



WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL
PROTECTION

DIVISION OF AIR QUALITY

601 57th Street SE

Charleston, WV 25304

Phone: (304) 926-0475

www.dep.wv.gov/daq

INITIAL/RENEWAL TITLE V PERMIT APPLICATION - GENERAL FORMS

Section 1: General Information

1. Name of Applicant (As registered with the WV Secretary of State's Office): Monongahela Power Company	2. Facility Name or Location: Fort Martin Power Station
3. DAQ Plant ID No.: 061-00001	4. Federal Employer ID No. (FEIN): 23302048-1
5. Permit Application Type: <input type="checkbox"/> Initial Permit <input checked="" type="checkbox"/> Permit Renewal <input type="checkbox"/> Update to Initial/Renewal Permit Application When did operations commence? 1967 What is the expiration date of the existing permit? 06/23/2014	
6. Type of Business Entity: <input checked="" type="checkbox"/> Corporation <input type="checkbox"/> Governmental Agency <input type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> Limited Partnership	7. Is the Applicant the: <input type="checkbox"/> Owner <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Both If the Applicant is not both the owner and operator, please provide the name and address of the other party. _____ _____ _____
8. Number of onsite employees: 191	
9. Governmental Code: <input checked="" type="checkbox"/> Privately owned and operated; 0 <input type="checkbox"/> County government owned and operated; 3 <input type="checkbox"/> Federally owned and operated; 1 <input type="checkbox"/> Municipality government owned and operated; 4 <input type="checkbox"/> State government owned and operated; 2 <input type="checkbox"/> District government owned and operated; 5	
10. Business Confidentiality Claims Does this application include confidential information (per 45CSR31)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, identify each segment of information on each page that is submitted as confidential, and provide justification for each segment claimed confidential, including the criteria under 45CSR§31-4.1, and in accordance with the DAQ's "PRECAUTIONARY NOTICE-CLAIMS OF CONFIDENTIALITY" guidance.	

11. Mailing Address		
Street or P.O. Box: 800 Cabin Hill Drive		
City: Greensburg	State: PA	Zip: 15601
Telephone Number: (724) 838-6057	Fax Number: (234) 678-2384	

12. Facility Location		
Street: State Route 53	City: Maidsville	County: Monongalia
UTM Easting: 591.91 km	UTM Northing: 4,395.95 km	Zone: <input checked="" type="checkbox"/> 17 or <input type="checkbox"/> 18
Directions: From Morgantown, WV travel on WV-100 approximately 3.6 miles. Turn right onto State Route 53, continue to the power plant.		
Portable Source? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Is facility located within a nonattainment area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, for what air pollutants?
Is facility located within 50 miles of another state? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		If yes, name the affected state(s). Pennsylvania, Ohio, Maryland
Is facility located within 100 km of a Class I Area ¹ ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If no, do emissions impact a Class I Area ¹ ? <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, name the area(s). Areas within 100 km: Dolly Sods Wilderness Area (88km) Otter Creek Wilderness Area (76km)
¹ Class I areas include Dolly Sods and Otter Creek Wilderness Areas in West Virginia, and Shenandoah National Park and James River Face Wilderness Area in Virginia.		

13. Contact Information		
Responsible Official: Gary J. Dinzeo		Title: Director, Fort Martin
Street or P.O. Box: State Route 53		
City: Maidsville	State: WV	Zip: 26541
Telephone Number: (304) 598-5250	Fax Number: (304) 598-5252	
E-mail address: gdinzeo@firstenergycorp.com		
Environmental Contact: Tonia A. Downs		Title: Engineer IV
Street or P.O. Box: 800 Cabin Hill Drive		
City: Greensburg	State: PA	Zip: 15601
Telephone Number: (724) 838-6057	Fax Number: (234) 678-2384	
E-mail address: tdowns@firstenergycorp.com		
Application Preparer: Tonia A. Downs		Title: Engineer IV
Company: FirstEnergy		
Street or P.O. Box: 800 Cabin Hill Drive		
City: Greensburg	State: PA	Zip: 15601
Telephone Number: (724) 838-6057	Fax Number: (234) 678-2384	
E-mail address: tdowns@firstenergycorp.com		

14. Facility Description

List all processes, products, NAICS and SIC codes for normal operation, in order of priority. Also list any process, products, NAICS and SIC codes associated with any alternative operating scenarios if different from those listed for normal operation.

Process	Products	NAICS	SIC
Electric Generation Service	Fossil Fuel Electric Power Generation	221112	4911

Provide a general description of operations.

The Fort Martin Power Station is a fossil fuel fired electric generation facility with two units (560 MW and 568 MW) and operates under Standard Industrial Classification (SIC) code 4911. The facility consists of two (2) 4,984 MMBtu/hr coal-fired boilers, two (2) 115.3 MMBtu/hr auxiliary boilers, two (2) 320 KW diesel-fired emergency generators, boiler-related lime handling, a gypsum production facility, and various supporting operations such as coal handling, ash handling, gypsum handling, wastewater treatment and various storage tanks with insignificant emissions. The facility has the potential to operate seven (7) days per week, twenty-four (24) hours per day and fifty-two (52) weeks per year.

15. Provide an **Area Map** showing plant location as **ATTACHMENT A**.

16. Provide a **Plot Plan(s)**, e.g. scaled map(s) and/or sketch(es) showing the location of the property on which the stationary source(s) is located as **ATTACHMENT B**. For instructions, refer to "Plot Plan - Guidelines."

17. Provide a detailed **Process Flow Diagram(s)** showing each process or emissions unit as **ATTACHMENT C**. Process Flow Diagrams should show all emission units, control equipment, emission points, and their relationships.

Section 2: Applicable Requirements

18. Applicable Requirements Summary

Instructions: Mark all applicable requirements.

<input checked="" type="checkbox"/> SIP	<input type="checkbox"/> FIP
<input checked="" type="checkbox"/> Minor source NSR (45CSR13)	<input type="checkbox"/> PSD (45CSR14)
<input checked="" type="checkbox"/> NESHAP (45CSR34)	<input type="checkbox"/> Nonattainment NSR (45CSR19)
<input type="checkbox"/> Section 111 NSPS	<input checked="" type="checkbox"/> Section 112(d) MACT standards
<input type="checkbox"/> Section 112(g) Case-by-case MACT	<input type="checkbox"/> 112(r) RMP
<input type="checkbox"/> Section 112(i) Early reduction of HAP	<input type="checkbox"/> Consumer/commercial prod. reqts., section 183(e)
<input type="checkbox"/> Section 129 Standards/Reqts.	<input checked="" type="checkbox"/> Stratospheric ozone (Title VI)
<input type="checkbox"/> Tank vessel reqt., section 183(f)	<input type="checkbox"/> Emissions cap 45CSR§30-2.6.1
<input type="checkbox"/> NAAQS, increments or visibility (temp. sources)	<input type="checkbox"/> 45CSR27 State enforceable only rule
<input checked="" type="checkbox"/> 45CSR4 State enforceable only rule	<input checked="" type="checkbox"/> Acid Rain (Title IV, 45CSR33)
<input type="checkbox"/> Emissions Trading and Banking (45CSR28)	<input checked="" type="checkbox"/> Compliance Assurance Monitoring (40CFR64)
<input checked="" type="checkbox"/> CAIR NO _x Annual Trading Program (45CSR39)	<input checked="" type="checkbox"/> CAIR NO _x Ozone Season Trading Program (45CSR40)
<input checked="" type="checkbox"/> CAIR SO ₂ Trading Program (45CSR41)	

19. Non Applicability Determinations

List all requirements which the source has determined not applicable and for which a permit shield is requested. The listing shall also include the rule citation and the reason why the shield applies.

These requirements are provided on the following two (2) pages.

(Electronic copy filename "FTM Renewal Applic – General Form 19 NonApp 12 2013.doc")

☒ Permit Shield

19. Non-Applicability Determinations			
List all requirements which the source has determined not applicable and for which a permit shield is requested. The listing shall also include the rule citation and the reason why the shield applies.			
Emission Unit (Point ID) (Reference Attachment D "Emissions Units Table" For Key)	Non-Applicable Requirement Citation	Reason for Non-Applicability	Previous Determination Citation Number from Permit R30-03300015-2003
Blr 1A; Blr 1B, (Aux Blr Stack)	45CSR§10-8	The auxiliary boilers burn distillate fuel only and, as per section 10.3 of 45CSR10, are thereby exempt from section 8 of 45CSR10.	None
B-1 (Stack 1), B-2, (Stack 2)	40 CFR 60, Subpart Da	Boilers B1 and B2 commenced construction prior to September 18, 1978.	None
CT1 (CT-1), CT-2 (CT-2)	40 CFR 63 Subpart Q	Fort Martin Power Station Cooling Towers were constructed and in operation prior to September 8, 1994	None
Facility-Wide	40 CFR 60, Subpart K	Fort Martin Power Station does not have any tanks storing petroleum liquids (as defined in 40 CFR 60.111) that were constructed after March 8, 1974 and prior to May 19, 1978 and exceed 40,000 gallons in capacity.	None
Facility-Wide	40 CFR 60, Subpart Ka	Fort Martin Power Station does not have any tanks storing petroleum liquids (as defined in 40 CFR 60.111a) that were constructed after May 18, 1978 and exceed 40,000 gallons in capacity.	None
Facility-Wide	40 CFR 60, Subpart Kb	Fort Martin Power Station has no tanks that were constructed after July 23, 1984 that (a) exceed 75m ³ (19,813 gal) in capacity and store a volatile organic liquid (as defined in 40 CFR 60.111b) with a maximum true vapor pressure greater than 15.0 kPa (2.18 psia) or (b) exceed 151m ³ (39,864 gal) in capacity and store a volatile organic liquid with a maximum true vapor pressure greater than 3.5 kPa (0.51 psia)	None
Facility-Wide	45 CSR 5	Rule to Prevent and Control Air Pollution from the Operation of Coal Preparation Plants, Coal Handling Operations, and Coal Disposal Areas is not applicable to the facility because 45 CSR 2 is applicable.	None

19. Non-Applicability Determinations			
List all requirements which the source has determined not applicable and for which a permit shield is requested. The listing shall also include the rule citation and the reason why the shield applies.			
Emission Unit (Point ID) (Reference Attachment D "Emissions Units Table" For Key)	Non-Applicable Requirement Citation	Reason for Non-Applicability	Previous Determination Citation Number from Permit R30-03300015-2003
Facility-Wide	45 CSR 17	Rule to Prevent and Control Particulate Matter Air Pollution from Material Handling, Preparation, Storage, and Other Sources of Fugitive Particulate Matter is not applicable to the facility because 45 CSR 2 is applicable.	None

20. Facility-Wide Applicable Requirements

List all facility-wide applicable requirements. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements).

Facility-Wide (FW) applicable requirements are listed below by number corresponding to detailed information contained in Table 20A commencing on the following page. (Table 20A is electronic file "FTM Renewal Applic – General Form 20A App Rqmts 12 2013.doc").

Each requirement also references the appropriate Testing/Recordkeeping/Reporting requirement in Table 20B. Table 20B follows immediately after Table 20A.

FW-1 – Open Burning

FW-2 – Open burning exemptions

FW-3 - Asbestos

FW-4– Odor

FW-5 – Permits for Construction/Modification/Relocation/Operation

FW-6 – Standby Plan for reducing emissions

FW-7 – Emission inventory

FW-8 – Ozone-depleting substances

FW-9 – Risk Management Plan

FW-10 – Fugitive particulate matter control

FW-11 – Fugitive dust control system inspection

FW-12 – CAIR NOx Annual Trading Program

FW-13 – CAIR SO2 Annual Trading Program

FW-14 – CAIR NOx Ozone Season Trading Program

FW-15 – Greenhouse Gas Emission Reporting



Permit Shield

20A. Facility-Wide Applicable Requirements				
List all facility-wide applicable requirements. For each applicable requirement, include the rule citation and/or permit with the condition number.				
Link Used By General Form, Item 20	Applicable Requirement Citation	Permit Condition Number from Permit R30-0610001-2009	Applicable Requirement Summary	Links to Monitoring / Testing / Recordkeeping / Reporting Requirements
FW-1	45CSR§6-3.1. (3.1.c. and 3.1.d. State-Enforceable only.)	3.1.1	Open burning. The open burning of refuse by any person, firm, corporation, association or public agency is prohibited except as noted in 45CSR§6-3.1.	None Required
FW-2	45CSR§6-3.2.	3.1.2	Open burning exemptions. The exemptions listed in 45CSR§6-3.1 are subject to the following stipulation: Upon notification by the Secretary, no person shall cause, suffer, allow or permit any form of open burning during existing or predicted periods of atmospheric stagnation. Notification shall be made by such means as the Secretary may deem necessary and feasible.	None Required
FW-3	40 C.F.R. Part 61	3.1.3	Asbestos. Thoroughly inspect the facility, or part of the facility, prior to commencement of demolition or renovation for the presence of asbestos and complying with 40 C.F.R. § 61.145, 40 C.F.R. § 61.148, and 40 C.F.R. § 61.150.	FWTRR-8 FWTRR-14
FW-4	45CSR§4-3.1 State-Enforceable only.	3.1.4	Odor. No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public.	FWTRR-3 FWTRR-4

20A. Facility-Wide Applicable Requirements				
List all facility-wide applicable requirements. For each applicable requirement, include the rule citation and/or permit with the condition number.				
Link Used By General Form, Item 20	Applicable Requirement Citation	Permit Condition Number from Permit R30-06100001-2009	Applicable Requirement Summary	Links to Monitoring / Testing / Recordkeeping / Reporting Requirements
FW-5	45CSR§13 State-Enforceable only.		Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollution.. The purpose of this rule is to set forth the procedures for stationary source reporting, and the criteria for obtaining a permit to construct and operate a new stationary source which is not a major stationary source, to modify a non-major stationary source, to make modifications which are not major modifications to an existing major stationary source, to relocate non-major stationary sources within the state of West Virginia, and to set forth procedures to allow facilities to commence construction in advance of permit issuance.	None Required
FW-6	45CSR§11-5.2	3.1.5	Standby plan for reducing emissions. Prepare standby plans for reducing the emissions of air pollutants in accordance with the objectives set forth in Tables I, II, and III of 45CSR11 when requested by the Secretary.	None Required
FW-7	W.Va. Code § 22-5-4(a)(14)	3.1.6	Emission inventory. Submit, on an annual basis, an emission inventory in accordance with the submittal requirements of the Division of Air Quality.	FWTRR-2 FWTRR-3 FWTRR-6 FWTRR-8 FWTRR-9 FWTRR-10

20A. Facility-Wide Applicable Requirements				
List all facility-wide applicable requirements. For each applicable requirement, include the rule citation and/or permit with the condition number.				
Link Used By General Form, Item 20	Applicable Requirement Citation	Permit Condition Number from Permit R30-06100001-2009	Applicable Requirement Summary	Links to Monitoring / Testing / Recordkeeping / Reporting Requirements
FW-8	40 C.F.R. 82 Subpart F	3.1.7	<p>Ozone-depleting substances. For those facilities performing maintenance, service, repair or disposal of appliances, comply with the standards for recycling and emissions reduction pursuant to 40 C.F.R. Part 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:</p> <p>a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the prohibitions and required practices pursuant to 40 C.F.R. §§ 82.154 and 82.156.</p> <p>b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 C.F.R. § 82.158.</p> <p>c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 C.F.R. § 82.161.</p>	None Required
FW-9	40 C.F.R. 68	3.1.8	<p>Risk Management Plan. Should this stationary source, as defined in 40 CFR Part 68.3, become subject to Part 68, a risk management plan (RMP) must be submitted by the date specified in 40 CFR Part 68.10 and shall certify compliance with the requirements of Part 68 as part of the annual compliance certification as required by 40 C.F.R. Part 70 or 71.</p>	FWTRR-8 FWTRR-10

20A. Facility-Wide Applicable Requirements				
List all facility-wide applicable requirements. For each applicable requirement, include the rule citation and/or permit with the condition number.				
Link Used By General Form, Item 20	Applicable Requirement Citation	Permit Condition Number from Permit R30-06100001-2009	Applicable Requirement Summary	Links to Monitoring / Testing / Recordkeeping / Reporting Requirements
FW-10	45CSR§2-5	3.1.10	<p>Fugitive Particulate Matter Control. No person shall cause, suffer, allow, or permit any source of fugitive particulate matter to operate that is not equipped with a fugitive particulate matter control system. This system shall be operated and maintained in such a manner as to minimize the emission of fugitive particulate matter. Sources of fugitive particulate matter associated with fuel burning units shall include, but not be limited to, the following:</p> <ul style="list-style-type: none"> a. Stockpiling of ash or fuel either in the open or in enclosures such as silos; b. Transport of ash in vehicles or on conveying systems, to include spillage, tracking, or blowing of particulate matter from or by such vehicles or equipment; and c. Ash or fuel handling systems and ash disposal areas. d. "Fugitive Particulate Matter" under 3.1.1.1. means any and all particulate matter generated by any operation involving or associated with the combustion of fuel in fuel burning units which, if not confined, would be emitted directly into the open air from points other than a stack outlet. [45CSR§2-2.11] 	FWTRR-3 FWTRR-5
FW-11	45CSR§30-5.1.c	3.4.4	<p>Fugitive Dust Control System Inspection - Inspect all fugitive dust control systems weekly from May 1 through September 30 and monthly from October 1 through April 30 to ensure that they are operated and maintained in conformance with their designs.</p>	FWTRR-3 FWTRR-5
FW-12	45CSR§39	3.1.13	<p>CAIR NOx Annual Trading Program. The Permittee shall comply with the standard requirements set forth in 45CSR39 for each CAIR NOx Annual source.</p>	FWTRR-15

Monongahela Power Company
Fort Martin Power Station
Title V Operating Permit Renewal Application

General Application Forms
December 2013

20A. Facility-Wide Applicable Requirements				
List all facility-wide applicable requirements. For each applicable requirement, include the rule citation and/or permit with the condition number.				
Link Used By General Form, Item 20	Applicable Requirement Citation	Permit Condition Number from Permit R30-06100001-2009	Applicable Requirement Summary	Links to Monitoring / Testing / Recordkeeping / Reporting Requirements
FW-13	45CSR§41	3.1.14	CAIR SO₂ Trading Program. The Permittee shall comply with the standard requirements set forth in 45CSR41 for each CAIR SO ₂ source.	FWTRR-16
FW-14	45CSR§40	3.1.15	CAIR NO_x Ozone Season Trading Program. The Permittee shall comply with the standard requirements set forth in 45CSR40 for each CAIR NO _x Ozone Season source.	FWTRR-17
FW-15	40 C.F.R. 98	3.1.16	Greenhouse Gas Reporting. The Permittee shall comply with the mandatory Greenhouse Gas reporting for electricity generation units that report CO ₂ mass emissions year round through 40 CFR part 75 (subpart D).	FWTRR-18

For all facility-wide applicable requirements listed above, provide monitoring/testing / recordkeeping / reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

Facility-Wide monitoring / Testing / Recordkeeping / Reporting ("FWTRR") requirements are listed below by number. The numbers correspond with detailed information contained in Table 20B (Electronic file "FTM Renewal Applic – General Form 20B App TRR 12 2013.doc"). Monitoring / testing / recordkeeping / reporting requirements are also referenced for each applicable requirement from the last column of Table 20A (applicable requirements).

FWTRR-1 - Stack Testing
FWTRR-2 - Recordkeeping- Monitoring Information
FWTRR-3 - Recordkeeping - Retention of Records
FWTRR-4 - Recordkeeping - Odors
FWTRR-5 - Recordkeeping - Dust Control
FWTRR-6 - Reporting - Responsible Official
FWTRR-7 - Reporting - Confidential Information
FWTRR-8 - Reporting - Delivery Addresses
FWTRR-9 - Reporting - Certified Emissions Statement
FWTRR-10 - Reporting - Compliance Certification
FWTRR-11 - Reporting - Semi-Annual Monitoring Reports
FWTRR-12 - Recordkeeping and Reporting - Emergency
FWTRR-13 - Reporting - Deviations
FWTRR-14 - Reporting - Asbestos Removal
FWTRR-15 – CAIR NOx Annual Trading Program
FWTRR-16 – CAIR SO2 Trading Program
FWTRR-17 – CAIR NOx Ozone Season Trading Program
FWTRR-18 – Greenhouse Gas Reporting

Are you in compliance with all facility-wide applicable requirements? ☒ Yes ☐ No

If no, complete the **Schedule of Compliance Form** as **ATTACHMENT F**.

20B. Facility-Wide Monitoring, Testing, Recordkeeping and Reporting Requirements

For all facility-wide applicable requirements listed above, provide monitoring/testing / recordkeeping / reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

Link Referenced from Table 20A	Applicable Requirement Citation	Permit Condition Number from Permit R30-06100001-2003	Requirement Summary
FWTRR-1	WV Code § 22-5-4(a)(15) 45CSR13	3.3.1	<p>Stack testing. As per provisions set forth in this permit or as otherwise required by the Secretary, in accordance with the West Virginia Code, underlying regulations, permits and orders, conduct test(s) to determine compliance with the emission limitations set forth in this permit and/or established or set forth in underlying documents. The Secretary, or his duly authorized representative, may at his option witness or conduct such test(s). Should the Secretary exercise his option to conduct such test(s), the operator shall provide all necessary sampling connections and sampling ports to be located in such manner as the Secretary may require, power for test equipment and the required safety equipment, such as scaffolding, railings and ladders, to comply with generally accepted good safety practices. Such tests shall be conducted in accordance with the methods and procedures set forth in this permit or as otherwise approved or specified by the Secretary.</p> <p>All periodic tests to determine mass emission limits from or air pollutant concentrations in discharge stacks and such other tests as specified in this permit shall be conducted in accordance with an approved test protocol. Unless previously approved, such protocols shall be submitted to the Secretary in writing at least thirty (30) days prior to any testing and shall contain the information set forth by the Secretary. In addition, notify the Secretary at least fifteen (15) days prior to any testing so the Secretary may have the opportunity to observe such tests. This notification shall include the actual date and time during which the test will be conducted and, if appropriate, verification that the tests will fully conform to a referenced protocol previously approved by the Secretary.</p>

Monongahela Power Company
Fort Martin Power Station
Title V Operating Permit Renewal Application

20B. Facility-Wide Monitoring, Testing, Recordkeeping and Reporting Requirements

For all facility-wide applicable requirements listed above, provide monitoring/testing / recordkeeping / reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

Link Referenced from Table 20A	Applicable Requirement Citation	Permit Condition Number from Permit TR30-06100001-2003	Requirement Summary
FWTRR-2	45CSR§30.5.1.c.2.A.	3.4.1	Recordkeeping - Monitoring information. Maintain records of monitoring information that include the following: a. The date, place as defined in this permit and time of sampling or measurements; b. The date(s) analyses were performed; c. The company or entity that performed the analyses; d. The analytical techniques or methods used; e. The results of the analyses; and f. The operating conditions existing at the time of sampling or measurement.
FWTRR-3	45CSR§30.5.1.c.2.B.	3.4.2	Recordkeeping - Retention of records. Retain records of all required monitoring data and support information for a period of at least five (5) years from the date of monitoring sample, measurement, report, application, or record creation date. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. Where appropriate, records may be maintained in computerized form in lieu of the above records.

20B. Facility-Wide Monitoring, Testing, Recordkeeping and Reporting Requirements For all facility-wide applicable requirements listed above, provide monitoring/testing / recordkeeping / reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)				
Link Referenced from Table 20A	Applicable Requirement Citation	Permit Condition Number from Permit R30-06100001-2003	Requirement Summary	
FWTRR-4	45CSR§30-5.1.c. State-Enforceable only.	3.4.3	Recordkeeping - Odors. For the purposes of 45CSR4, maintain a record of all odor complaints received. Such record shall contain an assessment of the validity of the complaints as well as any corrective actions taken.	
FWTRR-5	45CSR§30-5.1.c.	3.4.4	Recordkeeping – Dust Control. Maintain records indicating the use of any dust suppressants or any other suitable dust control measures applied at the facility. Inspect all fugitive dust control systems weekly to ensure that they are operated and maintained in conformance with their designs. Maintain records of all scheduled and non-scheduled maintenance and record any maintenance or corrective actions taken as a result of the weekly inspections, the times the fugitive dust control system(s) were inoperable and any corrective actions taken.	
FWTRR-6	45CSR§§30-4.4. and 5.1.c.3.D.	3.5.1	Reporting - Responsible official. Any application form, report, or compliance certification required by this permit to be submitted to the DAQ and/or USEPA shall contain a certification by the responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete	
FWTRR-7	45CSR§30-5.1.c.3.E.	3.5.2	Reporting - Confidential Information. Confidential treatment for the submission of reporting required under 45CSR§30-5.1.c.3. may be requested pursuant to the limitations and procedures of W.Va. Code § 22-5-10 and 45CSR31.	

20B. Facility-Wide Monitoring, Testing, Recordkeeping and Reporting Requirements				
For all facility-wide applicable requirements listed above, provide monitoring/testing / recordkeeping / reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)				
Link Referenced from Table 20A	Applicable Requirement Citation	Permit Condition Number from Permit R30-06100001-2003	Requirement Summary	
FWTRR-8	None	3.5.3	<p>Reporting – Delivery Addresses. All notices, requests, demands, submissions and other communications required or permitted to be made to the Secretary of DEP and/or USEPA shall be made in writing and shall be deemed to have been duly given when delivered by hand, or mailed first class with postage prepaid to the address(es) set forth below or to such other person or address as the Secretary of the Department of Environmental Protection may designate:</p> <p>If to the DAQ: Director WVDEP Division of Air Quality 601 57th Street, SE Charleston, WV 25304 Phone: 304/926-0475 FAX: 304/926-0479</p> <p>If to the US EPA: Associate Director Office of Enforcement and Permits Review (3AP12) U. S. Environmental Protection Agency Region III 1650 Arch Street Philadelphia, PA 19103-2029</p>	
FWTRR-9	45CSR§30-8.	3.5.4	<p>Reporting - Certified emissions statement. Submit a certified emissions statement and pay fees on an annual basis in accordance with the submittal requirements of the Division of Air Quality. A receipt for the appropriate fee shall be maintained on the premises for which the receipt has been issued, and shall be made immediately available for inspection by the Secretary or his/her duly authorized representative.</p>	

Monongahela Power Company
Fort Martin Power Station
Title V Operating Permit Renewal Application

20B. Facility-Wide Monitoring, Testing, Recordkeeping and Reporting Requirements

For all facility-wide applicable requirements listed above, provide monitoring/testing / recordkeeping / reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

Link Referenced from Table 20A	Applicable Requirement Citation	Permit Condition Number from Permit R30-06100001-2003	Requirement Summary
FWTRR-10	45CSR§30-5.3.e.	3.5.5	Reporting - Compliance certification. Annually certify compliance with the conditions of this permit on the forms provided by the DAQ. Submit certifications more frequently if required under an applicable requirement of this permit. The annual certification shall be submitted to the DAQ and USEPA on or before March 15 of each year, and shall certify compliance for the period ending December 31. The permittee shall maintain a copy of the certification on site for five (5) years from submittal of the certification.
FWTRR-11	45CSR§30-5.1.c.3.A.	3.5.6	Reporting - Semi-annual monitoring reports. The permittee shall submit reports of any required monitoring on or before September 15 for the reporting period January 1 to June 30 and March 15 for the reporting period July 1 to December 31. All instances of deviation from permit requirements must be clearly identified in such reports. All required reports must be certified by a responsible official consistent with 45CSR§30-4.4.

20B. Facility-Wide Monitoring, Testing, Recordkeeping and Reporting Requirements

For all facility-wide applicable requirements listed above, provide monitoring/testing / recordkeeping / reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

Link Referenced from Table 20A	Applicable Requirement Citation	Permit Condition Number from Permit R30-06100001-2003	Requirement Summary
FWTRR-12	45CSR§30-5.7	3.5.7 2.17.1 2.17.2 2.17.3 2.17.4 2.17.5	<p>Recordkeeping and Reporting - Emergency. An "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions of 45CSR§30-5.7.c. are met.</p> <p>The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:</p> <ul style="list-style-type: none"> a. An emergency occurred and that the permittee can identify the cause(s) of the emergency; b. The permitted facility was at the time being properly operated; c. During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and d. Subject to the requirements of 45CSR§30-5.1.c.3.C.1, the permittee submitted notice of the emergency to the Secretary within one (1) working day of the time when emission limitations were exceeded due to the emergency and made a request for variance, and as applicable rules provide. This notice, report, and variance request fulfills the requirement of 45CSR§30-5.1.c.3.B. This notice must contain a detailed description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

Monongahela Power Company
Fort Martin Power Station

Title V Operating Permit Renewal Application

20B. Facility-Wide Monitoring, Testing, Recordkeeping and Reporting Requirements

For all facility-wide applicable requirements listed above, provide monitoring/testing / recordkeeping / reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

Link Referenced from Table 20A	Applicable Requirement Citation	Permit Condition Number from Permit R30-06100001-2003	Requirement Summary
FWTRR-13	45CSR§30-5.1.c.3.C	3.5.8	<p>Reporting – Deviations In addition to monitoring reports required by this permit, promptly submit supplemental reports and notices in accordance with the following:</p> <ol style="list-style-type: none"> 1. Any deviation resulting from an emergency or upset condition, as defined 45CSR§30-5.7., shall be reported by telephone or telefax within one (1) working day of the date on which the permittee becomes aware of the deviation, if the permittee desires to assert the affirmative defense in accordance with 45CSR§30-5.7. A written report of such deviation, which shall include the probable cause of such deviations, and any corrective actions or preventative measures taken, shall be submitted and certified by a responsible official within ten (10) days of the deviation. 2. Any deviation that poses an imminent and substantial danger to public health, safety, or the environment shall be reported to the Secretary immediately by telephone or telefax. A written report of such deviation, which shall include the probable cause of such deviation, and any corrective actions or preventative measures taken, shall be submitted by the responsible official within ten (10) days of the deviation. 3. Deviations for which more frequent reporting is required under this permit shall be reported on the more frequent basis. 4. All reports of deviations shall identify the probable cause of the deviation and any corrective actions or preventative measures taken. <p>In the reporting of deviations from permit requirements, including those attributable to upset conditions as defined in this permit, report the probable cause of such deviations and any corrective actions or preventive measures taken in accordance with any rules of the Secretary and every report submitted under this subsection shall be certified by a responsible official.</p>

Monongahela Power Company
Fort Martin Power Station
Title V Operating Permit Renewal Application

<p>20B. Facility-Wide Monitoring, Testing, Recordkeeping and Reporting Requirements</p> <p>For all facility-wide applicable requirements listed above, provide monitoring/testing / recordkeeping / reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)</p>				
Link Referenced from Table 20A	Applicable Requirement Citation	Permit Condition Number from Permit R30-06100001-2003	Requirement Summary	
FWTRR-14	40 C.F.R. Part 61	3.1.3	<p>Reporting – Asbestos Removal- Notify the Secretary at least ten (10) working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary if subject to the notification requirements of 40 C.F.R. § 61.145(b)(3)(i). A copy of this notice is required to be sent to the USEPA, the Division of Waste Management and the Bureau for Public Health - Environmental Health.</p> <p>CAIR NOx Annual Trading Program - No testing, monitoring, recordkeeping and reporting requirements prior to WVDEP issuance of CAIR NOx Annual Permit. CAIR NOx Annual requirements are expected to be defined and incorporated by WVDEP within the operating permit through issuance of the CAIR NOx Permit.</p>	
FWTRR-15	45CSR§39	3.1.13	<p>CAIR SO2 Trading Program - No testing, monitoring, recordkeeping and reporting requirements prior to WVDEP issuance of CAIR SO₂ Permit. CAIR SO₂ requirements are expected to be defined and incorporated by WVDEP within the operating permit through issuance of the CAIR NOx Permit.</p>	
FWTRR-16	45CSR§41	3.1.14	<p>CAIR NOx Ozone Season Trading Program - The owners and operators, and to the extent applicable, the CAIR designated representative of a CAIR NO_x Ozone Season unit, must comply with the monitoring, recordkeeping and reporting requirements as provided in sections 70 through 75 and Subpart H of 40 CFR Part 75.</p>	
FWTRR-17	45CSR§40	3.1.15	<p>Greenhouse Gas Reporting – The Permittee shall report annual metric tons and corresponding CO₂ equivalents for 40CFR98 Subpart D Units (EGU's subject to Tier 4) and Subpart C Units (Aux Birs, subject to Tier 1).</p>	
FWTRR-18	40 C.F.R. 98	3.5.11		

21. Active Permits/Consent Orders		
Permit or Consent Order Number	Date of Issuance MM/DD/YYYY	List any Permit Determinations that Affect the Permit (<i>if any</i>)
R13-2705 (Aux Boilers)	06/22/2007	
R13-2711A (Lime/Gypsum MH)	11/14/2007	
R13-2729 (Coal Crusher)	02/07/2008	
G60-C006A (Emerg. Quench Pumps)	01/10/2011	
	06/04/2003	PD03-045 (Bottom Ash Screening)
	05/04/2004	PD04-037 (SNCR installation)
	05/09/2005	PD05-036 (water cannons on Boilers 1 and 2)
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22. Inactive Permits/Obsolete Permit Conditions

[illegible]

Section 3: Facility-Wide Emissions

23. Facility-Wide Emissions Summary [Tons per Year]	
Criteria Pollutants	Potential Emissions
Carbon Monoxide (CO)	915.9
Nitrogen Oxides (NO _x)	15,303.8
Lead (Pb)	6.36E-02
Particulate Matter (PM _{2.5}) ¹	830.9
Particulate Matter (PM ₁₀) ¹	2,456.9
Total Particulate Matter (TSP)	4,651.5
Sulfur Dioxide (SO ₂)	135,405.1
Volatile Organic Compounds (VOC)	127.1
Hazardous Air Pollutants ²	Potential Emissions
Antimony	5.02E-03
Arsenic	5.44E-02
Beryllium	2.31E-03
Cadmium	1.68E-02
Chromium	1.24E-01
Cobalt	2.95E-02
Manganese	1.83E-01
Mercury	3.02E-01
Nickel	1.5E-01
Selenium	4.44E+00
Hydrochloric Acid (HCl)	1,828.6
Hydrogen Fluoride (HF)	234.3
Sulfuric Acid (H ₂ SO ₄)	289.9
Dioxin Compounds	3.20E-06
Polycyclic Aromatic Compounds	4.08E-02
Acetaldehyde	1.04
Acrolein	0.53
Benzene	2.37

Benzyl Chloride	1.27
Cyanide Compounds	4.55
Formaldehyde	0.47
Isophorone	1.06
Methyl Bromide	0.29
Methyl Chloride	0.96
Methyl Ethyl Ketone	0.71
Methyl Hydrazine	0.31
Methylene Chloride	0.53
Propionaldehyde	0.69
Toluene	0.44
Greenhouse Gases (GHGs)	Potential Emissions
Carbon Dioxide (CO ₂)	9,010,705
Nitrous Oxide (N ₂ O)	154.2
Methane (CH ₄)	97.0
Hydrofluorocarbons (HFCs)	0
Perfluorocarbons (PFCs)	0
Sulfur hexafluoride (SF ₆)	0
CO ₂ equivalent (CO ₂ e)	9,060,536
¹ PM _{2.5} and PM ₁₀ are components of TSP. ² For HAPs that are also considered PM or VOCs, emissions should be included in both the HAPs section and the Criteria Pollutants section.	

Section 4: Insignificant Activities

24. Insignificant Activities (Check all that apply)	
<input checked="" type="checkbox"/>	1. Air compressors and pneumatically operated equipment, including hand tools.
<input checked="" type="checkbox"/>	2. Air contaminant detectors or recorders, combustion controllers or shutoffs.
<input checked="" type="checkbox"/>	3. Any consumer product used in the same manner as in normal consumer use, provided the use results in a duration and frequency of exposure which are not greater than those experienced by consumer, and which may include, but not be limited to, personal use items; janitorial cleaning supplies, office supplies and supplies to maintain copying equipment.
<input checked="" type="checkbox"/>	4. Bathroom/toilet vent emissions.
<input checked="" type="checkbox"/>	5. Batteries and battery charging stations, except at battery manufacturing plants.
<input checked="" type="checkbox"/>	6. Bench-scale laboratory equipment used for physical or chemical analysis, but not lab fume hoods or vents. Many lab fume hoods or vents might qualify for treatment as insignificant (depending on the applicable SIP) or be grouped together for purposes of description.
<input type="checkbox"/>	7. Blacksmith forges.
<input checked="" type="checkbox"/>	8. Boiler water treatment operations, not including cooling towers.
<input checked="" type="checkbox"/>	9. Brazing, soldering or welding equipment used as an auxiliary to the principal equipment at the source.
<input type="checkbox"/>	10. CO ₂ lasers, used only on metals and other materials which do not emit HAP in the process.
<input checked="" type="checkbox"/>	11. Combustion emissions from propulsion of mobile sources, except for vessel emissions from Outer Continental Shelf sources.
<input checked="" type="checkbox"/>	12. Combustion units designed and used exclusively for comfort heating that use liquid petroleum gas or natural gas as fuel.
<input checked="" type="checkbox"/>	13. Comfort air conditioning or ventilation systems not used to remove air contaminants generated by or released from specific units of equipment.
<input checked="" type="checkbox"/>	14. Demineralized water tanks and demineralizer vents.
<input type="checkbox"/>	15. Drop hammers or hydraulic presses for forging or metalworking.
<input checked="" type="checkbox"/>	16. Electric or steam-heated drying ovens and autoclaves, but not the emissions from the articles or substances being processed in the ovens or autoclaves or the boilers delivering the steam.
<input type="checkbox"/>	17. Emergency (backup) electrical generators at residential locations.
<input type="checkbox"/>	18. Emergency road flares.
<input checked="" type="checkbox"/>	<p>19. Emission units which do not have any applicable requirements and which emit criteria pollutants (CO, NO_x, SO₂, VOC and PM) into the atmosphere at a rate of less than 1 pound per hour and less than 10,000 pounds per year aggregate total for each criteria pollutant from all emission units.</p> <p>Please specify all emission units for which this exemption applies along with the quantity of criteria pollutants emitted on an hourly and annual basis:</p> <p>Insignificant tanks – negligible VOC emissions</p>

24. Insignificant Activities (Check all that apply)	
<input type="checkbox"/>	<p>20. Emission units which do not have any applicable requirements and which emit hazardous air pollutants into the atmosphere at a rate of less than 0.1 pounds per hour and less than 1,000 pounds per year aggregate total for all HAPs from all emission sources. This limitation cannot be used for any source which emits dioxin/furans nor for toxic air pollutants as per 45CSR27.</p> <p>Please specify all emission units for which this exemption applies along with the quantity of hazardous air pollutants emitted on an hourly and annual basis:</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p>
<input type="checkbox"/>	21. Environmental chambers not using hazardous air pollutant (HAP) gases.
<input checked="" type="checkbox"/>	22. Equipment on the premises of industrial and manufacturing operations used solely for the purpose of preparing food for human consumption.
<input type="checkbox"/>	23. Equipment used exclusively to slaughter animals, but not including other equipment at slaughterhouses, such as rendering cookers, boilers, heating plants, incinerators, and electrical power generating equipment.
<input checked="" type="checkbox"/>	24. Equipment used for quality control/assurance or inspection purposes, including sampling equipment used to withdraw materials for analysis.
<input type="checkbox"/>	25. Equipment used for surface coating, painting, dipping or spray operations, except those that will emit VOC or HAP.
<input checked="" type="checkbox"/>	26. Fire suppression systems.
<input checked="" type="checkbox"/>	27. Firefighting equipment and the equipment used to train firefighters.
<input type="checkbox"/>	28. Flares used solely to indicate danger to the public.
<input checked="" type="checkbox"/>	29. Fugitive emission related to movement of passenger vehicle provided the emissions are not counted for applicability purposes and any required fugitive dust control plan or its equivalent is submitted.
<input type="checkbox"/>	30. Hand-held applicator equipment for hot melt adhesives with no VOC in the adhesive formulation.
<input checked="" type="checkbox"/>	31. Hand-held equipment for buffing, polishing, cutting, drilling, sawing, grinding, turning or machining wood, metal or plastic.
<input type="checkbox"/>	32. Humidity chambers.
<input checked="" type="checkbox"/>	33. Hydraulic and hydrostatic testing equipment.
<input checked="" type="checkbox"/>	34. Indoor or outdoor kerosene heaters.
<input checked="" type="checkbox"/>	35. Internal combustion engines used for landscaping purposes.
<input type="checkbox"/>	36. Laser trimmers using dust collection to prevent fugitive emissions.
<input checked="" type="checkbox"/>	37. Laundry activities, except for dry-cleaning and steam boilers.
<input type="checkbox"/>	38. Natural gas pressure regulator vents, excluding venting at oil and gas production facilities.
<input checked="" type="checkbox"/>	39. Oxygen scavenging (de-aeration) of water.
<input checked="" type="checkbox"/>	40. Ozone generators.
<input checked="" type="checkbox"/>	<p>41. Plant maintenance and upkeep activities (e.g., grounds-keeping, general repairs, cleaning, painting, welding, plumbing, re-tarring roofs, installing insulation, and paving parking lots) provided these activities are not conducted as part of a manufacturing process, are not related to the source's primary business activity, and not otherwise triggering a permit modification. (Cleaning and painting activities qualify if they are not subject to VOC or HAP control requirements. Asphalt batch plant</p>

24. Insignificant Activities (Check all that apply)	
	owners/operators must still get a permit if otherwise requested.)
<input checked="" type="checkbox"/>	42. Portable electrical generators that can be moved by hand from one location to another. "Moved by Hand" means that it can be moved without the assistance of any motorized or non-motorized vehicle, conveyance, or device.
<input checked="" type="checkbox"/>	43. Process water filtration systems and demineralizers.
<input checked="" type="checkbox"/>	44. Repair or maintenance shop activities not related to the source's primary business activity, not including emissions from surface coating or de-greasing (solvent metal cleaning) activities, and not otherwise triggering a permit modification.
<input checked="" type="checkbox"/>	45. Repairs or maintenance where no structural repairs are made and where no new air pollutant emitting facilities are installed or modified.
<input checked="" type="checkbox"/>	46. Routing calibration and maintenance of laboratory equipment or other analytical instruments.
<input type="checkbox"/>	47. Salt baths using nonvolatile salts that do not result in emissions of any regulated air pollutants. Shock chambers.
<input type="checkbox"/>	48. Shock chambers.
<input type="checkbox"/>	49. Solar simulators.
<input checked="" type="checkbox"/>	50. Space heaters operating by direct heat transfer.
<input checked="" type="checkbox"/>	51. Steam cleaning operations.
<input checked="" type="checkbox"/>	52. Steam leaks.
<input type="checkbox"/>	53. Steam sterilizers.
<input checked="" type="checkbox"/>	54. Steam vents and safety relief valves.
<input checked="" type="checkbox"/>	55. Storage tanks, reservoirs, and pumping and handling equipment of any size containing soaps, vegetable oil, grease, animal fat, and nonvolatile aqueous salt solutions, provided appropriate lids and covers are utilized.
<input checked="" type="checkbox"/>	56. Storage tanks, vessels, and containers holding or storing liquid substances that will not emit any VOC or HAP. Exemptions for storage tanks containing petroleum liquids or other volatile organic liquids should be based on size limits such as storage tank capacity and vapor pressure of liquids stored and are not appropriate for this list.
<input type="checkbox"/>	57. Such other sources or activities as the Director may determine.
<input checked="" type="checkbox"/>	58. Tobacco smoking rooms and areas.
<input checked="" type="checkbox"/>	59. Vents from continuous emissions monitors and other analyzers.

Section 5: Emission Units, Control Devices, and Emission Points

25. Equipment Table

Fill out the **Title V Equipment Table** and provide it as **ATTACHMENT D**.

26. Emission Units

For each emission unit listed in the **Title V Equipment Table**, fill out and provide an **Emission Unit Form** as **ATTACHMENT E**.

For each emission unit not in compliance with an applicable requirement, fill out a **Schedule of Compliance Form** as **ATTACHMENT F**.

27. Control Devices

For each control device listed in the **Title V Equipment Table**, fill out and provide an **Air Pollution Control Device Form** as **ATTACHMENT G**.

For any control device that is required on an emission unit in order to meet a standard or limitation for which the potential pre-control device emissions of an applicable regulated air pollutant is greater than or equal to the Title V Major Source Threshold Level, refer to the **Compliance Assurance Monitoring (CAM) Form(s)** for CAM applicability. Fill out and provide these forms, if applicable, for each Pollutant Specific Emission Unit (PSEU) as **ATTACHMENT H**.

Section 6: Certification of Information

28. Certification of Truth, Accuracy and Completeness and Certification of Compliance

*Note: This Certification must be signed by a responsible official. The **original**, signed in **blue ink**, must be submitted with the application. Applications without an **original** signed certification will be considered as incomplete.*

a. Certification of Truth, Accuracy and Completeness

I certify that I am a responsible official (as defined at 45CSR§30-2.38) and am accordingly authorized to make this submission on behalf of the owners or operators of the source described in this document and its attachments. I certify under penalty of law that I have personally examined and am familiar with the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine and/or imprisonment.

b. Compliance Certification

Except for requirements identified in the Title V Application for which compliance is not achieved, I, the undersigned hereby certify that, based on information and belief formed after reasonable inquiry, all air contaminant sources identified in this application are in compliance with all applicable requirements.

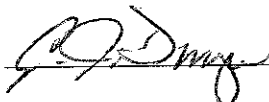
Responsible official (type or print)

Name: Gary J. Dinzeo

Title: Director, Fort Martin

Responsible official's signature:

Signature:



Signature Date:

12/11/13

(Must be signed and dated in blue ink)

Note: Please check all applicable attachments included with this permit application:

☒ ATTACHMENT A: Area Map

☒ ATTACHMENT B: Plot Plan(s)

☒ ATTACHMENT C: Process Flow Diagram(s)

☒ ATTACHMENT D: Equipment Table

☒ ATTACHMENT E: Emission Unit Form(s)

☐ ATTACHMENT F: Schedule of Compliance Form(s)

☒ ATTACHMENT G: Air Pollution Control Device Form(s)

☐ ATTACHMENT H: Compliance Assurance Monitoring (CAM) Form(s)

All of the required forms and additional information can be found and downloaded from, the DEP website at www.dep.wv.gov/dag, requested by phone (304) 926-0475, and/or obtained through the mail.