



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Friday, May 25, 2018
WELL WORK PERMIT
Horizontal / New Drill

CORE APPALACHIA OPERATING LLC
414 SUMMERS STREET

CHARLESTON, WV 25301

Re: Permit approval for 826851
47-059-02266-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: 826851
Farm Name: NIGHBERT LAND COMPANY
U.S. WELL NUMBER: 47-059-02266-00-00
Horizontal New Drill
Date Issued: 5/25/2018

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Core Appalachia Operating LLC

| | | | |
|-----------|-------|--------|-----------|
| 494518671 | Mingo | Hardee | Nauyasuck |
|-----------|-------|--------|-----------|

Operator ID County District Quadrangle

2) Operator's Well Number: 826851 3) Elevation: 943.67

4) Well Type: (a) Oil _____ or Gas _____
(b) If Gas: Production / Underground Storage _____
Deep _____ / Shallow _____

5) Proposed Target Formation(s): Devonian Shale Proposed Target Depth: 3480' TVD

6) Proposed Total Depth: 9010' MD Feet Formation at Proposed Total Depth: Devonian Shale

7) Approximate fresh water strata depths: 40', 200'

8) Approximate salt water depths: 1080', 1325', 1570'

9) Approximate coal seam depths: 241' -244'

10) Approximate void depths, (coal, Karst, other): None known.

11) Does land contain coal seams tributary to active mine? None known.

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
Drill new horizontal well, stimulate new well with nitrogen

13) **CASING AND TUBING PROGRAM**

| TYPE | SPECIFICATIONS | | | FOOTAGE INTERVALS | | CEMENT |
|--------------|----------------|-------|---------------|-------------------|--------------|--------------------|
| | Size | Grade | Weight per ft | For Drilling | Left in Well | Fill -up (Cu. Ft.) |
| Conductor | 13-3/8" | LS | 54# | 40 | 40 | sanded in |
| Fresh Water | 9-5/8" | LS | 36# | 400 | 400 | 125 |
| Coal | | | | | | |
| Intermediate | 7" | LS | 23# | 2600 | 2600 | 400 |
| Production | 4-1/2" | SMLS | 11.6# | | 9010 | *670 |
| Tubing | | | | | | |
| Liners | | | | | | |

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Office of Oil and Gas

Packers: Kind: _____
Sizes: _____
Depths Set _____

MAY 22 2018

WV Department of
Environmental Protection

*Unless packers are ran

The planned TOC is 2475'.

OK

470590226614

Core Operating

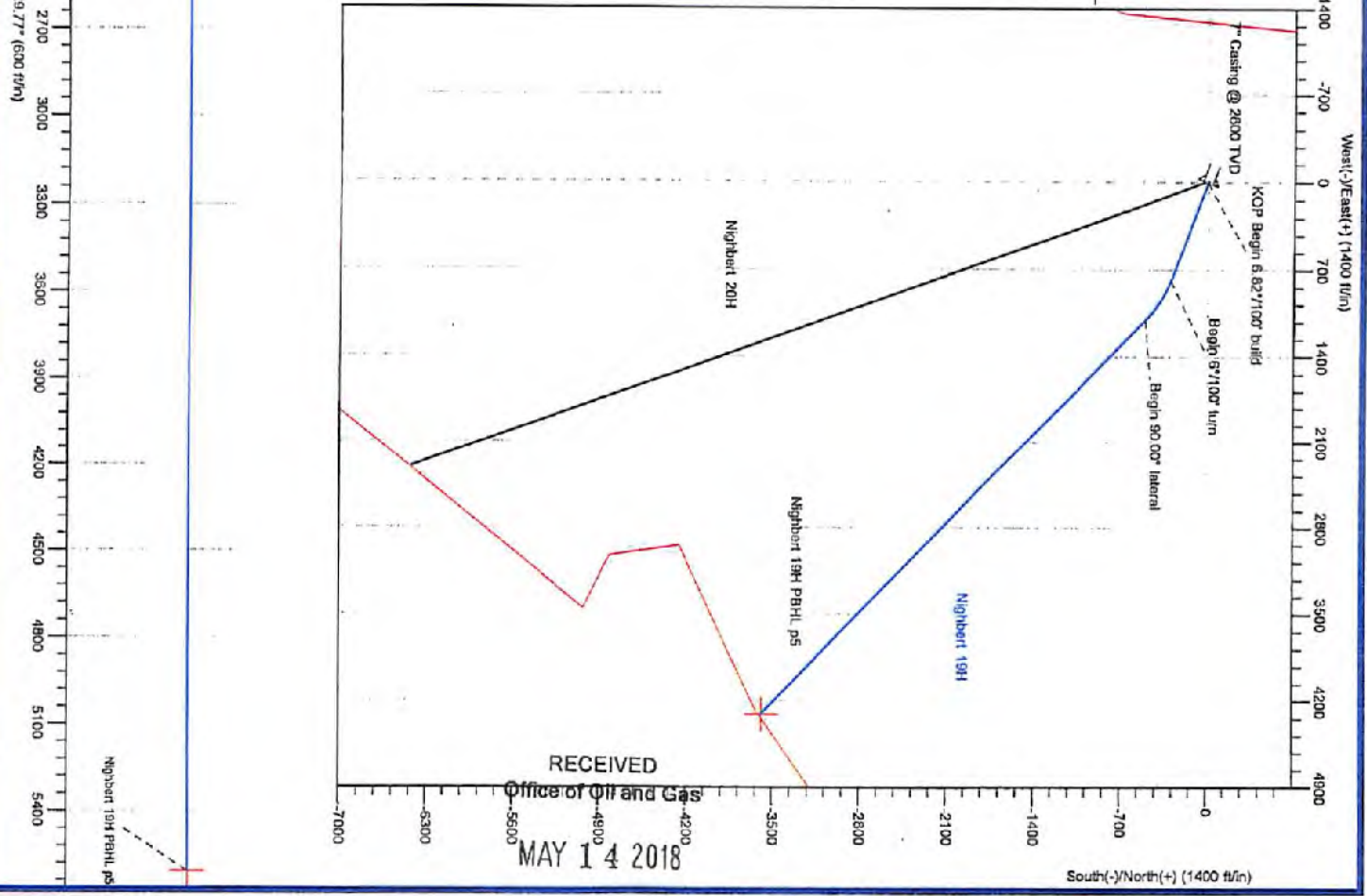
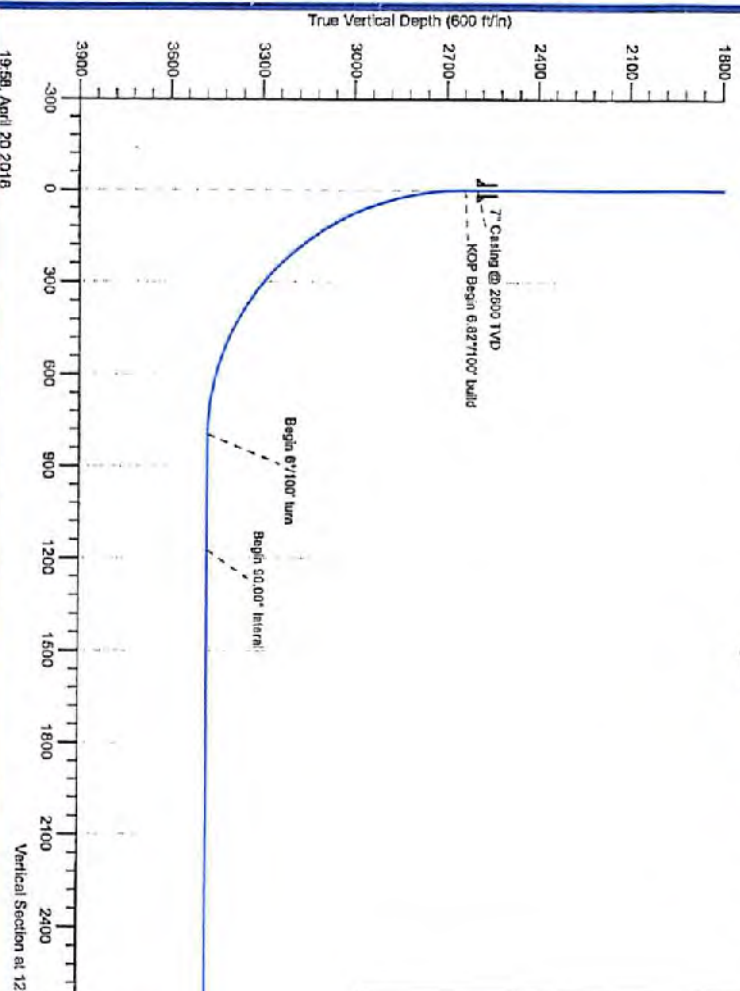
Well: Nighbert 19H (826851)
 Site: Nighbert
 Project: Lincoln County, West Virginia NAD27 WW S
 Design: plans
 Rig:

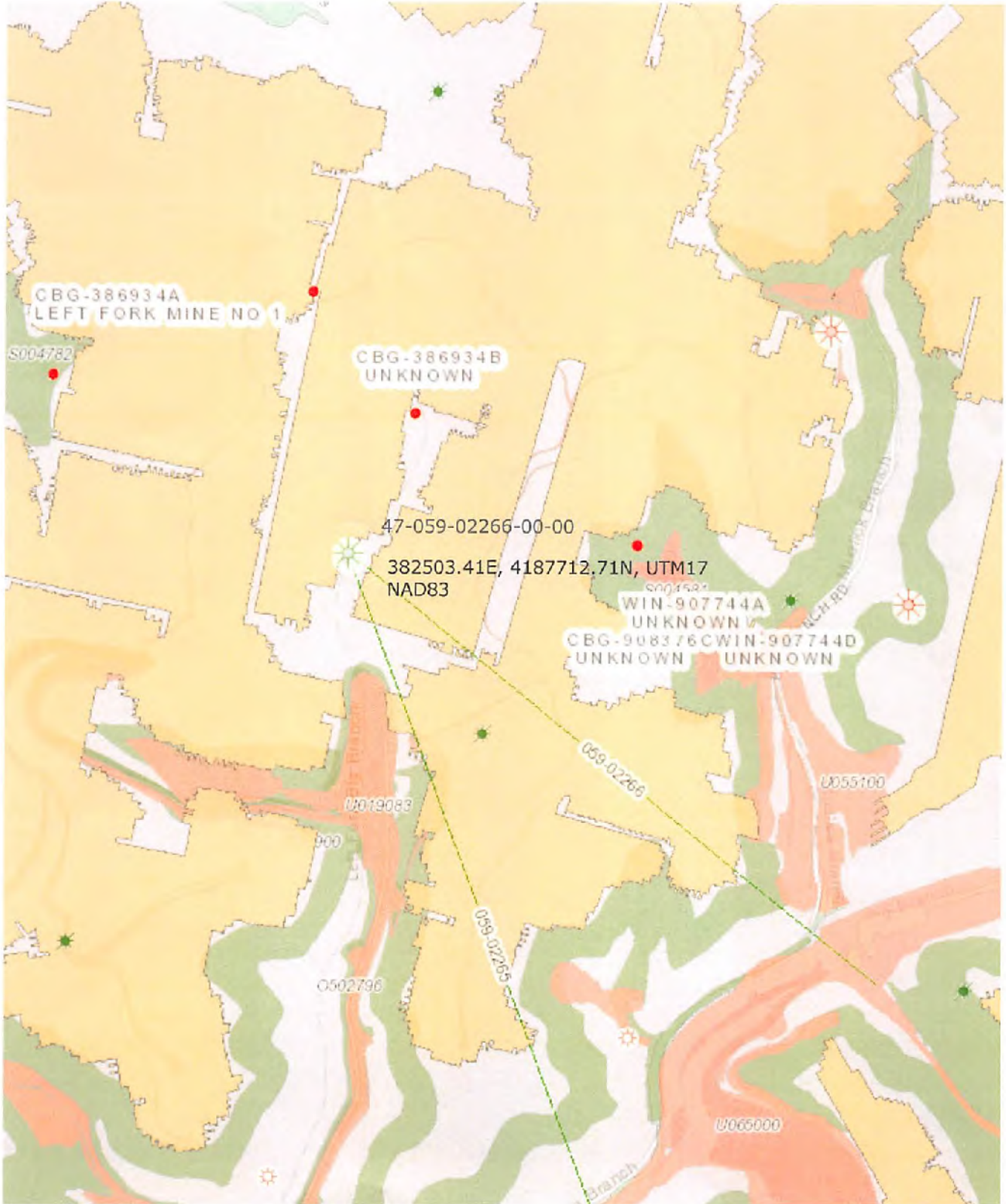
| Sec | MD | Inc | Azi | TVD | +N-S | +E-W | Diag | Tface | VSecl | Annotation |
|-----|---------|-------|--------|---------|----------|---------|------|--------|---------|----------------------------------|
| 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 2 | 2040.00 | 0.00 | 0.00 | 2040.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | KOP Begin 6.827100' build |
| 3 | 3399.47 | 90.00 | 110.80 | 3480.00 | -289.56 | 764.73 | 6.82 | 110.90 | 794.95 | Begin 67100' lateral |
| 4 | 4342.67 | 90.00 | 133.80 | 4482.00 | -843.73 | 1108.27 | 6.00 | 90.00 | 1172.53 | Begin 90.00' lateral |
| 5 | 6791.07 | 90.00 | 153.80 | 6982.00 | -3585.34 | 4311.22 | 0.00 | 0.00 | 5505.17 | PBHLTD 6791.07' MDD/3460.00' TVD |



Adapted to Grid North
 True North: 0.00°
 Magnetic North: 7.19°
 System Datum: Mean Sea Level
 Depth Reference: CL @ 832.00ft
 Northing: 304702.55 Easting: 161453.54
 Latitude: 37.82917774 Longitude: -82.33528916
 Zone: West Virginia South 4702
 Geomatics Station: US State Plane 1997 (Exact solution)
 Datum: NAD 1983 (NAD83) (CONUS)
 Ellipsoid: Clarke 1858
 Total Corr (M-G): To convert a Magnetic Direction to a Grid Direction, Subtract 7.19°

ALL DEPTHS ARE REFERENCED TO GROUND ELEVATION





WW-2A
(Rev. 6-14)

1.) Date: 4/20/2018
2.) Operator's Well Number 826851
State County Permit
3.) API Well No.: 47-059 -

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served: (a) Name Nighbert Land Co
Address 1116 5th AVE
Huntington, WV 25701
(b) Name _____
Address _____
(c) Name _____
Address _____
5) (a) Coal Operator Name _____
Address _____
(b) Coal Owner(s) with Declaration Name Nighbert Land Co
Address 1116 5TH AVE
Huntington, WV 25701
(c) Coal Lessee with Declaration Name _____
Address _____
6) Inspector Allen Flowers
Address 165 Grassv Lick Lane
Liberty, WV 25124
Telephone 304-552-8308
Name Southeastern Land, LLC
Address 81 Enterprise DR
DEBORD, KY 41214

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR
 Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties by RECEIVED

Personal Service (Affidavit attached)
 Certified Mail (Postmarked postal receipt attached)
 Publication (Notice of Publication attached)

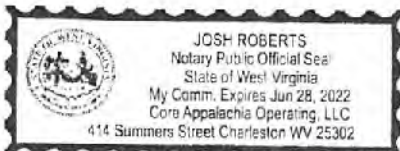
Office of Oil and Gas
APR 27 2018

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of the permit issued under this application. Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Core Appalachia Operating, LLC
By: JK
Its: Director - HSE and Administrative Services
Address: 414 Summers Street
Charleston, WV 25301
Telephone: 304-353-5240
Email: jareathouse@coreoperating.com



Subscribed and sworn before me this 23rd day of April, 2018

Notary Public

My Commission Expires June 28, 2022

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov



47059022664

Craig Blackburn
Land Manager
Core Appalachia Operating LLC

213 Industrial Road
Debord, KY 41240

Tel: (606) 298-3400, Ext 86671
Email: cblackburn@coreoperating.com

CERTIFIED MAIL

April 25, 2018

Nighbert Land Company
1116 5th Avenue
Huntington, WV 25701

Dear Sir or Madam:

Core Appalachia Operating, LLC is preparing to drill Well 826851 located in Mingo County, WV. Attached is all the pertinent information needed for a permit application.

Core Appalachia Operating, LLC is required by law to notify you on or before the date it files for application. Please read carefully the attached sheets, which explain your rights in this application.

If there are no objections, please sign the waiver and forward to the West Virginia Office of Oil and Gas no later than fifteen (15) days after the above application date. A pre-addressed, postage-paid envelope is provided for your convenience.

RECEIVED
Office of Oil and Gas

Sincerely,

APR 27 2018

CORE APPALACHIA OPERATING, LLC

A handwritten signature in black ink that reads "Craig Blackburn".

Craig Blackburn
Land Manager

WV Department of
Environmental Protection

CB/slm

Attachment



4705902266H

Craig Blackburn
Land Manager
Core Appalachia Operating LLC

213 Industrial Road
Debord, KY 41240

Tel: (606) 298-3400, Ext 86671
Email: cblackburn@coreoperating.com

CERTIFIED MAIL

April 25, 2018

Southeastern Land, LLC
81 Enterprise DR
Debord, KY 41214

Dear Sir or Madam:

Core Appalachia Operating, LLC is preparing to drill Well 826851 located in Mingo County, WV. Attached is all the pertinent information needed for a permit application.

Core Appalachia Operating, LLC is required by law to notify you on or before the date it files for application. Please read carefully the attached sheets, which explain your rights in this application.

If there are no objections, please sign the waiver and forward to the West Virginia Office of Oil and Gas no later than fifteen (15) days after the above application date. A pre-addressed, postage-paid envelope is provided for your convenience.

Sincerely,

CORE APPALACHIA OPERATING, LLC

A handwritten signature in cursive script that reads "Craig Blackburn".

Craig Blackburn
Land Manager

CB/slm

Attachment

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WV Department of
Environmental Protection

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|-----------------------|--------------------------------|---------|-----------|
| Nighbert Land Company | Core Appalachia Operating, LLC | 1/8th | 23/451 |

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

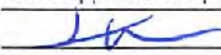
- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Core Appalachia Operating, LLC
 By: Its: 
Jessica Greathouse, Director - HSE & Administrative Services

47059022664

WW-2B1
(5-12)

Well No. 826851

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contractor chosen to collect sample.

Certified Laboratory Name NA - no water wells or springs within 2000'
Sampling Contractor _____

Well Operator Core Appalachia Operating, LLC
Address 414 Summers ST
Charleston, WV 25301
Telephone (304) 353-5240

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

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APR 27 2018
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Core Appalachia Operating, LLC OP Code 494518671

Watershed (HUC 10) Left Fork of Big Branch Quadrangle Naugatuck

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fluids and cuttings from drilling and completion activities

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number Unknown at this time.)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air/foam

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Clay stabilizer and soap

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in pit

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

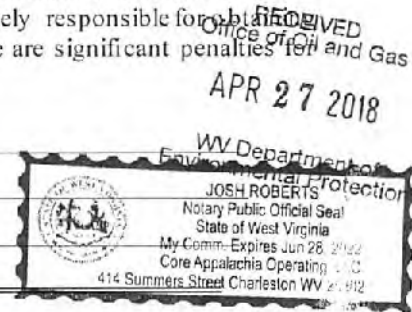
-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

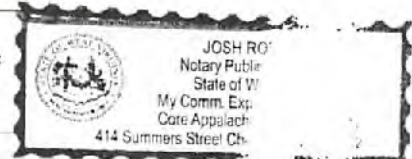
Company Official Signature [Signature]
Company Official (Typed Name) Jessica Greathouse
Company Official Title Director - HSE & Administrative Services



Subscribed and sworn before me this 23rd day of April, 2018

[Signature] Notary Public

My commission expires June 28, 2022



Proposed Revegetation Treatment: Acres Disturbed 1.2 Prevegetation pH 6.0

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type ^{Hydroseed} _____

Fertilizer amount 500 lbs/acre

Mulch Hydroseed Tons/acre

Seed Mixtures

| Temporary | | Permanent | |
|---------------|----------|---------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Tall Fescue | 40 | Tall Fescue | 40 |
| Winter Rye | 20 | Winter Rye | 20 |
| Ladino Clover | 5 | Ladino Clover | 5 |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Allen O. Flowers

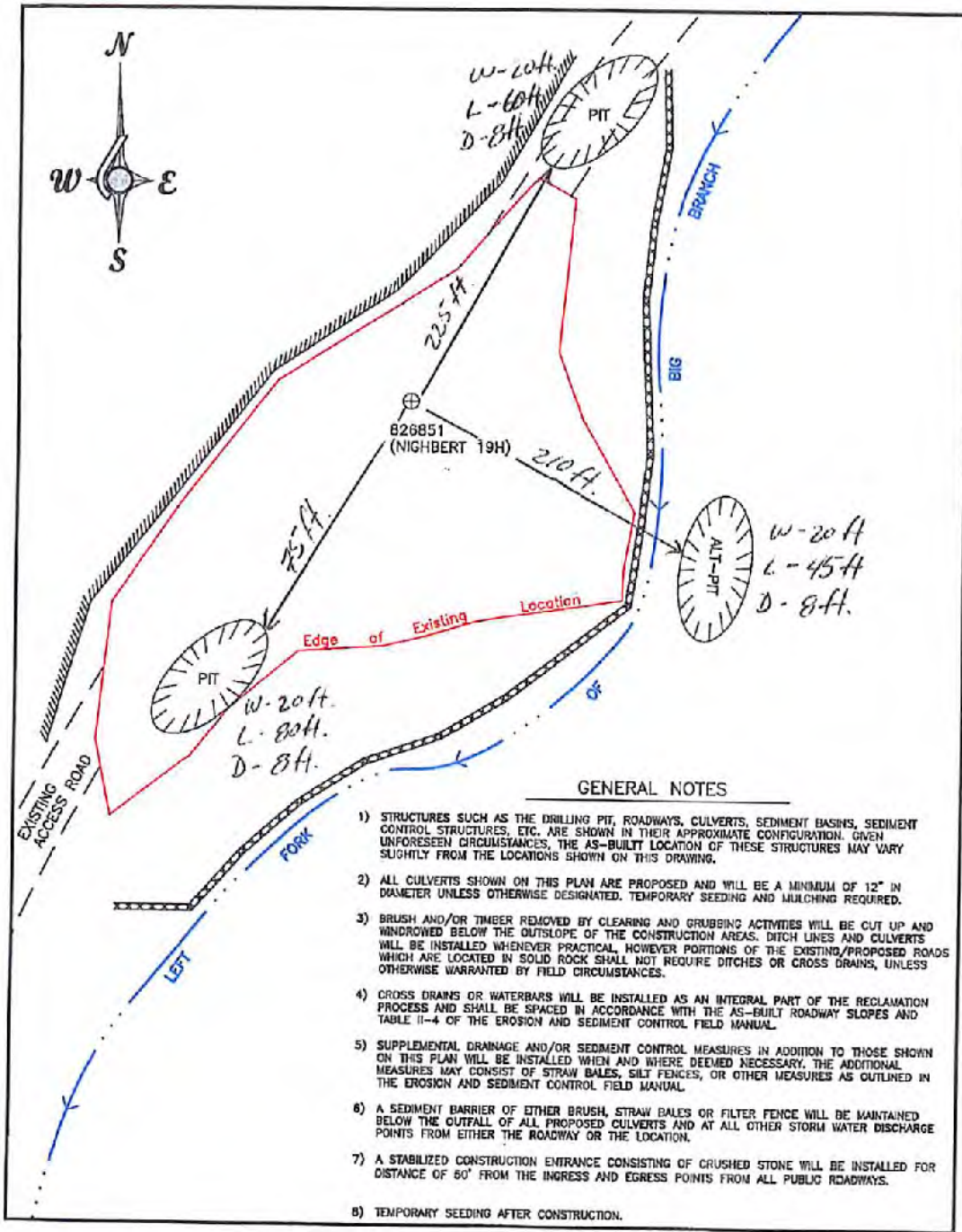
Comments: _____

Reseed and mulch all affected areas per ODG Reg.

Excavated inspection 24th. be able site construction.



Title: ODG Inspector Date: 5-11-2018

Field Reviewed? Yes No

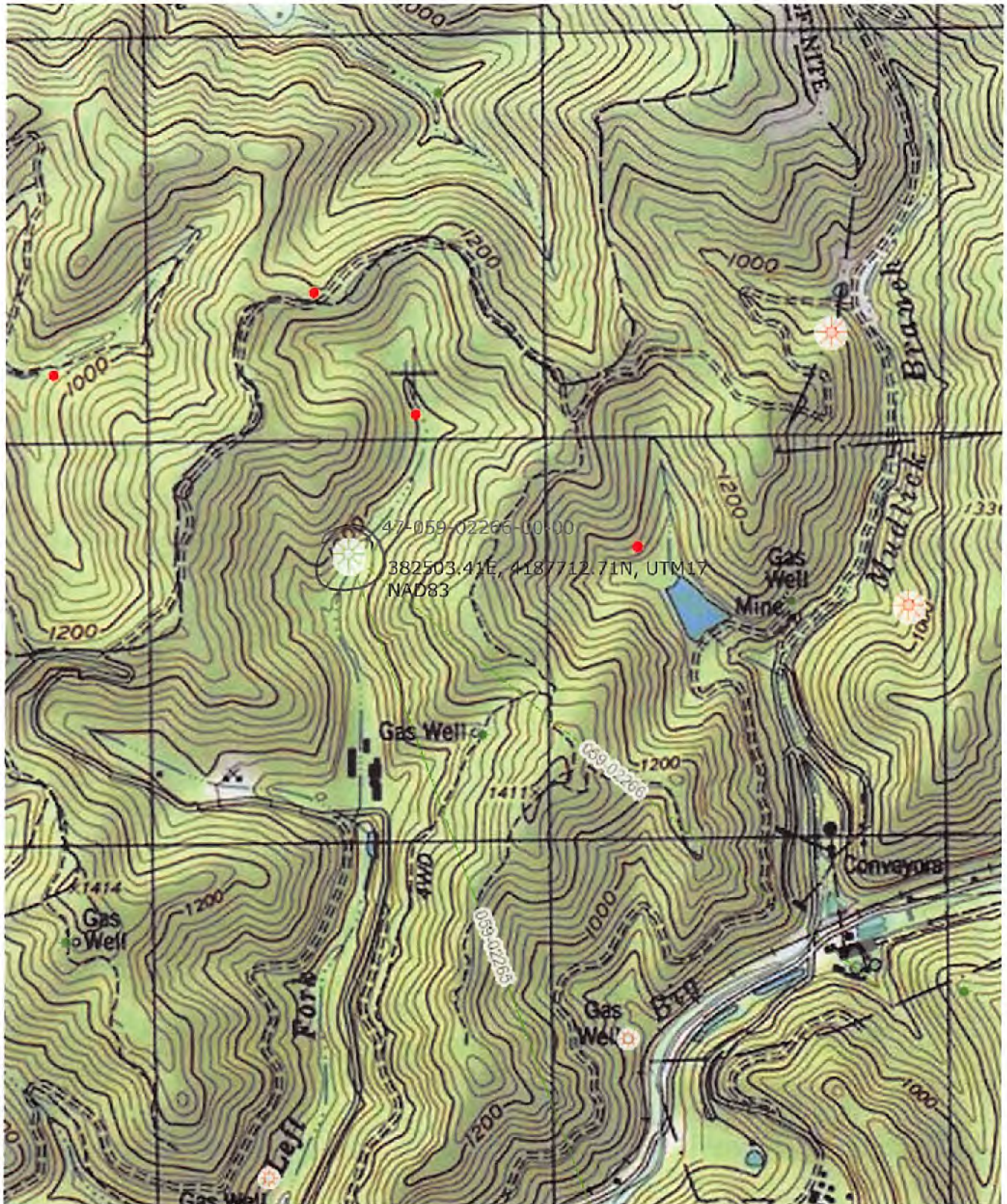


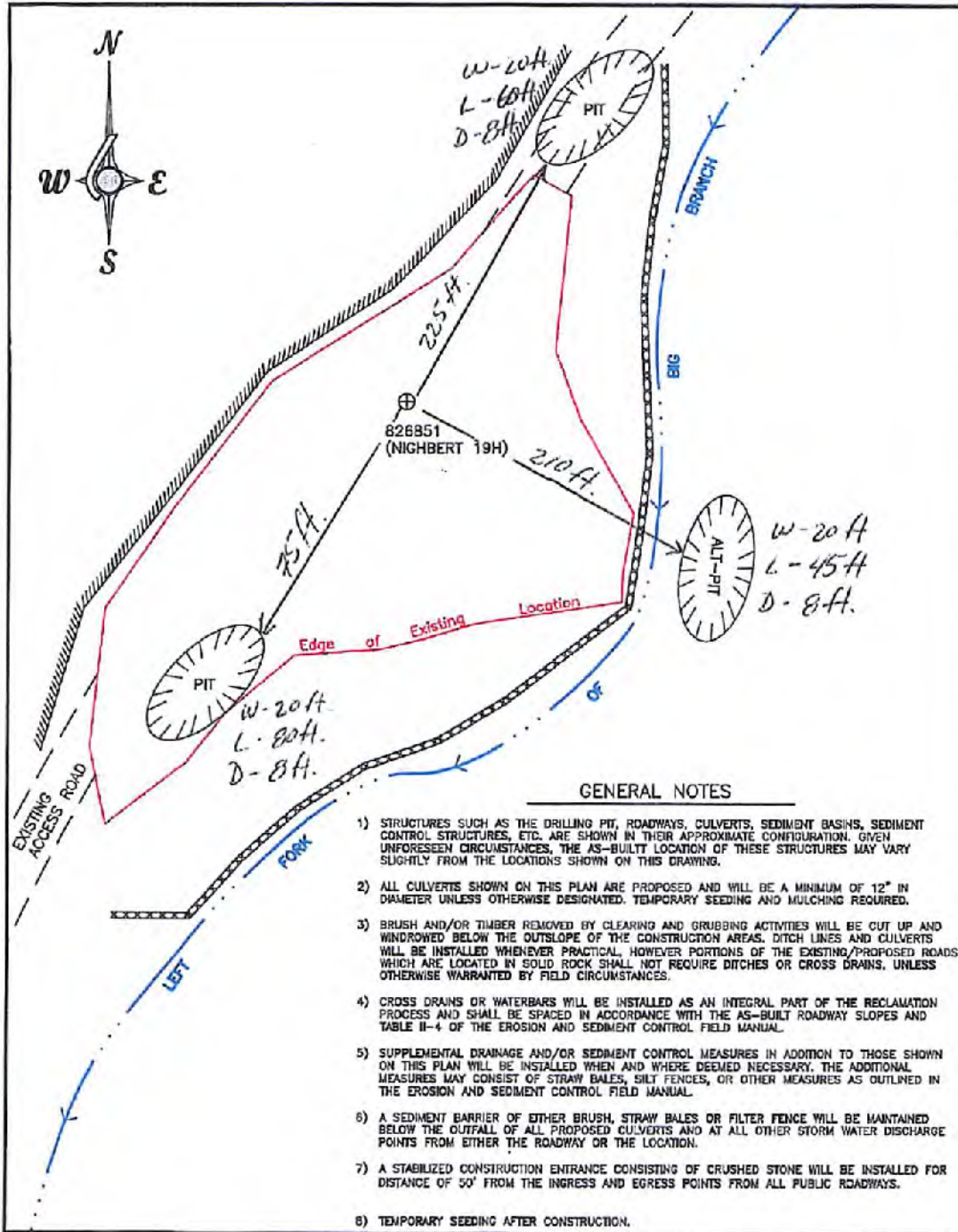
GENERAL NOTES

- 1) STRUCTURES SUCH AS THE DRILLING PIT, ROADWAYS, CULVERTS, SEDIMENT BASINS, SEDIMENT CONTROL STRUCTURES, ETC. ARE SHOWN IN THEIR APPROXIMATE CONFIGURATION. GIVEN UNFORESEEN CIRCUMSTANCES, THE AS-BUILT LOCATION OF THESE STRUCTURES MAY VARY SLIGHTLY FROM THE LOCATIONS SHOWN ON THIS DRAWING.
- 2) ALL CULVERTS SHOWN ON THIS PLAN ARE PROPOSED AND WILL BE A MINIMUM OF 12" IN DIAMETER UNLESS OTHERWISE DESIGNATED. TEMPORARY SEEDING AND MULCHING REQUIRED.
- 3) BRUSH AND/OR TIMBER REMOVED BY CLEARING AND GRUBBING ACTIVITIES WILL BE CUT UP AND WINDROWED BELOW THE OUTSLOPE OF THE CONSTRUCTION AREAS. DITCH LINES AND CULVERTS WILL BE INSTALLED WHENEVER PRACTICAL, HOWEVER PORTIONS OF THE EXISTING/PROPOSED ROADS WHICH ARE LOCATED IN SOLID ROCK SHALL NOT REQUIRE DITCHES OR CROSS DRAINS, UNLESS OTHERWISE WARRANTED BY FIELD CIRCUMSTANCES.
- 4) CROSS DRAINS OR WATERBARS WILL BE INSTALLED AS AN INTEGRAL PART OF THE RECLAMATION PROCESS AND SHALL BE SPACED IN ACCORDANCE WITH THE AS-BUILT ROADWAY SLOPES AND TABLE II-4 OF THE EROSION AND SEDIMENT CONTROL FIELD MANUAL.
- 5) SUPPLEMENTAL DRAINAGE AND/OR SEDIMENT CONTROL MEASURES IN ADDITION TO THOSE SHOWN ON THIS PLAN WILL BE INSTALLED WHEN AND WHERE DEEMED NECESSARY. THE ADDITIONAL MEASURES MAY CONSIST OF STRAW BALES, SILT FENCES, OR OTHER MEASURES AS OUTLINED IN THE EROSION AND SEDIMENT CONTROL FIELD MANUAL.
- 6) A SEDIMENT BARRIER OF EITHER BRUSH, STRAW BALES OR FILTER FENCE WILL BE MAINTAINED BELOW THE OUTFALL OF ALL PROPOSED CULVERTS AND AT ALL OTHER STORM WATER DISCHARGE POINTS FROM EITHER THE ROADWAY OR THE LOCATION.
- 7) A STABILIZED CONSTRUCTION ENTRANCE CONSISTING OF CRUSHED STONE WILL BE INSTALLED FOR DISTANCE OF 60' FROM THE INGRESS AND EGRESS POINTS FROM ALL PUBLIC ROADWAYS.
- 8) TEMPORARY SEEDING AFTER CONSTRUCTION.

| | | |
|--|---|--|
| <p>Road: - - - - -</p> <p>Existing Fence: -x-x-x-</p> <p>Planned Fence: - / - / - / -</p> <p>Stream: ~~~~~</p> <p>Open Ditch: - - - - -</p> <p>Rock: ○○○○</p> <p>North: →</p> <p>Buildings: ■</p> <p>Water Wells: ⊕</p> <p>Drill Site: ⊕</p> | <p>Diversion: // // //</p> <p>Spring: ⊕ →</p> <p>Wet Spot: ⊙</p> <p>Drain Pipe: (12" →</p> <p>Waterway: ← ← ←</p> <p>Cross Drain: // // //</p> <p>Artificial Filter Strip: x-x-x-x-x</p> <p>Property Lines: - - - - -</p> <p>Pit: Cut Walls ⊕</p> <p>Pit: Compacted Fill Walls ⊕</p> <p>Area for Land Application of Pit Waste ⊕</p> |   <p>CONSULTING ENGINEERS</p> <p>312 TOWN SQUARE, PANAMA, KY 40379-2651 212 SOUTH AVENUE AVENUE, PRESTONBURGH, KY 40379-2244</p> <p>RECLAMATION SITE PLAN</p> <p>WELL NO. <u>826851 (NIGHBERT 19H)</u></p> <p>QUADRANGLE <u>NAUGATUCK</u> DRAWING NO. <u>GSE1068_19H</u></p> <p>DATE <u>4/19/2018</u> SCALE _____</p> |
|--|---|--|



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 Office of Oil and Gas
 MAY 9 2018
 WV Department of
 Environmental Protection



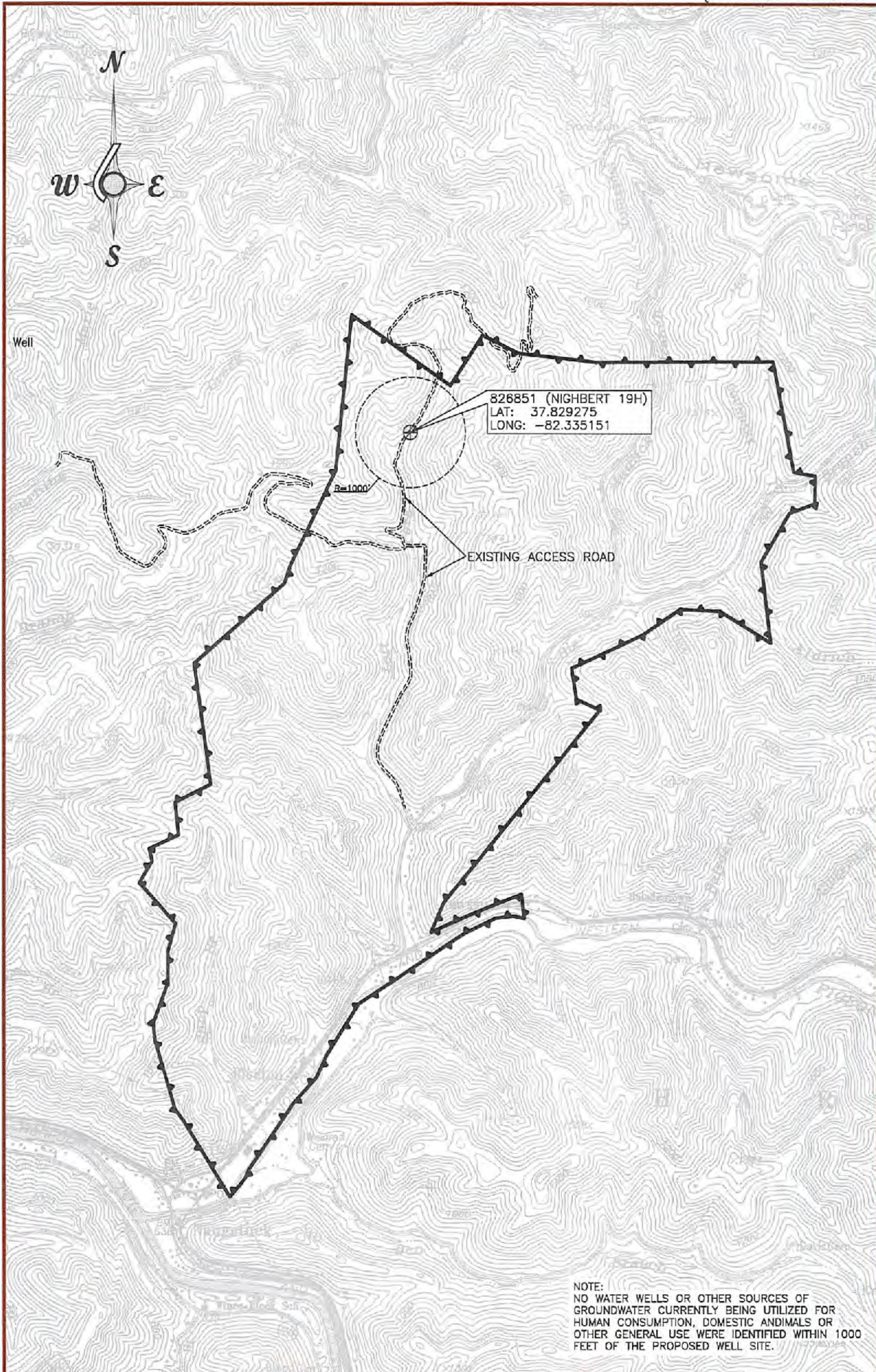


GENERAL NOTES

- 1) STRUCTURES SUCH AS THE DRILLING PIT, ROADWAYS, CULVERTS, SEDIMENT CONTROL STRUCTURES, ETC. ARE SHOWN IN THEIR APPROXIMATE CONFIGURATION. GIVEN UNFORESEEN CIRCUMSTANCES, THE AS-BUILT LOCATION OF THESE STRUCTURES MAY VARY SLIGHTLY FROM THE LOCATIONS SHOWN ON THIS DRAWING.
- 2) ALL CULVERTS SHOWN ON THIS PLAN ARE PROPOSED AND WILL BE A MINIMUM OF 12" IN DIAMETER UNLESS OTHERWISE DESIGNATED. TEMPORARY SEEDING AND MULCHING REQUIRED.
- 3) BRUSH AND/OR TIMBER REMOVED BY CLEARING AND GRUBBING ACTIVITIES WILL BE CUT UP AND WINDROWED BELOW THE OUTSLOPE OF THE CONSTRUCTION AREAS. DITCH LINES AND CULVERTS WILL BE INSTALLED WHENEVER PRACTICAL, HOWEVER PORTIONS OF THE EXISTING/PROPOSED ROADS WHICH ARE LOCATED IN SOLID ROCK SHALL NOT REQUIRE DITCHES OR CROSS DRAINS, UNLESS OTHERWISE WARRANTED BY FIELD CIRCUMSTANCES.
- 4) CROSS DRAINS OR WATERBARS WILL BE INSTALLED AS AN INTEGRAL PART OF THE RECLAMATION PROCESS AND SHALL BE SPACED IN ACCORDANCE WITH THE AS-BUILT ROADWAY SLOPES AND TABLE II-4 OF THE EROSION AND SEDIMENT CONTROL FIELD MANUAL.
- 5) SUPPLEMENTAL DRAINAGE AND/OR SEDIMENT CONTROL MEASURES IN ADDITION TO THOSE SHOWN ON THIS PLAN WILL BE INSTALLED WHEN AND WHERE DEEMED NECESSARY. THE ADDITIONAL MEASURES MAY CONSIST OF STRAW BALES, SILT FENCES, OR OTHER MEASURES AS OBTAINED IN THE EROSION AND SEDIMENT CONTROL FIELD MANUAL.
- 6) A SEDIMENT BARRIER OF EITHER BRUSH, STRAW BALES OR FILTER FENCE WILL BE MAINTAINED BELOW THE CUTFALL OF ALL PROPOSED CULVERTS AND AT ALL OTHER STORM WATER DISCHARGE POINTS FROM EITHER THE ROADWAY OR THE LOCATION.
- 7) A STABILIZED CONSTRUCTION ENTRANCE CONSISTING OF CRUSHED STONE WILL BE INSTALLED FOR DISTANCE OF 50' FROM THE INGRESS AND EGRESS POINTS FROM ALL PUBLIC ROADWAYS.
- 8) TEMPORARY SEEDING AFTER CONSTRUCTION.

| | | |
|--|---|---|
| <p>Road: - - - - -</p> <p>Existing Fence: x x x x</p> <p>Planned Fence: - / - / - / - / -</p> <p>Stream: ~ ~ ~ ~ ~</p> <p>Open Ditch: - - - - -</p> <p>Rock: ○ ○ ○ ○</p> <p>North: ————></p> <p>Buildings: ■</p> <p>Water Wells: ⊕</p> <p>Drill Site: ⊕</p> | <p>Diversion: // // //</p> <p>Spring: ⊙ →</p> <p>Wet Spot: ⊙</p> <p>Drain Pipe: ⊕ →</p> <p>Waterway: ← ← ←</p> <p>Cross Drain: // // //</p> <p>Artificial Filter Strip: ○ ○ ○ ○</p> <p>Property Lines: - - - - -</p> <p>Pit: Cut Walls ○</p> <p>Pit: Compacted Fill Walls ⊕</p> <p>Area for Land Application of Pit Waste ○</p> |  <p>CORE APPALACHIA</p>  <p>Bocook Engineering</p> <p>CONSULTING ENGINEERS</p> <p>312 TOWN STREET, PARKERSBURG, WV 26101-2851 228 NORTH AVENUE, PARKERSBURG, WV 26101-2851</p> |
| <p>RECLAMATION SITE PLAN</p> | | |
| <p>WELL NO. <u>826851 (NIGHTBERT 19H)</u></p> <p>QUADRANGLE <u>NAUGATUCK</u> DRAWING NO. <u>GSE106B_19H</u></p> <p>DATE <u>4/19/2018</u> SCALE _____</p> | | |

RECEIVED
Office of Oil and Gas
MAY 17 2018
WV Department of Environmental Protection



LOCATION MAP

WELL No: 826851 (NIGHTBERT 19H)
 QUAD: NAUGATUCK
 SCALE: 1"=2000' DATE: 1/19/2018

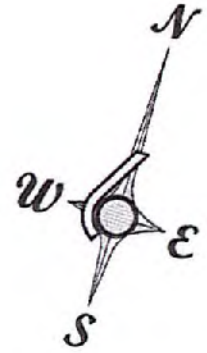


312 TENTH STREET PAINTSVILLE, KY (605) 789-5961
 259 NORTH ARNOLD AVENUE PRESTONSBURG, KY (606) 886-7884

59-02201

PROPOSED NIGHBERT 19H (826851)

PROPOSED NIGHBERT 20H (828038)



47-59-626 (PLUGGED)

WELL No. 808654

WELL No. 808654
BOTTOM HOLE
N:301114.21, E:1810664.74
LAT:37.819494, LON:82.327183

S 19°48'25" E
6,140'

S 45°05'36" E
4,415'

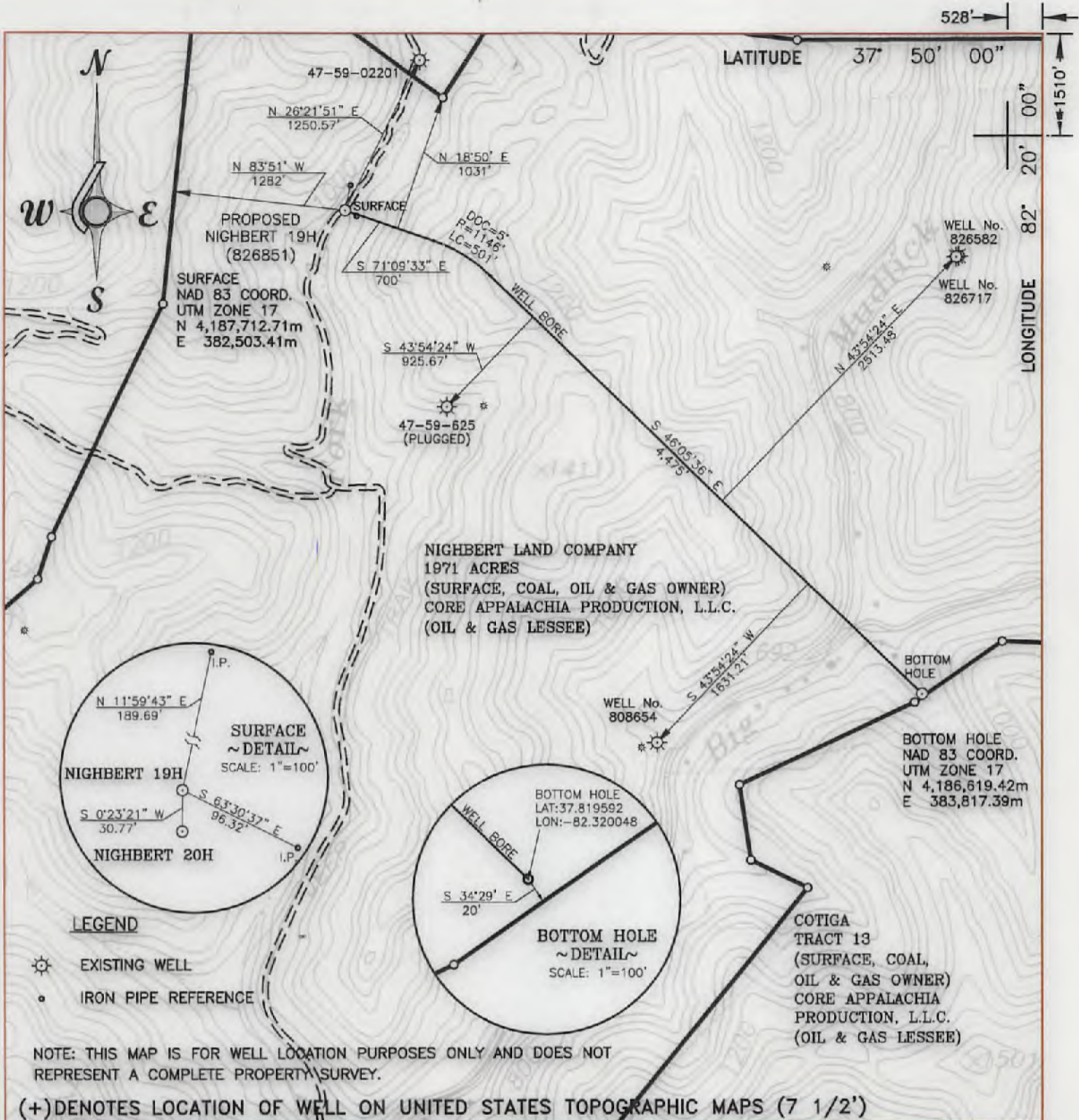
WELL BORE

WELL BORE

RECEIVED
Office of Oil and Gas

MAY 14 2018

WV Department of
Environmental Protection



FILE NO. _____
DRAWING NO. GSE1068_19H
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1/200
PROVEN SOURCE OF ELEVATION GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) Dewey L. Bocook, Jr.
DEWEY L. BOCOOK, JR.

R.P.E. 6778 L.L.S. 1054



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL
PROTECTION

SECTION OF OIL & GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL STATE 47 COUNTY 059 PERMIT 02266
(IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 943.67 WATER SHED LEFT FORK OF BIG BRANCH
DISTRICT HARDEE COUNTY MINGO

QUADRANGLE NAUGATUCK COORDINATES LAT: 37.829275 LONG: -82.335151

SURFACE OWNER NIGHBERT LAND COMPANY ACREAGE 1971

OIL & GAS ROYALTY OWNER NIGHBERT LAND COMPANY LEASE ACREAGE 1971

COAL OWNER NIGHBERT LAND COMPANY LEASE NO. 1026481

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH TOTAL VERTICAL DEPTH - 3480' / MEASURED DEPTH - 9010'

WELL OPERATOR CORE APPALACHIA OPERATING, LLC DESIGNATED AGENT JESSICA GREATHOUSE

ADDRESS 414 SUMMERS STREET; CHARLESTON, WV 25301 ADDRESS 414 SUMMERS STREET; CHARLESTON, WV 25301

COUNTY NAME
MINGO

PERMIT