

# Fact Sheet



## *For Final Renewal Permitting Action Under 45CSR30 and Title V of the Clean Air Act*

Permit Number: **R30-02100010-2016**  
Application Received: **December 7, 2015**  
Plant Identification Number: **03-054-021-00010**  
Permittee: **Equitrans, LP**  
Facility Name: **Glenville Compressor Station #37**  
Mailing Address: **625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222**

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Physical Location: Glenville, Gilmer County, West Virginia  
UTM Coordinates: 515.90 km Easting • 4420.84 km Northing • Zone 17  
Directions: Interstate 79 North to the Burnsville exit (Number 79). Take Route 5 North towards Glenville. Station is on left very near the intersection of Routes 5 and 19 (approximately 16 miles on Route 5).

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### **Facility Description**

The Glenville Compressor Station #37 is a natural gas transmission facility covered by Standard Industrial Classification (SIC) 4922. The station has the potential to operate seven (7) days per week, twenty-four (24) hours per day. The station consists of three (3) 300-hp natural gas internal combustion reciprocating engines, one (1) heating boiler, one (1) hot water tank, one (1) electric generator, one (1) 4,000 gallon and one (1) 2,000 gallon storage tanks containing oil and pipeline condensates, exclusively, and two (2) 300 gallon tanks containing scrubber oil.

### **Emissions Summary**

<b>Regulated Pollutants</b>	<b>Potential Emission</b>	<b>2014 Actual Emissions</b>
Carbon Monoxide (CO)	39.55	7.452
Nitrogen Oxides (NO <sub>x</sub> )	139.65	58.388
Particulate Matter (PM <sub>2.5</sub> )	2.06	0.943

Regulated Pollutants	Potential Emission	2014 Actual Emissions
Particulate Matter (PM <sub>10</sub> )	2.06	0.943
Total Particulate Matter (TSP) <sup>1</sup>	2.06	0.943
Sulfur Dioxide (SO <sub>2</sub> )	0.03	0.013
Volatile Organic Compounds (VOC)	8.81	7.229
Hazardous Air Pollutants	Potential Emissions	2014 Actual Emissions
Total HAPs <sup>2,3</sup>	3.66	1.601

<sup>1</sup> PM<sub>10</sub> is a component of TSP.

<sup>2</sup> Some of the above HAPs may be counted as PM or VOCs.

<sup>3</sup> Speciated HAPs are listed in Attachment F of the application (comprised of benzene, formaldehyde, hexane, ethylbenzene, toluene, xylene (mixed isomers) and 2,2,4-trimethylpentane according to the 2014 CES)

### Title V Program Applicability Basis

This facility has the potential to emit 139.65 TPY of Nitrogen Oxides (NO<sub>x</sub>). Due to this facility's potential to emit over 100 tons per year of criteria pollutant, Equitrans, LP is required to have an operating permit pursuant to Title V of the Federal Clean Air Act as amended and 45CSR30.

### Legal and Factual Basis for Permit Conditions

The State and Federally-enforceable conditions of the Title V Operating Permits are based upon the requirements of the State of West Virginia Operating Permit Rule 45CSR30 for the purposes of Title V of the Federal Clean Air Act and the underlying applicable requirements in other state and federal rules.

This facility has been found to be subject to the following applicable rules:

Federal and State:	45CSR2	PM from Indirect Heat Exchangers
	45CSR6	Open burning prohibited.
	45CSR11	Standby plans for emergency episodes.
	WV Code § 22-5-4 (a) (14)	The Secretary can request any pertinent information such as annual emission inventory reporting.
	45CSR30	Operating permit requirement.
	45CSR34	Emission Standards for HAPs
	40 C.F.R. Part 61	Asbestos inspection and removal
	40 C.F.R. 63 Subpart ZZZZ	NESHAPs-MACT for RICE
	40 C.F.R. Part 82, Subpart F	Ozone depleting substances
State Only:	45CSR4	No objectionable odors.
	45CSR17	Control fugitive particulate matter

Each State and Federally-enforceable condition of the Title V Operating Permit references the specific relevant requirements of 45CSR30 or the applicable requirement upon which it is based. Any condition of the Title V permit that is enforceable by the State but is not Federally-enforceable is identified in the Title V permit as such.

The Secretary's authority to require standards under 40 C.F.R. Part 60 (NSPS), 40 C.F.R. Part 61 (NESHAPs), and 40 C.F.R. Part 63 (NESHAPs MACT) is provided in West Virginia Code §§ 22-5-1 *et seq.*, 45CSR16, 45CSR34 and 45CSR30.

**Active Permits/Consent Orders**

Permit or Consent Order Number	Date of Issuance	Permit Determinations or Amendments That Affect the Permit (if any)
None	N/A	

Conditions from this facility's Rule 13 permit(s) governing construction-related specifications and timing requirements will not be included in the Title V Operating Permit but will remain independently enforceable under the applicable Rule 13 permit(s). All other conditions from this facility's Rule 13 permit(s) governing the source's operation and compliance have been incorporated into this Title V permit in accordance with the "General Requirement Comparison Table," which may be downloaded from DAQ's website.

**Determinations and Justifications**

Since the previous permit renewal was issued, the following changes took place:

- 1) Emission Units Table 1.1 revisions - 4,000 gal oil Tank 1 was replaced with a double-walled 2,000 gal tank; a year of installation of Tank 2 was added (1998).
- 2) Condition 3.7.2.b (Permit Shield) was revised accordingly for the installation of the new Tank 1.
- 3) Conditions 5.1.5, 5.4.3, 6.1.5 and 6.4.3 were added to include applicable requirements of 40 C.F.R. 63 Subpart ZZZZ (§63.6605 and §63.6655(d))
- 4) Section 5.0 and 6.0 – citation “45CSR34” was added to all the requirements of 40 C.F.R. 63 Subpart ZZZZ. Also, several minor corrections were added to the requirements for clarity and consistency.

**Non-Applicability Determinations**

The following requirements have been determined not to be applicable to the subject facility due to the following:

- a. **40 C.F.R. 60 Subparts D, Da, Db, and Dc.** These subparts apply to steam generating units of various sizes, all greater than 10 MMBtu/hr. The Glenville Compressor Station does not have any steam generating units greater than 10 MMBtu/hr; therefore, the requirements of NSPS Subparts D, Da, Db, and Dc do not apply.
- b. **40 C.F.R. 60 Subparts K, Ka, Kb.** These subparts apply to storage tanks of certain sizes constructed, reconstructed, or modified during various time periods. Subpart K applies to storage tanks constructed, reconstructed, or modified after 1973 and prior to 1978, and subpart Ka applies to those constructed, reconstructed, or modified after 1978 and prior to 1984. Both subparts K and Ka apply to storage tanks with a capacity greater than 40,000 gallons. Subpart Kb applies to volatile organic liquid (VOL) storage tanks constructed, reconstructed, or modified after July 23, 1984 with a capacity equal to or greater than 75 m<sup>3</sup> (~19,813 gallons). Both Tanks (1 and 2) were installed after July 23, 1984, therefore NSPS Subparts K and Ka are not applicable. Tank 1 has a capacity of 2,000 gallons. Tank 2 has a capacity of 4,000 gal. Therefore, NSPS Subpart Kb does not apply to the storage Tanks 1 and 2 at the Glenville Compressor Station.
- c. **40 C.F.R. 60 Subpart KKK – Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants.** According to 40 C.F.R. §60.631, a *Natural gas processing plant* (gas plant) means any processing site engaged in the extraction of natural gas liquids from field gas, fractionation of mixed natural gas liquids to natural gas products, or both. Although this subpart includes requirements for compressors and storage tanks, it only applies to those units located at a

processing plant as defined by the rule. The operations at the Glenville Compressor Station do not meet the definition of a *Natural gas processing plant*. Therefore, the requirements of this subpart do not apply to the emission units at the Glenville Compressor Station.

- d. **40 C.F.R. 60 Subpart LLL – *Standards of Performance for Onshore Natural Gas Processing: SO<sub>2</sub> Emissions***. This subpart applies to each sweetening unit, and each sweetening unit followed by a sulfur recovery unit, at a natural gas processing plant. The Glenville Compressor Station does not meet the definition of a natural gas processing facility, nor does the station include a sweetening unit. Therefore, the requirements of this subpart do not apply.
- e. **40 C.F.R. 60 Subpart IIII – *Standards of Performance for Stationary Compression Ignition Internal Combustion Engines***. This subpart applies to manufacturers, owners, and operators of stationary compression ignition internal combustion engines that have been constructed, reconstructed, or modified after various dates, the earliest of which is July 11, 2005. All of the engines (C-001, C-002, C-003, G-001) at the Glenville Compressor Station are spark ignition IC engines, and therefore the requirements of this subpart do not apply.
- f. **40 C.F.R. 60 Subpart JJJJ – *Standards of Performance for Stationary Spark Ignition Internal Combustion Engines***. This subpart applies to manufacturers, owners, and operators of stationary spark ignition internal combustion engines that have been constructed, reconstructed, or modified after various dates, the earliest of which is June 12, 2006. All of the engines at the Glenville Compressor Station were installed prior to 2006 (latest installation date is 1984 for G-001) and have not been modified or reconstructed, and therefore the requirements of this subpart do not apply.
- g. **40 C.F.R. Part 63 Subpart HH – *National Emission Standards for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities***. According to 40 C.F.R. §63.760, Subpart HH is applicable to emission points that "are located at oil and natural gas production facilities that meet the specified criteria". A facility must either process, upgrade, or store hydrocarbon liquids prior to the point of custody transfer (§63.760(a)(2)) or process, upgrade or store natural gas prior to the point which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user (§63.760(a)(3)). The Glenville Station is considered a natural gas gathering station, and is located prior to the point of custody transfer. However, the Glenville Station is an area source of HAP, and as such the potentially-affected sources regulated by Subpart HH are TEG dehydration units (§63.760(b)(2)). Since the Glenville Station does not have any such dehydration units, this rule does not apply.
- h. **40 C.F.R. Part 63 Subpart HHH - *National Emission Standards for Hazardous Air Pollutants From Natural Gas Transmission and Storage Facilities***. According to §63.1270(a) "This subpart applies to owners and operators of natural gas transmission and storage facilities that transport or store natural gas prior to entering the pipeline to a local distribution company or to a final end user (if there is no local distribution company), and that are major sources of hazardous air pollutants (HAP) emissions as defined in §63.1271." Specifically, §63.1270(b) states that the affected source is each glycol dehydration unit. The Glenville Compressor Station is an area source of HAPs, and does not have a dehydration unit. Therefore, the requirements of this subpart do not apply.
- i. **40 C.F.R. Part 64 – *Compliance Assurance Monitoring***. According to the renewal application the engines (C-001, C-002, and C-003), boiler (BLR01), generator (G-001), and tanks (Tank 1, Tank 2) do not have any control devices. Since no emission unit meets the applicability criterion at 40 C.F.R. §64.2(a), CAM is not applicable to these sources.
- j. **45CSR10 – *To Prevent and Control Air Pollution from the Emission of Sulfur Oxides***. The fact sheet for permit R30-02100010-2006 stated the following: "According to 45CSR§10-10.1, BLR01 is exempt from 45CSR10 MRR (monitoring, recordkeeping, and reporting) requirements because the

heat input to BLR01 is less than ten (10) million BTUs per hour.” The exemption at 45CSR§10-10.1. specifically states, “Any fuel burning units having a design heat input under ten (10) million BTU's per hour will be exempt from section 3 and sections 6 through 8.” Rule sections 4 and 5 are not covered by this exemption. 45CSR§10-4 sets SO<sub>2</sub> limits from source operations. First, 45CSR§10-4 does not apply to BLR01 because it is not a “source operation” as defined in 45CSR§10-2.19. 45CSR§10-5.1 prohibits combustion of refinery process gas streams or other process gas streams that contain certain concentrations of hydrogen sulfide. 45CSR§10-5.2 pertains to by-product coke operations. The permittee’s source BLR01 is not subject to either of these subsections; therefore, 45CSR§10-5 does not apply to BLR01. Finally, according to the fact sheet for permit R30-02100010-2006, prior to the issuance of permit R30-02100010-2006, DAQ determined that 45CSR10 is not applicable to the compressor engines.

- k. **40 C.F.R. 63 Subpart DDDDD – National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters.** The facility is a non-major source of HAP; therefore, this rule does not apply to the Heating Boiler (BLR01).
- l. **40 C.F.R. 63 Subpart JJJJJ – National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers.** According to 40 C.F.R. §63.11195(e), a gas-fired boiler as defined in §63.11237 is not subject to this subpart and to any requirements of this subpart. The definition states that a “Gas-fired boiler includes any boiler that burns gaseous fuels not combined with any solid fuels, burns liquid fuel only during periods of gas curtailment, gas supply emergencies, or periodic testing on liquid fuel. Periodic testing of liquid fuel shall not exceed a combined total of 48 hours during any calendar year.” The gas-fired Heating Boiler (BLR01) combusts only natural gas, and does not combust solid or liquid fuels. Therefore, the Heating Boiler (BLR01) meets the exemption in §63.11195(e) and this rule does not apply.

#### **Request for Variances or Alternatives**

None.

#### **Insignificant Activities**

Insignificant emission unit(s) and activities are identified in the Title V application.

#### **Comment Period**

Beginning Date: April 21, 2016  
Ending Date: May 23, 2016

#### **Point of Contact**

All written comments should be addressed to the following individual and office:

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Division of Air Quality  
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#### **Procedure for Requesting Public Hearing**

During the public comment period, any interested person may submit written comments on the draft permit and may request a public hearing, if no public hearing has already been scheduled. A request for public hearing shall be in writing and shall state the nature of the issues proposed to be raised in the hearing. The Secretary shall grant such a request for a hearing if he/she concludes that a public hearing is appropriate. Any public hearing shall be held in the general area in which the facility is located.

**Response to Comments (Statement of Basis)**  
None