

E. I. du Pont de Nemours and Company Washington Works Mail: P.O. Box 2800 Washington, WV 26181-2800

CERTIFIED MAIL – 7017 0190 0000 2942 1269 RETURN RECEIPT REQUESTED

June 15, 2018

Mr. W. Fred Durham, Director Division of Air Quality WV Department of Environmental Protection 601 57<sup>th</sup> Street SE Charleston, WV 25304

RE: Renewal Application for the DuPont Washington Works Title V Permit R30-1070001-2013 Segment 13 of 14 – Development & Laboratory Services

Dear Mr. Durham:

Enclosed, please find the renewal application for the Acetal Resin Production area (Part 13 of 14) for the Title V permitting program. We have included a signed paper copy of the application form and two (2) copies of the application including the attachment documents on Compact Disk [CD-ROM] per your current guidance.

If you have any questions or concerns about the renewal application, please contact me at 304-863-2202, or Chris Shoop at 304-863-2133.

Very truly yours,

Charles R. Hill SHE Manager

**DuPont Washington Works** 

Enclosures

DuPont Washington Works Title V Permit Renewal Application 107-00001

Development & Lab Services: Segment 13 of 14

June 15, 2018

## TABLE OF CONTENTS

Table of Contents	1
General Application Form	2
Attachment A – Map	28
Attachment B – Site Location Maps	29
Attachment C – Process Flow Diagrams	32
Attachment D – Equipment Table	33
Attachment E – Emission Unit Data Sheets	37
Attachment G – Air Pollution Control Device Sheets	169
Attachment H – CAM Applicability Form	170
Attachment I – Supplemental	174



# WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

# **DIVISION OF AIR QUALITY**

601 57<sup>th</sup> Street SE

Charleston, WV 25304

Phone: (304) 926-0475

www.dep.wv.gov/daq

# INITIAL/RENEWAL TITLE V PERMIT APPLICATION - GENERAL FORMS

## Section 1: General Information

3	
<ol> <li>Name of Applicant (As registered with the WV Secretary of State's Office):</li> <li>E. I. du Pont de Nemours &amp; Company</li> </ol>	2. Facility Name or Location: DuPont Washington Works Segment 13 0f 14 Development and Laboratory Services
3. DAQ Plant ID No.:	4. Federal Employer ID No. (FEIN):
1 07 — 00001	5 1 0 0 1 4 0 9 0
5. Permit Application Type:	
<del></del>	operations commence? 05/01/1948 expiration date of the existing permit? 12/24/2018
6. Type of Business Entity:	7. Is the Applicant the:
□ Corporation  □ Governmental Agency □ LLC □ Partnership □ Limited Partnership  8. Number of onsite employees:  610	☐ Owner ☐ Operator ☒ Both  If the Applicant is not both the owner and operator, please provide the name and address of the other party.
9. Governmental Code:	
<ul> <li>☑ Privately owned and operated; 0</li> <li>☐ Federally owned and operated; 1</li> <li>☐ State government owned and operated; 2</li> </ul>	County government owned and operated; 3  Municipality government owned and operated; 4  District government owned and operated; 5
10. Business Confidentiality Claims	
Does this application include confidential information	•
If yes, identify each segment of information on each justification for each segment claimed confidential, accordance with the DAQ's "PRECAUTIONARY NO.	

11. Mailing Address				
<b>Street or P.O. Box:</b> P. O. Box 2800				
City: Washington		State: WV		Zip: 26181-2800
<b>Telephone Number:</b> (304) 863-4911 (	gatehouse)	<b>Fax Number:</b> (304) 8	363-2190	
12. Facility Location				
Street: 8480 DuPont Road, Bldg. 24 City: Washington County: Wood			: Wood	
UTM Easting: 442.368 km	UTM Easting: 442.368 km UTM Northing: 4346.679 km Zone: ☐ 18			✓ 17 or ☐ 18
<b>Directions:</b> From I-77 take the Route : Virginia (DuPont Road) exit the divide DuPont Road approximately ½ mile. T gate.	d highway. A	at the stop light turn left	on to Dul	Pont Road. Continue down
Portable Source?  Yes	No			
Is facility located within a nonattainment area?				or what air pollutants?
Is facility located within 50 miles of another state?  \( \sum \text{Yes} \) \( \sum \text{No} \)			If yes, n Ohio	name the affected state(s).
Is facility located within 100 km of a If no, do emissions impact a Class I A		Pres No No Yes No	If yes, n	name the area(s).
<sup>1</sup> Class I areas include Dolly Sods and Otter C Face Wilderness Area in Virginia.	reek Wilderness F	Areas in West Virginia, and Si	henandoah l	National Park and James River

13. Contact Information			
Responsible Official: Jay Valvo	Responsible Official: Jay Valvo		
Street or P.O. Box: P. O. Box 2800			
City: Washington	State: WV	Zip: 26181-2800	
<b>Telephone Number:</b> (304) 863-2236	Fax Number: (304)	863-2190	
E-mail address: jay.valvo@dupont.com			
Environmental Contact: Ryan Birge Title: SHE Manager			
Street or P.O. Box: P. O. Box 2800			
City: Washington	State: WV	Zip: 26181-2800	
<b>Telephone Number:</b> (304) 863-2202	phone Number: (304) 863-2202		
E-mail address: ryan.a.birge@dupont.com			
Application Preparer: Chris Shoop Title: Technical Associate			
Company: DuPont			
Street or P.O. Box: P. O. Box 2800			
City: Washington	State: WV	Zip: 26181-2800	
<b>Telephone Number:</b> (304) 863-2133	elephone Number: (304) 863-2133		
E-mail address: chris.e.shoop@dupont.com	l		

## 14. Facility Description

List all processes, products, NAICS and SIC codes for normal operation, in order of priority. Also list any process, products, NAICS and SIC codes associated with any alternative operating scenarios if different from those listed for normal operation.

Process	Products	NAICS	SIC
Consolidation of Lab Services	Support and Testing for Production Units	325211	2821

#### Provide a general description of operations.

DuPont Washington Works is a multiple business, multiple product line facility that produces plastic resins and their associated feedstock materials. Central Laboratory Services is the result of consolidation of laboratory services involved with the final product qualification and testing, intermediate process sample analysis, and raw material qualification. The area also maintains a small facility for OSHA compliance monitoring.

- 15. Provide an **Area Map** showing plant location as **ATTACHMENT A**.
- 16. Provide a **Plot Plan(s)**, e.g. scaled map(s) and/or sketch(es) showing the location of the property on which the stationary source(s) is located as **ATTACHMENT B**. For instructions, refer to "Plot Plan Guidelines."
- 17. Provide a detailed **Process Flow Diagram(s)** showing each process or emissions unit as **ATTACHMENT C**. Process Flow Diagrams should show all emission units, control equipment, emission points, and their relationships.

# Section 2: Applicable Requirements

18. Applicable Requirements Summary		
Instructions: Mark all applicable requirements.		
☐ SIP	☐ FIP	
Minor source NSR (45CSR13)	☐ PSD (45CSR14)	
☐ NESHAP (45CSR34)	Nonattainment NSR (45CSR19)	
Section 111 NSPS	Section 112(d) MACT standards	
Section 112(g) Case-by-case MACT	☐ 112(r) RMP	
Section 112(i) Early reduction of HAP	Consumer/commercial prod. reqts., section 183(e)	
Section 129 Standards/Reqts.	Stratospheric ozone (Title VI)	
Tank vessel reqt., section 183(f)	Emissions cap 45CSR§30-2.6.1	
NAAQS, increments or visibility (temp. sources)	□ 45CSR27 State enforceable only rule	
45CSR4 State enforceable only rule	Acid Rain (Title IV, 45CSR33)	
☐ Emissions Trading and Banking (45CSR28)	Compliance Assurance Monitoring (40CFR64)	
☐ CAIR NO <sub>x</sub> Annual Trading Program (45CSR39)	CAIR NO <sub>x</sub> Ozone Season Trading Program (45CSR40)	
☐ CAIR SO <sub>2</sub> Trading Program (45CSR41)		

#### 19. Non Applicability Determinations

List all requirements which the source has determined not applicable and for which a permit shield is requested. The listing shall also include the rule citation and the reason why the shield applies.

- a. 40 C.F.R. 60, Subpart K "Standards of Performance For Storage Vessels For Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978." There are no storage tanks in Central Laboratory Services.
- b. 40 C.F.R. 60, Subpart Ka "Standards of Performance for Storage Vessels For Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984." There are no storage tanks in Central Laboratory Services.
- c. 40 C.F.R. 60, Subpart Kb "Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984." There are no storage tanks in Central Laboratory Services.
- d. 40 C.F.R. 60, Subpart VV "Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry." Central Laboratory Services does not produce as intermediates or final products any of the materials listed in §60.489.
- e. 40 C.F.R. 60, Subpart DDD "Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry." Central Laboratory Services does not manufacture polypropylene, polyethylene, polystyrene, or poly(ethylene terephthalate) for which this rule applies.
- f. 40 C.F.R. 60, Subpart RRR "Standards of Performance for Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Processes." Central Laboratory Services does not produce any of the chemicals listed in §60.707 as a product, co-product, by-product, or intermediate.
- g. 40 C.F.R. 61, Subpart V "National Emission Standards for Equipment Leaks (Fugitive Emissions Sources)." Applies to sources in VHAP service as defined in §61.241. VHAP service involves chemicals that are not used in a manner that qualifies them under the rule in Central Laboratory Services.
- h. 40 C.F.R. 63, Subpart H "National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks." 40 C.F.R. 63 Subparts F, G, and H do not apply to manufacturing process units that do not meet the criteria in §§63.100(b)(1), (b)(2), and (b)(3).
- i. 40 C.F.R. 63, Subpart T "National Emission Standards for Halogenated Solvent Cleaning." There are no solvent cleaning units in Central Laboratory Services using halogenated solvents as listed in §63.460(a).

#### **19.** Non Applicability Determinations (Continued) - Attach additional pages as necessary.

List all requirements which the source has determined not applicable and for which a permit shield is requested. The listing shall also include the rule citation and the reason why the shield applies.

- 40 C.F.R. 63, Subpart JJJ "National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins." Central Laboratory Services does not produce the materials listed in §63.1310.
- k. 40 C.F.R. 63, Subpart EEEE "National Emission Standard for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)." Central Laboratory Services does not engage in the activities to distribute organic liquids.
- 1. 40 C.F.R.63, Subpart FFFF "National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing." Central Laboratory Services does not manufacture any material or family of materials defined in §63.2435(b)(1)(i) through (v).
- m. 40 C.F.R. 63, Subpart MMMM "National Emission Standards for Hazardous Air Pollutants: Surface Coating of Miscellaneous Metal Parts and Products." There are no surface coating activities conducted in Central Laboratory Services subject to the requirements of this rule.
- n. 40 C.F.R. 63, Subpart QQQQ "National Emission Standards for Hazardous Air Pollutants: Surface Coating of Wood Building Products." The surface coating activities of Central Laboratory Services are excluded from the requirements of the rule because they are non-commercial operations using coatings supplied by non-refillable aerosol containers.
- o. 40 C.F.R. 63, Subpart RRRR "National Emission Standards for Hazardous Air Pollutants: Surface Coating of Metal Furniture." The surface coating activities of Central Laboratory Services use non-refillable aerosol containers for the purpose of repairing furniture for onsite use and are excluded from the requirements of the rule.
- p. 40 C.F.R. 63, Subpart GGGGG "National Emission Standards for Hazardous Air Pollutants: Site Remediation." Central Laboratory does not conduct site remediations as defined in §63.7957.
- q. 40 C.F.R. 63, Subpart HHHHH "National Emission Standards for Hazardous Air Pollutants: Miscellaneous Coating Manufacturing." Central Laboratory Services does not manufacturing coatings as defined in §63.8105.
- r. 40 C.F.R. 63, Subpart NNNNN "National Emission Standards for Hazardous Air Pollutants: Hydrochloric Acid Production." Central Laboratory Services does not product a liquid HCl product.
- s. 40 C.F.R. 82, Subpart B "Protection of Stratospheric Ozone." Requires recycling of Chlorofluorocarbons (CFCs) from motor vehicles and that technicians servicing equipment need to be licensed. Central Laboratory Services does not conduct motor vehicle maintenance involving CFCs on site.

- t. 40 C.F.R. 63, Subpart DD "National Emission Standards for Hazardous Air Pollutants From Off-Site Waste and Recovery Operations." The Development and Laboratory Services Area does not receive off-site materials as specified in paragraph 40 C.F.R. §63.680(b) and the operations are not one of the waste management operations or recovery operations as specified in 40 C.F.R. §863.680(a)(2)(i) through (a)(2)(vi).
- u. 40 C.F.R. 63, Subpart WWWW "National Emission Standards for Hazardous Air Pollutants: Reinforced Plastic Composites Production." The Development and Laboratory Services Area does not engage in reinforced plastics composites production as defined in 40 C.F.R. §63.5785 and does not manufacture composite material as defined in 40 C.F.R. §63.5935.
- v. 40 C.F.R. 63, Subpart DDDDD "National Emission Standards for Hazardous Air Pollutants: Industrial/Commercial/Institutional Boilers and Process Heaters." The Development and Laboratory Services Area does not own or operate an industrial, commercial, or institutional boiler or process heater as defined in 40 C.F.R. §63.7575.
- w. 45CSR2 "To Prevent and Control Particulate Air Pollution from Combustion of Fuel in Indirect Heat Exchangers." The Development and Laboratory Services Area does not contain any fuel burning units.
- x. 45CSR10 "To Prevent and Control Air Pollution from the Emission of Sulfur Oxides." The Development and Laboratory Services Area does not have any emission sources of sulfur oxides subject to this rule.
- y. 45CSR16 "Standards of Performance for New Stationary Sources Pursuant to 40 C.F.R.
   60." The Development and Laboratory Services is not subject to any requirements under 40 C.F.R.
   60.
- z. 45CSR17 "To Prevent and Control Particulate Matter Air Pollution from Materials Handling, Preparation, Storage and Other Sources of Fugitive Particulate Matter." Per 45CSR§17-6.1, the Development and Laboratory Services Area is not subject to 45CSR17 because it is subject to the fugitive particulate matter emission requirements of 45CSR7.
- aa. 45CSR34 "Emission Standards for Hazardous Air Pollutants." Development and Laboratory Services Area is not subject to any requirements under 40 C.F.R. 61 or 40 C.F.R. 63.

#### 20. Facility-Wide Applicable Requirements

List all facility-wide applicable requirements. For each applicable requirement, include the underlying rule/regulation citation and/or <u>construction permit</u> with the condition number. (*Note: Title V permit condition numbers alone are not the underlying applicable requirements*).

#### 3.1. Limitations and Standards

- 3.1.1. **Open burning.** The open burning of refuse by any person, firm, corporation, association or public agency is prohibited except as noted in 45CSR§6-3.1. [45CSR§6-3.1.]
- 3.1.2. **Open burning exemptions.** The exemptions listed in 45CSR§6-3.1 are subject to the following stipulation: Upon notification by the Secretary, no person shall cause, suffer, allow or permit any form of open burning during existing or predicted periods of atmospheric stagnation. Notification shall be made by such means as the Secretary may deem necessary and feasible.

  [45CSR§6-3.2.]
- 3.1.3. **Asbestos.** The permittee is responsible for thoroughly inspecting the facility, or part of the facility, prior to commencement of demolition or renovation for the presence of asbestos and complying with 40 C.F.R. § 61.145, 40 C.F.R. § 61.148, and 40 C.F.R. § 61.150. The permittee must notify the Secretary at least ten (10) working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary if the permittee is subject to the notification requirements of 40 C.F.R. § 61.145(b)(3)(i). A copy of this notice is required to be sent to the USEPA, the Division of Waste Management and the Bureau for Public Health Environmental Health. [40 C.F.R. 61 and 45CSR15]
- 3.1.4. Odor. No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public. [45CSR§4-3.1 State-Enforceable only.]
- 3.1.5. **Standby plan for reducing emissions.** When requested by the Secretary, the permittee shall prepare standby plans for reducing the emissions of air pollutants in accordance with the objectives set forth in Tables I, II, and III of 45CSR\$11. **[45CSR\$11-5.2]**
- 3.1.6. Emission inventory. The permittee is responsible for submitting, on an annual basis, an emission inventory in accordance with the submittal requirements of the Division of Air Quality.
  [W.Va. Code § 22-5-4(a)(14)]
- 3.1.7. Ozone-depleting substances. For those facilities performing maintenance, service, repair or disposal of appliances, the permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 C.F.R. Part 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
  - a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the prohibitions and required practices pursuant to 40 C.F.R. §§ 82.154 and 82.156.
  - b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 C.F.R. § 82.158.
  - c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 C.F.R. § 82.161.

[40	C.F.R.	82,	Sub	part	$\mathbf{F}$
-----	--------	-----	-----	------	--------------

$\boxtimes$	Permit Shield

List all facility-wide applicable requirements. For each applicable requirement, include the underlying rule/regulation citation and/or <u>construction permit</u> with the condition number. (*Note: Title V permit condition numbers alone are not the underlying applicable requirements*).

- 3.1.8. **Risk Management Plan.** This stationary source, as defined in 40 C.F.R. § 68.3, is subject to Part 68. This stationary source shall submit a risk management plan (RMP) by the date specified in 40 C.F.R. Part 68.10. This stationary source shall certify compliance with the requirements of Part 68 as part of the annual compliance certification as required by 40 C.F.R. Part 70 or 71. **[40 C.F.R. 68]**
- 3.1.9. **Fugitives.** No person shall cause, suffer, allow or permit any manufacturing process or storage structure generating fugitive particulate matter to operate that is not equipped with a system, which may include, but not be limited to, process equipment design, control equipment design or operation and maintenance procedures, to minimize the emissions of fugitive particulate matter. To minimize means such system shall be installed, maintained and operated to ensure the lowest fugitive particulate matter emissions reasonably achievable. [45CSR§7-5.1.]
- 3.1.10. Fugitives. The owner or operator of a plant shall maintain particulate matter control of the plant premises, and plant owned, leased or controlled access roads, by paving, application of asphalt, chemical dust suppressants or other suitable dust control measures. Good operating practices shall be implemented and when necessary particulate matter suppressants shall be applied in relation to stockpiling and general material handling to minimize particulate matter generation and atmospheric entrainment. [45CSR§7-5.2.]
- 3.1.11. Any stack serving any process source operation or air pollution control equipment on any process source operation shall contain flow straightening devices or a vertical run of sufficient length to establish flow patterns consistent with acceptable stack sampling procedures. [45CSR§7-4.12.]
- 3.1.12. Due to unavoidable malfunction of equipment, emissions exceeding those set forth in 45CSR7 may be permitted by the Director for periods not to exceed ten (10) days upon specific application to the Director. Such application shall be made within twenty-four (24) hours of the malfunction. In cases of major equipment failure, additional time periods may be granted by the Director provided a corrective program has been submitted by the owner or operator and approved by the Director. [45CSR§7-9.1.]
- 3.1.13. The permittee shall comply with all hourly and annual emission limits set forth by the affected 45CSR13 permits, for each of the sources and associated emission points identified in Attachment A of this permit. [45CSR13, R13-2617, 4.1.1.]
  - The R13-2617 Attachment A listing for those sources in the Central Laboratory Services Area only is provided in APPENDIX A. The hourly and annual emission limits for the affected sources are provided in R13-2330 Table 5.1.1.
- 3.1.14. The permitted sources identified in Attachment A of permit R13-2617 and recognized as being subject to 45CSR21 shall comply with all applicable requirements of 45CSR21 "Regulation to Prevent and Control Air Pollution from the Emission of Volatile Organic Compounds" provided, however, that compliance with any more stringent requirements under the affected 45CSR13 permit identified in Attachment A of permit R13-2617, are also demonstrated. The applicable requirements set forth by 45CSR21 shall include, but not be limited to, the following: [45CSR13, R13-2617, 4.1.2.]

- a. The permittee shall maintain the aggregated hourly and annual VOC control efficiency of 90% or greater, on a site-wide basis, for all existing sources listed or required to be listed as part of the original facility-wide Reasonably Available Control Measures (RACM) plan, as identified in Attachment A of permit R13-2617. [45CSR13, R13-2617, 4.1.2.1.; 45CSR§21-40.3.a.1. (State Enforceable Only)]
- b. On or after May 01, 1996, construction or modification of any emission source resulting in a maximum theoretical emissions (MTE) of VOCs equaling or exceeding six (6) pounds per hour and not listed or required to be listed in the facility-wide RACM plan shall require the prior approval by the Director of an emission control plan that meets the definition of reasonable available control technology (RACT) on a case-by-case basis for both fugitive and non-fugitive VOC emissions from such source. All sources constructed or modified on or after May 01, 1996 shall be subject to the following: [45CSR13, R13-2617, 4.1.2.2.; 45CSR§21-40.3.c. (State Enforceable Only)]
  - The RACT control plan(s) shall be embodied in a permit in accordance to 45CSR13. [45CSR13, R13-2617, 4.1.2.2.a.; 45CSR\$21-40.4.e. (State Enforceable Only)]
  - 2. The MTE and associated emission reductions of the constructed or modified source will not be calculated into the site-wide aggregate hourly and annual emissions reduction requirements set forth in Section 4.1.2.1. of this permit. [45CSR13, R13-2617, 4.1.2.2.b]
- c. If a modification to an existing source with current MTE below the threshold of six (6) pounds per hour of VOCs causes an increase in the MTE that results in the source exceeding the six (6) pounds per hour threshold for the first time, the source shall be subject to RACT in accordance to Section 4.1.2.3. of this permit. [45CSR13, R13-2617, 4.1.2.3.; 45CSR\$21-40.3.c. (State Enforceable Only)]
- d. Physical changes to or changes in the method of operation of an existing emission source listed or required to be listed as part of the facility-wide RACM plan, that results in an increase in VOC emissions of any amount, shall require the prior approval by the Director of an emission control plan that meets the definition of RACT on a case-by-case basis for both fugitive and non-fugitive VOC emissions from the source. All sources modified on or after May 01, 1996 shall be subject to the following: [45CSR13, R13-2617, 4.1.2.4.; 45CSR\$21-40.3.c. (State Enforceable Only)]
  - 1. The RACT control plan(s) shall be embodied in a permit in accordance to 45CSR13. [45CSR13, R13-2617, 4.1.2.4.a.; 45CSR\$21-40.4.e. (State Enforceable Only)]
  - 2. The facility-wide RACM plan shall be modified to include the RACT analysis conducted on the modified source(s). [45CSR13, R13-2617, 4.1.2.4.b.]
  - 3. The MTE and associated emission reductions of the modified source shall be recalculated as part of the site-wide aggregate hourly and annual emissions reduction requirements to demonstrate compliance with the minimum 90% reduction rate as set forth in Section 3.1.15.a. of this permit. [45CSR13, R13-2617, 4.1.2.4.c.]
- e. In the event the facility-wide RACM plan is modified to delete an existing emission source, and any associated pollution control equipment, due to the source being permanently removed from service, or reassigned to service not subject to the requirements of 45CSR§21-40, the MTE shall be recalculated to demonstrate that the 90% facility-wide VOC reduction requirement set forth in Section 4.1.2.1. of this permit is still being met. In the event such a modification results in the site-wide aggregate hourly and annual emissions reduction being recalculated to a rate less than 90%, the RACM plan shall be revised to include all new and/or modified sources and their associated control technologies constructed on or after May 01, 1996, in order to meet the requirements set forth in Section 4.1.2.1. of this permit. [45CSR13, R13-2617, 4.1.2.5.]

List all facility-wide applicable requirements. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number

f. In the event a source and associated emission point identified in Attachment A of permit R13-2617 is subject to the New Source Performance Standards (NSPS) of 40CFR60, the National Emission Standards for Hazardous Air Pollutants (NESHAP) of 40CFR61, or the Maximum Achievable Control Technology (MACT) standards of 40CFR63, then compliance with such requirements as defined in the affected 45CSR13 permit shall demonstrate compliance with the RACT requirements set forth in permit R13-2617. [45CSR13, R13-2617, 4.1.2.6.]

The R13-2617 Attachment A listing for those sources in the Central Laboratory Services Area only is provided in APPENDIX A.

- 3.1.15. The permitted sources identified in Attachment A of permit R13-2617 and recognized as being subject to 45CSR27 shall comply with all applicable requirements of 45CSR27 "To Prevent and Control the Emissions of Toxic Air Pollutants" provided, however, that compliance with any more stringent requirements under the affected 45CSR13 permit identified in Attachment A of permit R13-2617, are also demonstrated. The applicable requirements set forth by 45CSR27 shall include, but not be limited to, the following: [45CSR13, R13-2617, 4.1.3.; R13-2330, 5.1.4.]
  - a. The permittee shall employ the best available technology (BAT) for the purpose of reducing toxic air pollutants (TAP) associated with the applicable sources and emission points identified in Attachment A of permit R13-2617. [45CSR13, R13-2617, 4.1.3.1.; 45 CSR§27-3.1. (State Enforceable Only)]
  - The permittee shall employ BAT for the purpose of preventing and controlling fugitive emissions of TAP to the atmosphere as a result of routine leakage from those sources and their associated equipment identified in Attachment A of permit R13-2617 as operating in TAP service. [45CSR13, R13-2617, 4.1.3.2.; 45 CSR\$27-4.1. (State Enforceable Only)]

The R13-2617 Attachment A listing for those sources in the Central Laboratory Services Area only is provided in APPENDIX A.

3.1.16. In the event a source and associated emission point identified in Attachment A of permit R13-2617 are subject to the MACT standards of 40CFR63, then compliance with the applicable MACT requirements identified in the affected 45CSR13 permit shall demonstrate compliance with the BAT requirements set forth in 4.1.3. of permit R13-2617. [45CSR13, R13-2617, 4.1.4.; 45 CSR§27-3.1. (State Enforceable Only)]

The R13-2617 Attachment A listing for those sources in the Central Laboratory Services Area only is provided in APPENDIX A.

3.1.17. **Operation and Maintenance of Air Pollution Control Equipment.** The permittee shall, to the Extent practicable, install, maintain, and operate all pollution control equipment listed in Section 1.1 and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary. [45CSR§13-5.11.; 45CSR13, R13-2617, 4.1.5; R13-2330, 5.1.5.]

Permit Shield

For all facility-wide applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

#### 3.2. Monitoring Requirements

3.2.1. The permittee shall implement and maintain leak detection and repair (LDAR) programs for the reduction of fugitive VOC emissions in all manufacturing process units subject to 45CSR§21-40 producing a product or products intermediate or final, in excess of 1,000 megagrams (1,100 tons) per year in accordance with the applicable methods and criteria of 45CSR§21-37 or alternate procedures approved by the Director. Procedures approved by the Director 40CFR60, Subpart VV, 40CFR61, Subpart V, 40CFR63, Subpart H, 40CFR63, Subpart TT, 40CFR63, Subpart UU, 40CFR65, Subpart F, and 40CFR265, Subpart CC. This requirement shall apply to all units identified in Attachment A of permit R13-2617 irrespective of whether or not such units produce as intermediates or final products, substances on the lists contained with 40CFR60, 40CFR61, or 40CFR63.-[45CSR13, R13-2617, 4.2.1.; 45 CSR§21-40.3.a.2. (State Enforceable Only)]

The R13-2617 Attachment A listing for those sources in the Central Laboratory Services Area only is provided in APPENDIX A.

3.2.2. The permittee shall implement and maintain a LDAR program for the applicable sources and emission points identified in Attachment A of permit R13-2617 in order to reduce the emissions of TAP in accordance with the requirements of 40CFR63, Subpart H - National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks. Compliance with 40CFR63, Subpart H shall be considered demonstration of compliance with the provisions of 45CSR§27-4. - Fugitive Emissions of Toxic Air Pollutants.[45CSR13, R13-2617, 4.2.2.;45 CSR§27-4.1. (State Enforceable Only)]

The R13-2617 Attachment A listing for those sources in the Central Laboratory Services Area only is provided in APPENDIX A.

3.2.3. In the event a source and associated emission point identified in Attachment A of permit R13-2617 are subject to the MACT standards of 40CFR63, then compliance with any applicable LDAR program set forth by the MACT and identified in the affected 45CSR13 permit shall demonstrate compliance with the monitoring requirements set forth in this permit. [45 CSR13, R13-2617, 4.2.3.; 45CSR§21-37.1.c. (State Enforceable Only)]

The R13-2617 Attachment A listing for those sources in the Central Laboratory Services Area only is provided in APPENDIX A.

## **3.3.** Testing Requirements

3.3.1. Stack testing. As per provisions set forth in this permit or as otherwise required by the Secretary, in accordance with the West Virginia Code, underlying regulations, permits and orders, the permittee shall conduct test(s) to determine compliance with the emission limitations set forth in this permit and/or established or set forth in underlying documents. The Secretary, or his duly authorized representative, may at his option witness or conduct such test(s). Should the Secretary exercise his option to conduct such test(s), the operator shall provide all necessary sampling connections and sampling ports to be located in such manner as the Secretary may require, power for test equipment and the required safety equipment, such as scaffolding, railings and ladders, to comply with generally accepted good safety practices. Such tests shall be conducted in accordance with the methods and procedures set forth in this permit or as otherwise approved or specified by the Secretary in accordance with the following:

For all facility-wide applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

- a. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with 40 C.F.R. Parts 60, 61, and 63, if applicable, in accordance with the Secretary's delegated authority and any established equivalency determination methods which are applicable. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit may be revised in accordance with 45CSR§13-4 or 45CSR§13-5.4 as applicable.
- b. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with applicable requirements which do not involve federal delegation. In specifying or approving such alternative testing to the test methods, the Secretary, to the extent possible, shall utilize the same equivalency criteria as would be used in approving such changes under Section 3.3.1.a. of this permit. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit may be revised in accordance with 45CSR§13-4 or 45CSR§13-5.4 as applicable.
- c. All periodic tests to determine mass emission limits from or air pollutant concentrations in discharge stacks and such other tests as specified in this permit shall be conducted in accordance with an approved test protocol. Unless previously approved, such protocols shall be submitted to the Secretary in writing at least thirty (30) days prior to any testing and shall contain the information set forth by the Secretary. In addition, the permittee shall notify the Secretary at least fifteen (15) days prior to any testing so the Secretary may have the opportunity to observe such tests. This notification shall include the actual date and time during which the test will be conducted and, if appropriate, verification that the tests will fully conform to a referenced protocol previously approved by the Secretary. [WV Code § 22-5-4(a)(15) and 45CSR13]
- d. The permittee shall submit a report of the results of the stack test within 60 days of completion of the test. The test report shall provide the information necessary to document the objectives of the test and to determine whether proper procedures were used to accomplish these objectives. The report shall include the following: the certification described in paragraph 3.5.1; a statement of compliance status, also signed by a responsible official; and, a summary of conditions which form the basis for the compliance status evaluation. The summary of conditions shall include the following:
  - 1. The permit or rule evaluated, with the citation number and language.
  - 2. The result of the test for each permit or rule condition.
  - 3. A statement of compliance or non-compliance with each permit or rule condition.
- 3.3.2. Manufacturing process units may be exempted upon written request of the permittee to the Director. Exempted units are exempted from the frequency of testing as described in 45CSR§21-37, however, LDAR testing of this unit or certification of emission using approved fugitive emission factors will be required every three years, or upon request by the Director or his duly authorized representative. Waiver or scheduling of LDAR testing every three years may be granted by the Director if written request and justification are submitted by the permittee. Units exempted from testing which may be required under any other applicable State or Federal regulations, orders, or permits. The Director may periodically require verifications by the permittee that maintenance and repair procedures associated with approved exemptions are continued and practiced. [45CSR13, R13-2617, 4.3.1.; 45CSR§21-40.3.a.2. (State Enforceable Only)]

20. Facility-Wide Applicable Requirements (Continued)				
For all facility-wide applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)				
3.3.3.	In the event a source and associated emission point identified in Attachment A of permit R13-2617 are subject to the MACT standards of 40CFR63, then compliance with the applicable LDAR testing requirements set forth by the MACT and identified in the affected 45CSR13 permit shall demonstrate compliance with the LDAR testing requirements set forth in this permit. [45CSR13, R13-2617, 4.3.2.; 45CSR§21-37.1.c. (State Enforceable Only)]			
	The R13-2617 Attachment A listing for those sources in the Central Laboratory Services Area only is provided in APPENDIX A.			

For all facility-wide applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

#### **3.4.** Recordkeeping Requirements

- 3.4.1. **Monitoring information.** The permittee shall keep records of monitoring information that include the following:
  - a. The date, place as defined in this permit and time of sampling or measurements;
  - b. The date(s) analyses were performed;
  - c. The company or entity that performed the analyses;
  - d. The analytical techniques or methods used;
  - e. The results of the analyses; and
  - f. The operating conditions existing at the time of sampling or measurement.

[45CSR§30-5.1.c.2.A.; 45CSR13, R13-2617, 4.4.1.; R13-2330, 5.4.1]

- 3.4.2 **Retention of records.** The permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of monitoring sample, measurement, report, application, or record creation date. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. Where appropriate, records may be maintained in computerized form in lieu of the above records. [45CSR§30-5.1.c.2.B.]
- 3.4.3 **Odors.** For the purposes of 45CSR4, the permittee shall maintain a record of all odor complaints received. Such record shall contain an assessment of the validity of the complaints as well as any corrective actions taken. **[45CSR§30-5.1.c. State-Enforceable only.]**
- 3.4.4. **Fugitives.** The permittee shall monitor all fugitive particulate emission sources as required by 3.1.10 to ensure that a system to minimize fugitive emissions has been installed or implemented. Records shall be maintained on site for a period of no less than five (5) years stating the types of fugitive particulate capture and/or suppression systems used, the times these systems were inoperable, and the corrective actions taken to repair these systems. **[45CSR§30-5.1.c.]**
- 3.4.5. **Fugitives.** The permittee shall maintain records indicating the use of any dust suppressants or any other suitable dust control measures as required by 3.1.10 applied at the facility. These records shall be maintained on site for a period of no less than five (5) years. **[45CSR§30-5.1.c.]**
- 3.4.6. Unless granted a variance pursuant to 45CSR21, Section 9.3, or as approved by the Director as part of a required Start-up, Shutdown, and Malfunction (SSM) Plan mandated under 40CFR63.6(e) or another applicable Section of 40CFR63, the owner or operator of the facility shall operate all emission control equipment listed in Attachment A of permit R13-2617 as part of the facility-wide control efficiency plan at all times the facilities are in operation or VOC emissions are occurring from these sources or activities. In the event of a malfunction, and a variance has not been granted, the production unit shall be shutdown or the activity discontinued as expeditiously as possible. The permittee shall comply with 45CSR21, Section 9.3 with respect to all periods of non-compliance with the emission limitations set forth in the affected 45CSR13 permits and the emissions reduction requests set forth in the facility-wide control efficiency plan resulting from unavoidable malfunctions of equipment. [45CSR13, R13-2617, 4.4.4.]

The R13-2617 Attachment A listing for those sources in the Central Laboratory Services Area only is provided in APPENDIX A.

For all facility-wide applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

3.4.7. The permittee shall maintain records of the results of all monitoring and inspections, emission control measures applied and the nature, timing, and results of repair efforts conducted in accordance to 45CSR27-10. and set forth in the affected 45CSR13 permits as identified in Attachment A of permit R13-2617. [45CSR13, R13-2617, 4.4.5.]

The R13-2617 Attachment A listing for those sources in the Central Laboratory Services Area only is provided in APPENDIX A.

- 3.4.8 **Record of Maintenance of Air Pollution Control Equipment.** For all pollution control equipment listed in Section 1.1, the permittee shall maintain accurate records of all required pollution control equipment inspection and/or preventative maintenance procedures. **[45CSR13, R13-2617, 4.4.2; 45CSR13, R13-2330, 5.4.2.]**
- 3.4.9 **Records of Malfunctions of Air Pollution Control Equipment.** For all air pollution control equipment listed in Section 1.1, the permittee shall maintain records of the occurrence and duration of any malfunction or operational shutdown of the air pollution control equipment during which excess emissions occur. For each such case, the following information shall be recorded:
  - a. The equipment involved.
  - b. Steps taken to minimize emissions during the event.
  - c. The duration of the event.
  - d. The estimated increase in emissions during the event.

For each such case associated with an equipment malfunction, the additional information shall also be recorded:

- e. The cause of the malfunction.
- f. Steps taken to correct the malfunction.
- g. Any changes or modifications to equipment or procedures that would help prevent future recurrences of the malfunction.

[45CSR13, R13-2617, 4.4.3; 45CSR13, R13-2330, 5.4.3.]

## **3.5.** Reporting Requirements

- 3.5.1. **Responsible official.** Any application form, report, or compliance certification required by this permit to be submitted to the DAQ and/or USEPA shall contain a certification by the responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete. [45CSR§§30-4.4. and 5.1.c.3.D.]
- 3.5.2. A permittee may request confidential treatment for the submission of reporting required under 45CSR§30-5.1.c.3. pursuant to the limitations and procedures of W.Va. Code § 22-5-10 and 45CSR\$1. [45CSR§30-5.1.c.3.E.]
- 3.5.3. All notices, requests, demands, submissions and other communications required or permitted to be made to the Secretary of DEP and/or USEPA shall be made in writing and shall be deemed to have been duly given when delivered by hand, or mailed first class with postage prepaid to the address(es) set forth below or to such other person or address as the Secretary of the Department of Environmental Protection may designate:

For all facility-wide applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)

- 3.5.4. **Certified emissions statement.** The permittee shall submit a certified emissions statement and pay fees on an annual basis in accordance with the submittal requirements of the Division of Air Quality. [45CSR§30-8.]
- 3.5.5. **Compliance certification.** The permittee shall certify compliance with the conditions of this permit on the forms provided by the DAQ. In addition to the annual compliance certification, the permittee may be required to submit certifications more frequently under an applicable requirement of this permit. The annual certification shall be submitted to the DAQ and USEPA on or before March 15 of each year, and shall certify compliance for the period ending December 31. The annual certification to the USEPA shall be submitted in electronic format only. It shall be submitted by e-mail to the following address: R3\_APD\_Permits@epa.gov. The permittee shall maintain a copy of the certification on site for five (5) years from submittal of the certification. [45CSR§30-5.3.e.]
- 3.5.6 **Semi-annual monitoring reports.** The permittee shall submit reports of any required monitoring on or before September 15 for the reporting period January 1 to June 30 and March 15 for the reporting period July 1 to December 31. All instances of deviation from permit requirements must be clearly identified in such reports. All required reports must be certified by a responsible official consistent with 45CSR§30-4.4. **[45CSR§30-5.1.c.3.A.]**
- 3.5.7 **Emergencies.** For reporting emergency situations, refer to Section 2.17 of this permit.
- 3.5.8 **Deviations.** 
  - a. In addition to monitoring reports required by this permit, the permittee shall promptly submit supplemental reports and notices in accordance with the following:
    - 1. Any deviation resulting from an emergency or upset condition, as defined in 45CSR§30-5.7., shall be reported by telephone or telefax within one (1) working day of the date on which the permittee becomes aware of the deviation, if the permittee desires to assert the affirmative defense in accordance with 45CSR§30-5.7. A written report of such deviation, which shall include the probable cause of such deviations, and any corrective actions or preventative measures taken, shall be submitted and certified by a responsible official within ten (10) days of the deviation.
    - 2. Any deviation that poses an imminent and substantial danger to public health, safety, or the environment shall be reported to the Secretary immediately by telephone or telefax. A written report of such deviation, which shall include the probable cause of such deviation, and any corrective actions or preventative measures taken, shall be submitted by the responsible official within ten (10) days of the deviation.
    - 3. Deviations for which more frequent reporting is required under this permit shall be reported on the more frequent basis.
    - 4. All reports of deviations shall identify the probable cause of the deviation and any corrective actions or preventative measures taken.

[45CSR§30-5.1.c.3.C.]

20 Facility Wide Applicable Descriptionants (Continued)
20. Facility-Wide Applicable Requirements (Continued)
For all facility-wide applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number and/or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)
b. The permittee shall, in the reporting of deviations from permit requirements, including those attributable to upset conditions as defined in this permit, report the probable cause of such deviations and any corrective actions or preventive measures taken in accordance with any rules of the Secretary. [45CSR§30-5.1.c.3.B.]
3.5.9. <b>New applicable requirements.</b> If any applicable requirement is promulgated during the term of this permit, the permittee will meet such requirements on a timely basis, or in accordance with a more detailed schedule if required by the applicable requirement. <b>[45CSR§30-4.3.h.1.B.]</b>
3.5.10 The permittee shall submit to the DAQ a plan for complete, facility-wide implementation of RACT requirements within one hundred eighty (180) days of notification by the Director that a violation of the National Ambient Air Quality Standards (NAAQS) for ozone (that were in effect on or before May 01, 1996) has occurred. Such plan shall include those sources listed in Attachment A of permit R13-2617 as part of the site-wide control efficiency requirement and may contain an update of existing RACT analyses. Full implementation of such plan shall be completed within two (2) years of approval of the RACT plan by the Director. [45CSR13, R13-2617, 4.5.1.]
The R13-2617 Attachment A listing for those sources in the Central Laboratory Services Area only is provided in APPENDIX A.
3.6. Compliance Plan
3.6.1. <b>NA</b>
Are you in compliance with all facility-wide applicable requirements?   Yes   No  If no, complete the Schedule of Compliance Form as ATTACHMENT F.

21. Active Permits/Consent Orders			
Permit or Consent Order Number	Date of Issuance MM/DD/YYYY	List any Permit Determinations that Affect the Permit (if any)	
R13-2617	10/05/2017	NA	
R13-2330	09/29/2017	NA	

22. Inactive Permits/Obsolete Permit Conditions				
Permit Number	Date of Issuance	Permit Condition Number		
	MM/DD/YYYY			

Section 3: Facility-Wide Emissions

Criteria Pollutants	Potential Emissions
Carbon Monoxide (CO)	0.0645
Nitrogen Oxides (NO <sub>X</sub> )	0.0096
Lead (Pb)	0.0
Particulate Matter (PM <sub>2.5</sub> ) <sup>1</sup>	0.0
Particulate Matter (PM <sub>10</sub> ) <sup>1</sup>	0.98
Total Particulate Matter (TSP)	0.98
Sulfur Dioxide (SO <sub>2</sub> )	0.0
Volatile Organic Compounds (VOC)	0.541
Hazardous Air Pollutants <sup>2</sup>	Potential Emissions
Formaldehyde	0.00165
HCl	0.05
Methanol	0.0184
Methylene Chloride	0.04
Toluene	0.0414
Phenol	0.00935
n-Hexane	0.00035
m-Cresol	0.00005
Tetrachloroethylene	0.0002
Xylene	0.00005
Regulated Pollutants other than Criteria and HAP	Potential Emissions

 $<sup>^{1}</sup>PM_{2.5}$  and  $PM_{10}$  are components of TSP.

<sup>&</sup>lt;sup>2</sup>For HAPs that are also considered PM or VOCs, emissions should be included in both the HAPs section and the Criteria Pollutants section.

## Section 4: Insignificant Activities

24.	Insign	ificant Activities (Check all that apply)					
$\boxtimes$	1.	Air compressors and pneumatically operated equipment, including hand tools.					
$\boxtimes$	2.	Air contaminant detectors or recorders, combustion controllers or shutoffs.					
	3.	Any consumer product used in the same manner as in normal consumer use, provided the use results in a duration and frequency of exposure which are not greater than those experienced by consumer, and which may include, but not be limited to, personal use items; janitorial cleaning supplies, office supplies and supplies to maintain copying equipment.					
$\boxtimes$	4.	Bathroom/toilet vent emissions.					
$\boxtimes$	5.	Batteries and battery charging stations, except at battery manufacturing plants.					
	6.	Bench-scale laboratory equipment used for physical or chemical analysis, but not lab fume hoods or vents. Many lab fume hoods or vents might qualify for treatment as insignificant (depending on the applicable SIP) or be grouped together for purposes of description.					
	7.	Blacksmith forges.					
	8.	Boiler water treatment operations, not including cooling towers.					
	9.	Brazing, soldering or welding equipment used as an auxiliary to the principal equipment at the source.					
	10.	CO <sub>2</sub> lasers, used only on metals and other materials which do not emit HAP in the process.					
	11.	Combustion emissions from propulsion of mobile sources, except for vessel emissions from Outer Continental Shelf sources.					
	12.	Combustion units designed and used exclusively for comfort heating that use liquid petroleum gas or natural gas as fuel.					
	13. Comfort air conditioning or ventilation systems not used to remove air contaminants generated by released from specific units of equipment.						
	14.	Demineralized water tanks and demineralizer vents.					
	15.	Drop hammers or hydraulic presses for forging or metalworking.					
	16.	Electric or steam-heated drying ovens and autoclaves, but not the emissions from the articles or substances being processed in the ovens or autoclaves or the boilers delivering the steam.					
	17.	Emergency (backup) electrical generators at residential locations.					
	18.	Emergency road flares.					
	19.	9. Emission units which do not have any applicable requirements and which emit criteria pollutants (C NO <sub>x</sub> , SO <sub>2</sub> , VOC and PM) into the atmosphere at a rate of less than 1 pound per hour and less than 10,000 pounds per year aggregate total for each criteria pollutant from all emission units.					
		Please specify all emission units for which this exemption applies along with the quantity of criteria pollutants emitted on an hourly and annual basis:					

24.	Insign	ificant Activities (Check all that apply)
	20.	Emission units which do not have any applicable requirements and which emit hazardous air pollutants into the atmosphere at a rate of less than 0.1 pounds per hour and less than 1,000 pounds per year aggregate total for all HAPs from all emission sources. This limitation cannot be used for any source which emits dioxin/furans nor for toxic air pollutants as per 45CSR27.
		Please specify all emission units for which this exemption applies along with the quantity of hazardous air pollutants emitted on an hourly and annual basis:
$\boxtimes$	21.	Environmental chambers not using hazardous air pollutant (HAP) gases.
	22.	Equipment on the premises of industrial and manufacturing operations used solely for the purpose of preparing food for human consumption.
	23.	Equipment used exclusively to slaughter animals, but not including other equipment at slaughterhouses, such as rendering cookers, boilers, heating plants, incinerators, and electrical power generating equipment.
	24.	Equipment used for quality control/assurance or inspection purposes, including sampling equipment used to withdraw materials for analysis.
	25.	Equipment used for surface coating, painting, dipping or spray operations, except those that will emit VOC or HAP.
$\boxtimes$	26.	Fire suppression systems.
$\boxtimes$	27.	Firefighting equipment and the equipment used to train firefighters.
	28.	Flares used solely to indicate danger to the public.
	29.	Fugitive emission related to movement of passenger vehicle provided the emissions are not counted for applicability purposes and any required fugitive dust control plan or its equivalent is submitted.
$\boxtimes$	30.	Hand-held applicator equipment for hot melt adhesives with no VOC in the adhesive formulation.
	31.	Hand-held equipment for buffing, polishing, cutting, drilling, sawing, grinding, turning or machining wood, metal or plastic.
$\boxtimes$	32.	Humidity chambers.
$\boxtimes$	33.	Hydraulic and hydrostatic testing equipment.
	34.	Indoor or outdoor kerosene heaters.
$\boxtimes$	35.	Internal combustion engines used for landscaping purposes.
	36.	Laser trimmers using dust collection to prevent fugitive emissions.
	37.	Laundry activities, except for dry-cleaning and steam boilers.
$\boxtimes$	38.	Natural gas pressure regulator vents, excluding venting at oil and gas production facilities.
$\boxtimes$	39.	Oxygen scavenging (de-aeration) of water.
	40.	Ozone generators.
	41.	Plant maintenance and upkeep activities (e.g., grounds-keeping, general repairs, cleaning, painting, welding, plumbing, re-tarring roofs, installing insulation, and paving parking lots) provided these activities are not conducted as part of a manufacturing process, are not related to the source's primary business activity, and not otherwise triggering a permit modification. (Cleaning and painting activities qualify if they are not subject to VOC or HAP control requirements. Asphalt batch plant owners/operators must still get a permit if otherwise requested.)
	42.	Portable electrical generators that can be moved by hand from one location to another. "Moved by Hand" means that it can be moved without the assistance of any motorized or non-motorized vehicle,

24.	Insign	ificant Activities (Check all that apply)					
	conveyance, or device.						
$\boxtimes$	43.	Process water filtration systems and demineralizers.					
	44.	Repair or maintenance shop activities not related to the source's primary business activity, not including emissions from surface coating or de-greasing (solvent metal cleaning) activities, and not otherwise triggering a permit modification.					
	45.	Repairs or maintenance where no structural repairs are made and where no new air pollutant emitting facilities are installed or modified.					
$\boxtimes$	46.	Routing calibration and maintenance of laboratory equipment or other analytical instruments.					
	47.	Salt baths using nonvolatile salts that do not result in emissions of any regulated air pollutants. Shock chambers.					
	48.	Shock chambers.					
$\boxtimes$	49.	Solar simulators.					
$\boxtimes$	50.	Space heaters operating by direct heat transfer.					
$\boxtimes$	51.	Steam cleaning operations.					
$\boxtimes$	52.	Steam leaks.					
$\boxtimes$	53.	Steam sterilizers.					
$\boxtimes$	54.	Steam vents and safety relief valves.					
$\boxtimes$	55.	Storage tanks, reservoirs, and pumping and handling equipment of any size containing soaps, vegetable oil, grease, animal fat, and nonvolatile aqueous salt solutions, provided appropriate lids and covers are utilized.					
	56.	Storage tanks, vessels, and containers holding or storing liquid substances that will not emit any VOC or HAP. Exemptions for storage tanks containing petroleum liquids or other volatile organic liquids should be based on size limits such as storage tank capacity and vapor pressure of liquids stored and are not appropriate for this list.					
	57.	Such other sources or activities as the Director may determine.					
	58.	Tobacco smoking rooms and areas.					
$\boxtimes$	59.	Vents from continuous emissions monitors and other analyzers.					

## 25. Equipment Table

Fill out the **Title V Equipment Table** and provide it as **ATTACHMENT D**.

#### 26. Emission Units

For each emission unit listed in the **Title V Equipment Table**, fill out and provide an **Emission Unit Form** as **ATTACHMENT E**.

For each emission unit not in compliance with an applicable requirement, fill out a **Schedule of Compliance Form** as **ATTACHMENT F**.

#### 27. Control Devices

For each control device listed in the **Title V Equipment Table**, fill out and provide an **Air Pollution Control Device Form** as **ATTACHMENT G**.

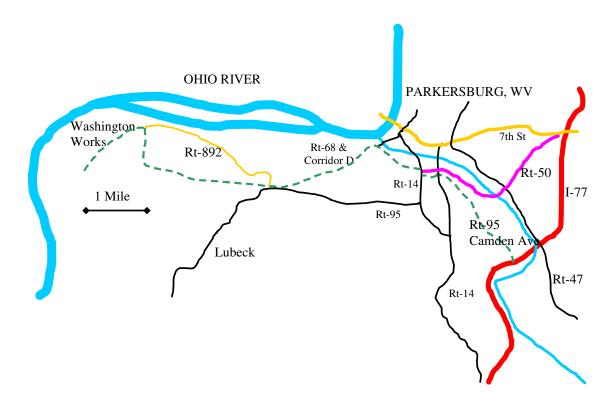
For any control device that is required on an emission unit in order to meet a standard or limitation for which the potential pre-control device emissions of an applicable regulated air pollutant is greater than or equal to the Title V Major Source Threshold Level, refer to the **Compliance Assurance Monitoring (CAM) Form(s)** for CAM applicability. Fill out and provide these forms, if applicable, for each Pollutant Specific Emission Unit (PSEU) as **ATTACHMENT H**.

28	28. Certification of Truth, Accuracy and Completeness and Certification of Compliance					
No	ote:	This Certification must be signed by a responsible official submitted with the application. Applications without an as incomplete.	al. The <b>original</b> , signed in <b>blue ink</b> , must be original signed certification will be considered			
a.	. Certification of Truth, Accuracy and Completeness					
thi I co sub res kno fal:	certify that I am a responsible official (as defined at 45CSR§30-2.38) and am accordingly authorized to make his submission on behalf of the owners or operators of the source described in this document and its attachments. Certify under penalty of law that I have personally examined and am familiar with the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting also statements and information or omitting required statements and information, including the possibility of fine and/or imprisonment.					
b.	Com	pliance Certification				
unc	Except for requirements identified in the Title V Application for which compliance is not achieved, I, the undersigned hereby certify that, based on information and belief formed after reasonable inquiry, all air contaminant sources identified in this application are in compliance with all applicable requirements.					
Re	spons	ible official (type or print)				
Name: Jay Valvo Title: Plant Manager						
	ignature:  Signature Date:  (Must be signed and dated in blue ink)					
т.,,	, DI		2 40 0			
_		ease check all applicable attachments included with thi	s permit application:			
		ACHMENT A: Area Map				
XI	/	ACHMENT B: Plot Plan(s)				
$\boxtimes$	ATT	ACHMENT C: Process Flow Diagram(s)				
$\boxtimes$	ATT	ACHMENT D: Equipment Table				
X	ATT	ACHMENT E: Emission Unit Form(s)				
	ATT	ACHMENT F: Schedule of Compliance Form(s)	No Schedule is required			
	ATT	ACHMENT G: Air Pollution Control Device Form(s)	No sources employ control devices			

All of the required forms and additional information can be found and downloaded from, the DEP website at <a href="https://www.dep.wv.gov/dag">www.dep.wv.gov/dag</a>, requested by phone (304) 926-0475, and/or obtained through the mail.

ATTACHMENT H: Compliance Assurance Monitoring (CAM) Form(s) Non-Applicability form included

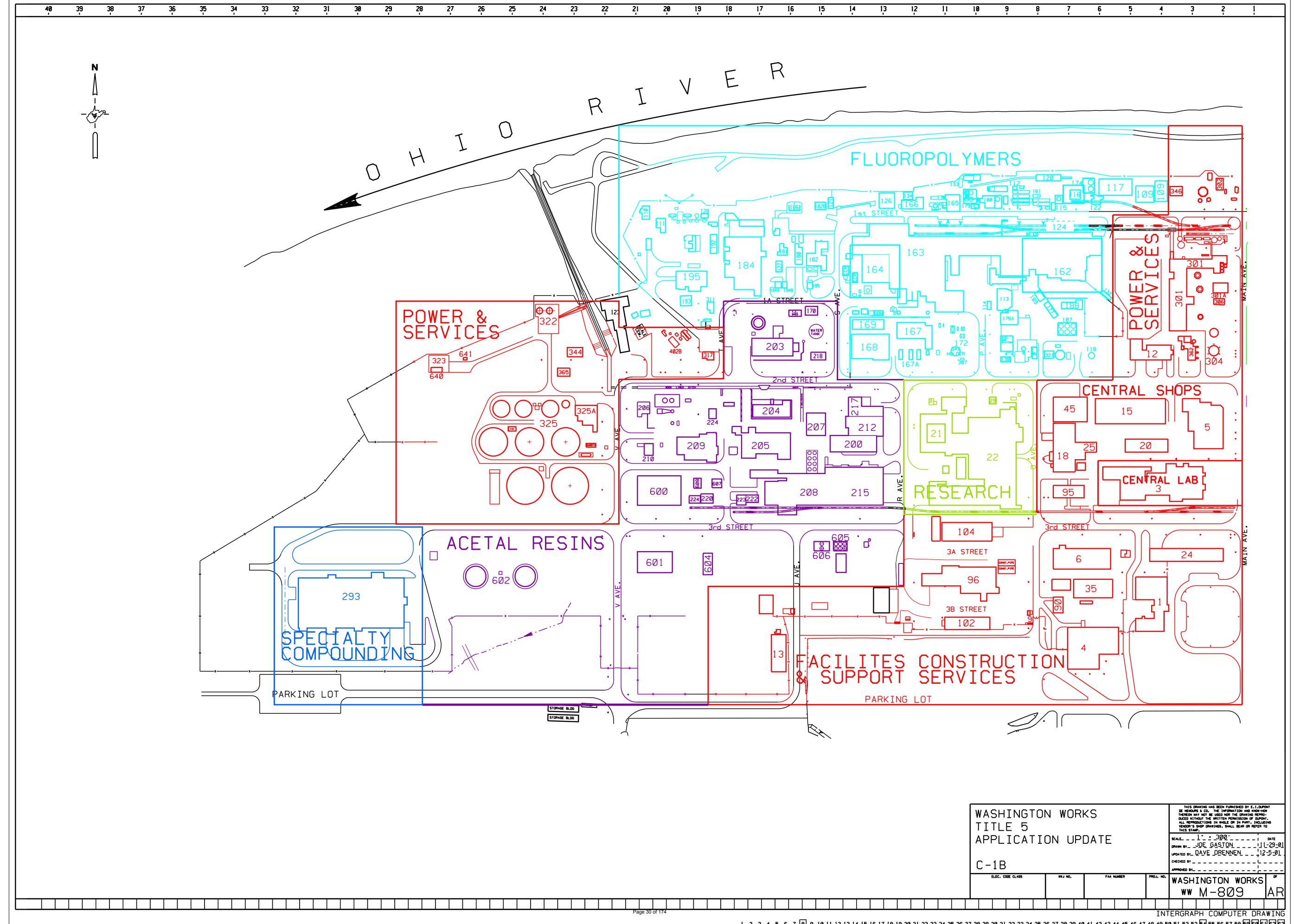
# Attachment A - Area Map

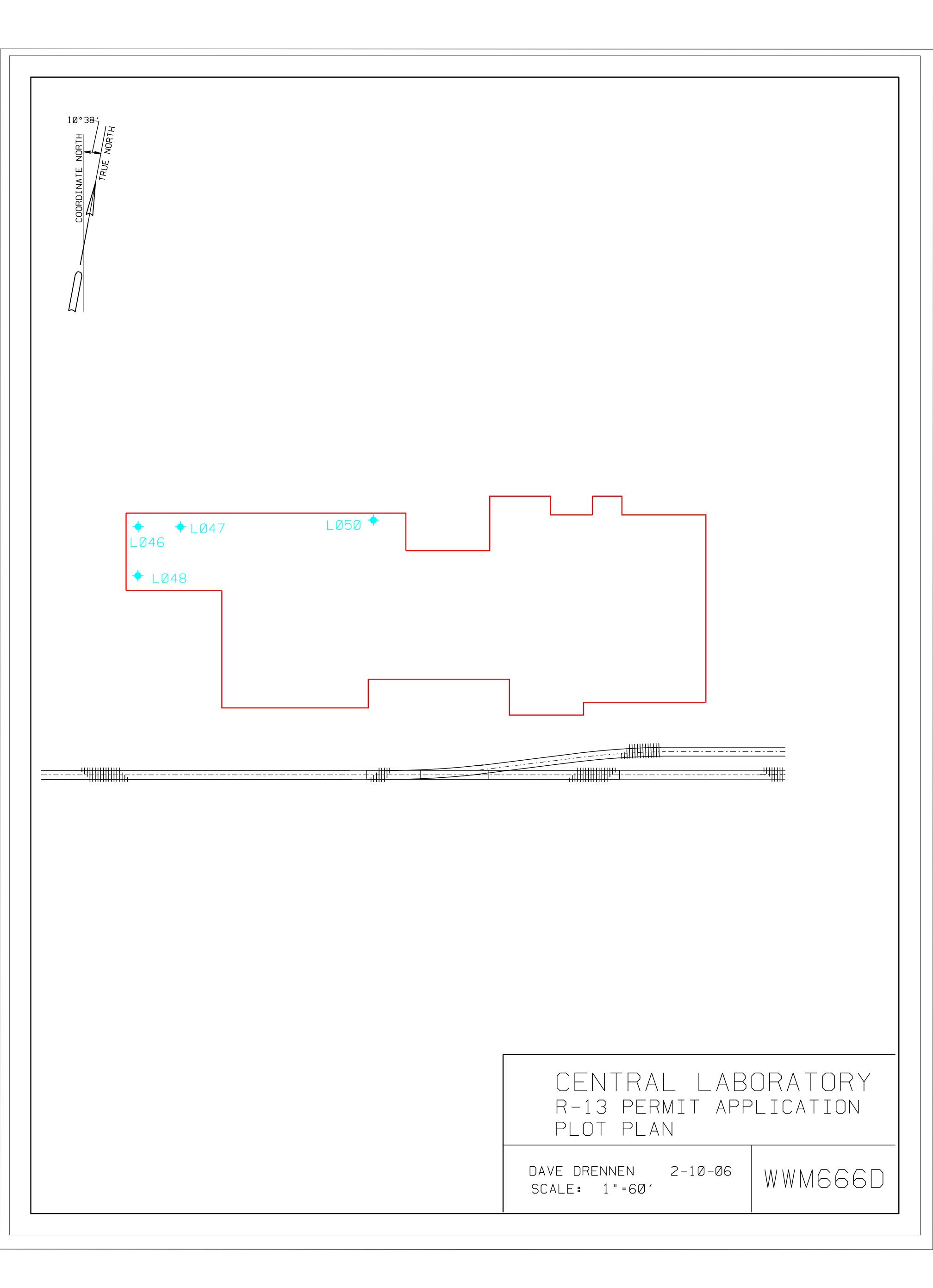


From Interstate 77, take exit for Rt-95/Camden Avenue. Proceed west until intersection with Rt-14 then turn right (north). After about 1/4 mile turn left onto Corridor D Bypass entrance. Follow the bypass to the exit just before the bridge. Turn left (south) onto DuPont Rd, Rt-892. Proceed approx. 1 mile to facility on right.

## ATTACHMENT B – Plot Plan of Permitted Facility

The following maps show the location of the building within overall facility and then the location of the vents on the roof of the building. The Plot Plan for the D&LS facilities shows individual stack locations for the stacks that are affected by R13-2617 and R13-2330. The remaining stacks are lumped into a virtual stack for emissions purposes that is designated in the documents as emission point LB3E.

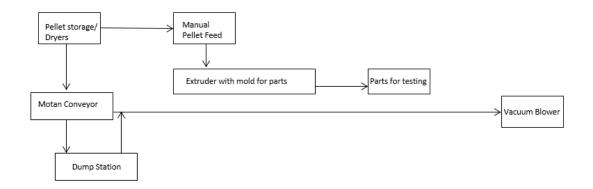




#### ATTACHMENT C- PROCESS FLOW DIAGRAMS

All of the sources in the DLS facility – other than those specifically designated in R13-2330 and R13-2617 – are laboratory hoods and do not have process flows that may be described. These hoods, while they may be dedicated to a specific test, are mixed-use emission sources.

The emission sources associated with L046, L047, L048 and L050 are associated with the production of test parts for quality control purposes through the use of small extrusion units. These units consist of manual extruder feed, a die head that molds parts for analytical testing and a vacuum blower to convey unused plastic pellets to the dump station.



## **ATTACHMENT D - Title V Equipment Table**

(includes all emission units at the facility except those designated as insignificant activities in Section 4, Item 24 of the General Forms)

Emission Point ID <sup>1</sup>	Control Device <sup>1</sup>	Emission Unit ID <sup>1</sup>	Emission Unit Description	Design Capacity	Year Installed/ Modified
L001		L001E	Laboratory Hood	175 ACFM	1976
L001		LB3E	Laboratory Hood	175 ACFM	1976
L002		L002E	Laboratory Hood	500 ACFM	1976
L002		LB3E	Laboratory Hood	500 ACFM	1976
L003		L003E	Laboratory Hood	700 ACFM	1976
L003		LB3E	Laboratory Hood	700 ACFM	1976
L004		L004E	Laboratory Hood	700 ACFM	1976
L004		LB3E	Laboratory Hood	700 ACFM	1976
L005		L005E	Laboratory Hood	650 ACFM	1976
L005		LB3E	Laboratory Hood	650 ACFM	1976
L006		L006E	Laboratory Hood	500 ACFM	1976
L006		LB3E	Laboratory Hood	500 ACFM	1976
L007		L007E	Laboratory Hood	650 ACFM	1976
L007		LB3E	Laboratory Hood	650 ACFM	1976
L008		L008E	Laboratory Hood	450 ACFM	1976
L008		LB3E	Laboratory Hood	450 ACFM	1976
L009		L009E	Laboratory Hood	3500 samples/year	1976
L009		LB3E	Laboratory Hood	3500 samples/year	1976
L010		L010E	Laboratory Hood	800 ACFM	1976
L010		LB3E	Laboratory Hood	800 ACFM	1976
L011		L011E	Laboratory Hood	1890 ACFM	1976
L011		LB3E	Laboratory Hood	1890 ACFM	1976
L012		L012E	Laboratory Hood	1890 ACFM	1976
L012		LB3E	Laboratory Hood	1890 ACFM	1976

<sup>1</sup>For 45CSR13 permitted sources, the numbering system used for the emission points, control devices, and emission units should be consistent with the numbering system used in the 45CSR13 permit. For grandfathered sources, the numbering system should be consistent with registrations or emissions inventory previously submitted to DAQ. For emission points, control devices, and emissions units which have not been previously labeled, use the following 45CSR13 numbering system: 1S, 2S, 3S,... or other appropriate description for emission units; 1C, 2C, 3C,... or other appropriate designation for control devices; 1E, 2E, 3E, ... or other appropriate designation for emission points.

## **ATTACHMENT D - Title V Equipment Table**

(includes all emission units at the facility except those designated as insignificant activities in Section 4, Item 24 of the General Forms)

Year Installed/ Modified  1976  1976  1976  1976  1976
1976 1976 1976
1976 1976
1976
1976
1970
1976
1976
1976
1987
1987
1987
1987
1957
1957
1957
1957
1957
1957
1957
1957
1957
1957
1957
1957

<sup>1</sup>For 45CSR13 permitted sources, the numbering system used for the emission points, control devices, and emission units should be consistent with the numbering system used in the 45CSR13 permit. For grandfathered sources, the numbering system should be consistent with registrations or emissions inventory previously submitted to DAQ. For emission points, control devices, and emissions units which have not been previously labeled, use the following 45CSR13 numbering system: 1S, 2S, 3S,... or other appropriate description for emission units; 1C, 2C, 3C,... or other appropriate designation for control devices; 1E, 2E, 3E, ... or other appropriate designation for emission points.

## **ATTACHMENT D - Title V Equipment Table**

(includes all emission units at the facility except those designated as insignificant activities in Section 4, Item 24 of the General Forms)

			,	<u> </u>	
Emission Point ID <sup>1</sup>	Control Device <sup>1</sup>	Emission Unit ID <sup>1</sup>	Emission Unit Description	Design Capacity	Year Installed/ Modified
L025		L025E	Laboratory Hood	900 ACFM	1957
L025		LB3E	Laboratory Hood	900 ACFM	1957
L026		L026E	Laboratory Hood	400 ACFM	1957
L026		LB3E	Laboratory Hood	400 ACFM	1957
L027		L027E	Laboratory Hood	800 ACFM	1957
L027		LB3E	Laboratory Hood	800 ACFM	1957
L028		L028E	Laboratory Hood	700 ACFM	1957
L028		LB3E	Laboratory Hood	700 ACFM	1957
L029		L029E	Laboratory Hood	800 ACFM	1957
L029		LB3E	Laboratory Hood	800 ACFM	1957
L030		L030E	Laboratory Hood	800 ACFM	1957
L030		LB3E	Laboratory Hood	800 ACFM	1957
L031		L031E	Laboratory Hood	800 ACFM	1957
L031		LB3E	Laboratory Hood	800 ACFM	1957
L032		L032E	Laboratory Hood	1800 ACFM	1987
L032		LB3E	Laboratory Hood	1800 ACFM	1987
L033		L033E	Laboratory Hood	1170 ACFM	1976
L033		LB3E	Laboratory Hood	1170 ACFM	1976
L034		L034E	Laboratory Hood	1240 ACFM	1976
L034		LB3E	Laboratory Hood	1240 ACFM	1976
L035		L035E	Laboratory Hood	500 ACFM	2000
L035		LB3E	Laboratory Hood	500 ACFM	2000
L036		L036E	Laboratory Hood	650 ACFM	1976
L036		LB3E	Laboratory Hood	650 ACFM	1976
		<u> </u>	•	•	•

<sup>1</sup>For 45CSR13 permitted sources, the numbering system used for the emission points, control devices, and emission units should be consistent with the numbering system used in the 45CSR13 permit. For grandfathered sources, the numbering system should be consistent with registrations or emissions inventory previously submitted to DAQ. For emission points, control devices, and emissions units which have not been previously labeled, use the following 45CSR13 numbering system: 1S, 2S, 3S,... or other appropriate description for emission units; 1C, 2C, 3C,... or other appropriate designation for control devices; 1E, 2E, 3E, ... or other appropriate designation for emission points.

## **ATTACHMENT D - Title V Equipment Table**

(includes all emission units at the facility except those designated as insignificant activities in Section 4, Item 24 of the General Forms)

Emission Point ID <sup>1</sup>	Control Device <sup>1</sup>	Emission Unit ID <sup>1</sup>	Emission Unit Description	Design Capacity	Year Installed/ Modified
L037		L037E	Laboratory Hood	150 ACFM	1976
L037		LB3E	Laboratory Hood	150 ACFM	1976
L038		L038E	Laboratory Hood	960 ACFM	1976
L038		LB3E	Laboratory Hood	960 ACFM	1976
L039		L039E	Laboratory Hood	800 ACFM	1976
L039		LB3E	Laboratory Hood	800 ACFM	1976
L040		L040E	Laboratory Hood	850 ACFM	1976
L040		LB3E	Laboratory Hood	850 ACFM	1976
L046		L046E	Batenfield, Demag #5	61360 samples/year	1995
L047		L047E	Demag #1, Demag #2	61360 samples/year	1995
L048		L048E	Demag #3, Demag #4, Weatherometers	61360 samples/year	1995
L049		L049E (inside vent)	Milling Machine	100 ACFM	1999
L050		L050E	Motan Conveyor System	153320 samples/year	1995

<sup>1</sup>For 45CSR13 permitted sources, the numbering system used for the emission points, control devices, and emission units should be consistent with the numbering system used in the 45CSR13 permit. For grandfathered sources, the numbering system should be consistent with registrations or emissions inventory previously submitted to DAQ. For emission points, control devices, and emissions units which have not been previously labeled, use the following 45CSR13 numbering system: 1S, 2S, 3S,... or other appropriate description for emission units; 1C, 2C, 3C,... or other appropriate designation for control devices; 1E, 2E, 3E, ... or other appropriate designation for emission points.

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number: Emission unit name:  L001 Laboratory Hood		List any control devices associated with this emission unit: None		
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L00IE.  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.				
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	Modification date(s): N/A	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 175 AC	FM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applicat	ole fields)			
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?		
		Indirect Fired	Direct Fired	
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of bur			ting of burners:	
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data			
Criteria Pollutants	Potential Emissions		
	РРН	TPY	
Carbon Monoxide (CO)			
Nitrogen Oxides (NO <sub>X</sub> )			
Lead (Pb)			
Particulate Matter (PM <sub>2.5</sub> )			
Particulate Matter (PM <sub>10</sub> )			
Total Particulate Matter (TSP)	0.2	0.5	
Sulfur Dioxide (SO <sub>2</sub> )			
Volatile Organic Compounds (VOC)			
Hazardous Air Pollutants	Potential Emissions		
	PPH	TPY	
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04	
Regulated Pollutants other than	Potential Emissions		
Criteria and HAP	РРН	TPY	

Applicable Requirements		
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.		
See Attachment I list for all applicable requirements.		
Permit Shield		
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)		
See WV Regulation 13 construction permits R13-2617 and R13-2330.		
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo		
If no, complete the Schedule of Compliance Form as ATTACHMENT F.		

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number: Emission unit name: L002 Laboratory Hood		List any control devices associated with this emission unit: None		
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L002E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.				
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 500 AC	FM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applicate	ole fields)			
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?		
		Indirect Fired	Direct Fired	
Maximum design heat input and/or	maximum horsepower rating:	Type and Btu/hr rat	ting of burners:	
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data			
Criteria Pollutants	Potential Emissions		
	РРН	TPY	
Carbon Monoxide (CO)			
Nitrogen Oxides (NO <sub>X</sub> )			
Lead (Pb)			
Particulate Matter (PM <sub>2.5</sub> )			
Particulate Matter (PM <sub>10</sub> )			
Total Particulate Matter (TSP)	0.2	0.5	
Sulfur Dioxide (SO <sub>2</sub> )			
Volatile Organic Compounds (VOC)			
Hazardous Air Pollutants	Potential Emissions		
	PPH	TPY	
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04	
Regulated Pollutants other than	Potenti	al Emissions	
Criteria and HAP	РРН	TPY	

Applicable Requirements		
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.		
See Attachment I list for all applicable requirements.		
Permit Shield		
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)		
See WV Regulation 13 construction permits R13-2617 and R13-2330.		
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo		
If no, complete the Schedule of Compliance Form as ATTACHMENT F.		

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number: Emission unit name: L003 Laboratory Hood		List any control devices associated with this emission unit: None		
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L003E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.				
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 700 AC	FM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applicate	ole fields)			
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?		
		Indirect Fired	Direct Fired	
Maximum design heat input and/or	maximum horsepower rating:	Type and Btu/hr rat	ting of burners:	
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data			
Criteria Pollutants	Potential Emissions		
	РРН	TPY	
Carbon Monoxide (CO)			
Nitrogen Oxides (NO <sub>X</sub> )			
Lead (Pb)			
Particulate Matter (PM <sub>2.5</sub> )			
Particulate Matter (PM <sub>10</sub> )			
Total Particulate Matter (TSP)	0.2	0.5	
Sulfur Dioxide (SO <sub>2</sub> )			
Volatile Organic Compounds (VOC)			
Hazardous Air Pollutants	Potential Emissions		
	PPH	TPY	
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04	
Regulated Pollutants other than	Potenti	al Emissions	
Criteria and HAP	РРН	TPY	

Applicable Requirements		
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.		
See Attachment I list for all applicable requirements.		
Permit Shield		
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)		
See WV Regulation 13 construction permits R13-2617 and R13-2330.		
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo		
If no, complete the Schedule of Compliance Form as ATTACHMENT F.		

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number: Emission unit name: L004 Laboratory Hood		List any control devices associated with this emission unit: None		
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are track	through L004E		):	
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 700 AC	FM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applicat	ole fields)			
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?		
		Indirect Fired	Direct Fired	
Maximum design heat input and/or	maximum horsepower rating:	Type and Btu/hr rat	ting of burners:	
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data			
Criteria Pollutants	Potential Emissions		
	РРН	TPY	
Carbon Monoxide (CO)			
Nitrogen Oxides (NO <sub>X</sub> )			
Lead (Pb)			
Particulate Matter (PM <sub>2.5</sub> )			
Particulate Matter (PM <sub>10</sub> )			
Total Particulate Matter (TSP)	0.2	0.5	
Sulfur Dioxide (SO <sub>2</sub> )			
Volatile Organic Compounds (VOC)			
Hazardous Air Pollutants	Potential Emissions		
	PPH	TPY	
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04	
Regulated Pollutants other than	Potent	tial Emissions	
Criteria and HAP	РРН	TPY	

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are track	through L005E		):
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 650 AC	FM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data			
Criteria Pollutants	Potential Emissions		
	PPH	TPY	
Carbon Monoxide (CO)			
Nitrogen Oxides (NO <sub>X</sub> )			
Lead (Pb)			
Particulate Matter (PM <sub>2.5</sub> )			
Particulate Matter (PM <sub>10</sub> )			
Total Particulate Matter (TSP)	0.2	0.5	
Sulfur Dioxide (SO <sub>2</sub> )			
Volatile Organic Compounds (VOC)			
Hazardous Air Pollutants	Potent	ial Emissions	
	PPH	TPY	
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04	
Regulated Pollutants other than	Potent	Potential Emissions	
Criteria and HAP	РРН	TPY	

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.
See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number: L006	Emission unit name:  Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are track	through L006E		):
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 500 AC	FM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are track	through L007E		):
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 650 AC	FM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	РРН	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride	0.01	0.04
(Total for all hoods to virtual vent LB3E)		
Regulated Pollutants other than Criteria and HAP	Potentia	al Emissions
Citicità and 11/41	PPH	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are trace	through L008E		):
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 450 AC	CFM T	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applical	ole fields)		
Does this emission unit combust fue	<b>!?</b> Yes _X_ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	РРН	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potentia	al Emissions
	PPH	TPY
Methylene Chloride	0.01	0.04
(Total for all hoods to virtual vent LB3E)		
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
Citetia and HAI	PPH	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L009E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.			
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 3500 sa	mples/years	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicat	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
Indirect Fired Direct Fired			Direct Fired
Maximum design heat input and/or	maximum horsepower rating:	Type and Btu/hr rat	ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	РРН	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride	0.01	0.04
(Total for all hoods to virtual vent LB3E)		
Regulated Pollutants other than Criteria and HAP	Potentia	al Emissions
Cincila and IIAI	PPH	TPY

Applicable Requirements		
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.		
See Attachment I list for all applicable requirements.		
Permit Shield		
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.		
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo		
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .		

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L010E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.			
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 800 AC	FM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
Indirect Fired Direct Fired			Direct Fired
Maximum design heat input and/or	maximum horsepower rating:	Type and Btu/hr rat	ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	РРН	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride	0.01	0.04
(Total for all hoods to virtual vent LB3E)		
Regulated Pollutants other than Criteria and HAP	Potentia	al Emissions
Chieria and HAI	PPH	TPY

Applicable Requirements		
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.		
See Attachment I list for all applicable requirements.		
Permit Shield		
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.		
See w v Regulation 13 construction permits R13-2617 and R13-2530.		
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo		
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .		

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are track	through L011E		):
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 1890 A	CFM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
Indirect Fired Direct Fired			Direct Fired
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	РРН	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride	0.01	0.04
(Total for all hoods to virtual vent LB3E)		
Regulated Pollutants other than Criteria and HAP	Potentia	al Emissions
Cincila and IIAI	PPH	TPY

Applicable Requirements		
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.		
See Attachment I list for all applicable requirements.		
Permit Shield		
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)		
See WV Regulation 13 construction permits R13-2617 and R13-2330.		
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo		
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .		

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L012E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.			
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 1890 A	CFM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicat	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
Indirect Fired Direct Fired			Direct Fired
Maximum design heat input and/or	maximum horsepower rating:	Type and Btu/hr rat	ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride	0.01	0.04
(Total for all hoods to virtual vent LB3E)		
Regulated Pollutants other than Criteria and HAP	Potenti	ial Emissions
	PPH	TPY

Applicable Requirements		
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.		
See Attachment I list for all applicable requirements.		
Permit Shield		
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.		
See w v Regulation 13 construction permits R13-2617 and R13-2530.		
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo		
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .		

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None		
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L013E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.				
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 1500 A	CFM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applicat	ole fields)			
Does this emission unit combust fuel? Yes X No If yes, is it?				
Indirect Fired Direct Fired			Direct Fired	
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners			ting of burners:	
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data		
Criteria Pollutants	Potential Emissions	
	РРН	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride	0.01	0.04
(Total for all hoods to virtual vent LB3E)		
Regulated Pollutants other than Criteria and HAP	Potentia	al Emissions
Citetia and HAI	PPH	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number:	Emission unit name:  Laboratory Hood	List any control dev with this emission u None		
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L014E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.				
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 1500 A	CFM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applicate	ole fields)			
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?		
Indirect Fired Direct Fired			Direct Fired	
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:	
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data		
Criteria Pollutants	Potentia	al Emissions
	РРН	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride	0.01	0.04
(Total for all hoods to virtual vent LB3E)		
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
Citicila and IIAI	PPH	TPY

Applicable Requirements		
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.		
See Attachment I list for all applicable requirements.		
Permit Shield		
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.		
See w v Regulation 13 construction permits R13-2617 and R13-2530.		
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo		
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .		

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L015E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.			
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 650 AC	FM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
Indirect FiredDirect Fire		Direct Fired	
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	РРН	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride	0.01	0.04
(Total for all hoods to virtual vent LB3E)		
Regulated Pollutants other than Criteria and HAP	Potentia	al Emissions
Citetia and HAI	PPH	TPY

Applicable Requirements		
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.		
See Attachment I list for all applicable requirements.		
Permit Shield		
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.		
See w v Regulation 13 construction permits R13-2617 and R13-2530.		
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo		
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .		

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number: L016	Emission unit name:  Laboratory Hood	List any control dev with this emission u None		
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are track	through L016E		):	
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 1500 sa	mples/year		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applicate	ole fields)			
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?		
Indirect Fired Direct Fired			Direct Fired	
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners			ting of burners:	
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
(10011101111111111111111111111111111111		
Regulated Pollutants other than Criteria and HAP	Potenti	al Emissions
Cineria and fiAr	PPH	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.
See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
See w v Regulation 13 construction permits R13-2617 and R13-2530.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number:	Emission unit ID number: Emission unit name:		ices associated nit:	
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L017E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.				
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 6/9/1987	Installation date: 6/9/1987	Modification date(s) N/A	):	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 1700 A	CFM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applical	ole fields)			
Does this emission unit combust fuel	<b>!?</b> Yes _X_ No	If yes, is it?		
		Indirect Fired	Direct Fired	
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:				
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potent	ial Emissions
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.
See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
See w v Regulation 13 construction permits R13-2617 and R13-2530.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number:	Emission unit ID number: Emission unit name:		ices associated nit:	
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L018E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.				
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 6/9/1987	Installation date: 6/9/1987	Modification date(s) N/A	):	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 2100 A	CFM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applicate	ole fields)			
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?		
		Indirect Fired	Direct Fired	
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:				
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potent	ial Emissions
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.
See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number:	Emission unit ID number: Emission unit name:		rices associated nit:	
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L019E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.				
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 5/10/1957	Installation date: 5/10/1957	Modification date(s) N/A	):	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 700 AC	EFM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applicat	ole fields)			
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?		
		Indirect Fired	Direct Fired	
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:				
N/A N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data		
Criteria Pollutants	Potential Emissions	
	РРН	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number:	Emission unit ID number: Emission unit name:		ices associated nit:	
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L020E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.				
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 5/10/1957	Installation date: 5/10/1957	Modification date(s) N/A	):	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 1000 A	CFM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applical	ole fields)			
Does this emission unit combust fuel	<b>!?</b> Yes _X_ No	If yes, is it?		
		Indirect Fired	Direct Fired	
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:				
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements		
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.		
See Attachment I list for all applicable requirements.		
Permit Shield		
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.		
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo		
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .		

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are track	through L021E		):
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/10/1957	Installation date: 5/10/1957	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 1000 A	CFM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or	maximum horsepower rating:	Type and Btu/hr rat	ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are track	through L022E		):
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/10/1957	Installation date: 5/10/1957	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 800 AC	FM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potent	ial Emissions
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potent	ial Emissions
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are trace	through L023E		):
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/10/1957	Installation date: 5/10/1957	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 800 AC	FM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applical	ole fields)		
Does this emission unit combust fuel	<b>!?</b> Yes _X_ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name:  Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are track	through L024E		):
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/10/1957	Installation date: 5/10/1957	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 1300 A	CFM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicat	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	РРН	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potenti	al Emissions
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form					
Emission Unit Description					
Emission unit ID number: L025	Emission unit name:  Laboratory Hood	List any control dev with this emission u None			
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L025E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.					
Manufacturer:	Model number:	Serial number:			
N/A	N/A	N/A			
Construction date: 5/10/1957	Installation date: 5/10/1957	Modification date(s) N/A	):		
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 900 AC	FM			
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:		
N/A	N/A	N/A			
Fuel Usage Data (fill out all applicate	ole fields)				
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?			
	Indirect FiredDirect Fired				
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:		
N/A		N/A			
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A					
Describe each fuel expected to be used during the term of the permit.					
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value		
N/A	N/A	N/A	N/A		

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potent	ial Emissions
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form					
Emission Unit Description					
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None			
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L026E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.					
Manufacturer:	Model number:	Serial number:			
N/A	N/A	N/A			
Construction date: 5/10/1957	Installation date: 5/10/1957	Modification date(s) N/A	):		
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 400 AC	FM			
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:		
N/A	N/A	N/A			
Fuel Usage Data (fill out all applicate	ole fields)				
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?			
	Indirect FiredDirect Fired				
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:		
N/A		N/A			
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A					
Describe each fuel expected to be used during the term of the permit.					
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value		
N/A	N/A	N/A	N/A		

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potent	ial Emissions
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None		
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L027E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.				
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 5/10/1957	Installation date: 5/10/1957	Modification date(s) N/A	):	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 800 AC	FM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applicate	ole fields)			
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?		
		Indirect Fired	Direct Fired	
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:	
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potent	ial Emissions
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.
See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
See w v Regulation 13 construction permits R13-2617 and R13-2530.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are track	through L028E		):
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/10/1957	Installation date: 5/10/1957	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 700 AC	FM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number: L029	Emission unit name:  Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L029E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.			
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/10/1957	Installation date: 5/10/1957	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 800 AC	FM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
Indirect Fired Direct Fired			
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners			ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potenti	ial Emissions
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potenti	ial Emissions
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None		
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are track	through L030E		):	
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 5/10/1957	Installation date: 5/10/1957	Modification date(s)	):	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 800 AC	FM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applicate	ole fields)			
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?		
Indirect Fired Direct Fired				
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners			ting of burners:	
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data		
Criteria Pollutants	Potenti	ial Emissions
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potenti	ial Emissions
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are track	through L031E		):
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/10/1957	Installation date: 5/10/1957	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 800 AC	FM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
Indirect Fired Direct Fired			
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners			ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potenti	ial Emissions
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potenti	ial Emissions
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.
See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
See w v Regulation 13 construction permits R13-2617 and R13-2530.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are track	through L032E		):
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 6/9/1987	Installation date: 6/9/1987	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 1800 A	CFM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
Indirect Fired Direct Fired			
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners			ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potenti	ial Emissions
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potenti	ial Emissions
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are trace	through L033E		):
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 1170 A	CFM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applical	ole fields)		
Does this emission unit combust fuel	<b>!?</b> Yes _X_ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potent	ial Emissions
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.
See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None		
Provide a description of the emission  Laboratory Hood - Mixed use - Vents  Methylene chloride emissions are track	through L034E		):	
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s)	):	
Design Capacity (examples: furnace				
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applicat	ole fields)			
Does this emission unit combust fuel?Yes _X_ No If yes, is it?				
		Indirect Fired	Direct Fired	
Maximum design heat input and/or	maximum horsepower rating:	Type and Btu/hr ra	ting of burners:	
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be us	ed during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data		
Criteria Pollutants	Potential Emissions	
	РРН	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.
See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
See w v Regulation 13 construction permits R13-2617 and R13-2530.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None		
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L035E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.				
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 6/22/2000	Installation date: 6/22/2000	Modification date(s) N/A	):	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 500 AC	FM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applicate	ole fields)			
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?		
		Indirect Fired	Direct Fired	
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:	
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potent	ial Emissions
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None		
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L036E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.				
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):	
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 650 AC	FM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applicate	ole fields)			
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?		
		Indirect Fired	Direct Fired	
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:	
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be used during the term of the permit.				
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.
See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
See w v Regulation 13 construction permits R13-2617 and R13-2530.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L037E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.			
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 150 AC	FM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data			
Criteria Pollutants	Potenti	ial Emissions	
	PPH	TPY	
Carbon Monoxide (CO)			
Nitrogen Oxides (NO <sub>X</sub> )			
Lead (Pb)			
Particulate Matter (PM <sub>2.5</sub> )			
Particulate Matter (PM <sub>10</sub> )			
Total Particulate Matter (TSP)	0.2	0.5	
Sulfur Dioxide (SO <sub>2</sub> )			
Volatile Organic Compounds (VOC)			
Hazardous Air Pollutants	Potenti	ial Emissions	
	PPH	TPY	
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04	
Regulated Pollutants other than	Potenti	Potential Emissions	
Criteria and HAP	РРН	TPY	

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L038E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.			
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 960 AC	FM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or	maximum horsepower rating:	Type and Btu/hr rat	ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	РРН	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potenti	al Emissions
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.
See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
See w v Regulation 13 construction permits R13-2617 and R13-2530.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form				
Emission Unit Description				
Emission unit ID number:	Emission unit name: Laboratory Hood	List any control dev		
L039	Laboratory Hood	None		
Provide a description of the emission	n unit (type, method of operation, de	esign parameters, etc.)	):	
Laboratory Hood - Mixed use - Vents Methylene chloride emissions are trac	•			
Manufacturer:	Model number:	Serial number:		
N/A	N/A	N/A		
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	:	
Design Capacity (examples: furnace	es - tons/hr, tanks - gallons): 800 AC	FM		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:	
N/A	N/A	N/A		
Fuel Usage Data (fill out all applical	ole fields)			
Does this emission unit combust fuel?Yes _X_ No If yes, is it?				
		Indirect Fired	Direct Fired	
Maximum design heat input and/or maximum horsepower rating:  Type and Btu/hr rating of burners:			ing of burners:	
N/A		N/A		
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A				
Describe each fuel expected to be us	ed during the term of the permit.	1		
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value	
N/A	N/A	N/A	N/A	

Emissions Data		
Criteria Pollutants	Potential Emissions	
	РРН	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potenti	al Emissions
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potenti	al Emissions
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.
See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)
See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number: L040	Emission unit name:  Laboratory Hood	List any control dev with this emission u None	
Provide a description of the emission unit (type, method of operation, design parameters, etc.):  Laboratory Hood - Mixed use - Vents through L040E  Methylene chloride emissions are tracked as virtual vent LB3E for all hoods.			
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 5/29/1976	Installation date: 5/29/1976	Modification date(s) N/A	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 850 AC	FM	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatin	g Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applicate	ole fields)		
Does this emission unit combust fuel	?Yes _X_ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or	maximum horsepower rating:	Type and Btu/hr rat	ting of burners:
N/A		N/A	
List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.  N/A			
Describe each fuel expected to be used during the term of the permit.			
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.2	0.5
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
Methylene Chloride (Total for all hoods to virtual vent LB3E)	0.01	0.04
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Battenfield, Demag #5	List any control dev with this emission u None	
Provide a description of the emission	n unit (type, method of operation, d	esign parameters, etc.	):
Test Part Extruders - Vents through Lo	046E		
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 6/17/1995	Installation date: 6/17/1995	Modification date(s	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 61360	samples/year	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatir	ng Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applical	ole fields)		
Does this emission unit combust fue	<b>!</b> ?Yes _ <u>X</u> _ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or	maximum horsepower rating:	Type and Btu/hr ra	ting of burners:
N/A		N/A	
List the primary fuel type(s) and if a the maximum hourly and annual fu		s). For each fuel type	listed, provide
N/A			
Describe each fuel expected to be us	ed during the term of the permit.		
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	РРН	TPY
Carbon Monoxide (CO)	0.1	0.1
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.8	3.2
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)	0.1	0.4
Hazardous Air Pollutants	Poten	tial Emissions
	РРН	TPY
Methanol	0.01	0.01
Formaldehyde	0.01	0.01
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.
See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
See w v Regulation 13 construction permits R13-2617 and R13-2530.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name: Demag #1, Demag #2	List any control dev with this emission u None	
Provide a description of the emission	n unit (type, method of operation, d	esign parameters, etc.	):
Test Part Extruders - Vents through Lo	047E		
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 6/17/1995	Installation date: 6/17/1995	Modification date(s	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 61360	samples/year	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatir	ng Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applical	ole fields)		
Does this emission unit combust fue	<b>!</b> ?Yes _ <u>X</u> _ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or	maximum horsepower rating:	Type and Btu/hr ra	ting of burners:
N/A		N/A	
List the primary fuel type(s) and if a the maximum hourly and annual fu		s). For each fuel type	listed, provide
N/A			
Describe each fuel expected to be us	ed during the term of the nermit.		
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	РРН	TPY
Carbon Monoxide (CO)	0.1	0.1
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.8	3.2
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)	0.1	0.4
Hazardous Air Pollutants	Poten	tial Emissions
	РРН	TPY
Methanol	0.01	0.01
Formaldehyde	0.01	0.01
Regulated Pollutants other than	Potential Emissions	
Criteria and HAP	РРН	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number: L048	Emission unit name:  Demag#3, Demag#4,  Weatherometers	List any control dev with this emission u None	
Provide a description of the emission  Test Part Extruders - Vents through L0		esign parameters, etc.	):
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 6/17/1995	Installation date: 6/17/1995	Modification date(s N/A	):
Design Capacity (examples: furnace	_		
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatir	ng Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applical	ole fields)		
Does this emission unit combust fue	?Yes _ <u>X</u> _ No	If yes, is it?	
		In diagrat Fine d	Direct Fired
		Indirect Fired	Direct Filed
Maximum design heat input and/or	maximum horsepower rating:	Type and Btu/hr ra	
Maximum design heat input and/or N/A	maximum horsepower rating:		
	applicable, the secondary fuel type(s	Type and Btu/hr ra	ting of burners:
N/A  List the primary fuel type(s) and if a	applicable, the secondary fuel type(s	Type and Btu/hr ra	ting of burners:
N/A  List the primary fuel type(s) and if a the maximum hourly and annual fuel.	applicable, the secondary fuel type(s	Type and Btu/hr ra	ting of burners:
N/A  List the primary fuel type(s) and if a the maximum hourly and annual fuel.	applicable, the secondary fuel type(s el usage for each.	Type and Btu/hr ra	ting of burners:
N/A  List the primary fuel type(s) and if a the maximum hourly and annual fuel N/A	applicable, the secondary fuel type(s el usage for each.	Type and Btu/hr ra	ting of burners:
N/A  List the primary fuel type(s) and if a the maximum hourly and annual fuel N/A  Describe each fuel expected to be us	applicable, the secondary fuel type(sel usage for each.  ed during the term of the permit.	Type and Btu/hr ra N/A s). For each fuel type	ting of burners:
N/A  List the primary fuel type(s) and if a the maximum hourly and annual fuel N/A  Describe each fuel expected to be use Fuel Type	applicable, the secondary fuel type(sel usage for each.  ed during the term of the permit.  Max. Sulfur Content	Type and Btu/hr ra N/A  S). For each fuel type  Max. Ash Content	ting of burners: listed, provide  BTU Value
N/A  List the primary fuel type(s) and if a the maximum hourly and annual fuel N/A  Describe each fuel expected to be use Fuel Type	applicable, the secondary fuel type(sel usage for each.  ed during the term of the permit.  Max. Sulfur Content	Type and Btu/hr ra N/A  S). For each fuel type  Max. Ash Content	ting of burners: listed, provide  BTU Value
N/A  List the primary fuel type(s) and if a the maximum hourly and annual fuel N/A  Describe each fuel expected to be use Fuel Type	applicable, the secondary fuel type(sel usage for each.  ed during the term of the permit.  Max. Sulfur Content	Type and Btu/hr ra N/A  S). For each fuel type  Max. Ash Content	ting of burners: listed, provide  BTU Value
N/A  List the primary fuel type(s) and if a the maximum hourly and annual fuel N/A  Describe each fuel expected to be use Fuel Type	applicable, the secondary fuel type(sel usage for each.  ed during the term of the permit.  Max. Sulfur Content	Type and Btu/hr ra N/A  S). For each fuel type  Max. Ash Content	ting of burners: listed, provide  BTU Value
N/A  List the primary fuel type(s) and if a the maximum hourly and annual fuel N/A  Describe each fuel expected to be use Fuel Type	applicable, the secondary fuel type(sel usage for each.  ed during the term of the permit.  Max. Sulfur Content	Type and Btu/hr ra N/A  S). For each fuel type  Max. Ash Content	ting of burners: listed, provide  BTU Value
N/A  List the primary fuel type(s) and if a the maximum hourly and annual fuel N/A  Describe each fuel expected to be use Fuel Type	applicable, the secondary fuel type(sel usage for each.  ed during the term of the permit.  Max. Sulfur Content	Type and Btu/hr ra N/A  S). For each fuel type  Max. Ash Content	ting of burners: listed, provide  BTU Value
N/A  List the primary fuel type(s) and if a the maximum hourly and annual fuel N/A  Describe each fuel expected to be use Fuel Type	applicable, the secondary fuel type(sel usage for each.  ed during the term of the permit.  Max. Sulfur Content	Type and Btu/hr ra N/A  S). For each fuel type  Max. Ash Content	ting of burners: listed, provide  BTU Value

Emissions Data			
Criteria Pollutants	Potenti	al Emissions	
	РРН	TPY	
Carbon Monoxide (CO)	0.1	0.1	
Nitrogen Oxides (NO <sub>X</sub> )			
Lead (Pb)			
Particulate Matter (PM <sub>2.5</sub> )			
Particulate Matter (PM <sub>10</sub> )			
Total Particulate Matter (TSP)	0.8	3.2	
Sulfur Dioxide (SO <sub>2</sub> )			
Volatile Organic Compounds (VOC)	0.1	0.4	
Hazardous Air Pollutants	Potenti	al Emissions	
	PPH	TPY	
Methanol	0.01	0.01	
Formaldehyde	0.01	0.01	
Regulated Pollutants other than	Potenti	Potential Emissions	
Criteria and HAP	РРН	TPY	

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

ATTACHMENT E - Emission Unit Form			
Emission Unit Description			
Emission unit ID number:	Emission unit name:  Motan Conveyor System	List any control dev with this emission u None	
Provide a description of the emission	n unit (type, method of operation, d	esign parameters, etc.	):
Motan Conveyor System - Vents throu	igh L050E		
Manufacturer:	Model number:	Serial number:	
N/A	N/A	N/A	
Construction date: 6/17/1995	Installation date: 6/17/1995	Modification date(s	):
Design Capacity (examples: furnace	s - tons/hr, tanks - gallons): 153320	samples/year	
Maximum Hourly Throughput:	Maximum Annual Throughput:	Maximum Operatir	ng Schedule:
N/A	N/A	N/A	
Fuel Usage Data (fill out all applical	ole fields)		
Does this emission unit combust fue	<b>!</b> ?Yes _ <u>X</u> _ No	If yes, is it?	
		Indirect Fired	Direct Fired
Maximum design heat input and/or	maximum horsepower rating:	Type and Btu/hr ra	ting of burners:
N/A		N/A	
List the primary fuel type(s) and if a the maximum hourly and annual fu		). For each fuel type	listed, provide
N/A			
Describe each fuel expected to be us	ed during the term of the permit		
Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
N/A	N/A	N/A	N/A

Emissions Data		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)		
Nitrogen Oxides (NO <sub>X</sub> )		
Lead (Pb)		
Particulate Matter (PM <sub>2.5</sub> )		
Particulate Matter (PM <sub>10</sub> )		
Total Particulate Matter (TSP)	0.1	0.14
Sulfur Dioxide (SO <sub>2</sub> )		
Volatile Organic Compounds (VOC)		
Hazardous Air Pollutants	Potentia	l Emissions
	PPH	TPY
Regulated Pollutants other than	Potentia	l Emissions
Criteria and HAP	PPH	TPY

Applicable Requirements
List all applicable requirements for this emission unit. For each applicable requirement, include the underlying rule/regulation citation and/or construction permit with the condition number. (Note: Title V permit condition numbers alone are not the underlying applicable requirements). If an emission limit is calculated based on the type of source and design capacity or if a standard is based on a design parameter, this information should also be included.  See Attachment I list for all applicable requirements.
Permit Shield
For all applicable requirements listed above, provide monitoring/testing/recordkeeping/reporting which shall be used to demonstrate compliance. If the method is based on a permit or rule, include the condition number or citation. (Note: Each requirement listed above must have an associated method of demonstrating compliance. If there is not already a required method in place, then a method must be proposed.)  See WV Regulation 13 construction permits R13-2617 and R13-2330.
Are you in compliance with all applicable requirements for this emission unit? _X_YesNo
If no, complete the <b>Schedule of Compliance Form</b> as <b>ATTACHMENT F</b> .

	Δ	$\Gamma T \Delta$	CHN	<b>JENT</b>	$G_{-}$	Control	$\Gamma$	evices
ı,	៸┪				\ I-	Conuoi		CVICES

Attachment G is not required for this application as the area has no air pollution control devices.

# ${\bf ATTACHMENT\; H\; -\; Compliance\; Assurance\; Monitoring\; (CAM)\; Plan\; Form}$

For definitions and information about the CAM rule, please refer to 40 CFR Part 64. Additional information (including guidance documents) may also be found at  $\frac{\text{http://www.epa.gov/ttn/emc/cam.html}}{\text{http://www.epa.gov/ttn/emc/cam.html}}$ 

	CAM APPLICABILITY DETERMINATION
sep CF app	oes the facility have a PSEU (Pollutant-Specific Emissions Unit considered parately with respect to EACH regulated air pollutant) that is subject to CAM (40 R Part 64), which must be addressed in this CAM plan submittal? To determine olicability, a PSEU must meet all of the following criteria (If No, then the mainder of this form need not be completed):
a.	The PSEU is located at a major source that is required to obtain a Title V permit;
b.	The PSEU is subject to an emission limitation or standard for the applicable regulated air pollutant that is $\underline{\text{NOT}}$ exempt;
	LIST OF EXEMPT EMISSION LIMITATIONS OR STANDARDS:
	• NSPS (40 CFR Part 60) or NESHAP (40 CFR Parts 61 and 63) proposed after 11/15/1990.
	• Stratospheric Ozone Protection Requirements.
	Acid Rain Program Requirements.
	• Emission Limitations or Standards for which a WVDEP Division of Air Quality Title V permit specifies a continuous compliance determination method, as defined in 40 CFR §64.1.
	• An emission cap that meets the requirements specified in 40 CFR §70.4(b)(12).
c.	The PSEU uses an add-on control device (as defined in 40 CFR §64.1) to achieve compliance with an emission limitation or standard;
d.	The PSEU has potential pre-control device emissions of the applicable regulated air pollutant that are equal to or greater than the Title V Major Source Threshold Levels; AND
e.	The PSEU is NOT an exempt backup utility power emissions unit that is municipally-owned.
	BASIS OF CAM SUBMITTAL
	ark the appropriate box below as to why this CAM plan is being submitted as part of an application for a Title V mit:
	<u>RENEWAL APPLICATION</u> . <u>ALL</u> PSEUs for which a CAM plan has <u>NOT</u> yet been approved need to be addressed in this CAM plan submittal.
	<u>INITIAL APPLICATION</u> (submitted after 4/20/98). <u>ONLY</u> large PSEUs (i. e., PSEUs with potential post-control device emissions of an applicable regulated air pollutant that are equal to or greater than Major Source Threshold Levels) need to be addressed in this CAM plan submittal.
	SIGNIFICANT MODIFICATION TO LARGE PSEUs. ONLY large PSEUs being modified after 4/20/98 need to be addressed in this cam plan submittal. For large PSEUs with an approved CAM plan, Only address the appropriate monitoring requirements affected by the significant modification.

### 3) <sup>a</sup> BACKGROUND DATA AND INFORMATION

Complete the following table for all PSEUs that need to be addressed in this CAM plan submittal. This section is to be used to provide background data and information for each PSEU In order to supplement the submittal requirements specified in 40 CFR §64.4. If additional space is needed, attach and label accordingly.

PSEU DESIGNATION	40 CFR §64.4. If additional space is DESCRIPTION	POLLUTANT	CONTROL DEVICE	<sup>b</sup> EMISSION LIMITATION or STANDARD	° MONITORING REQUIREMENT
EXAMPLE Boiler No. 1	Wood-Fired Boiler	PM	Multiclone	45CSR§2-4.1.c.; 9.0 lb/hr	Monitor pressure drop across multiclone: Weekly inspection of multiclone

<sup>&</sup>lt;sup>a</sup> If a control device is common to more than one PSEU, one monitoring plan may be submitted for the control device with the affected PSEUs identified and any conditions that must be maintained or monitored in accordance with 40 CFR §64.3(a). If a single PSEU is controlled by more than one control device similar in design and operation, one monitoring plan for the applicable control devices may be submitted with the applicable control devices identified and any conditions that must be maintained or monitored in accordance with 40 CFR §64.3(a).

b Indicate the emission limitation or standard for any applicable requirement that constitutes an emission limitation, emission standard, or standard of performance (as defined in 40 CFR §64.1).

<sup>&</sup>lt;sup>c</sup> Indicate the monitoring requirements for the PSEU that are required by an applicable regulation or permit condition.

#### CAM MONITORING APPROACH CRITERIA

Complete this section for **EACH** PSEU that needs to be addressed in this CAM plan submittal. This section may be copied as needed for each PSEU. This section is to be used to provide monitoring data and information for <u>EACH</u> indicator selected for <u>EACH</u> PSEU in order to meet the monitoring design criteria specified in 40 CFR §64.3 and §64.4. if more than two indicators are being selected for a PSEU or if additional space is needed, attach and label accordingly with the appropriate PSEU designation, pollutant, and indicator numbers.

4a) PSEU Designation:	4b) Pollutant:	4c) <sup>a</sup> Indicator No. 1:	4d) <sup>a</sup> Indicator No. 2:
5a) GENERAL CRITER  Describe the MONITO  used to measure the i	RING APPROACH		
<sup>b</sup> Establish the appropriate or the proceduthe indicator range wreasonable assurance	ures for establishing which provides a		
5b) PERFORMANCE C Provide the SPECIFICA OBTAINING REPRESEN as detector location, s specifications, and m accuracy:	ATIONS FOR TTATIVE DATA, such installation		
<sup>c</sup> For new or modified equipment, provide <u>Verocedures</u> , includirecommendations, <u>Too Operational Status</u>	VERIFICATION Ing manufacturer's O CONFIRM THE		
Provide QUALITY ASS QUALITY CONTROL (C) that are adequate to e continuing validity o daily calibrations, vis routine maintenance,	DA/QC) PRACTICES ensure the f the data, (i.e., sual inspections,		
<sup>d</sup> Provide the <u>MONITOR</u>	RING FREQUENCY:		
Provide the <u>DATA CO</u> <u>PROCEDURES</u> that wil			
Provide the <u>DATA AV</u> the purpose of detern excursion or exceeda	nining whether an		

<sup>&</sup>lt;sup>a</sup> Describe all indicators to be monitored which satisfies 40 CFR §64.3(a). Indicators of emission control performance for the control device and associated capture system may include measured or predicted emissions (including visible emissions or opacity), process and control device operating parameters that affect control device (and capture system) efficiency or emission rates, or recorded findings of inspection and maintenance activities.

<sup>&</sup>lt;sup>b</sup> Indicator Ranges may be based on a single maximum or minimum value or at multiple levels that are relevant to distinctly different operating conditions, expressed as a function of process variables, expressed as maintaining the applicable indicator in a particular operational status or designated condition, or established as interdependent between more than one indicator. For CEMS, COMS, or PEMS, include the most recent certification test for the monitor.

<sup>&</sup>lt;sup>c</sup> The verification for operational status should include procedures for installation, calibration, and operation of the monitoring equipment, conducted in accordance with the manufacturer's recommendations, necessary to confirm the monitoring equipment is operational prior to the commencement of the required monitoring.

<sup>&</sup>lt;sup>d</sup> Emission units with post-control PTE ≥ 100 percent of the amount classifying the source as a major source (i.e., Large PSEU) must collect four or more values per hour to be averaged. A reduced data collection frequency may be approved in limited circumstances. Other emission units must collect data at least once per 24 hour period.

RATIONALE AND JUSTIFICATION			
	ete this section for EACH PSEU that needs to be addressed in this CAM plan submittal. This section may be copied as needed for each PSEU.		
	s section is to be used to provide rationale and justification for the selection of EACH indicator and monitoring approach and EACH indicator range		
6a) PSEU Designation:	6b) Regulated Air Pollutant:		
indicators and the monitoring approach used to measure the indi the reasons for any differences between the verification of ope	PROACH: Provide the rationale and justification for the selection of the icators. Also provide any data supporting the rationale and justification. Explain erational status or the quality assurance and control practices proposed, and the ded, attach and label accordingly with the appropriate PSEU designation and		
shall indicate how EACH indicator range was selected by either a ENGINEERING ASSESSMENTS. Depending on which method is bei for that specific indicator range. (If additional space is needed, a  • COMPLIANCE OR PERFORMANCE TEST (Indicator range compliance or performance test conducted under regulatory semissions under anticipated operating conditions. Such data recommendations). The rationale and justification shall INCL determine the indicator range, and documentation indicating control system performance or the selected indicator ranges s  • TEST PLAN AND SCHEDULE (Indicator ranges will be de and performing any other appropriate activities prior to use o implementation plan and schedule that will provide for use of except that in no case shall the schedule for completing install engineering in the ENGINEERING ASSESSMENTS (Indicator Ranges or the passessments and other data, such as manufacturers' design cr	termined from a proposed implementation plan and schedule for installing, testing, of the monitoring). The rationale and justification shall <u>INCLUDE</u> the proposed f the monitoring as expeditiously as practicable after approval of this CAM plan, llation and beginning operation of the monitoring exceed 180 days after approval.  procedures for establishing indicator ranges are determined from engineering iteria and historical monitoring data, because factors specific to the type of rformance testing unnecessary). The rationale and justification shall <u>INCLUDE</u>		

## **Emissions Summary for Development Laboratory Services**

#### Plant-wide Emissions Summary [Tons per Year] **Potential Emissions** Criteria Pollutants **2017 Actual Emissions** 0.0645 0.0005 Carbon Monoxide (CO) Nitrogen Oxides (NO<sub>X</sub>) 0.0096 0.0003 0.0 Lead (Pb) 0.0 0.98 Particulate Matter (PM<sub>2.5</sub>) 0.0287 0.98 Particulate Matter (PM<sub>10</sub>) 0.0287 Total Particulate Matter (TSP) 0.98 0.0287 Sulfur Dioxide (SO<sub>2</sub>) 0.0 0.00004

0.541

0.0105

### $PM_{10}$ is a component of TSP.

Volatile Organic Compounds (VOC)

Hazardous Air Pollutants	<b>Potential Emissions</b>	2017 Actual Emissions
Formaldehyde	0.00165	0.00009
HCl	0.05	0.0048
Methanol	0.0184	0.0006
Methylene Chloride	0.04	0.0015
Toluene	0.0414	0.0
Phenol	0.00935	0.00003
n-Hexane	0.00035	0.0
m-Cresol	0.00005	0.0
Tetrachloroethylene	0.0002	0.0
Xylene	0.00005	0.0
Regulated Pollutants other than Criteria and HAP	Potential Emissions	2017 Actual Emissions

Some of the above HAPs may be counted as PM or VOCs.

For HAPs that are also considered PM or VOCs emissions should include both the HAPs section and the Criteria Pollutant section.