



January 8, 2016

BY: U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

9590 9401 0037 5168 3631 06

William F. Durham
Director, Division of Air Quality
WVDEP
601 57th Street
Charleston, WV 25304

RE: Dominion Transmission, Inc. – Title V Renewal Application
Bridgeport Compressor Station – R30-03300100-2011

Dear Mr. Durham:

Enclosed please find the Title V Renewal Application for Dominion Transmission, Inc.'s (DTI) Bridgeport Compressor Station, Permit No. R30-03300100-2011. The enclosure consists of one hard copy and two cd copies of the application that includes all attachments.

As part of the Title V renewal application, the equipment list has been updated based on recent updates to the Bridgeport Station:

- Equipment removed from the facility
 - TK03 – 4,200 gal Aboveground Storage Tank (Drip Gas)
- Equipment added to the facility:
 - TK06 – 4,200 gal Vertical Aboveground Storage Tank (Wastewater)
 - TK07 – 4,200 gal Vertical Aboveground Storage Tank (Produced Fluids)
- Correction to equipment at the facility:
 - Tank TK04 – The tank description and install date have been updated.
 - Boiler BLR02 – The model for this boiler was previously listed as WN-2500, but the correct description is WNC-2500.
 - Microturbines AUX02 and AUX03 – The microturbines were upgraded on 7/27/11 when they received their 40,000 hour service. As a result, these units are now Capstone C-65 models rated at 65 kw (87 hp).

If you require any additional information, please contact Rebekah Remick at (804) 273-3536 or via email at Rebekah.J.Remick@dom.com.

Sincerely,

Amanda B. Tornabene
Director, Gas Environmental Services

**BRIDGEPORT COMPRESSOR STATION
DOMINION TRANSMISSION INC.
APPLICATION FOR TITLE V OPERATING PERMIT RENEWAL
TITLE V OPERATING PERMIT NO: R30-03300100-2011**

Dominion Transmission, Inc.
Bridgeport Compressor Station
Route 2
Bridgeport, WV 26330

JANUARY 2016

**DOMINION TRANSMISSION, INC.
BRIDGEPORT COMPRESSOR STATION**

TITLE V PERMIT RENEWAL APPLICATION

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ATTACHMENTS

Attachment A: Area Map

Attachment B: Plot Plan

Attachment C: Process Flow Diagrams

Attachment D: Title V Equipment Table

Attachment E: Emission Unit Forms

Attachment G: Air Pollution Control Device Form

****Note:** Attachment F and Attachment H are not included in this application.

TITLE V PERMIT APPLICATION CHECKLIST FOR ADMINISTRATIVE COMPLETENESS

Requirement	Application
One signed copy of the application (per WVDEP email correspondence 4/16/15)	Enclosed – Section 2
Correct number of copies of the application on separate CDs or diskettes, (i.e. at least one disc per copy)	Enclosed – 2 CDs
*Table of Contents (needs to be included but not for administrative completeness)	Table of Contents
Facility Information	Section 1/Section 2
Description of process and products, including NAICS and SIC codes, and including alternative operating scenarios	Section 1 / Section 2: TV Renewal Application Form Section #14
Area map showing plant location	Attachment A
Plot plan showing buildings and process areas	Attachment B
Process flow diagram(s), showing all emission units, control equipment, emission points, and their relationships	Attachment C
Identification of all applicable requirements with a description of the compliance status, the methods used for demonstrating compliance, and a Schedule of Compliance Form (ATTACHMENT F) for all requirements for which the source is not in compliance	Not Applicable
Listing of all active permits and consent orders (if applicable)	Section 2: TV Renewal Application Form Section #21

Facility-wide emissions summary	Section 2: TV Renewal Application Form Section #23
Identification of Insignificant Activities	Section 2: TV Renewal Application Form Section #24
ATTACHMENT D – Title V Equipment Table completed for all emission units at the facility except those designated as insignificant activities	Attachment D
ATTACHMENT E – Emission Unit Form completed for each emission unit listed in the Title V Equipment Table (ATTACHMENT D) and a Schedule of Compliance Form (ATTACHMENT F) for all requirements for which the emission unit is not in compliance	Attachment E Attachment F not applicable
ATTACHMENT G – Air Pollution Control Device Form completed for each control device listed in the Title V Equipment Table (ATTACHMENT D)	Attachment G
ATTACHMENT H – Compliance Assurance Monitoring (CAM) Plan Form completed for each new control device for which the “Is the device subject to CAM?” question is answered “Yes” on the Air Pollution Control Device Form (ATTACHMENT G)	Not Applicable
General Application Forms signed by a Responsible Official	Enclosed – Section 2
Confidential Information submitted in accordance with 45CSR31	Not Applicable

SECTION 1

Introduction

INTRODUCTION:

Bridgeport Station is a natural gas compressor station used to compress natural gas for Dominion Transmission, Inc.'s transmission pipeline system in West Virginia. Bridgeport Station is located in Bridgeport, WV.

Bridgeport Station has the potential to emit in excess of 100 tons per year of nitrogen oxides (NO_x). The station is classified as a major stationary source under the West Virginia Department of Environmental Protection (WVDEP) Regulation (45 CSR Part 30) and is subject to the Title V Operating Permit provisions of Part 30. Bridgeport Station is also an area source of hazardous air pollutants (HAPs) since the potential to emit is less than 10 tons per year for individual HAPs and less than 25 tons per year of combined HAPs.

Bridgeport Station was originally issued a Title V Operating Permit (Permit No: R30-03300100-2007) in 2007 for a period of five (5) years, with an expiration date of February 6, 2012. Bridgeport Station is also subject to the underlying State Operating Permit (Rule 13 Permit No: R13-1801G). The Title V operating permit is for the operation of two (2) 1,100 hp natural gas fired reciprocating engines (EN01 and EN02), one (1) 80 MMscf/day glycol dehydrator system (DEHY01) with flare (FLARE01), one (1) 0.75 MMBtu/hr dehydration unit reboiler (RBR01), one (1) 2.5 MMBtu/hr natural gas fired boiler (BLR02), two (2) 65 kW (87 hp) natural gas fired auxiliary microturbines (AUX02 and AUX03), and six (6) above ground storage tanks of various sizes (TK01, TK02, TK04 – TK07).

The last Title V renewal application was submitted in 2011, with the Title V Operating Permit Renewal being issued on August 8, 2011, with an expiration date of August 8, 2016.

PROCESS DESCRIPTION

Bridgeport Station is a compressor facility that services a natural gas pipeline system. The compressor engines (EN01 and EN02) at the facility receive natural gas flowing through a valve on the pipeline and recompresses the natural gas in order to further transport the natural gas through the pipeline system. Prior to exiting the facility through the pipeline, the compressed natural gas is processed by the dehydration unit (DEHY01). The dehydration unit removes moisture and impurities from the gas stream.

The dehydration process begins with the compressed natural gas entering the unit and then being passed through a triethylene glycol dehydration system consisting of a contactor bed, a reboiler (RBR01), and associated equipment. As a result of this process, the natural gas is stripped of moisture and impurities, along with a small amount of hydrocarbons. The wet gas enters the contactor where moisture and some hydrocarbons are absorbed into the lean glycol. The glycol, which has become rich with absorbed moisture and hydrocarbons, is regenerated in the still column (DEHY01) using the heat generated from the natural gas-fired reboiler (RBR01) to liberate the moisture and hydrocarbon vapors. The regenerator vapors are vented to the enclosed flare (FLARE01) to combust the hydrocarbons; thereby, reducing overall emissions and odor. The flare is permitted with a destruction efficiency of 98% for VOCs and volatile HAPs. The compressed, dehydrated gas then enters the pipeline.

Listed below is a description of the equipment located at the Bridgeport Station:

Two (2) 1,100 hp Cooper GMVA-8 natural gas-fired reciprocating engines/integral compressors

- Emission unit ID: 001-01 and 001-02
- Emission point ID: EN01 and EN02

Two (2) 65 kW (87 hp) Capstone C-65 microturbines

- Emission unit ID: 002-01 and 002-02
- Emission point ID: AUX02 and AUX03

One (1) 2.5 MMBtu/hr natural gas-fired boiler

- Emission unit ID: 005-01
- Emission point ID: BLR02

One (1) 0.75 MMBtu/hr natural gas-fired dehydration unit reboiler

- Emission unit ID: 005-02
- Emission point ID: RBR01

One (1) 80 MMscf/day dehydration unit/still column

- Emission unit ID: DEHY01
- Emission point ID: FLARE01

One (1) 247 scfm dehydration unit enclosed flare

- Emission unit ID: FLARE01
- Emission point ID: FLARE01

One (1) 1,500 gallon horizontal aboveground triethylene glycol storage tank

- Emission unit ID: TK01
- Emission point ID: TK01

One (1) 4,200 gallon vertical aboveground glycol/water storage tank

- Emission unit ID: TK02
- Emission point ID: TK02

One (1) 8,000 gallon horizontal aboveground engine oil/lube oil storage tank

- Emission unit ID: TK04
- Emission point ID: TK04

One (1) 1,000 gallon horizontal aboveground odorant storage tank

- Emission unit ID: TK05
- Emission point ID: TK05

One (1) 4,200 gallon vertical aboveground wastewater storage tank

- Emission unit ID: TK06
- Emission point ID: TK06

One (1) 4,200 gallon vertical aboveground produced fluids storage tank

- Emission unit ID: TK07
- Emission point ID: TK07

SECTION 2

Title V Renewal Permit Application -
General Forms



**WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL
PROTECTION**

DIVISION OF AIR QUALITY

601 57th Street SE

Charleston, WV 25304

Phone: (304) 926-0475

www.dep.wv.gov/daq

INITIAL/RENEWAL TITLE V PERMIT APPLICATION - GENERAL FORMS

Section 1: General Information

1. Name of Applicant (As registered with the WV Secretary of State's Office): Dominion Transmission, Inc.	2. Facility Name or Location: Bridgeport Compressor Station
3. DAQ Plant ID No.: 0 3 3 — 0 0 1 0 0	4. Federal Employer ID No. (FEIN): 5 5 0 6 2 9 2 0 3
5. Permit Application Type: <input type="checkbox"/> Initial Permit <input checked="" type="checkbox"/> Permit Renewal <input type="checkbox"/> Update to Initial/Renewal Permit Application When did operations commence? 1960 What is the expiration date of the existing permit? 08/08/2016	
6. Type of Business Entity: <input checked="" type="checkbox"/> Corporation <input type="checkbox"/> Governmental Agency <input type="checkbox"/> LLC <input type="checkbox"/> Partnership <input type="checkbox"/> Limited Partnership	7. Is the Applicant the: <input type="checkbox"/> Owner <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Both If the Applicant is not both the owner and operator, please provide the name and address of the other party. _____ _____ _____
8. Number of onsite employees: 14	
9. Governmental Code: <input checked="" type="checkbox"/> Privately owned and operated; 0 <input type="checkbox"/> County government owned and operated; 3 <input type="checkbox"/> Federally owned and operated; 1 <input type="checkbox"/> Municipality government owned and operated; 4 <input type="checkbox"/> State government owned and operated; 2 <input type="checkbox"/> District government owned and operated; 5	
10. Business Confidentiality Claims Does this application include confidential information (per 45CSR31)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, identify each segment of information on each page that is submitted as confidential, and provide justification for each segment claimed confidential, including the criteria under 45CSR§31-4.1, and in accordance with the DAQ's "PRECAUTIONARY NOTICE-CLAIMS OF CONFIDENTIALITY" guidance.	

11. Mailing Address		
Street or P.O. Box: 925 White Oaks Blvd.		
City: Bridgeport	State: WV	Zip: 26330
Telephone Number: (681) 842-3000	Fax Number: (681) 842-3323	

12. Facility Location		
Street: Route 2	City: Bridgeport	County: Harrison
UTM Easting: 567.05 km	UTM Northing: 4355.39 km	Zone: <input checked="" type="checkbox"/> 17 or <input type="checkbox"/> 18
Directions: Exit #125 off I-79. Take Route 73 North for approximately 0.5 miles. Station is located on the right.		
Portable Source? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Is facility located within a nonattainment area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, for what air pollutants?
Is facility located within 50 miles of another state? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		If yes, name the affected state(s). Pennsylvania Ohio
Is facility located within 100 km of a Class I Area¹? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		If yes, name the area(s). Dolly Sods Wilderness Area Otter Creek Wilderness Area
If no, do emissions impact a Class I Area¹? <input type="checkbox"/> Yes <input type="checkbox"/> No		
¹ Class I areas include Dolly Sods and Otter Creek Wilderness Areas in West Virginia, and Shenandoah National Park and James River Face Wilderness Area in Virginia.		

13. Contact Information		
Responsible Official: Brian C. Sheppard		Title: Vice President, Pipeline Operations
Street or P.O. Box: 925 White Oaks Blvd.		
City: Bridgeport	State: WV	Zip: 26330
Telephone Number: (681) 842-3733	Fax Number: (681) 842-3323	
E-mail address: Brian.C.Sheppard@dom.com		
Environmental Contact: Rebekah Remick		Title: Environmental Consultant
Street or P.O. Box: 5000 Dominion Blvd.		
City: Glen Allen	State: VA	Zip: 23060
Telephone Number: (804) 273-3536	Fax Number: (804) 273-2964	
E-mail address: Rebekah.J.Remick@dom.com		
Application Preparer: Rebekah Remick		Title: Environmental Consultant
Company: Dominion Resources, Inc.		
Street or P.O. Box: 5000 Dominion Blvd.		
City: Glen Allen	State: VA	Zip: 23060
Telephone Number: (804) 273-3536	Fax Number: (804) 273-2964	
E-mail address: Rebekah.J.Remick@dom.com		

14. Facility Description

List all processes, products, NAICS and SIC codes for normal operation, in order of priority. Also list any process, products, NAICS and SIC codes associated with any alternative operating scenarios if different from those listed for normal operation.

Process	Products	NAICS	SIC
Natural Gas Compressor Station	N/A	486120	4922

Provide a general description of operations.

Bridgeport Station is a natural gas compressor facility that services a natural gas storage pool and pipeline system. The compressor engines (EN01 and EN02) at the facility recompress natural gas for injection from the pipeline system into the storage pool or withdrawal from storage pool into the pipeline system. Prior to exiting the facility via pipeline, compressed withdrawal gas is processed by the dehydration unit (DEHY01). The dehydration unit removes moisture and impurities from the gas stream.

15. Provide an **Area Map** showing plant location as **ATTACHMENT A**.

16. Provide a **Plot Plan(s)**, e.g. scaled map(s) and/or sketch(es) showing the location of the property on which the stationary source(s) is located as **ATTACHMENT B**. For instructions, refer to "Plot Plan - Guidelines."

17. Provide a detailed **Process Flow Diagram(s)** showing each process or emissions unit as **ATTACHMENT C**. Process Flow Diagrams should show all emission units, control equipment, emission points, and their relationships.

Section 2: Applicable Requirements

18. Applicable Requirements Summary	
Instructions: Mark all applicable requirements.	
<input type="checkbox"/> SIP	<input type="checkbox"/> FIP
<input checked="" type="checkbox"/> Minor source NSR (45CSR13)	<input type="checkbox"/> PSD (45CSR14)
<input checked="" type="checkbox"/> NESHAP (45CSR34)	<input type="checkbox"/> Nonattainment NSR (45CSR19)
<input type="checkbox"/> Section 111 NSPS	<input checked="" type="checkbox"/> Section 112(d) MACT standards
<input type="checkbox"/> Section 112(g) Case-by-case MACT	<input type="checkbox"/> 112(r) RMP
<input type="checkbox"/> Section 112(i) Early reduction of HAP	<input type="checkbox"/> Consumer/commercial prod. reqts., section 183(e)
<input type="checkbox"/> Section 129 Standards/Reqts.	<input type="checkbox"/> Stratospheric ozone (Title VI)
<input type="checkbox"/> Tank vessel reqt., section 183(f)	<input type="checkbox"/> Emissions cap 45CSR§30-2.6.1
<input type="checkbox"/> NAAQS, increments or visibility (temp. sources)	<input type="checkbox"/> 45CSR27 State enforceable only rule
<input checked="" type="checkbox"/> 45CSR4 State enforceable only rule	<input type="checkbox"/> Acid Rain (Title IV, 45CSR33)
<input type="checkbox"/> Emissions Trading and Banking (45CSR28)	<input type="checkbox"/> Compliance Assurance Monitoring (40CFR64)
<input type="checkbox"/> CAIR NO _x Annual Trading Program (45CSR39)	<input type="checkbox"/> CAIR NO _x Ozone Season Trading Program (45CSR40)
<input type="checkbox"/> CAIR SO ₂ Trading Program (45CSR41)	

19. Non Applicability Determinations (Continued)

List all requirements which the source has determined not applicable and for which a permit shield is requested. The listing shall also include the rule citation and the reason why the shield applies.

40 CFR 60 Subpart Dc – The boiler (BLR02) is not subject to this subpart since it is less than 10 MMBtu/hr; therefore, does not meet the applicability of this subpart.

40 CFR60 Subpart Kb – The tanks are not subject to this subpart as they are all less than 19,813 gallons; therefore, do not meet the applicability of this subpart.

40 CFR 60 Subpart KKK – The operations at the facility do not meet the definition of a “natural gas processing plant;” therefore, does not meet the applicability of this subpart.

40 CFR 60 Subpart LLL – The facility does not meet the definition of a “natural gas processing plant,” nor does the facility include a sweetening unit. Therefore, the requirements of this subpart do not apply.

40 CFR 60 Subpart IIII – The compressor engines (EN01 and EN02) are not subject to this subpart since they are spark ignition IC engines; therefore, do not meet the applicability of this subpart.

40 CFR 60 Subpart JJJJ – The compressor engines (EN01 and EN02) are not subject to this subpart since they were installed in 1960 and 1963, before the applicability date.

40 CFR 60 Subpart OOOO - This subpart does not apply to the facility since the facility does not have gas wells, centrifugal compressors, reciprocating compressors, and/or pneumatic controllers constructed, modified, or reconstructed after August 23, 2011. None of the newly installed tanks onsite meet the applicability requirements in 40 CFR 60.5365(e).

40 CFR 63 Subpart HH – The facility is not considered to be within the natural gas production source category since it does not meet the definition of “facility,” (i.e. the facility is categorized as a natural gas transmission and storage facility). Therefore, the requirements of this subpart do not apply.

40 CFR 63 Subpart HHH – While the facility is a transmission and storage facility, it is not a major source of HAP. Therefore, the requirements of this subpart do not apply.

40 CFR 63 Subpart DDDDD – The boiler (BLR02) and reboiler (RBR01) are not subject to this subpart since they are exempt by §63.7491(h) and the facility is not major source of HAPs.

40 CFR 63 Subpart JJJJJ – The boiler (BLR02) combusts only natural gas and is therefore exempt per 63.11195(e). The reboiler (RBR01) is not applicable to this subpart since it is considered a “process heater,” which is excluded from the definition of “boiler”.

40 CFR 64 CAM – At the time of the first renewal, CAM was determined not to be applicable to the sources at this facility. No changes have been made to this determination.

☒ Permit Shield

20. Facility-Wide Applicable Requirements

List all facility-wide applicable requirements. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements).

45 CSR 6-3.1 – Open Burning prohibited (TV 3.1.1)
45 CSR 6-3.2 – Open Burning exemption (TV 3.1.2)
40 CFR Part 61 and 45 CSR 34 – Asbestos inspection and removal (TV 3.1.3)
State Only: 45 CSR 4-3.1 – No Objectionable odors (TV 3.1.4)
45 CSR 11-5.2 – Standby plans for emergency episodes (TV 3.1.5)
WV Code 22-5-4 (a) (14) – The annual emission inventory reporting (TV 3.1.6)
40 CFR Part 82 Subpart F – Ozone depleting substances (TV 3.1.7)
40 CFR Part 68 – Risk Management Plan (TV 3.1.8)
State Only: 45 CSR 17-3.1 – Fugitive Particulate Matter (TV 3.1.9)

☐ Permit Shield

For all facility-wide applicable requirements listed above, provide monitoring/testing / recordkeeping / reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

45 CSR 6-3.1 – The permittee shall prohibit open burning (TV 3.1.1)
45 CSR 6-3.2 – The permittee shall notify if open burning occurs (TV 3.1.2)
40 CFR Part 61 and 45 CSR 34 – Prior to demolition/construction buildings will be inspected for asbestos (TV 3.1.3)
45 CSR 4 and 45 CSR 30 – Permittee shall maintain records of all odor complaints received (TV 3.1.4, 3.4.3)
45 CSR 11 – Upon request by the Secretary, the permittee shall prepare a standby plan (TV 3.1.5)
WV 22-5-4 – The permittee shall submit annual emission inventory reports (TV 3.1.6)
40 CFR Part 82 Subpart F – The permittee will prohibit maintenance, service, or repair of appliances containing Ozone depleting substances (TV 3.1.7)
40 CFR Part 68 – Should the permittee become subject to 40 CFR Part 68, a RMP shall be submitted (TV 3.1.8)
45 CSR 17 – The permittee will limit fugitive emissions from the facility by burning only pipeline quality natural gas (TV 3.1.9)
45 CSR 13 and WV Code 22-5-4(a)(14 - 15) – The permittee will perform stack testing in accordance with testing requirements, if testing is requested or required (TV 3.3.1; R13-180G1 3.3.1)
45 CSR 30 – Recordkeeping Requirements (TV 3.4; R13-1801G 4.4.1)
45 CSR 30 – Reporting Requirements (TV 3.5)
45 CSR 30 - The permittee shall submit a certified emissions statement and pay fees annually (TV 3.5.4)
45 CSR 30 - The permittee shall submit semi-annual monitoring reports (TV 3.5.6)

Are you in compliance with all facility-wide applicable requirements? ☒ Yes ☐ No

If no, complete the **Schedule of Compliance Form** as **ATTACHMENT F**.

21. Active Permits/Consent Orders		
Permit or Consent Order Number	Date of Issuance MM/DD/YYYY	List any Permit Determinations that Affect the Permit <i>(if any)</i>
R13-1801G	06/16/2015	N/A

22. Inactive Permits/Obsolete Permit Conditions		
Permit Number	Date of Issuance	Permit Condition Number
N/A		

Section 3: Facility-Wide Emissions

23. Facility-Wide Emissions Summary [Tons per Year]	
Criteria Pollutants	Potential Emissions
Carbon Monoxide (CO)	69.37
Nitrogen Oxides (NO _x)	185.55
Lead (Pb)	N/A
Particulate Matter (PM _{2.5}) ¹	2.89
Particulate Matter (PM ₁₀) ¹	2.89
Total Particulate Matter (TSP)	5.49
Sulfur Dioxide (SO ₂)	4.33
Volatile Organic Compounds (VOC)	77.50
Hazardous Air Pollutants ²	Potential Emissions
Acetaldehyde	0.58
Acrolein	0.58
Benzene	0.27
Ethylbenzene	0.34
Formaldehyde	4.10
Hexane	0.14
Toluene	0.28
Xylene	2.58
Regulated Pollutants other than Criteria and HAP	Potential Emissions
¹ PM _{2.5} and PM ₁₀ are components of TSP. ² For HAPs that are also considered PM or VOCs, emissions should be included in both the HAPs section and the Criteria Pollutants section.	

Section 4: Insignificant Activities

24. Insignificant Activities (Check all that apply)	
<input checked="" type="checkbox"/>	1. Air compressors and pneumatically operated equipment, including hand tools.
<input type="checkbox"/>	2. Air contaminant detectors or recorders, combustion controllers or shutoffs.
<input checked="" type="checkbox"/>	3. Any consumer product used in the same manner as in normal consumer use, provided the use results in a duration and frequency of exposure which are not greater than those experienced by consumer, and which may include, but not be limited to, personal use items; janitorial cleaning supplies, office supplies and supplies to maintain copying equipment.
<input checked="" type="checkbox"/>	4. Bathroom/toilet vent emissions.
<input checked="" type="checkbox"/>	5. Batteries and battery charging stations, except at battery manufacturing plants.
<input type="checkbox"/>	6. Bench-scale laboratory equipment used for physical or chemical analysis, but not lab fume hoods or vents. Many lab fume hoods or vents might qualify for treatment as insignificant (depending on the applicable SIP) or be grouped together for purposes of description.
<input type="checkbox"/>	7. Blacksmith forges.
<input checked="" type="checkbox"/>	8. Boiler water treatment operations, not including cooling towers.
<input type="checkbox"/>	9. Brazing, soldering or welding equipment used as an auxiliary to the principal equipment at the source.
<input type="checkbox"/>	10. CO ₂ lasers, used only on metals and other materials which do not emit HAP in the process.
<input type="checkbox"/>	11. Combustion emissions from propulsion of mobile sources, except for vessel emissions from Outer Continental Shelf sources.
<input checked="" type="checkbox"/>	12. Combustion units designed and used exclusively for comfort heating that use liquid petroleum gas or natural gas as fuel.
<input checked="" type="checkbox"/>	13. Comfort air conditioning or ventilation systems not used to remove air contaminants generated by or released from specific units of equipment.
<input type="checkbox"/>	14. Demineralized water tanks and demineralizer vents.
<input type="checkbox"/>	15. Drop hammers or hydraulic presses for forging or metalworking.
<input type="checkbox"/>	16. Electric or steam-heated drying ovens and autoclaves, but not the emissions from the articles or substances being processed in the ovens or autoclaves or the boilers delivering the steam.
<input type="checkbox"/>	17. Emergency (backup) electrical generators at residential locations.
<input type="checkbox"/>	18. Emergency road flares.
<input type="checkbox"/>	<p>19. Emission units which do not have any applicable requirements and which emit criteria pollutants (CO, NO_x, SO₂, VOC and PM) into the atmosphere at a rate of less than 1 pound per hour and less than 10,000 pounds per year aggregate total for each criteria pollutant from all emission units.</p> <p>Please specify all emission units for which this exemption applies along with the quantity of criteria pollutants emitted on an hourly and annual basis:</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p>

24. Insignificant Activities (Check all that apply)	
<input type="checkbox"/>	<p>20. Emission units which do not have any applicable requirements and which emit hazardous air pollutants into the atmosphere at a rate of less than 0.1 pounds per hour and less than 1,000 pounds per year aggregate total for all HAPs from all emission sources. This limitation cannot be used for any source which emits dioxin/furans nor for toxic air pollutants as per 45CSR27.</p> <p>Please specify all emission units for which this exemption applies along with the quantity of hazardous air pollutants emitted on an hourly and annual basis:</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p>
<input type="checkbox"/>	21. Environmental chambers not using hazardous air pollutant (HAP) gases.
<input checked="" type="checkbox"/>	22. Equipment on the premises of industrial and manufacturing operations used solely for the purpose of preparing food for human consumption.
<input type="checkbox"/>	23. Equipment used exclusively to slaughter animals, but not including other equipment at slaughterhouses, such as rendering cookers, boilers, heating plants, incinerators, and electrical power generating equipment.
<input checked="" type="checkbox"/>	24. Equipment used for quality control/assurance or inspection purposes, including sampling equipment used to withdraw materials for analysis.
<input type="checkbox"/>	25. Equipment used for surface coating, painting, dipping or spray operations, except those that will emit VOC or HAP.
<input checked="" type="checkbox"/>	26. Fire suppression systems.
<input checked="" type="checkbox"/>	27. Firefighting equipment and the equipment used to train firefighters.
<input type="checkbox"/>	28. Flares used solely to indicate danger to the public.
<input checked="" type="checkbox"/>	29. Fugitive emission related to movement of passenger vehicle provided the emissions are not counted for applicability purposes and any required fugitive dust control plan or its equivalent is submitted.
<input type="checkbox"/>	30. Hand-held applicator equipment for hot melt adhesives with no VOC in the adhesive formulation.
<input checked="" type="checkbox"/>	31. Hand-held equipment for buffing, polishing, cutting, drilling, sawing, grinding, turning or machining wood, metal or plastic.
<input type="checkbox"/>	32. Humidity chambers.
<input type="checkbox"/>	33. Hydraulic and hydrostatic testing equipment.
<input type="checkbox"/>	34. Indoor or outdoor kerosene heaters.
<input checked="" type="checkbox"/>	35. Internal combustion engines used for landscaping purposes.
<input type="checkbox"/>	36. Laser trimmers using dust collection to prevent fugitive emissions.
<input type="checkbox"/>	37. Laundry activities, except for dry-cleaning and steam boilers.
<input type="checkbox"/>	38. Natural gas pressure regulator vents, excluding venting at oil and gas production facilities.
<input type="checkbox"/>	39. Oxygen scavenging (de-aeration) of water.
<input type="checkbox"/>	40. Ozone generators.

24. Insignificant Activities (Check all that apply)	
<input checked="" type="checkbox"/>	41. Plant maintenance and upkeep activities (e.g., grounds-keeping, general repairs, cleaning, painting, welding, plumbing, re-tarring roofs, installing insulation, and paving parking lots) provided these activities are not conducted as part of a manufacturing process, are not related to the source's primary business activity, and not otherwise triggering a permit modification. (Cleaning and painting activities qualify if they are not subject to VOC or HAP control requirements. Asphalt batch plant owners/operators must still get a permit if otherwise requested.)
<input type="checkbox"/>	42. Portable electrical generators that can be moved by hand from one location to another. "Moved by Hand" means that it can be moved without the assistance of any motorized or non-motorized vehicle, conveyance, or device.
<input type="checkbox"/>	43. Process water filtration systems and demineralizers.
<input type="checkbox"/>	44. Repair or maintenance shop activities not related to the source's primary business activity, not including emissions from surface coating or de-greasing (solvent metal cleaning) activities, and not otherwise triggering a permit modification.
<input checked="" type="checkbox"/>	45. Repairs or maintenance where no structural repairs are made and where no new air pollutant emitting facilities are installed or modified.
<input type="checkbox"/>	46. Routing calibration and maintenance of laboratory equipment or other analytical instruments.
<input type="checkbox"/>	47. Salt baths using nonvolatile salts that do not result in emissions of any regulated air pollutants. Shock chambers.
<input type="checkbox"/>	48. Shock chambers.
<input type="checkbox"/>	49. Solar simulators.
<input checked="" type="checkbox"/>	50. Space heaters operating by direct heat transfer.
<input type="checkbox"/>	51. Steam cleaning operations.
<input type="checkbox"/>	52. Steam leaks.
<input type="checkbox"/>	53. Steam sterilizers.
<input type="checkbox"/>	54. Steam vents and safety relief valves.
<input type="checkbox"/>	55. Storage tanks, reservoirs, and pumping and handling equipment of any size containing soaps, vegetable oil, grease, animal fat, and nonvolatile aqueous salt solutions, provided appropriate lids and covers are utilized.
<input checked="" type="checkbox"/>	56. Storage tanks, vessels, and containers holding or storing liquid substances that will not emit any VOC or HAP. Exemptions for storage tanks containing petroleum liquids or other volatile organic liquids should be based on size limits such as storage tank capacity and vapor pressure of liquids stored and are not appropriate for this list.
<input type="checkbox"/>	57. Such other sources or activities as the Director may determine.
<input type="checkbox"/>	58. Tobacco smoking rooms and areas.
<input type="checkbox"/>	59. Vents from continuous emissions monitors and other analyzers.

Section 5: Emission Units, Control Devices, and Emission Points

25. Equipment Table
Fill out the Title V Equipment Table and provide it as ATTACHMENT D .
26. Emission Units
For each emission unit listed in the Title V Equipment Table , fill out and provide an Emission Unit Form as ATTACHMENT E .
For each emission unit not in compliance with an applicable requirement, fill out a Schedule of Compliance Form as ATTACHMENT F .
27. Control Devices
For each control device listed in the Title V Equipment Table , fill out and provide an Air Pollution Control Device Form as ATTACHMENT G .
For any control device that is required on an emission unit in order to meet a standard or limitation for which the potential pre-control device emissions of an applicable regulated air pollutant is greater than or equal to the Title V Major Source Threshold Level, refer to the Compliance Assurance Monitoring (CAM) Form(s) for CAM applicability. Fill out and provide these forms, if applicable, for each Pollutant Specific Emission Unit (PSEU) as ATTACHMENT H .

Section 6: Certification of Information

28. Certification of Truth, Accuracy and Completeness and Certification of Compliance

*Note: This Certification must be signed by a responsible official. The **original**, signed in **blue ink**, must be submitted with the application. Applications without an **original** signed certification will be considered as incomplete.*

a. Certification of Truth, Accuracy and Completeness

I certify that I am a responsible official (as defined at 45CSR§30-2.38) and am accordingly authorized to make this submission on behalf of the owners or operators of the source described in this document and its attachments. I certify under penalty of law that I have personally examined and am familiar with the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine and/or imprisonment.

b. Compliance Certification

Except for requirements identified in the Title V Application for which compliance is not achieved, I, the undersigned hereby certify that, based on information and belief formed after reasonable inquiry, all air contaminant sources identified in this application are in compliance with all applicable requirements.

Responsible official (type or print)

Name: Brian C. Sheppard

Title: Vice President, Pipeline Operations

Responsible official's signature:

Signature: 
(Must be signed and dated in blue ink)

Signature Date: 12-17-15

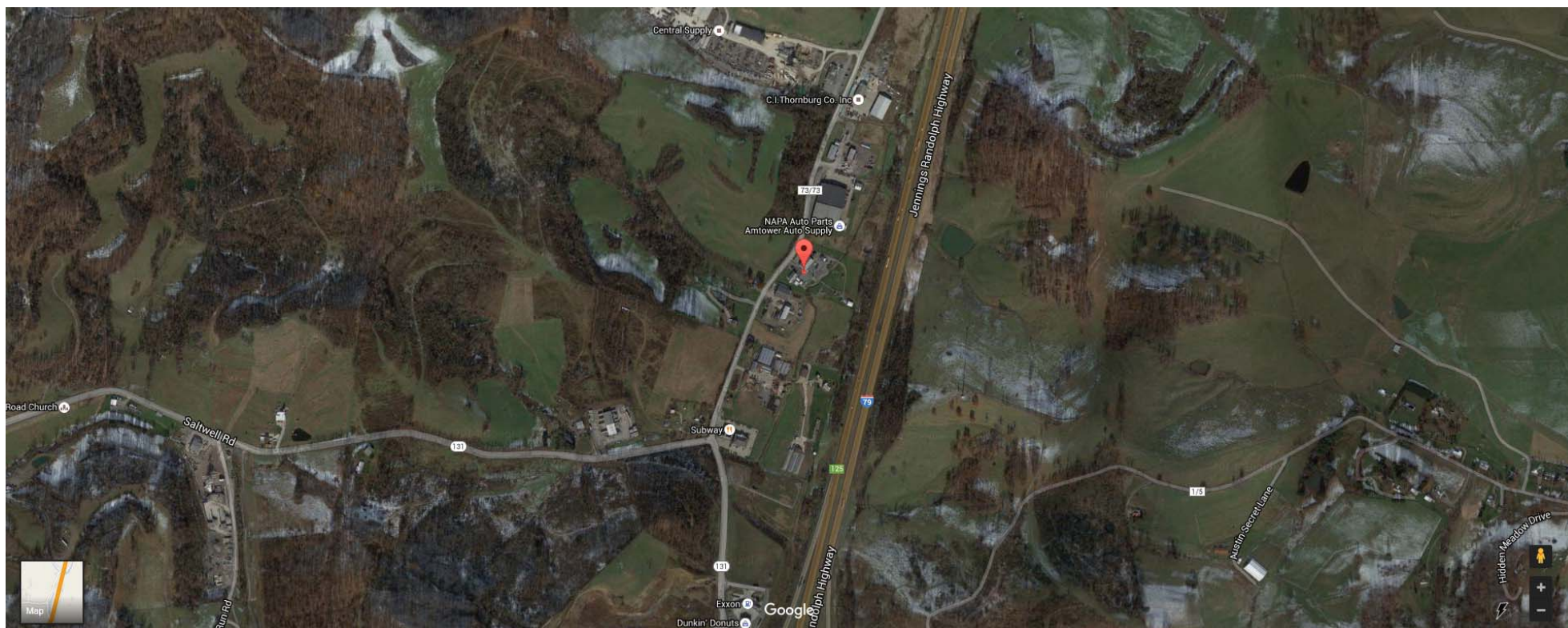
Note: Please check all applicable attachments included with this permit application:

<input checked="" type="checkbox"/>	ATTACHMENT A: Area Map
<input checked="" type="checkbox"/>	ATTACHMENT B: Plot Plan(s)
<input checked="" type="checkbox"/>	ATTACHMENT C: Process Flow Diagram(s)
<input checked="" type="checkbox"/>	ATTACHMENT D: Equipment Table
<input checked="" type="checkbox"/>	ATTACHMENT E: Emission Unit Form(s)
<input type="checkbox"/>	ATTACHMENT F: Schedule of Compliance Form(s)
<input checked="" type="checkbox"/>	ATTACHMENT G: Air Pollution Control Device Form(s)
<input type="checkbox"/>	ATTACHMENT H: Compliance Assurance Monitoring (CAM) Form(s)

All of the required forms and additional information can be found and downloaded from, the DEP website at www.dep.wv.gov/dag, requested by phone (304) 926-0475, and/or obtained through the mail.

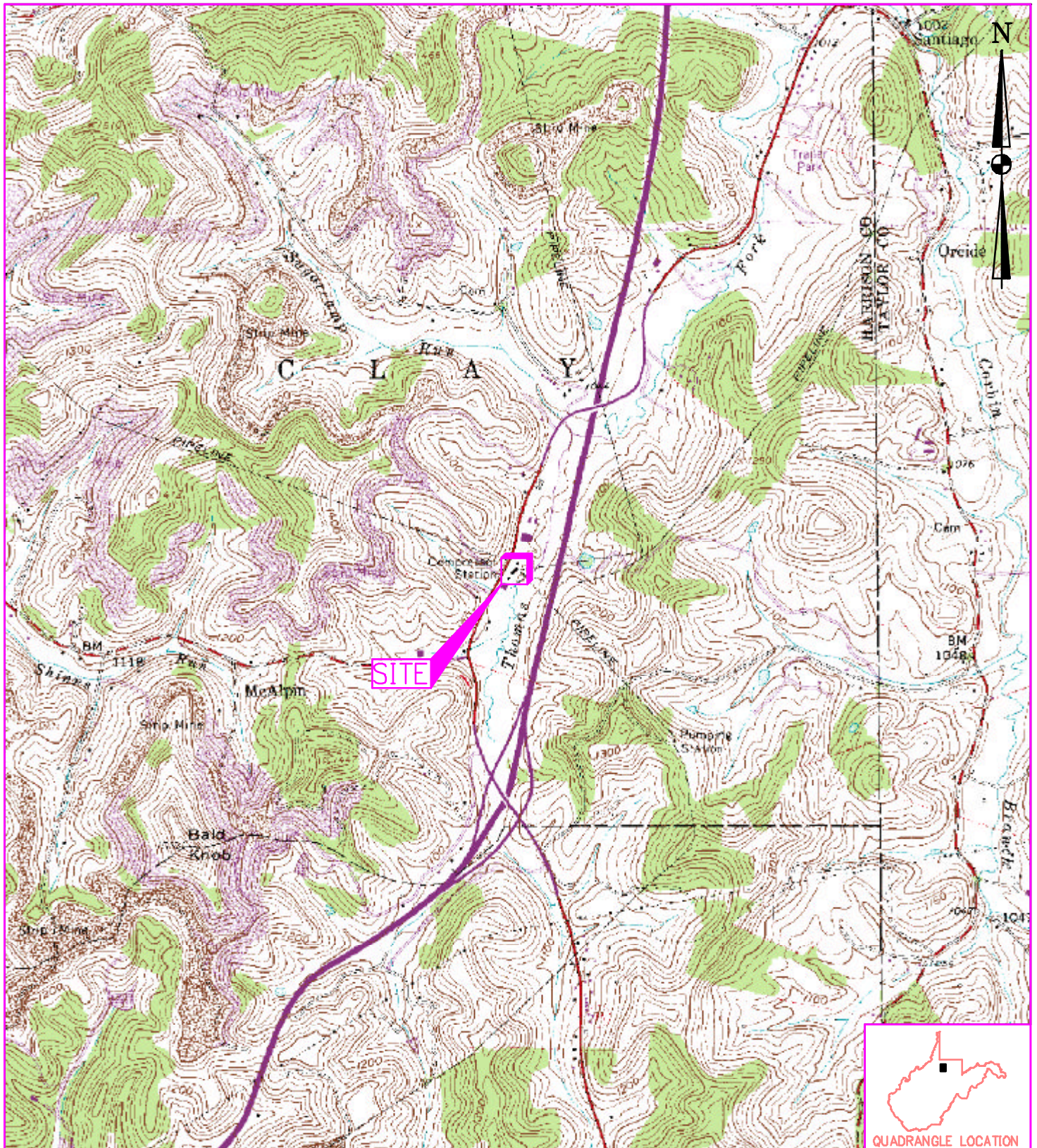
Attachment A

Area Map



Attachment B

Plot Plan



REFERENCE: USGS 7.5' QUADRANGLE MAP OF: ROSEMONT, WEST VIRGINIA; DATED 1960, PHOTOREVISED 1976.

DRAWN BY	DJF
DATE	
CHECKED BY	
SET JOB NO.	205032
SET DWG FILE	BRIDGEPORTm01.dwg
DRAWING SCALE	1"=2000'



98 Vanadium Road Bridgeville, PA 15017 (412) 221-1100

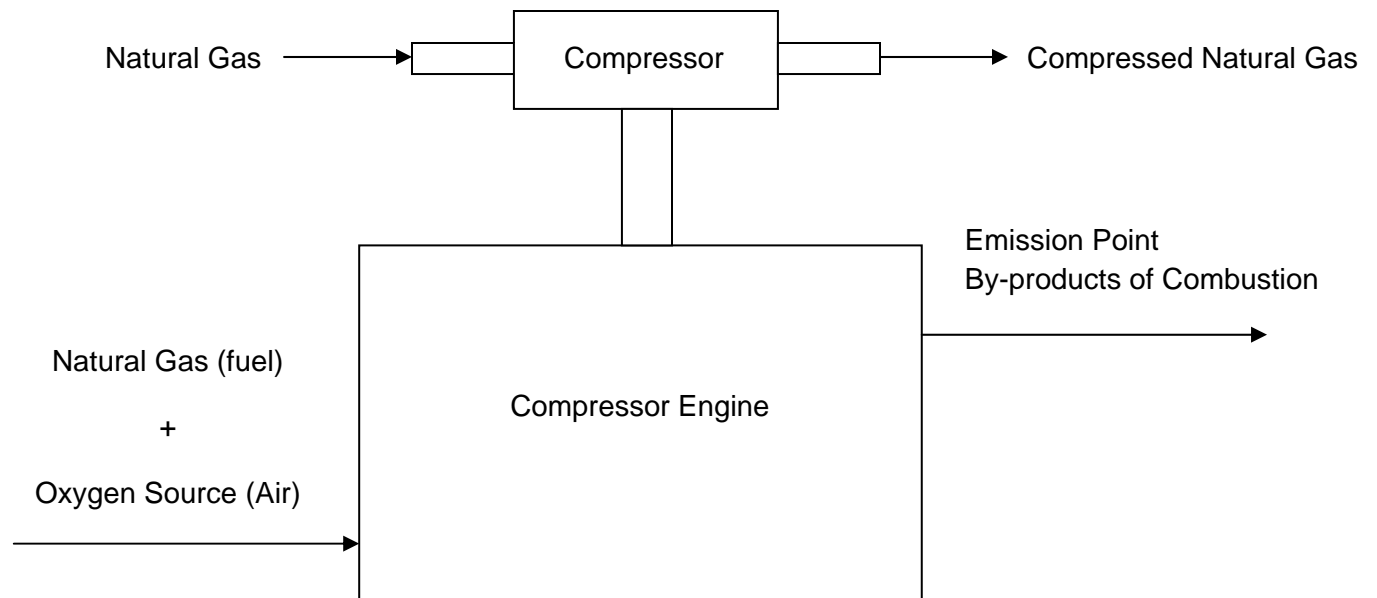
DOMINION TRANSMISSION	
BRIDGEPORT COMPRESSOR STATION BRIDGEPORT, HARRISON COUNTY, WEST VIRGINIA SITE LOCATION MAP	
DRAWING NO.	FIGURE 1
REV.	0

Attachment C

Process Flow Diagrams

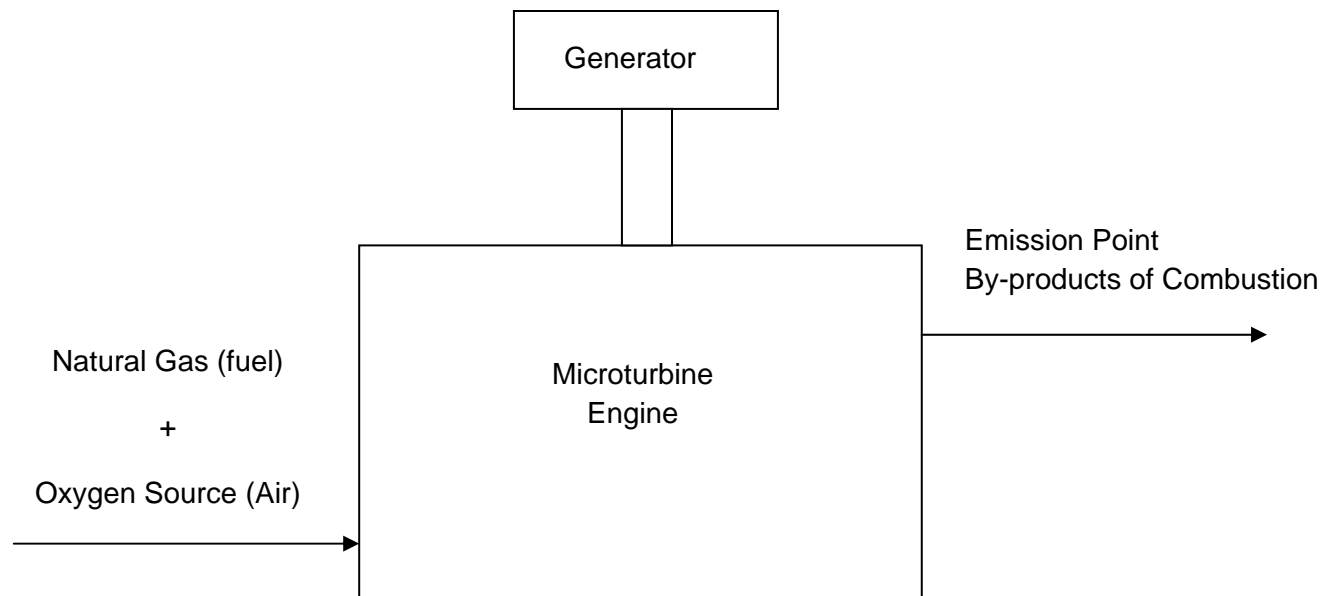
Dominion Transmission, Inc.
Bridgeport Compressor Station

Compressor Engines (EN01 and EN02) Process Flow Diagram



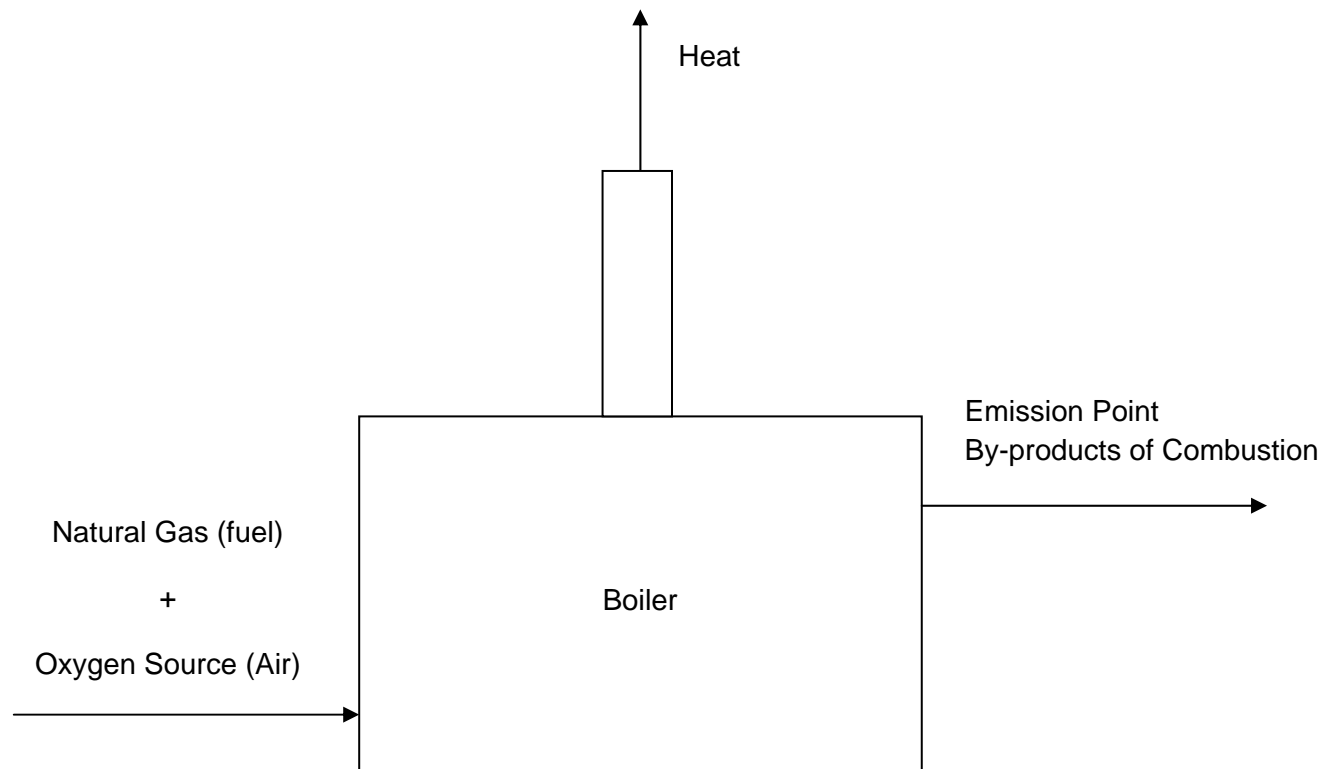
Dominion Transmission, Inc.
Bridgeport Compressor Station

Microturbines (AUX02 and AUX03) Process Flow Diagram



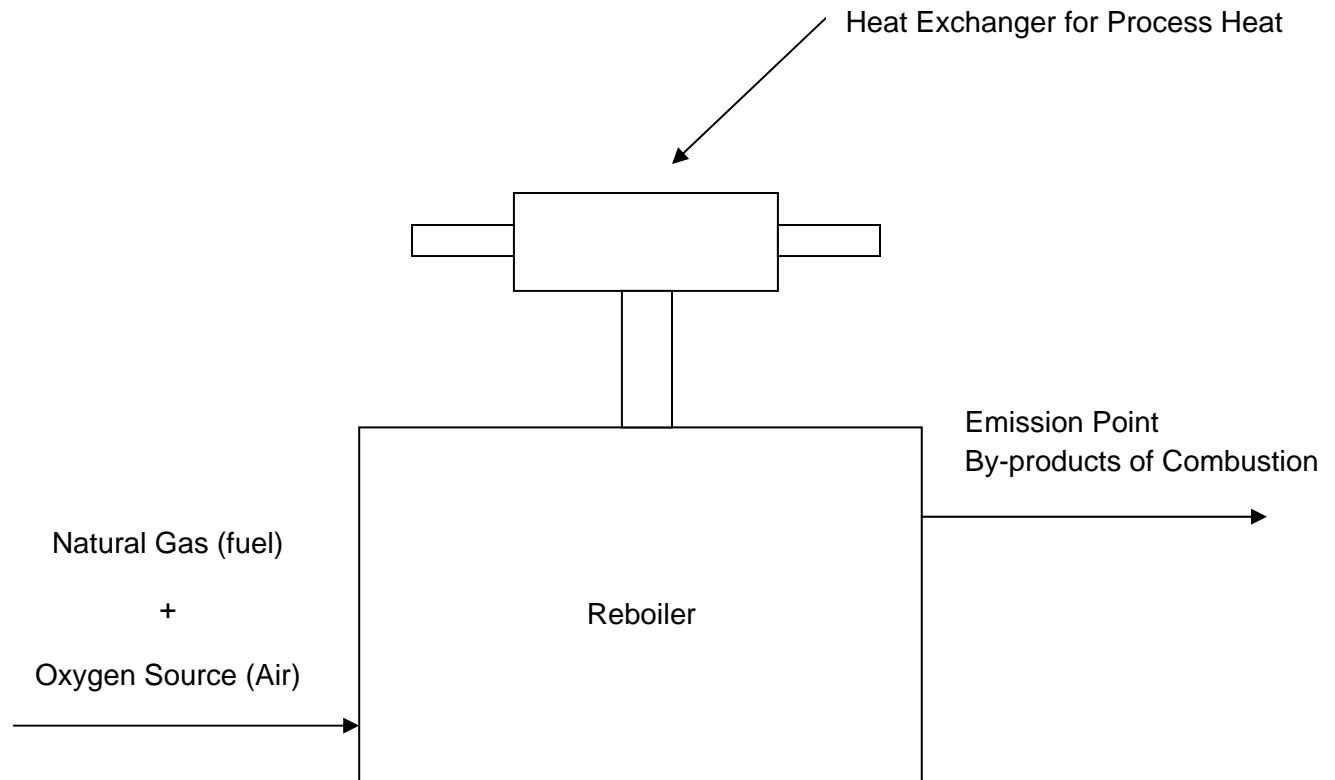
Dominion Transmission, Inc.
Bridgeport Compressor Station

Boiler (BLR02) Process Flow Diagram



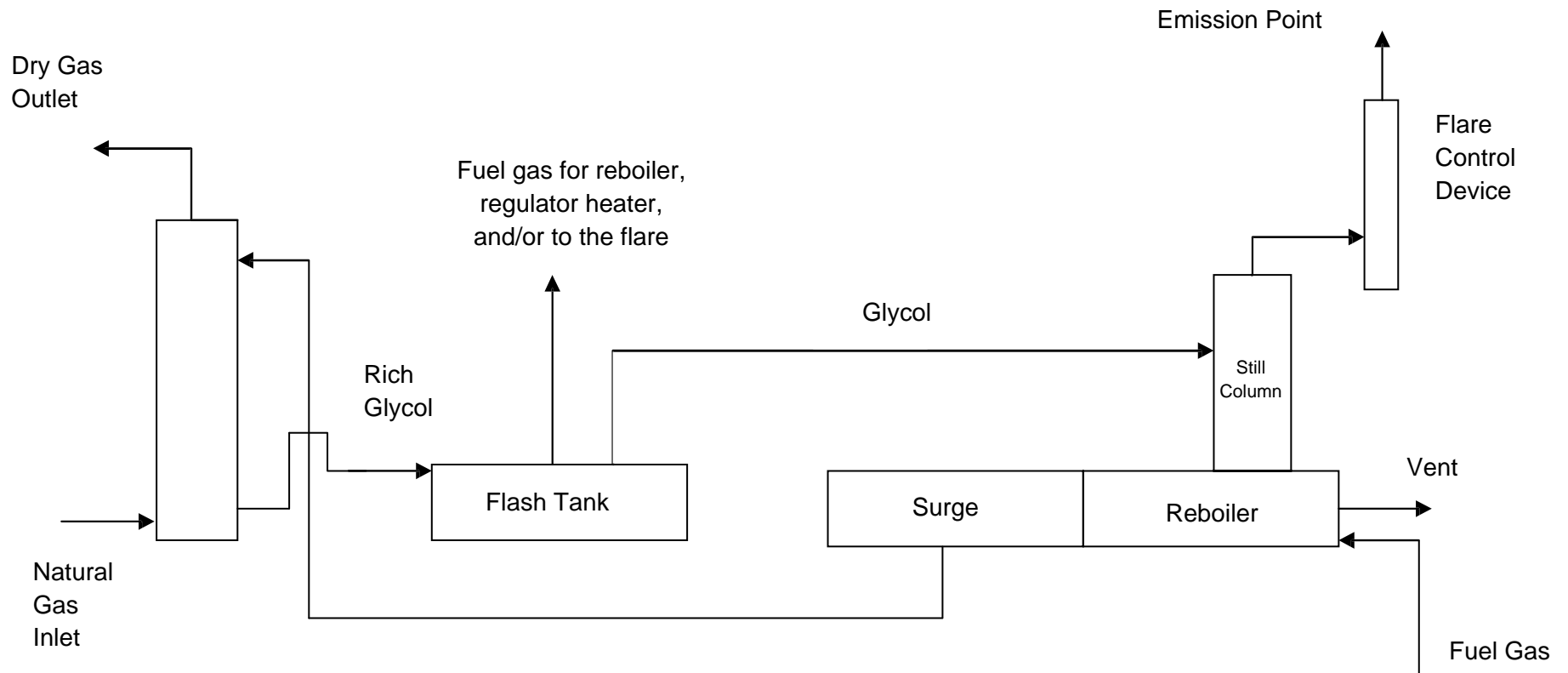
Dominion Transmission, Inc.
Bridgeport Compressor Station

Reboiler (RBR01) Process Flow Diagram



Dominion Transmission, Inc.
Bridgeport Compressor Station

Dehydration Unit (DEHY01, FLARE01 and RBR01) Process Flow Diagram



Attachment D

Title V Equipment Table

ATTACHMENT D - Title V Equipment Table
(includes all emission units at the facility except those designated as insignificant activities in Section 4, Item 24 of the General Forms)

Emission Point ID ¹	Control Device ¹	Emission Unit ID ¹	Emission Unit Description	Design Capacity	Year Installed/Modified
EN01	N/A	001-01	Reciprocating Engine/Internal Compressor; Cooper GMVA-8	1,100 hp	1960
EN02	N/A	001-02	Reciprocating Engine/Internal Compressor; Cooper GMVA-8	1,100 hp	1963
FLARE01	FLARE01	DEHY01	TEG Dehydration Unit with flash tank and pilot light regulator heater (2,500 Btu/hr)	80 MMscf/day	2004
BLR02	N/A	005-01	Boiler; Ajax WNC-2500	2.5 MMBtu/hr	2002
RBR01	N/A	005-02	Reboiler for glycol regenerator	0.75 MMBtu/hr	2004
FLARE01	N/A	FLARE01	Non-assisted, Enclosed Flare – Questor Q250	247 scfm	2015
TK01	N/A	TK01	Horizontal Aboveground Tri-Ethylene Glycol Storage Tank	1,500 Gallons	1989
TK02	N/A	TK02	Vertical Aboveground Glycol/Water Storage Tank	4,200 Gallons	1988
TK04	N/A	TK04	Horizontal Aboveground Engine Oil/Lube Oil Storage Tank	8,000 Gallons	2002
TK05	N/A	TK05	Horizontal Aboveground Storage Tank – Odorant	1,000 Gallons	2003
New units (updates) to equipment list:					
AUX02	N/A	002-01	Capstone C-65 Microturbine	65 kW (87 hp)	2011
AUX03	N/A	002-02	Capstone C-65 Microturbine	65 kW (87 hp)	2011
TK06	N/A	TK06	Vertical Aboveground Wastewater Storage Tank	4,200 Gallons	2013
TK07	N/A	TK07	Vertical Aboveground Produced Fluids Storage Tank	4,200 Gallons	2013
Units that have been removed:					
TK03	N/A	TK03	Aboveground Drip Gas Storage Tank	4,200 Gallons	1980
¹ For 45CSR13 permitted sources, the numbering system used for the emission points, control devices, and emission units should be consistent with the numbering system used in the 45CSR13 permit. For grandfathered sources, the numbering system should be consistent with registrations or emissions inventory previously submitted to DAQ. For emission points, control devices, and emissions units which have not been previously labeled, use the following 45CSR13 numbering system: 1S, 2S, 3S,... or other appropriate description for emission units; 1C, 2C, 3C,... or other appropriate designation for control devices; 1E, 2E, 3E, ... or other appropriate designation for emission points.					

Attachment E

Emission Unit Forms

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: 002-01	Emission unit name: AUX02 Microturbine	List any control devices associated with this emission unit: N/A
---	---	--

Provide a description of the emission unit (type, method of operation, design parameters, etc.):

Natural gas-fired microturbine

Manufacturer: Capstone	Model number: C-65	Serial number: 002219
Construction date: 2002	Installation date: 2002	Modification date(s): 2011 – 07/20/2011 Upgrade from C-60 to C-65

Design Capacity (examples: furnaces - tons/hr, tanks - gallons):

65 kW (87 hp)

Maximum Hourly Throughput: 842 cf/hr	Maximum Annual Throughput: 7.38 MMcf/yr	Maximum Operating Schedule: 8760 hrs/yr
--	---	---

Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, is it? <input type="checkbox"/> Indirect Fired <input checked="" type="checkbox"/> Direct Fired
--	---

Maximum design heat input and/or maximum horsepower rating: 65 kW (87 hp)	Type and Btu/hr rating of burners: 0.842 MMBtu/hr
---	---

List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.

Natural gas

- Maximum hourly fuel usage = 842 cf/hr
- Maximum annual fuel usage = 7.38 MMcf/yr

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Natural gas	20 gr sulfur/100 cf	N/A	1,000 Btu/cf

Emissions Data (AUX02)		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	0.08	0.35
Nitrogen Oxides (NO _x)	0.03	0.13
Lead (Pb)	N/A	N/A
Particulate Matter (PM _{2.5})	< 0.01	0.01
Particulate Matter (PM ₁₀)	< 0.01	0.01
Total Particulate Matter (TSP)	0.01	0.02
Sulfur Dioxide (SO ₂)	< 0.01	0.01
Volatile Organic Compounds (VOC)	0.01	0.03
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Acetaldehyde	< 0.01	< 0.01
Acrolein	< 0.01	< 0.01
Benzene	< 0.01	< 0.01
Ethylbenzene	< 0.01	< 0.01
Formaldehyde	< 0.01	< 0.01
Toluene	< 0.01	< 0.01
Xylene	< 0.01	< 0.01
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY
<p>List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.).</p> <ul style="list-style-type: none"> - CO, NO_x, and VOC emission rates are based on manufacturer's technical reference sheet for system emissions. - PM and SO₂ emission factors from USEPA AP-42, Section 3.1, Stationary Gas Turbines, Table 3.1-2 - HAP emission factors from USEPA AP-42, Section 3.1, Stationary Gas Turbines, Table 3.1-3 		

Applicable Requirements (AUX02)

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

N/A – No Permit Requirements in Title V Operating Permit (R30-03300100-2011) nor R13 Construction Permit to Modify (R13-1801G).

____ Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

N/A – No Permit Requirements in Title V Operating Permit (R30-03300100-2011) nor R13 Construction Permit to Modify (R13-1801G).

Are you in compliance with all applicable requirements for this emission unit? ☒ Yes ☐ No

If no, complete the **Schedule of Compliance Form** as ATTACHMENT F.

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: 002-02	Emission unit name: AUX03 Microturbine	List any control devices associated with this emission unit: N/A
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Provide a description of the emission unit (type, method of operation, design parameters, etc.):

Natural gas-fired microturbine

Manufacturer: Capstone	Model number: C-65	Serial number: 002209
Construction date: 2002	Installation date: 2002	Modification date(s): 2011 – 07/20/2011 Upgrade from C-60 to C-65

Design Capacity (examples: furnaces - tons/hr, tanks - gallons):

65 kW (87 hp)

Maximum Hourly Throughput: 842 cf/hr	Maximum Annual Throughput: 7.38 MMcf/yr	Maximum Operating Schedule: 8760 hrs/yr
--	---	---

Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, is it? <input type="checkbox"/> Indirect Fired <input checked="" type="checkbox"/> Direct Fired
--	---

Maximum design heat input and/or maximum horsepower rating: 65 kW (87 hp)	Type and Btu/hr rating of burners: 0.842 MMBtu/hr
---	---

List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.

Natural gas

- Maximum hourly fuel usage = 842 cf/hr
- Maximum annual fuel usage = 7.38 MMcf/yr

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Natural gas	20 gr sulfur/100 cf	N/A	1,000 Btu/cf

Emissions Data (AUX02)		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	0.08	0.35
Nitrogen Oxides (NO _x)	0.03	0.13
Lead (Pb)	N/A	N/A
Particulate Matter (PM _{2.5})	< 0.01	0.01
Particulate Matter (PM ₁₀)	< 0.01	0.01
Total Particulate Matter (TSP)	0.01	0.02
Sulfur Dioxide (SO ₂)	< 0.01	0.01
Volatile Organic Compounds (VOC)	0.01	0.03
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Acetaldehyde	< 0.01	< 0.01
Acrolein	< 0.01	< 0.01
Benzene	< 0.01	< 0.01
Ethylbenzene	< 0.01	< 0.01
Formaldehyde	< 0.01	< 0.01
Toluene	< 0.01	< 0.01
Xylene	< 0.01	< 0.01
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY
<p>List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.).</p> <ul style="list-style-type: none"> - CO, NO_x, and VOC emission rates are based on manufacturer's technical reference sheet for system emissions. - PM and SO₂ emission factors from USEPA AP-42, Section 3.1, Stationary Gas Turbines, Table 3.1-2 - HAP emission factors from USEPA AP-42, Section 3.1, Stationary Gas Turbines, Table 3.1-3 		

Applicable Requirements (AUX02)

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

N/A – No Permit Requirements in Title V Operating Permit (R30-03300100-2011) nor R13 Construction Permit to Modify (R13-1801G).

____ Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

N/A – No Permit Requirements in Title V Operating Permit (R30-03300100-2011) nor R13 Construction Permit to Modify (R13-1801G).

Are you in compliance with all applicable requirements for this emission unit? ☒ Yes ☐ No

If no, complete the **Schedule of Compliance Form** as ATTACHMENT F.

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: 005-01	Emission unit name: BLR02 Boiler	List any control devices associated with this emission unit: N/A
---	---	--

Provide a description of the emission unit (type, method of operation, design parameters, etc.):

Natural gas-fired boiler

Manufacturer: Ajax	Model number: WNC-2500	Serial number: 60959
------------------------------	----------------------------------	--------------------------------

Construction date: 2002	Installation date: 2002	Modification date(s): N/A
-----------------------------------	-----------------------------------	-------------------------------------

Design Capacity (examples: furnaces - tons/hr, tanks - gallons):
 2.5 MMBtu/hr

Maximum Hourly Throughput: 0.0025 MMcf/hr	Maximum Annual Throughput: 21.9 MMcf/yr	Maximum Operating Schedule: 8760 hrs/yr
---	---	---

Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, is it? <input type="checkbox"/> Indirect Fired <input checked="" type="checkbox"/> Direct Fired
--	---

Maximum design heat input and/or maximum horsepower rating: 2.5 MMBtu/hr	Type and Btu/hr rating of burners: 2.5 MMBtu/hr
--	---

List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.

Natural gas

- Maximum hourly fuel usage = 0.0025 MMcf/hr
- Maximum annual fuel usage = 21.9 MMcf/yr

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Natural gas	20 gr sulfur/100 cf	N/A	1,000 Btu/cf

Emissions Data (BLR02)		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	0.09	0.41
Nitrogen Oxides (NO _x)	0.23	1.01
Lead (Pb)	N/A	N/A
Particulate Matter (PM _{2.5})	< 0.01	0.02
Particulate Matter (PM ₁₀)	< 0.01	0.02
Total Particulate Matter (TSP)	0.02	0.08
Sulfur Dioxide (SO ₂)	< 0.01	0.01
Volatile Organic Compounds (VOC)	0.06	0.27
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Benzene	< 0.01	< 0.01
Formaldehyde	< 0.01	< 0.01
n-Hexane	< 0.01	0.02
Toluene	< 0.01	< 0.01
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY
List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.). <ul style="list-style-type: none"> - NO_x, CO, and VOC data taken from manufacturer's technical data sheet. - PM and SO₂ emission factors from USEPA AP-42, Section 1.4, Natural Gas Combustion, Table 1.4-2 - HAP emission factors from USEPA AP-42, Section 1.4, Natural Gas Combustion, Tables 1.4-3 		

Applicable Requirements (BLR02)

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

45 CSR 13 and 45 CSR §2-3.1 – Visible Emission Limits (TV 4.1.1)

____ Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

45 CSR 2-3.1 – Compliance with 4.1.1 is demonstrated by combusting natural gas.

Are you in compliance with all applicable requirements for this emission unit? ☒ Yes ☐ No

If no, complete the **Schedule of Compliance Form** as **ATTACHMENT F**.

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: DEHY01	Emission unit name: DEHY01 Dehydration Unit	List any control devices associated with this emission unit: FLARE01
---	--	--

Provide a description of the emission unit (type, method of operation, design parameters, etc.):

Dehydration unit still column

Manufacturer: ETI	Model number: 750-HDFH	Serial number:
Construction date: 2004	Installation date: 2004	Modification date(s): N/A

Design Capacity (examples: furnaces - tons/hr, tanks - gallons):

80 MMscf wet gas /day

Maximum Hourly Throughput: 80 MMscf wet gas /day	Maximum Annual Throughput: 29,200 MMscf wet gas/yr	Maximum Operating Schedule: 8760 hrs/yr
--	--	---

Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? ___ Yes <u> X </u> No	If yes, is it? ___ Indirect Fired ___ Direct Fired
--	---

Maximum design heat input and/or maximum horsepower rating: N/A	Type and Btu/hr rating of burners:
---	---

List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.

Natural gas

- Maximum hourly wet gas throughput = 80 MMscf/day
- Maximum annual wet gas throughput = 29,200 MMscf/yr

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	N/A	N/A
Nitrogen Oxides (NO _x)	N/A	N/A
Lead (Pb)	N/A	N/A
Particulate Matter (PM _{2.5})	N/A	N/A
Particulate Matter (PM ₁₀)	N/A	N/A
Total Particulate Matter (TSP)	N/A	N/A
Sulfur Dioxide (SO ₂)	N/A	N/A
Volatile Organic Compounds (VOC)	2.72	11.91
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Benzene	0.03	0.12
Ethylbenzene	0.08	0.33
n-Hexane	0.02	0.08
Toluene	0.05	0.21
Xylenes	0.59	2.56
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY
List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.). <ul style="list-style-type: none"> - Emission point is FLARE01, but emissions provided include only dehydration process emissions, DEHY01. (Flare pilot fuel combustion emissions are in Attachment E - FLARE01) - VOC and HAP emission rates for the dehydration unit were obtained from GRI GLYCalc V4.0 with a 98% destruction efficiency 		

Applicable Requirements

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

45 CSR 13 - The maximum wet natural gas shall not exceed 80 MMscf/day (TV 5.1.1.a; R13-1801G 4.1.1.a)
45 CSR 13 – The flash tank off gas used as fuel (TV 5.1.1.b; R13-1801G 4.1.1.b)
45 CSR 13 – Effluent generated by still vent shall be routed through a closed vent system to FLARE01 at all times while operating (TV 5.1.1.c, R13-1801G 4.1.1.c)
45 CSR 13 – Maximum emission limits for the dehydration unit via the FLARE01 (TV 5.1.2; R13-1801G 4.1.1.c)

____ Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

45 CSR 13 – Compliance with VOC and HAP emission limits will be demonstrated by using GLYCalc 4.0 (TV 5.1.2.c; R13-1801G 4.1.2.c)
45 CSR 13 and 45 CSR 6-4.3 – Compliance with PM emission limits will be demonstrated by not exhibiting any visible emissions from the FLARE01 (TV 5.1.2.d; R13-1801G 4.1.2.d)
45 CSR 13 and 45 CSR 10-5.1 – Compliance with SO₂ emission limits will be demonstrated by limiting the natural gas to no greater than 10 gr H₂S/100 cf (TV 5.1.2.e; R13-1801G 4.1.2.e)
45 CSR 13 - Wet gas throughput shall be monitored on a daily basis, days the dehydration unit operated, and annual natural gas flowrate (TV 5.2.1; R13-1801G 4.2.1)

Are you in compliance with all applicable requirements for this emission unit? ☒ Yes ☐ No

If no, complete the **Schedule of Compliance Form** as **ATTACHMENT F**.

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: 001-01	Emission unit name: EN01 Reciprocating Engine/Integral Compressor	List any control devices associated with this emission unit: N/A
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Provide a description of the emission unit (type, method of operation, design parameters, etc.):

Natural gas-fired reciprocating engine/integral compressor

Manufacturer: Cooper	Model number: GMVA-8	Serial number: 45092
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Construction date: 1960	Installation date: 1960	Modification date(s): N/A
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Design Capacity (examples: furnaces - tons/hr, tanks - gallons):
1,100 hp

Maximum Hourly Throughput: 0.0085 MMscf/hr	Maximum Annual Throughput: 74.20 MMscf/yr	Maximum Operating Schedule: 8,760 hrs/yr
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Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, is it? <input type="checkbox"/> Indirect Fired <input checked="" type="checkbox"/> Direct Fired
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Maximum design heat input and/or maximum horsepower rating: 1,100 hp	Type and Btu/hr rating of burners: 7,700 Btu/hp-hr 8.5 MMBtu/hr
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List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.

Pipeline quality natural gas
 - Maximum hourly fuel usage = 0.0085 MMscf/hr
 - Maximum annual fuel usage = 74.20 MMscf/yr

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Pipeline quality natural gas	20 gr sulfur/100 cf	N/A	1,000 Btu/cf

Emissions Data (EN01)		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	7.28	31.87
Nitrogen Oxides (NO _x)	20.86	91.35
Lead (Pb)	N/A	N/A
Particulate Matter (PM _{2.5})	0.33	1.42
Particulate Matter (PM ₁₀)	0.33	1.42
Total Particulate Matter (TSP)	0.41	1.79
Sulfur Dioxide (SO ₂)	0.01	0.02
Volatile Organic Compounds (VOC)	5.58	24.43
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Acetaldehyde	0.07	0.29
Acrolein	0.07	0.29
Benzene	0.02	0.07
Ethylbenzene	< 0.01	< 0.01
Formaldehyde	0.47	2.05
Hexane	< 0.01	0.02
Toluene	0.01	0.04
Xylene	< 0.01	0.01
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY
List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.). <ul style="list-style-type: none"> - CO, NO_x, and VOC emission rates based on manufacturer specs. - PM, SO₂, and HAP emission factors based on USEPA's AP-42 Section 3.2, Table 3.2-1. 		

Applicable Requirements (EN01)

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

40 CFR Part 63 Subpart ZZZZ – NESHAP general requirements/provisions (TV 6.1.1)
40 CFR Part 63 Subpart ZZZZ – NESHAP maintenance requirements (TV 6.1.2, 6.1.3, 6.1.4)
40 CFR Part 63 Subpart ZZZZ – NESHAP testing requirements, if applicable (TV 6.3.1)
40 CFR Part 63 Subpart ZZZZ – NESHAP recordkeeping requirements (TV 6.4.1, 6.4.2)
40 CFR Part 63 Subpart ZZZZ – NESHAP reporting requirements (TV 6.5.1)

____ Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

40 CFR Part 63 Subpart ZZZZ – Comply with all applicable general requirements/provisions including compliance date of Oct 19, 2013 (TV 6.1.1)
40 CFR Part 63 Subpart ZZZZ – Change oil and filter, inspect spark plugs, and inspect all hoses and belts every 4,320 hours of operation or annually, whichever comes first (TV 6.1.2)
40 CFR Part 63 Subpart ZZZZ – Operate and maintain the RICE according to the manufacturer's instructions OR develop and follow your own maintenance plan (TV 6.1.3, 6.1.4)
40 CFR Part 63 Subpart ZZZZ – If selected, option of utilizing oil analysis program to comply with maintenance requirements of Table 2d, Item 6, comply with applicable testing requirements (TV 6.3.1)
40 CFR Part 63 Subpart ZZZZ – Comply with all applicable recordkeeping and reporting requirements (TV 6.4.1, 6.4.2, 6.5.1)

Are you in compliance with all applicable requirements for this emission unit? ☒ Yes ☐ No

If no, complete the **Schedule of Compliance Form** as **ATTACHMENT F**.

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: 001-02	Emission unit name: EN02 Reciprocating Engine/Integral Compressor	List any control devices associated with this emission unit: N/A
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Provide a description of the emission unit (type, method of operation, design parameters, etc.):

Natural gas-fired reciprocating engine/integral compressor

Manufacturer: Cooper	Model number: GMVA-8	Serial number: 45808
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Construction date: 1963	Installation date: 1963	Modification date(s): N/A
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Design Capacity (examples: furnaces - tons/hr, tanks - gallons):
1,100 hp

Maximum Hourly Throughput: 0.0085 MMscf/hr	Maximum Annual Throughput: 74.20 MMscf/yr	Maximum Operating Schedule: 8,760 hrs/yr
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Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, is it? <input type="checkbox"/> Indirect Fired <input checked="" type="checkbox"/> Direct Fired
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Maximum design heat input and/or maximum horsepower rating: 1,100 hp	Type and Btu/hr rating of burners: 7,700 Btu/hp-hr 8.5 MMBtu/hr
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List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.

Pipeline quality natural gas
 - Maximum hourly fuel usage = 0.0085 MMscf/hr
 - Maximum annual fuel usage = 74.20 MMscf/yr

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Pipeline quality natural gas	20 gr sulfur/100 cf	N/A	1,000 Btu/cf

Emissions Data (EN01)		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	7.28	31.87
Nitrogen Oxides (NO _x)	20.86	91.35
Lead (Pb)	N/A	N/A
Particulate Matter (PM _{2.5})	0.33	1.42
Particulate Matter (PM ₁₀)	0.33	1.42
Total Particulate Matter (TSP)	0.41	1.79
Sulfur Dioxide (SO ₂)	0.01	0.02
Volatile Organic Compounds (VOC)	5.58	24.43
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Acetaldehyde	0.07	0.29
Acrolein	0.07	0.29
Benzene	0.02	0.07
Ethylbenzene	< 0.01	< 0.01
Formaldehyde	0.47	2.05
Hexane	< 0.01	0.02
Toluene	0.01	0.04
Xylene	< 0.01	0.01
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY
List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.). <ul style="list-style-type: none"> - CO, NO_x, and VOC emission rates based on manufacturer specs. - PM, SO₂, and HAP emission factors based on USEPA's AP-42 Section 3.2, Table 3.2-1. 		

Applicable Requirements (EN01)

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

40 CFR Part 63 Subpart ZZZZ – NESHAP general requirements/provisions (TV 6.1.1)
40 CFR Part 63 Subpart ZZZZ – NESHAP maintenance requirements (TV 6.1.2, 6.1.3, 6.1.4)
40 CFR Part 63 Subpart ZZZZ – NESHAP testing requirements, if applicable (TV 6.3.1)
40 CFR Part 63 Subpart ZZZZ – NESHAP recordkeeping requirements (TV 6.4.1, 6.4.2)
40 CFR Part 63 Subpart ZZZZ – NESHAP reporting requirements (TV 6.5.1)

____ Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

40 CFR Part 63 Subpart ZZZZ – Comply with all applicable general requirements/provisions including compliance date of Oct 19, 2013 (TV 6.1.1)
40 CFR Part 63 Subpart ZZZZ – Change oil and filter, inspect spark plugs, and inspect all hoses and belts every 4,320 hours of operation or annually, whichever comes first (TV 6.1.2)
40 CFR Part 63 Subpart ZZZZ – Operate and maintain the RICE according to the manufacturer's instructions OR develop and follow your own maintenance plan (TV 6.1.3, 6.1.4)
40 CFR Part 63 Subpart ZZZZ – If selected, option of utilizing oil analysis program to comply with maintenance requirements of Table 2d, Item 6, comply with applicable testing requirements (TV 6.3.1)
40 CFR Part 63 Subpart ZZZZ – Comply with all applicable recordkeeping and reporting requirements (TV 6.4.1, 6.4.2, 6.5.1)

Are you in compliance with all applicable requirements for this emission unit? ☒ Yes ☐ No

If no, complete the **Schedule of Compliance Form** as **ATTACHMENT F**.

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: FLARE01	Emission unit name: FLARE01 Dehydration Unit Flare	List any control devices associated with this emission unit: N/A
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Provide a description of the emission unit (type, method of operation, design parameters, etc.):

Dehydration Unit Enclosed Flare

Manufacturer: Questor	Model number: Q250	Serial number:
Construction date: 2015	Installation date: 2015	Modification date(s): N/A

Design Capacity (examples: furnaces - tons/hr, tanks - gallons):

Maximum volumetric flowrate of waste to be burned: 247 scfm

Pilot Burner: 51,000 Btu/hr

Maximum Hourly Throughput: Fuel to pilot flame: 51 scf/hr	Maximum Annual Throughput: Fuel to pilot flame: 0.447 MMscf/yr	Maximum Operating Schedule: 8760 hrs/yr
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Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, is it? <input type="checkbox"/> Indirect Fired <input checked="" type="checkbox"/> Direct Fired
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Maximum design heat input and/or maximum horsepower rating: Pilot Burner: 51,000 Btu/hr	Type and Btu/hr rating of burners: Pilot Burner: 51,000 Btu/hr
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List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.

Natural gas

- Maximum hourly fuel to pilot throughput = 51 scf/hr
- Maximum annual fuel to pilot throughput = 0.447 MMscf/yr

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Natural gas	20 gr sulfur/100 cf	N/A	1,000 Btu/cf

Emissions Data (FLARE01)		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	0.28	1.25
Nitrogen Oxides (NO _x)	0.34	1.47
Lead (Pb)	N/A	N/A
Particulate Matter (PM _{2.5})	< 0.01	< 0.01
Particulate Matter (PM ₁₀)	< 0.01	< 0.01
Total Particulate Matter (TSP)	0.40	1.75
Sulfur Dioxide (SO ₂)	0.97	4.25
Volatile Organic Compounds (VOC)	< 0.01	< 0.01
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Benzene	< 0.01	< 0.01
Formaldehyde	< 0.01	< 0.01
n-Hexane	< 0.01	< 0.01
Toluene	< 0.01	< 0.01
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY

List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.).

Emissions provided include pilot fuel combustion emissions and burner emissions. (Emissions from dehydration process, DEHY01, are in Attachment E - DEHY01)

Pilot emissions:

- NO_x and CO emission factors based on AP-42, Section 1.4, Natural Gas Combustion, Table 1.4-1
- PM, SO₂ and VOC emission factors based on AP-42, Section 1.4, Natural Gas Combustion, Table 1.4-2
- HAP emission factors based on AP-42, Section 1.4, Natural Gas Combustion, Table 1.4-3

Burner emissions:

- NO_x and CO emission rates based on vendor specifications: maximum flowrate = 776.0 Mscf/day; waste to fuel gas ratio of 1:0.11.
- PM emission factor based on AP-42, Section 13.5, Industrial Flares, Table 13.5-1 for soot, assuming lightly smoking flare (40 ug/L). According to May 2011 Emission Estimation Protocol for Petroleum Refineries, approved by the US EPA on March 28, 2011, 40 ug/L is equivalent to 0.027 lb/MMBtu, assuming 3% O₂ in exhaust gas stream.
- SO₂ emission factor based on re-running GLYCalc with a 10 gr/100 scf rating.

Applicable Requirements

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

Requirements are listed under Attachment G – Air Pollution Control Device Form.

____ Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

Requirements are listed under Attachment G – Air Pollution Control Device Form.

Are you in compliance with all applicable requirements for this emission unit? ☒ Yes ☐ No

If no, complete the **Schedule of Compliance Form** as **ATTACHMENT F**.

ATTACHMENT E - Emission Unit Form

Emission Unit Description

Emission unit ID number: 005-02	Emission unit name: RBR01 Dehydration Unit Reboiler	List any control devices associated with this emission unit: N/A
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Provide a description of the emission unit (type, method of operation, design parameters, etc.):

Natural gas-fired regenerator used to reheat glycol within the dehydration unit.

Manufacturer: ETI	Model number:	Serial number:
Construction date: 2004	Installation date: 2004	Modification date(s): N/A

Design Capacity (examples: furnaces - tons/hr, tanks - gallons):

0.75 MMBtu/hr

Maximum Hourly Throughput: 0.00075 MMcf/hr	Maximum Annual Throughput: 6.57 MMcf/yr	Maximum Operating Schedule: 8760 hrs/yr
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Fuel Usage Data (fill out all applicable fields)

Does this emission unit combust fuel? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, is it? <input type="checkbox"/> Indirect Fired <input checked="" type="checkbox"/> Direct Fired
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Maximum design heat input and/or maximum horsepower rating: 0.75 MMBtu/hr	Type and Btu/hr rating of burners: 0.75 MMBtu/hr
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List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.

Natural gas

- Maximum hourly fuel usage = 0.00075 MMcf/hr
- Maximum annual fuel usage = 6.57 MMcf/yr

Describe each fuel expected to be used during the term of the permit.

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Natural gas	20 gr sulfur/100 cf	N/A	1,000 Btu/cf

Emissions Data (RBR01)		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	0.06	0.28
Nitrogen Oxides (NO _x)	0.08	0.33
Lead (Pb)	N/A	N/A
Particulate Matter (PM _{2.5})	< 0.01	0.01
Particulate Matter (PM ₁₀)	< 0.01	0.01
Total Particulate Matter (TSP)	0.01	0.02
Sulfur Dioxide (SO ₂)	< 0.01	< 0.01
Volatile Organic Compounds (VOC)	0.24	1.05
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Benzene	< 0.01	< 0.01
Formaldehyde	< 0.01	< 0.01
n-Hexane	< 0.01	0.01
Toluene	< 0.01	< 0.01
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY
<p>List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.).</p> <ul style="list-style-type: none"> - CO and NO_x emission factors from AP-42, Section 1.4, Natural Gas Combustion, Table 1.4-1 - PM, SO₂ and VOC emission factors from AP-42, Section 1.4, Natural Gas Combustion, Table 1.4-2 - HAP emission factors from AP-42, Section 1.4, Natural Gas Combustion, Tables 1.4-3 - VOC and HAP emissions were calculated by adding the calculations from AP-42 and the GLYCalc flash tank emissions together. 		

Applicable Requirements (RBR01)

List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.

45 CSR 13 – Emission Limits (TV 5.1.3.a, b; R13-1801G 4.1.3.a, b)
45 CSR 13 – Operating limits (TV 5.1.3.d.i,iii; R13 4.1.6.,i,iii)
45 CSR 13 and 45CSR§2-3.1 – Visible emission limit (TV 5.1.3.d.ii, iii; R13-1801G 4.1.3.d.ii, iii)
45 CSR 13 – Monitoring Requirements (TV 5.2.1.c; R13 4.2.1.c)
45 CSR 13 – Recordkeeping Requirement (TV 3.4.2; R13 3.4.1; 40CSR§30-5.1.c.2.B.)

____ Permit Shield

For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

45 CSR 13 – Compliance with 5.1.3.a and b emission limits is demonstrated using GLYCalc 4.0 (TV 5.1.3.c; R13-1801G 4.1.3.c)
45 CSR 2-3.1 – Compliance with 5.1.3.d.ii visible emission limit and 5.1.3.d.iii operating limit is demonstrated by combusting natural gas, flash tank off gas, or a combination of the two fuels (TV 5.1.3.d.iii; R13-1801G 4.1.3.d.iii)
45 CSR 13 and 45 CSR 30-5.1.c.2.B – Identify any periods there was no flame present for the pilot of the reboiler; keep records (TV 5.2.1.c and 3.4.2; R13-1801G 4.2.1.c and 3.4.1)

Are you in compliance with all applicable requirements for this emission unit? ☒ Yes ☐ No

If no, complete the **Schedule of Compliance Form** as **ATTACHMENT F**.

Attachment G

Air Pollution Control Device Form

ATTACHMENT G - Air Pollution Control Device Form		
Control device ID number: FLARE01	List all emission units associated with this control device. DEHY01, FLARE01	
Manufacturer: Questor	Model number: Q250	Installation date: 2015
Type of Air Pollution Control Device:		
<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> Baghouse/Fabric Filter</div> <div style="width: 33%;"><input type="checkbox"/> Venturi Scrubber</div> <div style="width: 33%;"><input type="checkbox"/> Multiclone</div> <div style="width: 33%;"><input type="checkbox"/> Carbon Bed Adsorber</div> <div style="width: 33%;"><input type="checkbox"/> Packed Tower Scrubber</div> <div style="width: 33%;"><input type="checkbox"/> Single Cyclone</div> <div style="width: 33%;"><input type="checkbox"/> Carbon Drum(s)</div> <div style="width: 33%;"><input type="checkbox"/> Other Wet Scrubber</div> <div style="width: 33%;"><input type="checkbox"/> Cyclone Bank</div> <div style="width: 33%;"><input type="checkbox"/> Catalytic Incinerator</div> <div style="width: 33%;"><input type="checkbox"/> Condenser</div> <div style="width: 33%;"><input type="checkbox"/> Settling Chamber</div> <div style="width: 33%;"><input type="checkbox"/> Thermal Incinerator</div> <div style="width: 33%;"><input checked="" type="checkbox"/> Flare</div> <div style="width: 33%;"><input type="checkbox"/> Other (describe) _____</div> <div style="width: 33%;"><input type="checkbox"/> Wet Plate Electrostatic Precipitator</div> <div style="width: 33%;"><input type="checkbox"/> Dry Plate Electrostatic Precipitator</div> </div>		
List the pollutants for which this device is intended to control and the capture and control efficiencies.		
Pollutant	Capture Efficiency	Control Efficiency
VOC		98%
Benzene		98%
Ethylbenzene		98%
n-Hexane		98%
Toluene		98%
Xylene		98%
Explain the characteristic design parameters of this control device (flow rates, pressure drops, number of bags, size, temperatures, etc.). Questor Q250 dehydration unit enclosed flare 247 scfm non-assisted burner		
Is this device subject to the CAM requirements of 40 C.F.R. 64? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
If Yes, Complete ATTACHMENT H If No, Provide justification. The dehy unit (for VOC and HAP) is not subject to CAM per 64.2(b)(1)(vi), which states “ <i>emission limitations or standards for which a part 70 or 71 permit specified a continuous compliance determination method, as defined in 64.1</i> ” is exempt from CAM. Since the R13 permit for the facility (R13-1801G) specifies a “continuous compliance determination method” condition (e.g. continuously monitoring the flare to detect the presence of a flame) and that R13 condition was rolled into the Title V permit, CAM does not apply.		

Describe the parameters monitored and/or methods used to indicate performance of this control device.

45 CSR 13 – VOC and HAP emission limits (TV 5.1.2.a, b; R13-1801G 4.1.2.a, b)

45 CSR 6-4.1 – Particulate Matter emission limit (TV 5.1.2.d; R13-1801G 4.1.2.d)

45 CSR 10-5.1 – Sulfur Dioxide emission limit (TV 5.1.2.e; R13-1801G 4.1.2.e)

45 CSR 6-4.3 – Visible Emissions Limit (TV 5.1.2.f; R13-1801G 4.1.2.f)

45 CSR 13 – Flare destruction efficiency limit (TV 5.1.2.g; R13-1801G 4.1.2.g)

45 CSR 13 and 45CSR §13-5.11 – Operation and Maintenance of air pollution control equipment (TV 5.1.4; R13-1801G 4.1.4)

Monitoring

45 CSR 13 – VOC and HAP emissions shall be demonstrated by using GLYCalc 4.0 (TV 5.1.2.c; R13-1801G 4.1.2.c)

45 CSR 13 – Particulate matter and visible emission limits are demonstrated by monitoring the flame absence and presence continuously while the dehydration unit is operating (TV 5.2.1.c; R13-1801 4.2.1.c; 40CSR§30-5.1.c.2.B)

45 CSR 10-8.3 – Sulfur Dioxide emissions shall be complied with by annual sampling of inlet natural gas stream (TV 5.2.2 and 3.4.2; R13-1801G 4.2.2 and 3.4.1)

45 CSR 13– Compliance with 5.1.2 shall be demonstrated by conducting monthly visible emission observations (TV 5.2.3 and 3.4.2, R13-1801G 4.2.3 and 3.4.1)

Testing

45 CSR 13 – Compliance with 5.1.2 shall be demonstrated by conducting an initial Method 22 performance test (TV 5.3.1 and 3.4.2, R13-1801G 4.3.1 and 3.4.1)

Recordkeeping

45 CSR 13 – Keep records of flame presence (TV 3.4.2; R13-1801G 3.4.1)

45 CSR 30-5.1.c – Monitoring data shall be maintained to demonstrate compliance with 5.1.2.c, 5.2.2, 5.2.3 and 5.3.1) (TV 3.4.1 and 3.4.2; R13-1801 4.4.1)

45 CSR 13 – Records of maintenance performed on air pollution control equipment (TV 5.4.1, R13-1801G 4.4.2)

45 CSR 13 – Records of malfunctions of air pollution control equipment (TV 5.4.2, R13-1801G 4.4.3)