Tuesday, January 23, 2018
WELL WORK PERMIT
Vertical / Plugging

CABOT OIL & GAS CORPORATION
2000 PARK LANE, SUITE 300
PITTSBURGH, PA 15275

Re: Permit approval for C-62
47-081-01369-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin
Chief

Operator’s Well Number: C-62
Farm Name: BEAVER COAL CO.
U.S. WELL NUMBER: 47-081-01369-00-00
Vertical / Plugging
Date Issued: 01/23/2018

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___/ Gas X__/ Liquid injection ___/ Waste disposal ___/
   (If "Gas, Production ___/ or Underground storage ___) Deep ___/ Shallow X

5) Location: Elevation 2,292.22' Watershed Shockley Branch of Millers Camp Branch
   District Town
   County Raleigh Quadrangle Lester

6) Well Operator Cabot Oil & Gas Corporation
   Address 2000 Park Lane, Suite 300
   Pittsburgh, PA 15275

7) Designated Agent Phillip Hill - Cabot Oil & Gas Corporation
   Address 29 Starbuck Lane
   Saulsville, WV 25876

8) Oil and Gas Inspector to be notified
   Name Gary Kennedy
   Address 252 Circle Avenue
   Ranielle, WV 25962

9) Plugging Contractor
   Name Francis Brothers
   Address 622 North Church Street
   Ripley, WV 25271

10) Work Order: The work order for the manner of plugging this well is as follows:
    See Attached Sheets

Work order approved by inspector Gary Kennedy Date Jan 23, 2018

Notification must be given to the district oil and gas inspector 24 hours before permitted
work can commence.
BEAVER COAL C-62
API # 47 – 081 – 01369
PLUGGING PROCEDURE

Current Configuration
LTD @ 4042' KB
Elevation – 2305'
20" conductor @ 22' KB, not cemented
13-3/8" – 48# R-2 casing @ 505' KB, cemented & grouted to surface
9-5/8" – 26# LS casing @ 833' KB, cemented to surface
4 1/2" – 10.5# M-60 casing @ 4016' KB w/ TOC @ 2350'
2-3/8" – EUE tubing @ 2918' KB
Sunbury Shale perfs: 3800' – 3810'
Weir Shale perfs: 3600' – 3620'
Middle Big Lime perfs: 2946' – 2956'
Upper Big Lime perfs: 2782' – 2792'
Open mine @ 465' – 468'
Workable Coal @ 431' – 433'
Fresh water @ 177', 330', 430', & 530'

PROCEDURE

1. Contact Pineville District Office a minimum of 48 hours prior to starting work.
2. Contact state inspector a minimum of 24 hours prior to starting work.
3. MIRU service rig and blow down well.
4. Lay 2" line from wellhead to pit/tank and stake down securely. Vent 4-1/2" x 9-5/8" annulus.
5. Unpack wellhead and ensure tubing is free and can be pulled.
6. Run rig tools to determine well TD and note any fluid level.
7. Lower tubing to 3820' with 29 joints of tubing.
8. MIRU Cementing Company.
9. Pump 25 sacks of Class A cement for cement plug 1 from 3820' to 3500'.
10. Displace with 13-1/2 bbls of 6% Gel.
11. Pull tubing up to 3000' and pump 30 sacks of Class A cement for cement plug 2 from 3000'
     2600'.
12. Displace with 10 bbls of 6% Gel.
13. POOH with tubing and let cement plug set for a minimum of eight hours.
14. Run freepoint and cut 4 1/2" casing where free. Estimate ±2270'.
15. Pick up casing 1 jt and pump 25 bbls of 6% Gel followed by 45 sacks of Class A cement for
    cement plug 3 from 2270' to 2050'.
16. Displace with 32 1/2 bbls of 6% Gel.
17. Pull casing up to 933' and pump 45 cubic feet of expanding cement for cement plug 4 from
    870 to 770'.
18. Displace with 12 bbls of 6% Gel.
19. Pull casing up to 550' and pump 210 sacks of Class A cement for cement plug 5 from 550' to
    surface.
20. TOOH with casing and lay down.
21. RDMO Cement company.
22. Place monument as required by law on top of well bore.
23. Reclaim well site.
Beaver Coal C-62
API 47-081-01369
PROPOSED CONFIGURATION
Elevation - 2305'

Fresh water @ 177',
330', 430', & 530'
Coal @ 431'-433' &
465' - 468' (open)

22'' Conductor @ 21' KB
13 3/8'' - 48# R-2 casing @ 505' KB
Cemented & grouted to surface
Bottom of cmt plug 5 @ 550'
Top of cmt plug 4 @ 780'
9 5/8'' - 26# LS casing @ 833' KB
Cemented to surface
Bottom of cmt plug 4 @ 880'

Top of cmt plug 3 @ ±2050'
Bottom of cmt plug 3 @ ±2270'
TOC @ 2350' KB

2484'
BIG LIME

Top of cmt plug 2 @ 2600'
Big Lime Perforations @ 2782'-2792'

3118' - 3350'
WEIR

Big Lime Perforations @ 2946'-2956'
Bottom of cmt plug 2 @ 3000'

3410'
LTD @ 4042' KB

Top of cmt plug 1 @ 3500'
Weir Shale Perforations @ 3600'-3620'
Sunbury Perforations @ 3800'-3810'
4-1/2'' 10.5# M-80 casing @ 4016' KB

Schematic is not to scale

RECEIVED
Office of Oil and Gas
JAN 23 2018
WV Department of Environmental Protection

T.Oh 04/23/15
### State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

**Farm Name:** Beaver Coal Company

**Operator Well No.:** Beaver Coal C-62

**Company:** Cabot Oil & Gas Corporation
900 Lee Street East, Suite 500
Charleston, WV 25301

**Agent:** Thomas S. Liberatore
**Inspector:** Richard S. Campbell

**Permit Issued:** 7/25/2005
**Well Work Commenced:** October 10, 2005
**Well Work Completed:** November 7, 2005
**Verbal Plugging:**
**Permission granted on:**
**Rotary X Cable:**
**Total Depth (feet):** 4042'
**Fresh Water Depths (ft):** 177', 330', 430', 530'
**Salt Water Depths (ft):** NONE REPORTED

**LOCATION:**
- **Elevation:** 2305'
- **District:** Town
- **Latitude:** 6400' feet South of
- **Longitude:** 8100' feet West of

**Quadrangle:** 37° DEG. 45' MIN. 00'' SEC.
- **County:** Raleigh
- **MIN. 00'' SEC.**

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<th>Casing &amp; Tubing Size</th>
<th>Used in Drilling</th>
<th>Left In Well</th>
<th>Cement Fill Up Cu. Ft.</th>
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<tr>
<td>22''</td>
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<td>13-3/8''</td>
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<td>9-5/8''</td>
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<td>2-3/8''</td>
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**OPEN FLOW DATA**

**Producing Formation**
- **SUNBURY**
- **LOWER WEIR SHALE**

**Gas:**
- **Initial Open Flow:** TSTM MCF/d
- **Final Open Flow:** 0 MCF/d

**Time of open flow between initial and final tests:** 8 Hours
**Static rock pressure:** 250 psig

**Pay Zone:** 3800'-3810'
**Depth (ft):** 3600'-3620'

**Oil:**
- **Initial Open Flow:** 0 Bbl/d
- **Final Open Flow:** 0 Bbl/d

**NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLOBRE.**

**For:** CABOT OIL & GAS CORPORATION

**Drilling Superintendent:** [Signature]
**Date:** [Signature]
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<th>STAGE</th>
<th>PERFS</th>
<th>ACID</th>
<th>SAND</th>
<th>NITROGEN</th>
<th>BDP</th>
<th>ATP</th>
<th>MTP</th>
<th>ISIP</th>
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<td>250 gal</td>
<td>75Q</td>
<td>45,215</td>
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<td>438,000</td>
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<td>2622</td>
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<td>4-Upper Big Lime</td>
<td>2782-2792 (40)</td>
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<td>75Q</td>
<td>30,400</td>
<td>468,000</td>
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<td>RV, Sandstone</td>
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<td>Big Lime</td>
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1) Date: January 10, 2018
2) Operator's Well Number
   Beaver Coal C-62
3) API Well No.: 47 - 081 - 01369

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
   (a) Name: Beaver Coal Company Limited
   Address: 115 1/2 S. Kanawha Street
             Beckley, WV 25801
   (b) Name
   Address
   (c) Name
   Address

5) (a) Coal Operator
   Name: See Addendum "A"
   Address
   (b) Coal Owner(s) with Declaration
   Name: Beaver Coal Company Limited
   Address: 115 1/2 S. Kanawha Street
             Beckley, WV 25801
   (c) Coal Lessee with Declaration
   Name: See Addendum "A"
   Address

6) Inspector
   Name: Gary Kennedy
   Address: 252 Circle Avenue
             Rainelle, WV 25962
   Telephone: 304-382-8402

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well site and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: Cabot Oil & Gas Corporation
By: Kenneth L. Marcum
Its: Regulatory Supervisor
Address: 2000 Park Lane, Suite 300
         Pittsburgh, PA 15275
Telephone: 412-349-3850

Commonwealth of Pennsylvania - Notary Seal
Constance C. Carden, Notary Public
Washington County
My commission expires November 16, 2021
Commission number 1252953
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIUS

Received by the Office of Oil and Gas
JAN 16 2018

Subscribed and sworn before me this 16th day of January, 2018
Constance C. Carden
Notary Public

My Commission Expires November 16, 2021

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.
ADDENDUM "A"
Coal Operator/Lessee with Declaration

BEAVER COAL C-62

47-081-01369

Newgate Development of Beckley, LLC
302 South Jefferson Street
Roanoke, Virginia  24011

Newgate Development of Beckley, LLC
818 North Eisenhower Drive
Beckley, WV  25801

Kentucky Fuel Corporation
818 North Eisenhower Drive
Beckley, WV  25801

Pocahontas Coal Company, LLC
109 Appalachian Drive
Beckley, WV  25801

ICG Beckley, LLC
P.O. Box 49
Eccles, WV  25836

Baylor Mining, Inc.
P.O. Box 577
Mabscott, WV  25871

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Office of Oil and Gas

JAN 16 2018
WV Department of Environmental Protection
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Cabot Oil & Gas Corporation
OP Code: 08145

Watershed (HUC 10): Shockey Branch of Milers Camp Branch
Quadrangle: Lester

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes [ ] No [x]

Will a pit be used? Yes [ ] No [x]
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes [ ] No [x] If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:
   [ ] Land Application
   [ ] Underground Injection (UIC Permit Number [ ] Reuse (at API Number [ ] Off Site Disposal (Supply form WW-9 for disposal location) [ ] Other (Explain) No treated pit wastes will be produced

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. No drilling proposed.
-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings produced during plugging operation
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit (including, but not limited to, those concerning the use, distribution, or storage of drilling fluid, the handling and disposal of drilling mud, and the treatment, storage, and disposal of cuttings and other solid wastes) are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature

Company Official (Typed Name) Kenneth L. Marcum
Company Official Title Regulatory Supervisor

Subscribed and sworn before me this 10th day of January, 2018

Notary Public

My commission expires 11/16/2021
Cabot Oil & Gas Corporation

Proposed Revegetation Treatment: Acres Disturbed 0.75

Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20/20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch Pulp Fiber at 1000 to 1500 lbs. Tons/acre

Seed Mixtures

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<tr>
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<th>Permanent</th>
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<td>(Red Clover - 5)</td>
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<td>(Fescue - 40)</td>
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<tr>
<td>(Birdsfoot Trefoil - 10)</td>
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Attach:
Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments:

RECEIVED
Office of Oil and Gas

JAN 23 2018

WV Department of Environmental Protection

Title: [Signature]

Date: 1/23/18

Field Reviewed? (_____ ) Yes (_____ ) No
APPLY CULVERTS AS NEEDED

15" C.P.P.  15" C.P.P.  15" C.P.P.  15" C.P.P.  EXISTING ROAD +10% TO +13% 215' ±

EXISTING ROAD +15% TO +18% 375' ±

TM 32, TP 1
Beaver Coal Company Limited
102.9 Acres

EXISTING 12" C.P.P.

EXISTING ROAD +4% TO +7% 325' ±

TM 33, TP 2
Beaver Coal Company Limited
891.571 Acres

15" C.P.P.

EXISTING ROAD +6% TO +9% 375' ±

BEAVER COAL C-62
API 081-01369

Note:
Tanks will be used instead of drilling pit(s), and may be adjusted to the most environmental safe site to meet the requirements of the WVDEP.
GENERAL NOTES:

This drawing represents a schematic representation of the proposed well site and access road. Proposed structures such as the drilling pit, roadway, culverts, sediment barriers, etc. are shown in their approximate preplanning configuration. Given unforeseen circumstances, the as-built location of these structures may vary slightly from the location shown on the attached drawings.

All roads shown therein are existing unless otherwise noted and shall be maintained in accordance with guidelines and requirements of West Virginia Department of Oil and Gas Erosion and Sediment Control Manual.

All culverts shown on this drawing are proposed and will be a minimum of 15" in diameter unless otherwise noted.

Ditch lines and culverts will be installed whenever practical. However, portions of the existing/proposed roads which are located in solid rock shall not require ditches or cross drains, unless otherwise warranted by field circumstances.

Supplemental drainage and/or sediment control structures measures in addition to those shown on the attached drawings will be installed when and where deemed necessary. Such additional measures may consist of either straw bales, silt fences or other measures outlined in the West Virginia Department of Oil and Gas Erosion and Sediment Control Field Manual.

Sediment basins (traps) will be constructed at all culverts and cross drains inlets as required in the West Virginia Department of Oil and Gas Erosion and Sediment Control Manual. Field conditions such as rock outcrops and bedrock may prohibit inlet traps being installed when these conditions exist. Additional erosion control measures shall be evaluated and utilized as needed.

A sediment barrier of either brush, straw bales, filter fence, etc. will be installed and maintained below the cut fall of all proposed culverts and at all other storm water drainage points from either the roadway or the location.

All necessary timber or brush will be removed from route of the roadway and location by cleaning and grubbing activities. Any salvageable timber will be cut and stacked to the side of the roadway or removed to a stockpile area. The remaining timber or brush will be cutup and windrowed below the cut slope of the construction areas to be utilized as a sediment barrier.

Separate permits will be obtained from the West Virginia Department of Transportation for all points of ingress and egress from county and state roads. These ingress and egress points will be maintained in accordance with current West Virginia Department of Transportation regulations. A stabilized construction entrance consisting of 8" of crushed stone will be constructed for a minimum distance of 50' from the ingress and egress points of all public roadways in accordance with current West Virginia Department of Transportation regulations.

All culverts shown on the attached drawings are to be considered permanent and will remain in place after completion of construction activities unless noted otherwise. A stabilized outlet control device such as rip rap, natural stone, brush, etc. will be installed below the cut fall of any roadway culvert(s) which are not located in a stream or creek.

Permanent cross drains or water bars will be installed as an integral part of the reclamation process and shall be spaced in accordance with as-built roadway slopes and Table 11-4 of the West Virginia Department of Oil and Gas Erosion and Sediment Control Field Manual.

Temporary seeding and mulching will be utilized to provide a vegetative cover on all disturbed areas, i.e. roadways, location, road/location slopes and any other areas that are disturbed by construction activities.

The location of drilling pit(s) may be adjusted to the most environmental safe site to meet the requirements of the WDEP.

CONTRACTORS NOTE:

It is the responsibility of the construction contractor to field verify the exact location and condition of all underground utilities, sanitary sewers, storm sewers, etc. Prior to the commencement of any/or construction activities. DIG WITH C.A.R.E. CALL MISS UTILITY 1-800-245-4848.

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<p>| TABLE 11-4 SPACING OF CROSS DRAINS |</p>
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<th>ROAD GRADE (%)</th>
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<tbody>
<tr>
<td>1</td>
<td>400</td>
</tr>
<tr>
<td>2</td>
<td>250</td>
</tr>
<tr>
<td>5</td>
<td>135</td>
</tr>
<tr>
<td>10</td>
<td>80</td>
</tr>
<tr>
<td>15</td>
<td>60</td>
</tr>
<tr>
<td>20</td>
<td>45</td>
</tr>
</tbody>
</table>

<p>| TABLE 11-7 SPACING OF CULVERTS |</p>
<table>
<thead>
<tr>
<th>ROAD GRADE (%)</th>
<th>DISTANCE (FT)</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-5</td>
<td>500-300</td>
</tr>
<tr>
<td>6-10</td>
<td>300-200</td>
</tr>
<tr>
<td>11-15</td>
<td>200-100</td>
</tr>
<tr>
<td>16-20</td>
<td>100</td>
</tr>
</tbody>
</table>

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DRIVING DIRECTIONS FOR BEAVER COAL C-62

1.) From Pineville, W.Va drive north on State Route 97 for 22.7 miles to Lester, W.Va.
2.) From Lester, W.Va turn right and continue on State Route 97 and S 54 for approximately 1.2 miles to West Virginia Street located on the left-hand side of the road.
3.) Turn right and follow the road for approximately 0.2 miles to the beginning of the existing access road.
4.) From the aforementioned site, follow the existing road for approximately 0.2 miles to the existing well site as shown on the "construction and reclamation plan".

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Cabot Oil & Gas Corporation

BEAVER COAL C-62
TOWN DISTRICT, RALEIGH COUNTY, WV
LESTER 7.5' QUADRANGLE
NOTES:
All known oil & gas wells within 2,400' of the proposed well location are shown herein.
The bearings and distances shown herein are based on the WV State Plane Coordinate System, NAD 27 South Zone.

FILE #: Beaver Coal C-62
DRAWING #: Beaver Coal C-62
SCALE: 1" = 1000' MINIMUM DEGREE OF ACCURACY: 1 : 2,500 PROVEN SOURCE: Global Positioning System (GPS)

(4) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVD EP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304
Well Type: ☑ Oil ☑ Waste Disposal ☑ Production ☑ Deep Gas ☓ Liquid Injection ☑ Storage ☒ Shallow

WATERSHED: Shockley Branch of Miller's Camp Branch ELEVATION: 2,282.22'
COUNTY/DISTRICT: Raleigh / Town QUADRANGLE: Lester SURFACE OWNER: Beaver Coal Company, Limited ACREAGE: 891.671
OIL & GAS ROYALTY OWNER: Beaver Coal Company, Limited ACREAGE: 1,024.28
LEASE #: 47-0815 DRILL ☑ CONVERT ☑ DRILL DEEPER ☑ REDRILL ☑ FRACTURE OR STIMULATE ☐
PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☒
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☑ (SPECIFY):
TARGET FORMATION: ESTIMATED DEPTH:
WELL OPERATOR: Cabot Oil & Gas Corp. DESIGNATED AGENT: Phillip Hill
Address: 2000 Park Lane, Suite 300 Address: 29 Starbruck Lane