Friday, January 12, 2018
WELL WORK PERMIT
Horizontal 6A / New Drill

ANTEOR RESOURCES CORPORATION
1615 WYNKOOP STREET
DENVER, CO 80202

Re: Permit approval for GRIFF UNIT 3H
47-085-10331-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin
Chief

Operator's Well Number: GRIFF UNIT 3H
Farm Name: RADALL BOND ET AL
U.S. WELL NUMBER: 47-085-10331-00-00
Horizontal 6A / New Drill
Date Issued: 1/12/2018

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.

2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95% compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.

8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.

9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 085 - Ritchie Clay Pennsboro 7.5'
   Operator ID County District Quadrangle
2) Operator’s Well Number: Griffin Unit 3H Well Pad Name: Hichman Pad
3) Farm Name/Surface Owner: Radall Bond et al Public Road Access: CR-744 (Bond Run)
4) Elevation, current ground: ~1276' Elevation, proposed post-construction: 1250'
5) Well Type (a) Gas X Oil Underground Storage
   (b) If Gas Shallow X Deep
       Horizontal
6) Existing Pad: Yes or No No
7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
   Marcellus Shale: 7000 TVD, Anticipated Thickness- 75 feet, Associated Pressure- 2800#
8) Proposed Total Vertical Depth: 7000 TVD
9) Formation at Total Vertical Depth: Marcellus
10) Proposed Total Measured Depth: 20200' MD
11) Proposed Horizontal Leg Length: 12457'
12) Approximate Fresh Water Strata Depths: 170', 238', 341'
13) Method to Determine Fresh Water Depths: Offset well records. Depths have been adjusted according to surface elevations.
14) Approximate Saltwater Depths: 2050', 2033', 1668'
15) Approximate Coal Seam Depths: 868', 1675'
16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated
17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No X
   (a) If Yes, provide Mine Info: Name: Depth: Seam: Owner:

RECEIVED
Office of Oil and Gas

NOV 09 2017
WV Department of Environmental Protection

Page 1 of 3
## Casing and Tubing Program

<table>
<thead>
<tr>
<th>TYPE</th>
<th>Size (in)</th>
<th>New or Used</th>
<th>Grade</th>
<th>Weight per ft. (lb/ft)</th>
<th>Footage: For Drilling (ft)</th>
<th>Intervals: Left in Well (ft)</th>
<th>Cement: Fill-up (Cu. Ft./CTS)</th>
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<td>H-40</td>
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## Wellbore Parameters

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<th>Wellbore Diameter (in)</th>
<th>Wall Thickness (in)</th>
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<th>Anticipated Max. Internal Pressure (psi)</th>
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<td>Depths Set:</td>
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10/27/17
19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Stickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.61 acres

22) Area to be disturbed for well pad only, less access road (acres): 7.43 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.
Surfaces: Class A cement with 2.3% calcium chloride and 1/4 lb of flake
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement: 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-S1
Production: Tail cement: Class H + 45 PPS Calcium Carbonate + 1.0% FT-160 + 0.2% ACGB-47 + 0.05% ACMA-35 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: Blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls brite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Antero Resources Corporation

Watershed (IIUC 10) North Fork Hughes River

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes □  No □

Will a pit be used? Yes □  No  □

If so, please describe anticipated pit waste:  No pit will be used at this site. Cutting and Drilling fluids will be stored in tanks. Cuttings will be hauled and hauled off site.

Will a synthetic liner be used in the pit? Yes □  No □

If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number: UIC Permit # will be provided on form WW-34)
- Reuse (at API Number: API will be provided on form WW-34)
- Off Site Disposal (Supply form WW-9 for disposal location) [Meadowfill Landfill Permit # SWF-1032-88]

Other (Explain): Northwestern Landfill Permit # SWF-1025/ WV0109410

Will closed loop system be used? Yes □  No □

If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

- If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

- Stored in tanks, removed offsite and taken to landfill.

If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

- Landfill or offsite name/permit number? Meadowfill Landfill (Permit # SWF-1032-88), Northwestern Landfill (Permit # SWF-1025/VW0109410)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature: [Signature]

Company Official (Typed Name): Gretchen Kohler

Company Official Title: Senior Environmental & Regulatory Manager

Subscribed and sworn before me this 25 day of September, 2017

Notary Public

My commission expires July 21, 2018
Form WW-9

Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 28.61 acres  Prevegetation pH 6.5

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Access Road *A*: 186 (10.31 acres) + Access Road *B*: 50 (1.69 acres) + Well Pad (7.53 acres) + Water Containment Pad (2.76 acres) + Excess Topsoil Material Stockpiles (6.42 acres) = 28.61 Total Affected Acres

Seed Mixtures

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<td>Seed Type</td>
<td>lbs/acre</td>
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<td>Annual Ryegrass</td>
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<tr>
<td>Field Bromegrass</td>
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*See attached table IV-3 for additional seed type (Richman Pad Page 26)*

*See attached table IV-4A for additional seed type (Richman Pad Page 28)*

*or type of grass seed requested by surface owner

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5’ topographic sheet.

Plan Approved by: Michael Hall

Comments: Preseed & mulch any disturbed areas per WVDEP regulations. Maintain & upgrade E & S as necessary.

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Office of Oil and Gas

WV Department of Environmental Protection

NOV 09 2017

Title: Oil/Gas Inspector  Date: 10-07-17

Field Reviewed?  ( ) Yes  ( ) No
SAMPLE OF WW-9 Additives Attachment

SURFACE INTERVAL

1. Fresh Water
2. Soap - Foamer AC
3. Air

INTERMEDIATE INTERVAL

STIFF FOAM RECIPE:

1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
2) 1 ppb Conqor 404 (11.76 ppg) / Corrosion Inhibitor
3) 4 ppb KLA-Gard (9.17 ppg) / Amine Acid Complex-Shale Stabilizer
4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
5) 12 ppb KCL / Potassium Chloride-inorganic Salt
6) Fresh Water 80 bbls
7) Air

PRODUCTION INTERVAL

1. Alpha 1655
   Salt Inhibitor
2. Mil-Carb
   Calcium Carbonate
3. Cottonseed Hulls
   Cellulose-Cottonseed Pellets – LCM
4. Mil-Seed
   Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol
   Amine Acid Complex – Shale Stabilizer
6. Xan-Plex
   Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)
   Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill
   Anionic Polycrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda
   Sodium Hydroxide – Alkalinity Control
10. Mil-Lime
    Calcium Hydroxide – Lime
11. LD-9
    Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica
    Hydro-Biotite Mica – LCM
13. Escaid 110
   Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco
   Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep
   Polypropylene – Hole Cleaning Agent
16. Sulfatrol K
   Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous
   Inorganic Salt
18. D-D
   Drilling Detergent – Surfactant
19. Terra-Rate
   Organic Surfactant Blend
20. W.O. Defoam
   Alcohol-Based Defoamer
21. Perma-Lose HT
   Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D
   Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells
   Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite
   Natural Graphite – LCM
25. Mil Bar
   Barite – Weighting Agent
26. X-Cide 102
   Biocide
27. Soda Ash
   Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol
   Amine Acid complex – Shale Stabilizer
29. Sulfatrol
   Sulfonated Asphalt – Shale Control Additive
30. Xanvis
   Viscosifier For Water-Based Muds
31. Milstarch
   Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube
   Drilling Fluid Lubricant
Well Site Safety Plan
Antero Resources

Well Name: Hex Unit 1H-3H; Griff Unit 1H-3H; Short Run Unit 1H-3H; Centerville Unit 1H-3H; Graben Unit 1H-3H

Pad Location: HICHMAN PAD
Ritchie County/Clay District

GPS Coordinates:

Entrance - Lat 39°20'39.39"/Long -80°52'53.18" (NAD83)
Pad Center - Lat 39°20'18.59"/Long -80°53'3.22" (NAD83)

Driving Directions:
From the intersection of I79 and HWY 50, Head west on US-50W for 28.7 miles. Turn right onto WV-18N for 0.6 miles. Turn left onto Davis St/Old U.S. 50 W for 0.4 miles. Turn right onto WV-18 N/Sistersville Pike for 8.0 miles. Turn left onto Deep Valley for 0.9 miles. Continue onto Short Run for 0.2 miles. Slight right onto Bond Run for 1.3 miles. Continue onto Bond Run for 0.9 miles. Access road will be on your left.

Alternate Route:
From the volunteer fire department in Middlebourne WV. Head southwest on WV-18 S/Main St toward Wilcox Ave for 13.4 miles. Slight right onto WV-74S for 2.0 miles. Turn left onto Co Rd 74/1 for 0.8 miles. Turn right onto Co Rd 74/11 for 0.4 miles. Turn left onto Co Rd 74/4 for 0.5 miles. Continue onto Bond Run for 30 feet. Access road will be on your right.

EMERGENCY (24 HOUR) CONTACT 1-800-878-1373
INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<table>
<thead>
<tr>
<th>Grantor, lessor, etc.</th>
<th>Grantee, lessee, etc.</th>
<th>Royalty</th>
<th>Book/Page</th>
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<td>Exxon Corporation</td>
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<td>Union Carbine Corporation</td>
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<td>Lella Washburn &amp; heir of W.M. Ash &amp; Mary T. Ash</td>
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<td>Assignment</td>
<td>Unrecorded – Exhibit 2</td>
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<td>Assignment</td>
<td>0372/0413</td>
</tr>
<tr>
<td>Drilling Appalachian Corporation</td>
<td>CONSOL Gas Company</td>
<td>Name Change</td>
<td>0009/0206</td>
</tr>
<tr>
<td>Dominion Exploration &amp; Production, Inc.</td>
<td>CNX Gas Company</td>
<td>Merger</td>
<td>0384/0191</td>
</tr>
<tr>
<td>CONSOL Gas Company</td>
<td>Noble Energy, Inc.</td>
<td>Assignment</td>
<td>0388/0286</td>
</tr>
<tr>
<td>CNX Gas Company</td>
<td>Antero Resources Corporation</td>
<td>Assignment</td>
<td>0546/0242</td>
</tr>
<tr>
<td>Noble Energy, Inc.</td>
<td>Antero Resources Corporation</td>
<td>Assignment</td>
<td></td>
</tr>
<tr>
<td>Janice Hurst Lease</td>
<td>Manna Oil &amp; Gas Company</td>
<td>1/8</td>
<td>0260/0493</td>
</tr>
<tr>
<td>Janice L. Hurst</td>
<td>SEFCO Enterprises, Inc.</td>
<td>Assignment</td>
<td>0267/0448</td>
</tr>
<tr>
<td>Manna Oil &amp; Gas Company</td>
<td>J &amp; J Enterprises, Inc.</td>
<td>Assignment</td>
<td>0196/0614</td>
</tr>
<tr>
<td>SEFCO Enterprises, Inc.</td>
<td>Eastern American Energy Corporation</td>
<td>Assignment</td>
<td>0282/0296</td>
</tr>
<tr>
<td>J &amp; J Enterprises, Inc.</td>
<td>Energy Corporation of America</td>
<td>Merger</td>
<td>0009/0093</td>
</tr>
<tr>
<td>Eastern American Energy Corporation</td>
<td>Antero Resources Appalachian Corporation</td>
<td>Assignment</td>
<td>0398/0416</td>
</tr>
<tr>
<td>Energy Corporation</td>
<td>Antero Resources Corporation</td>
<td>Name Change</td>
<td>Exhibit 1</td>
</tr>
<tr>
<td>Antero Resources Appalachian Corporation</td>
<td>Antero Resources Corporation</td>
<td>1/8+</td>
<td>0551/0453</td>
</tr>
</tbody>
</table>

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**CONTINUED ON NEXT PAGE**
Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<table>
<thead>
<tr>
<th>Grantor, lessor, etc.</th>
<th>Grantee, lessee, etc.</th>
<th>Royalty</th>
<th>Book/Page</th>
</tr>
</thead>
<tbody>
<tr>
<td>Shirley Beryl Burchard, et al.</td>
<td>Antero Resources Appalachian Corporation</td>
<td>1/8+</td>
<td>0306/0853</td>
</tr>
<tr>
<td>Antero Resources Appalachian Corporation</td>
<td>Antero Resources Corporation</td>
<td>Name Change</td>
<td>Exhibit 1</td>
</tr>
<tr>
<td>J &amp; J Enterprises, Inc.</td>
<td>Eastern Penn. Exploration</td>
<td>Assignment</td>
<td>0179/0609</td>
</tr>
<tr>
<td>Eastern Penn. Exploration</td>
<td>Eastern American Energy Corporation</td>
<td>Assignment</td>
<td>0218/0187</td>
</tr>
<tr>
<td>Eastern American Energy Corporation</td>
<td>Energy Corporation of America</td>
<td>Certificate of Merger</td>
<td>0006/0450</td>
</tr>
<tr>
<td>Energy Corporation of America</td>
<td>Antero Resources Appalachian Corporation</td>
<td>Assignment</td>
<td>0264/0266</td>
</tr>
<tr>
<td>Antero Resources Appalachian Corporation</td>
<td>Antero Resources Corporation</td>
<td>Name Change</td>
<td>Exhibit 1</td>
</tr>
<tr>
<td>James D. Lasater Lease (TM 4-19)</td>
<td></td>
<td>1/8+</td>
<td>0293/0191</td>
</tr>
<tr>
<td>James D. Lasater</td>
<td>Antero Resources Corporation</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**CONTINUED ON NEXT PAGE**
INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<table>
<thead>
<tr>
<th>Lease Name or Number</th>
<th>Grantor, Lessor, etc.</th>
<th>Grantee, Lessee, etc.</th>
<th>Royalty</th>
<th>Book/Page</th>
</tr>
</thead>
<tbody>
<tr>
<td>Glenn W. Davis, et ux Lease</td>
<td>Glenn W. Davis, et ux</td>
<td>Antero Resources Corporation</td>
<td>1/8+</td>
<td>0435/0102</td>
</tr>
</tbody>
</table>

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Robert S. Tucker
Its: Vice President - Geology
APPLICATION FOR AMENDED CERTIFICATE OF AUTHORITY

1. Name under which the corporation was authorized to transact business in WV:
   Antero Resources Appalachian Corporation

2. Date Certificate of Authority was issued in West Virginia:
   6/25/2008

3. Corporate name has been changed to:
   Antero Resources Corporation

4. Name the corporation elects to use in WV:
   Antero Resources Corporation

5. Other amendments:
   (attach additional pages if necessary)

6. Name and phone number of contact person. (This is optional, however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)
   Alyvia A. Schopp
   (309) 357-7910
   Contact Name
   Phone Number

7. Signature Information (See below *Important Legal Notice Regarding Signature):
   Print Name of Signer: Alyvia A. Schopp
   Title/Capacity: Authorized Person
   Signature: [Signature]
   Date: June 10, 2013

*Important Legal Notice Regarding Signature* Per West Virginia Code 11-1-120. Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.

Natalie E. Tenney
Secretary of State
1800 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305

FEE: $25.00

FILED
JUN 10 2013
OFFICE OF THE SECRETARY OF STATE
Office Hours: Monday – Friday
8:30 a.m. – 5:00 p.m. ET

FILE ONE ORIGINAL
(Two if you want a filed stamped copy returned to you)

WVU9 - 506A0011 Wesley Amira Çalış
By assignment dated December 12, 1986, and recorded in Deed Book 266, Page 99, Perkins Oil & Gas, Inc., a West Virginia corporation, assigned unto Eastern Intermountain Energy, Inc., a West Virginia corporation, that certain lease for oil and gas drilling and production purposes, dated February 21, 1967, and executed by Lelia Washburn, et al. Union Carbide Corporation, as lessee, and embracing 150 acres, more or less, excepting and reserving for the benefit of the said Assignor, its successors and assigns, a 1/4 overriding royalty in all oil and gas produced from the well now existing on the subject property and further reserving "all oil, gas and other minerals in sands below the Alexander Sand."

We were unable to find any instrument of record assigning the subject lease from Union Carbide Petroleum Corporation to Perkins Oil & Gas, Inc. Our opinions expressed herein are subject to the correctness of our assumption that Union Carbide Petroleum Corporation conveyed all their right, title and interest in and to the captioned property to Perkins Oil & Gas, Inc. by means of an unrecorded, mis-indexed or destroyed assignment.

REQUIREMENT: We recommend that you obtain any unrecorded assignment or farmout agreement to verify that Perkins Oil & Gas, Inc. obtained proper title to the interest in the lease recorded in Deed Book 177, Page 232.

12. By assignment dated December 12, 1986, and recorded in Deed Book 266, Page 99, Perkins Oil & Gas, Inc., a West Virginia corporation, assigned unto Eastern Intermountain Energy, Inc., a West Virginia corporation, that certain lease for oil and gas drilling and production purposes, dated February 21, 1967, and executed by Lelia Washburn, et al. Union Carbide Corporation, as lessee, and embracing 150 acres, more or less, excepting and reserving "all oil, gas and other minerals in sands below the Alexander Sand." Our opinions expressed herein are subject to the correctness of our assumption that said assignment did not assign any rights to the Marcellus Shale formation. Because we believe said assignment did not assign any rights to the Marcellus Shale formation, at your express instructions, we did not follow it forward.

REQUIREMENT: If you require further information regarding said assignment, please advise.

13. Our opinions expressed herein are subject to the correctness of our assumption that Chapman J. Stuart, as named in Deed Book 3, Page 465, and C. J. Stuart, as named in Deed Book 3, Page 536, are the same person.

14. Our opinions expressed herein are subject to the correctness of our assumption that A.M. Greathouse, as named in Deed Book 3, Page 529, and Albert M. Greathouse, as named in Deed Book 5, Page 140, are the same person.

15. Our opinions expressed herein are subject to the correctness of our assumption that William M. Ash, as named in Deed Book 25, Page 33, and W. M. Ash, as named in Deed Book 79, Page 208, are the same person.
December 12, 2017

West Virginia Department of Environmental Protection
Chief, Office of Oil and Gas
Attn: Mr. James Martin
601 57th Street SE
Charleston, WV 25304

RE: Griff Unit 3H
Quadrangle: Pennsboro 7.5'
Ritchie County/Clay District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Griff Unit 3H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas from all leases through which the Griff Unit 3H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

[Signature]

Thomas Kuhn
Senior Landman
**STATE OF WEST VIRGINIA**
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**

**NOTICE CERTIFICATION**

**Date of Notice Certification:** 12/12/2017

**API No.** 47-085

**Operator’s Well No.** Griff Unit 3H

**Well Pad Name:** Highman Pad

**Notice has been given:**
Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

<table>
<thead>
<tr>
<th>State</th>
<th>County</th>
<th>District</th>
<th>Quadrangle</th>
<th>Watershed</th>
</tr>
</thead>
<tbody>
<tr>
<td>West Virginia</td>
<td>Ritchie</td>
<td>Clay</td>
<td>Pennsboro 7.5</td>
<td>North Fork Hughes River</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>UTM NAD 83 Easting</th>
<th>Northing</th>
<th>Public Road Access</th>
<th>Generally used farm name</th>
</tr>
</thead>
<tbody>
<tr>
<td>509998m</td>
<td>4354352m</td>
<td>CR-744 (Bond Run)</td>
<td>Redol Bond et al</td>
</tr>
</tbody>
</table>

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<table>
<thead>
<tr>
<th>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</th>
</tr>
</thead>
<tbody>
<tr>
<td>□ 1. NOTICE OF SEISMIC ACTIVITY or □ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</td>
</tr>
<tr>
<td>□ 2. NOTICE OF ENTRY FOR PLAT SURVEY or □ NO PLAT SURVEY WAS CONDUCTED</td>
</tr>
<tr>
<td>□ 3. NOTICE OF INTENT TO DRILL or □ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or □ WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</td>
</tr>
<tr>
<td>□ 4. NOTICE OF PLANNED OPERATION</td>
</tr>
<tr>
<td>□ 5. PUBLIC NOTICE</td>
</tr>
<tr>
<td>□ 6. NOTICE OF APPLICATION</td>
</tr>
</tbody>
</table>

**OOG OFFICE USE ONLY**

☑ RECEIVED/RECEIVED/RECEIVED/RECEIVED

**Required Attachments:**
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.
Certification of Notice is hereby given:

THEREFORE, I, Robert S. Tucker, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Antero Resources Corporation
By: Robert S. Tucker
Its: Vice President - Geology
Telephone: 303-357-7310

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315
Email: kquackenbush@anteroresources.com

Subscribed and sworn before me this 12th day of December 2017

Notary Public
My Commission Expires July 21, 2018

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP’s Chief Privacy Officer at depprivacyoffice@wv.gov.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 9/26/2017 Date Permit Application Filed: 9/26/2017

Notice of:

☑ PERMIT FOR ANY WELL WORK
☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE
☐ REGISTERED MAIL
☑ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan (“WSSP”) to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☐ E&S Plan Notice ☑ Well Plat Notice

☒ SURFACE OWNER(s)
Name: PLEASE SEE ATTACHMENT
Address:

Name: ____________________________
Address: ____________________________

☒ SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: PLEASE SEE ATTACHMENT
Address:

Name: ____________________________
Address: ____________________________

☒ SURFACE OWNER(s) (Impoundments or Pits)
Name: ____________________________
Address: ____________________________

☐ COAL OWNER OR LESSEE
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: ____________________________

☐ COAL OPERATOR
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: ____________________________

☒ WATER PURVEYOR(s)/OWNER(s) OF WATER WELL, SPRING OR OTHER WATER SUPPLY SOURCE
Name: NONE IDENTIFIED WITHIN 1500'
Address: ____________________________

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: ____________________________
Address: ____________________________

*Please attach additional forms if necessary

Selena A. P. Smith
September 27, 2017
Exhibit B-100
Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:
Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(h), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner’s and water purveyor’s right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-gas/pages/default.aspx.

Well Location Restrictions
Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of all wells may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any new well constructed prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) for a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items
examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:
Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:
Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner’s supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner’s water supply or the status of any appeal on determination of liability for the damage to the real property owner’s water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:
Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant’s proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant’s proposed well work to the Secretary at: Chief, Office of Oil and Gas
Department of Environmental Protection
601 5th St. SE
Charleston, W.Va. 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
Time Limits and Methods for Filing Comments.
The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief’s office by the time stated above. You may call the Chief’s office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a “Voluntary statement of no objection” to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable, and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements
Your comments must be in writing and include your name, address and telephone number, the well operator’s name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator notified within the application.

Permit Denial or Condition
The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

1. The proposed well work will constitute a hazard to the safety of persons;
2. The plan for soil erosion and sediment control is not adequate or effective;
3. Damage would occur to publicly owned lands or resources; or
4. The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.
Notice is hereby given by:
Well Operator: Antero Resources Corporation
Address: 1615 Wynkoop Street
Denver, CO 80202
Telephone: (303) 357-7310
Email: kquackenbush@anteroresources.com
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP’s Chief Privacy Officer at depprivacyofficer@wv.gov.

Subscribed and sworn before me this 26 day of September 2017
KARA QUACKENBUSH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 2014026297
MY COMMISSION EXPIRES JULY 21, 2018

Notary Public
My Commission Expires: July 21, 2018
## WELL PAD

All owners were notified of all well work permit applications, and have executed signed Surface Use Agreements with Antero Resources Corporation.

<table>
<thead>
<tr>
<th>Owner</th>
<th>Address</th>
</tr>
</thead>
<tbody>
<tr>
<td>Roger Lee &amp; Donna J. Scott</td>
<td>300 Marsh Run Rd.</td>
</tr>
<tr>
<td></td>
<td>Pennsboro, WV 26415</td>
</tr>
<tr>
<td>Nan Kathy &amp; Walter Smertycha</td>
<td>1513 Bethlehem Ave.</td>
</tr>
<tr>
<td></td>
<td>Baltimore, MD 21222</td>
</tr>
<tr>
<td>Nan Kathy &amp; Walter Smertycha (2nd Address)</td>
<td>1513 Bethlehem Ave.</td>
</tr>
<tr>
<td></td>
<td>Dundalk, MD 21222</td>
</tr>
<tr>
<td>William L. Hart</td>
<td>8402 Happiness Way</td>
</tr>
<tr>
<td></td>
<td>Louisville, KY 40291</td>
</tr>
<tr>
<td>Randall L. Bond</td>
<td>6603 Danville Ave.</td>
</tr>
<tr>
<td></td>
<td>Baltimore, MD 21222</td>
</tr>
</tbody>
</table>

## ROAD AND/OR OTHER DISTURBANCE

All owners have executed signed Surface Use and/or Road Agreements with Antero Resources Corporation. However, they were only notified if their tracts were overlying the oil and gas leasehold being developed by the proposed well work.

<table>
<thead>
<tr>
<th>Owner</th>
<th>Address</th>
</tr>
</thead>
<tbody>
<tr>
<td>Randall Bond</td>
<td>6603 Danville Avenue</td>
</tr>
<tr>
<td></td>
<td>Baltimore, MD 21222</td>
</tr>
<tr>
<td>Nan Kathy &amp; Walter Smertycha</td>
<td>1513 Bethlehem Ave.</td>
</tr>
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<td></td>
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</tr>
<tr>
<td></td>
<td>Dundalk, MD 21222</td>
</tr>
<tr>
<td>Roger Lee &amp; Donna J. Scott</td>
<td>300 Marsh Run Road</td>
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<tr>
<td></td>
<td>Pennsboro, WV 26415</td>
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<tr>
<td>Randall L. Bond</td>
<td>6603 Danville Ave.</td>
</tr>
<tr>
<td></td>
<td>Baltimore, MD 21222</td>
</tr>
</tbody>
</table>
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry
Date of Notice: 1/4/2018 Date of Planned Entry: 1/14/2018
*Please note that this is an estimated date. Operator may begin surveying seven (7) days but no more than forty-five (45) after your receipt of this notice (whichever comes first).

Delivery method pursuant to West Virginia Code § 22-6A-10a
☐ PERSONAL ☐ REGISTERED SERVICE ☑ MAIL ☐ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a). Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary’s web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

☐ SURFACE OWNER(s)
Name: PLEASE SEE ATTACHMENT
Address:

Name:
Address:

Name:
Address:

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:
State: West Virginia
County: Ritchie & Tyler
District: Clay & Cotenville
Quadrangle: Fernboro 7.5

Approx. Latitude & Longitude:
Public Road Access:
Watershed:
Generally used farm name:

Coal Owner or Lessee
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address:

Mineral Owner(s)
Name: PLEASE SEE ATTACHMENT
Address:

*please attach additional forms if necessary

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:
Well Operator: Antero Resources Corporation
Address: 1615 Wykoop Street
Telephone: (303) 357-7310
Fax: (303) 357-7315
Email: liquidassets@anteroresources.com

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP’s Chief Privacy Officer at depprivacyofficer@wv.gov.

Tax Map 17 Parcel 7.3
Tax Map 17 Parcel 7.5
Tax Map 9 Parcel 33
WW-6A3 Notice of Entry For Plat Survey Attachment:

Surface Owners:
Tax Parcel ID: 17-7.3

Owner: Roger Lee & Donna J. Scott  
Address: 300 Marsh Run Rd.  
Pennsboro, WV 26415

Owner: Ava Nadine Mason  
Address: 1035 Saybrook Dr.  
Greensburg, PA 15601

Owner: Ava Tennant  
Address: 15652 Bulger Town Rd.  
Florala, AL 36442

Owner: Bonnie G. Miers  
Address: 3944 166th St.  
Wellborn, FL 32094

Owner: Rebecca L. Albanese  
Address: 12819 Rock Falls Way  
Houston, TX 77041

Owner: Robert Louis Tennant  
Address: 6520 274th St. E.  
Myakka City, FL 34251

Owner: Ramona Jean Thompson  
Address: 987 Parkview Rd.  
Grafton, WV 26354

Owner: Bruce Morgan Heflin  
Address: 280 Farmington Dr.  
Columbus, OH 43213

Owner: Ruth Davis Germany  
Address: RR 1 Box 116  
Blanco, TX 78606

Owner: Rosemary Bodley  
Address: PO Box 185  
Port Royal, PA 17082

Owner: Geneva N. Lewis Heirs – Leslie H. Lewis & Betty Jean Jenkins  
Address: Rt 1 Box 407  
Spring Branch, TX 78070

Owner: William L. Hart  
Address: 8402 Happiness Way  
Louisville, KY 40291

Owner: George R. Williams & Flora E. Williams c/o Triad Holdings  
Address: PO Box 430  
Reno, OH 45773

Surface Owners:
Tax Parcel ID: 17-7.5

Owner: Randall Bond, Nan Kathy & Walter Smertycha  
Address: 1513 Bethlehem Ave.  
Baltimore, MD 21222

Owner: William L. Hart  
Address: 8402 Happiness Way  
Louisville, KY 40291

Owner: Robert Louis Tennant  
Address: 6520 274th St. E.  
Myakka City, FL 34251

Owner: Ramona Jean Thompson  
Address: 987 Parkview Rd.  
Grafton, WV 26354

Owner: Bruce Morgan Heflin  
Address: 280 Farmington Dr.  
Columbus, OH 43213

Owner: Ruth Davis Germany  
Address: RR 1 Box 116  
Blanco, TX 78606

Owner: Rosemary Bodley  
Address: PO Box 185  
Port Royal, PA 17082

Owner: Geneva N. Lewis Heirs – Leslie H. Lewis & Betty Jean Jenkins  
Address: Rt 1 Box 407  
Spring Branch, TX 78070

Owner: William L. Hart  
Address: 8402 Happiness Way  
Louisville, KY 40291

Owner: George R. Williams & Flora E. Williams c/o Triad Holdings  
Address: PO Box 430  
Reno, OH 45773

Mineral Owners:
Tax Parcel ID: 17-7.3 & 17-7.5

Owner: Todd Phillip  
Address: 7830 Buckhannon Pike  
Mount Clare, WV 26408

Owner: Thomas Joseph McConnell  
Address: 2570 W. 110th Ave.  
Westminster, CO 80234

Owner: Carol Jean Cottrill  
Address: HC 69 Box 370  
West Union, WV 26456

Owner: Lou Ann Fatora  
Address: PO Box 23134  
Silverthorne, CO 80498

Owner: Glenna Jean Fletcher  
Address: 407 Fletcher Rd.  
Boiling Springs, SC 29316

Owner: Ronald Dean Tennant  
Address: 5200 Birmamwood Trail  
Greensboro, NC 27407
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.
Date of Notice: 09/26/2017 Date Permit Application Filed: 09/26/2017

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

☐ CERTIFIED MAIL ☐ HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):
Name: PLEASE SEE ATTACHMENT Name: ____________________________
Address: ____________________________

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner’s land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia County: Ritchie
District: Clay Quadrangle: Pennsboro 7.5’ Watershed: North Fork Hughes River
UTM NAD 83 Easting: 599608m Northing: 4354362m
Public Road Access: CR-744 (Bond Run) Generally used farm name: Redall Bond et al

This Notice Shall Include:
Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Antero Resources Corporation
Address: 1815 Wynkoop Street
Telephone: (303) 397-7310
Email: kjuckemrbush@anteroresources.com
Facsimile: 303-397-7315

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP’s Chief Privacy Officer at depprivacyofficer@wvdot.gov.
WW-6A5 Notice of Planned Operation Attachment (Hichman Pad):

List of Surface Owner(s) with Proposed Disturbance associated with the Hichman Pad:

<table>
<thead>
<tr>
<th>SURFACE OWNERS –</th>
</tr>
</thead>
<tbody>
<tr>
<td>Owner: Roger Lee &amp; Donna J. Scott</td>
</tr>
<tr>
<td>Address: 300 Marsh Run Rd.</td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td>Address: Pennsboro, WV 26415</td>
</tr>
<tr>
<td>-----------------------------------------</td>
</tr>
<tr>
<td>Owner: Nan Kathy &amp; Walter Smertycha</td>
</tr>
<tr>
<td>Address: 1513 Bethlehem Ave.</td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td>Address: Baltimore, MD 21222</td>
</tr>
<tr>
<td>-----------------------------------------</td>
</tr>
<tr>
<td>Owner: Nan Kathy &amp; Walter Smertycha (2\textsuperscript{nd} Address)</td>
</tr>
<tr>
<td>Address: 1513 Bethlehem Ave.</td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td>Address: Dundalk, MD 21222</td>
</tr>
<tr>
<td>-----------------------------------------</td>
</tr>
<tr>
<td>Owner: William L. Hart</td>
</tr>
<tr>
<td>Address: 8402 Happiness Way</td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td>Address: Louisville, KY 40291</td>
</tr>
<tr>
<td>-----------------------------------------</td>
</tr>
<tr>
<td>Owner: Randall L. Bond</td>
</tr>
<tr>
<td>Address: 6603 Danville Ave.</td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td>Address: Baltimore, MD 21222</td>
</tr>
</tbody>
</table>
September 11, 2017

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Hickman Pad, Ritchie County
**Griff Unit 3H Well Site**

Dear Mr. Martin,

This well site will be accessed from a DOH permit #03-2016-0329 which has been issued to Antero Resources Corporation for access to the State Road for a well site located off of Ritchie County 74/4 SLS.

The operator has signed a **STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT** and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

[Signature]

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Kara Quackenbush
Antero Resources Corporation
CH, OM, D-3
File
<table>
<thead>
<tr>
<th>Additives</th>
<th>Chemical Abstract Service Number (CAS #)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fresh Water</td>
<td>7732-18-5</td>
</tr>
<tr>
<td>2 Phosphobutane 1,2,4 tricarboxylic acid</td>
<td>37971-36-1</td>
</tr>
<tr>
<td>Ammonium Persulfate</td>
<td>7727-54-0</td>
</tr>
<tr>
<td>Anionic copolymer</td>
<td>Proprietary</td>
</tr>
<tr>
<td>Anionic polymer</td>
<td>Proprietary</td>
</tr>
<tr>
<td>BTEX Free Hydrotreated Heavy Naphtha</td>
<td>64742-48-9</td>
</tr>
<tr>
<td>Cellulase enzyme</td>
<td>Proprietary</td>
</tr>
<tr>
<td>Demulsifier Base</td>
<td>Proprietary</td>
</tr>
<tr>
<td>Ethoxylated alcohol blend</td>
<td>Mixture</td>
</tr>
<tr>
<td>Ethoxylated Nonylphenol</td>
<td>68412-54-4</td>
</tr>
<tr>
<td>Ethoxylated oleylamine</td>
<td>26635-93-8</td>
</tr>
<tr>
<td>Ethylene Glycol</td>
<td>107-21-1</td>
</tr>
<tr>
<td>Glycol Ethers</td>
<td>111-76-2</td>
</tr>
<tr>
<td>Guar gum</td>
<td>9000-30-0</td>
</tr>
<tr>
<td>Hydrogen Chloride</td>
<td>7647-01-0</td>
</tr>
<tr>
<td>Hydrotreated light distillates, non-aromatic, BTEX free</td>
<td>64742-47-8</td>
</tr>
<tr>
<td>Isopropyl alcohol</td>
<td>67-63-0</td>
</tr>
<tr>
<td>Liquid, 2,2-dibromo-3-nitilropionanamide</td>
<td>10222-01-2</td>
</tr>
<tr>
<td>Microparticle</td>
<td>Proprietary</td>
</tr>
<tr>
<td>Petroleum Distillates (BTEX Below Detect)</td>
<td>64742-47-8</td>
</tr>
<tr>
<td>Polycrylamide</td>
<td>57-55-6</td>
</tr>
<tr>
<td>Propargyl Alcohol</td>
<td>107-19-7</td>
</tr>
<tr>
<td>Propylene Glycol</td>
<td>57-55-6</td>
</tr>
<tr>
<td>Quartz</td>
<td>14808-60-7</td>
</tr>
<tr>
<td>Silica, crystalline quartz</td>
<td>7631-86-9</td>
</tr>
<tr>
<td>Sodium Chloride</td>
<td>7647-14-5</td>
</tr>
<tr>
<td>Sodium Hydroxide</td>
<td>1310-73-2</td>
</tr>
<tr>
<td>Sugar</td>
<td>57-50-1</td>
</tr>
<tr>
<td>Surfactant</td>
<td>68439-51-0</td>
</tr>
<tr>
<td>Suspending agent (solid)</td>
<td>14808-60-7</td>
</tr>
<tr>
<td>Tar bases, quinoline derivs, benzyl chloride-quaternized</td>
<td>72480-70-7</td>
</tr>
<tr>
<td>Solvent Naphtha, petroleum, heavy aliph</td>
<td>64742-96-7</td>
</tr>
<tr>
<td>Soybean Oil, Me ester</td>
<td>67784-80-9</td>
</tr>
<tr>
<td>Copolymer of Maleic and Acrylic Acid</td>
<td>52255-49-9</td>
</tr>
<tr>
<td>DETA phosphonate</td>
<td>15827-60-8</td>
</tr>
<tr>
<td>Hexamethylene Triamine Penta</td>
<td>34690-00-1</td>
</tr>
<tr>
<td>Phosphino Carboxylic acid polymer</td>
<td>71050-62-9</td>
</tr>
<tr>
<td>Hexamethylene Diamine Tetra</td>
<td>23605-75-5</td>
</tr>
<tr>
<td>2-Propenonic acid, polymer with 2 propenamide</td>
<td>9003-06-9</td>
</tr>
<tr>
<td>Hexamethylene diamine penta (methylenephosphonic acid)</td>
<td>23605-74-5</td>
</tr>
<tr>
<td>Diethylene Glycol</td>
<td>111-46-6</td>
</tr>
<tr>
<td>Methenamine</td>
<td>100-97-0</td>
</tr>
<tr>
<td>Polyethylene polyamine</td>
<td>68603-67-8</td>
</tr>
<tr>
<td>Coco amine</td>
<td>61791-14-8</td>
</tr>
<tr>
<td>2-Propyn-1-olcompound with methyloxirane</td>
<td>38172-91-7</td>
</tr>
</tbody>
</table>
HICHMAN WELL PAD & WATER CONTAINMENT PAD
SITE DESIGN & CONSTRUCTION
EROSION & SEDIMENT CONTROL
CLAY & CENTERVILLE DISTRICTS, RITCHIE & TAYLOR COUNTIES
CABIN RUN-NORTH FORK HUGHES RIVER & YAPP'S CABIN RUN

LOCATION COORDINATES:
ACCESS ROAD ENTRANCE:
LATITUDE: 39°38'44.0"N  LONGITUDE: -81°24'54.0"W  (UTM ZONE 17 M)
N 3960467.30 E 580626.70 (UTM ZONE 17 M)
CENTER OF TANK:
LATITUDE: 39°38'44.0"N  LONGITUDE: -81°24'54.0"W  (UTM ZONE 17 M)
N 3960467.30 E 580626.70 (UTM ZONE 17 M)
CENTER OF PAD:
LATITUDE: 39°38'44.0"N  LONGITUDE: -81°24'54.0"W  (UTM ZONE 17 M)
N 3960467.30 E 580626.70 (UTM ZONE 17 M)

GENERAL DESCRIPTION:
The access road, water containment pad, and well pad are being constructed to aid in the development of individual marcellus shale gas wells.

FLOODPLAIN NOTES:
The proposed site is located within FEMA flood zone T1 per FEMA flood map #65880.

MISS UTILITY STATEMENT:
Antero Resources Corporation will notify the utility of West Virginia for the location of utility lines prior to the project design and construction. In addition, a utility will be contacted by the contractor prior to the start of construction for this project.

ENTRANCE PERMIT:
Antero Resources Corporation will obtain an entrance permit (perm W-120) from the West Virginia Department of Transportation Division of Highways prior to commencement of construction activities.

ENVIRONMENTAL NOTES:
A subsurface investigation of the proposed site was performed by Pennsylvania Soil & Rock, Inc. on March 18-24, 2015. The report performed by Pennsylvania Soil & Rock, Inc. dated April 30, 2015 reflects the results of the subsurface investigation. The information and recommendations contained in this report were used in the formulation of this plan. Please refer to the subsurface investigation report by Pennsylvania Soil & Rock, Inc. for additional information, as recorded.

PROJECT CONTACTS:

OPERATOR:
Antero Resources Corporation
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Broomfield, CO 80020
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FAX: (303) 642-4101

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E: LRAGUSE@ANTEROREC.COM

JEN MCGRAW - OPERATIONS SUPERINTENDENT
OFFICE: (303) 307-6709  FAX: (303) 309-6883

JASON KUNZLER - CONSTRUCTION SUPERVISOR
OFFICE: (724) 677-8544

ROBERT J. WEISS - FIELD ENGINEER
OFFICE: (303) 627-4100  FAX: (303) 627-7405

RESTRICTIONS NOTES:
1. There are no perennial streams, lakes, ponds, or reservoirs within 500 feet of the well pad and lot. There is a wetland adjacent to a stream area up to 10 feet that will remain undeveloped.
2. There are no naturally occurring trout streams within 500 feet of the well pad and lot.
3. There are no groundwater intake or public water supply facilities within 500 feet of the well pad and lot.
4. There are no apparent existing water wells or developed springs within 500 feet of the well pad and lot.
5. There are no encroaching buildings larger than 2,500 square feet within 500 feet of the center of the well pad.

REPRODUCTION NOTE:
These plans were created to be plotted on 24 x 36" (Ansi D)
PAPER. HALF-SIZE DRAWINGS ARE ON 11 x 17" (Ansi D) PAPER.

These plans were created for color plotting and any reproductions in gray scale or color may result in a loss of information and should not be used for construction purposes.