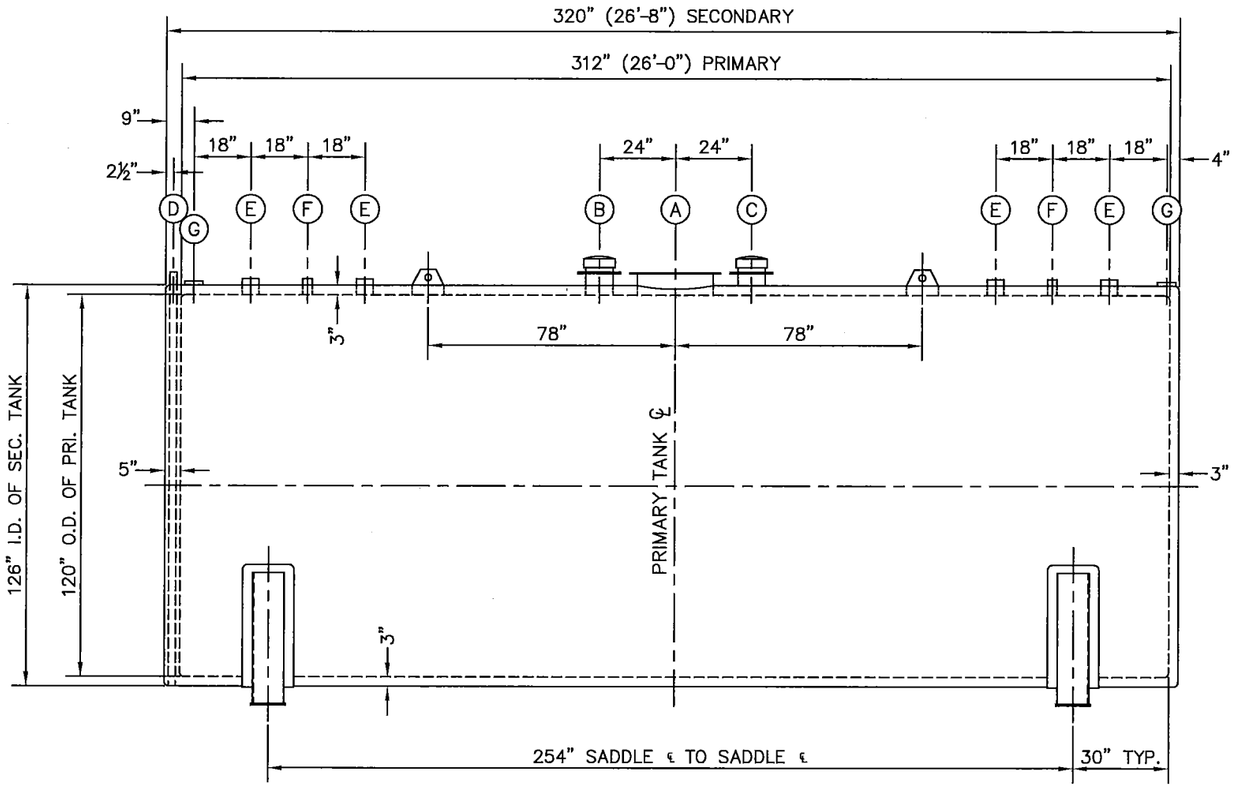
** Hand Pump Assembly Stainless Steel Package: Stainless steel constructed hand pump with Teflon seals and Viton o-rings, reinforced polyurethane tubing, stainless steel check valve and ball valve.*

Open
- `0` Box only

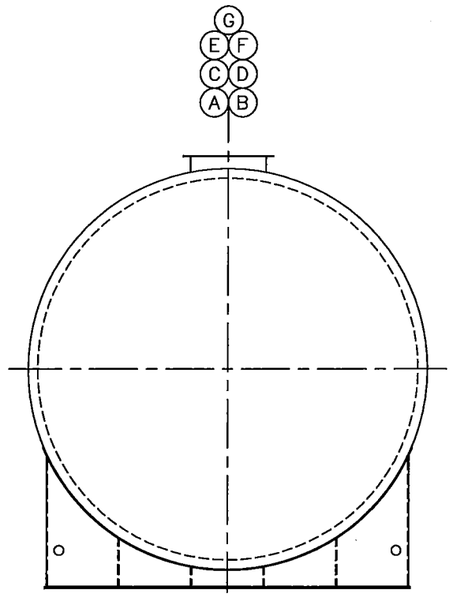
Additional Options:

- *60" Post mount kit: 715---P060 AK*
- *Stand: 715---S400 AS (4 leg stand, powder coated steel)*
- *Stand: 715S--S400 AS (4 leg stand, stainless steel)*
- *Vapor recovery kits: 715---VR30 AK (3") and 715---VR40 AK (4")*

For a complete listing of 715 item numbers, please refer to the Morrison Price List.



SIDE ELEVATION



END VIEW

GENERAL NOTES

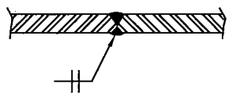
FABRICATION PER: UL-142 & UL-2085
LABEL REQUIRED ☒YES ☐NO UL & FIREGUARD
SHOP TEST: PER UL-142
3-5 PSI AIR WITH SOAP SUDS
INSPECTION BY: MODERN WELDING Q.C.
MATERIAL SHELL: A36
FLANGES: A105
SUPPORTS: A36
INT. APPURTENANCES: C.S.
EXT. APPURTENANCES: C.S.
BOLTS: 193-2H
NUTS: 194-B7
GASKETS: PER UL-142
SURFACE PREP.:
EXT.: SSPC-SP-6 INT.: NONE
PAINT:
EXT.: SW MACROPOXY 646
PER MANUFACTURER'S RECOMMENDATION
INT.: NONE
EST. WT. EMPTY: 35,000 LBS.
VENTING CAPACITY (CFH): PRI.: 438,200
VENTING CAPACITY (CFH): SEC.: 459,000
OPENINGS SHALL BE PROTECTED PER UL-142

NOTES

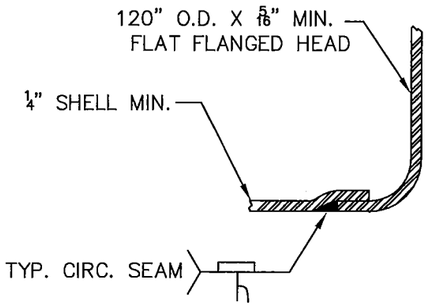
ALL FILLET WELDS TO BE 1/4" MIN. UNLESS OTHERWISE NOTED.

ALL NOZZLE AND MANWAY BOLT HOLES TO STRADDLE NORMAL CENTER LINES OR THEIR PARALLEL UNLESS OTHERWISE NOTED.

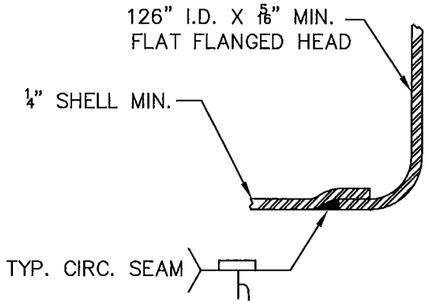
EMERGENCY VENTING LABELS FOR PRIMARY TANK & ANNULAR SPACE ARE REQUIRED. LABEL SHALL BE ATTACHED NEXT TO OR BETWEEN BOTH EMERGENCY VENTS.



TYP. PRI. LONG'T WELD SEAM



DETAIL @ PRI. CIRC. SEAM



DETAIL @ SEC. CIRC. SEAM

* EMERGENCY VENTS SUPPLIED BY MODERN WELDING

	MARK	REQ'D.	SIZE	NK. TKNS.	RATING	TYPE	SERVICE
	G	2	4"	TANK FLG	-	CRV	CONCRETE FILL
	F	2	2"	COUPLING	150#	FG	-
	E	4	4"	COUPLING	150#	FG	-
	D	1	2"	PIPE	SCH 40	T.O.E.	MONITOR
*	C	1	8"	FLANGED ADAPTOR	-	MB	SEC. EMER. VENT
*	B	1	8"	FLANGED ADAPTOR	-	MB	PRI. EMER. VENT
	A	1	24"	PRESSED STEEL	-	STD	MANWAY

SCHEDULE OF OPENINGS

JS/JC	ORIGINAL ISSUE FOR APPROVAL	10/29/2015	0
BY/AP	REVISION	DATE	NO
NO. REQ'D ONE (1)		ITEM NO. -	

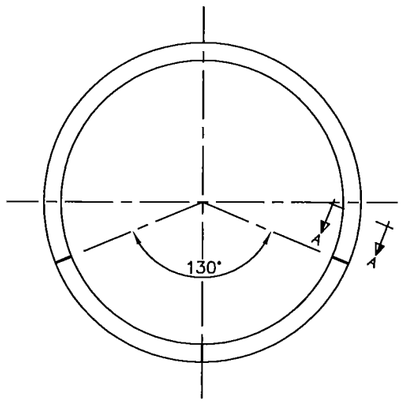
MODERN WELDING CO. of OHIO INC.

P.O. Box 4430
One Modern Way
Newark, Ohio 43055
(740)344-9425

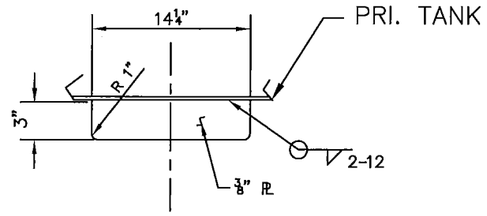
STEEL CITY FUELING SYSTEMS, INC.

15,000 GALLON HORIZONTAL FIREGAURD TANK

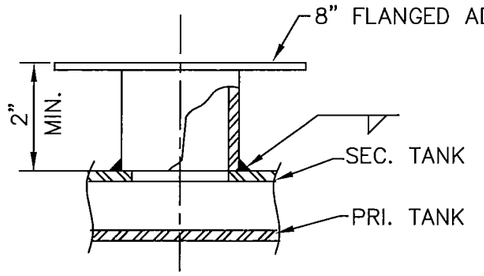
DWN. BY	JS	DATE 10/29/2015	SCALE: NONE
CHK. BY	JC	JOB NO. 30073-1	DWG. NO. 30073-1 0
APR. BY	-	P.O. NO. 54-0052-MOD-001	SHT. NO. 1 OF 2



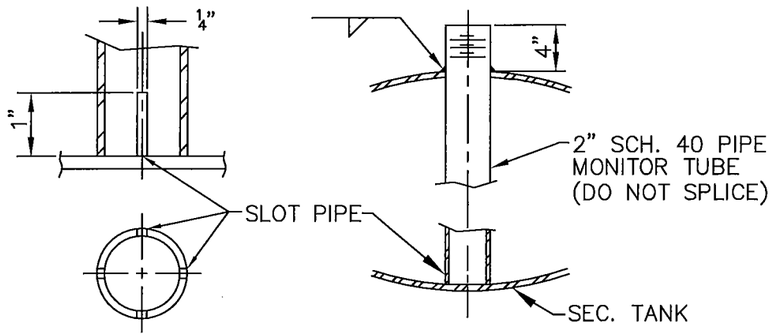
LAYOUT & SPACER PLATES



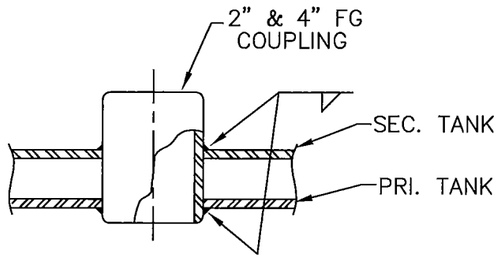
SECTION A–A
(3) REQ'D CENTERED OVER EACH SADDLE



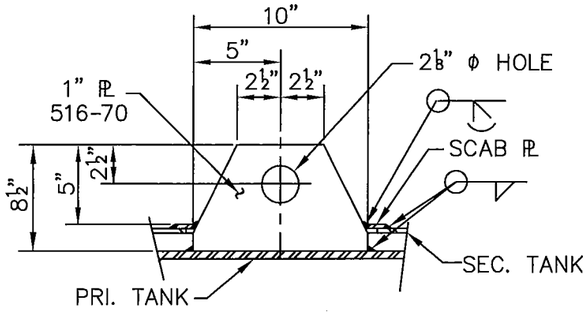
DETAIL @ SEC. EMER. VENT Ⓒ



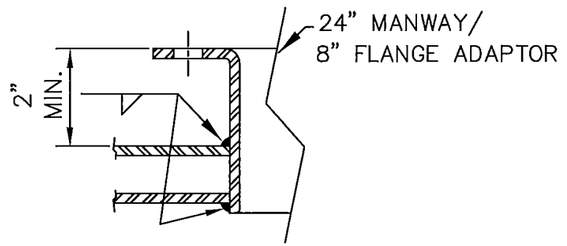
DETAIL @ MONITOR PIPE Ⓓ



DETAIL @ COUPLINGS ⒺⒻ

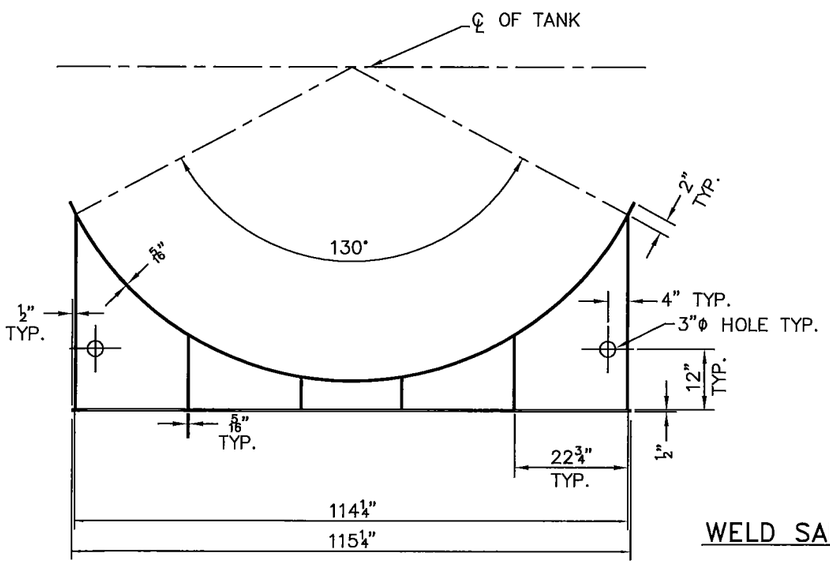


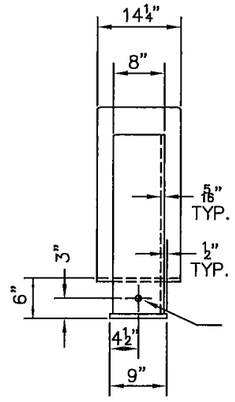
DETAIL @ LIFTING LUG
(2) REQ'D



DETAIL @ MANWAY/PRI. EMER. VENT ⒶⒷ

NOTE: CUT PRI. VENT TO CONTOUR OF PRI. TANK



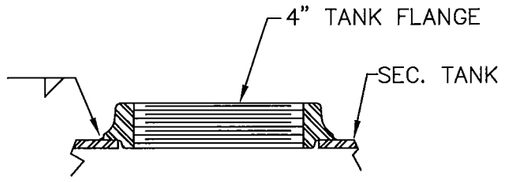


½" DIA. GROUNDING HOLE 1 PER SADDLE "GROUNDING" IS TO BE STENCILED ABOVE HOLE

WELD SADDLES TO TANK

DETAIL @ SADDLE
(2) REQ'D

NOTE: ALL FILLET WELDS ON SADDLES ARE TO BE 3/16" MIN.



DETAIL @ TANK FLANGE Ⓖ

JS / JC	ORIGINAL ISSUE FOR APPROVAL	10/29 2015	0
BY / AP	REVISION	DATE	NO
NO. REQ'D ONE (1)		ITEM NO. –	

MODERN WELDING CO. of OHIO INC.
P.O. Box 4430
One Modern Way
Newark, Ohio 43055
(740)344-9425

STEEL CITY FUELING SYSTEMS, INC.

15,000 GALLON HORIZONTAL FIREGAURD TANK

DWN. BY	JS	DATE 10/29/2015	SCALE: NONE
CHK. BY	JC	JOB NO. 30073-1	DWG. NO. 30073-1 0
APR. BY	–	P.O. NO. 54-0052-MOD-001	SHT. NO. 2 OF 2

Lovorn Engineering Associates, LLC 700 Blaw Avenue ▲ Pittsburgh, PA 15238 ▲ P: 412•423•2660 ▲ F: 412•423•2661

ATTACHMENT O

Monitoring, Recordkeeping, Reporting and Testing Plans

MONITORING:

This system is not continuously monitored. Maintenance personnel will perform weekly checks and yearly checks to adjust, repair or modify as necessary to maintain proper operation.

The weekly checks by facility personnel include firing rate control to verify factory settings, visual inspection of the igniter and flame signal strength and check and inspect the scanner and diffuser and clean any soot build up. The yearly checks by the manufacturer's representative verifying proper combustion and excess oxygen and adjusting as necessary and an inspection of the entire system.

RECORDKEEPING:

All records of weekly and yearly inspections and any repairs are turned over to the owner and stored for record purposes.

REPORTING:

All weekly and yearly inspection reports and repair reports are documented by the personnel performing the work and are kept by the owner for record purposes.

TESTING:

Additional testing consists of repairing or replacing the oil strainer as recommended by the manufacturer, a yearly complete combustion test with any adjustments or repairs necessary to achieve proper combustion and a pilot turndown test which is required after any adjustment to the flame, scanner or pilot adjustment.

Lovorn Engineering Associates, LLC 700 Blaw Avenue ▲ Pittsburgh, PA 15238 ▲ P: 412•423•2660 ▲ F: 412•423•2661

ATTACHMENT P
Affidavit of Publication

AIR QUALITY PERMIT NOTICE
Notice of Application

Notice is given that Ruby Memorial Hospital has applied to the West Virginia Department of Environmental Protection, Division of Air Quality, for a Construction Permit for Operation of Boilers and Emergency Generators located on 1 Medical Center Drive, Morgantown, in Monongalia County, West Virginia. The latitude and longitude coordinates are: 39.653415°, -79.957355°

The applicant estimates the Increased potential to discharge the following Regulated Air Pollutants will be: PM-10 = 0.20 tons/year, VOC = 0.14 tons/year, CO = 1.0, SO_X = 0.04, NO_X = 2.08, CO_2 = 2756, HC = 0.32.

Startup of operation is planned to begin on or about the 19 day of September, 2016. Written comments will be received by the West Virginia Department of Environmental Protection, Division of Air Quality, 601 57th Street, SE, Charleston, WV 25304, for at least 30 calendar days from the date of publication of this notice.

Any questions regarding this permit application should be directed to the DAQ at (304) 926-0499, extension 1250, during normal business hours.
Dated this the 19 day of September, 2016.

By: WVU Medicine
Scott Bierer
Director of Facilities Management
1 Medical Center Drive
Morgantown, WV 26506