The Office of Oil and Gas; Oil and Gas Wells West Virginia Department of Environmental Protection

Deep Well Policy Statement *and* Natural Gas Horizontal Well Control Act Chapter 22 Article 6A of the West Virginia Code

WE LL SITE SAFETY PLANS and REQUIREMENTS

West Virginia May 16th, 2013







Site Safety Plans Prevention measures

Protection procedures

Action protocols necessary



Policy Statement

Office of Oil and Gas *and* Oil and Gas Conservation Commission October 22nd, 2012

Site Safety Plans Required -<u>ALL - DEEP</u> PERMITT

• Site specific Safety Plan must be with each <u>deep</u> well application

OIL AND GAS CONSERVATION COMMISSION AND OFFICE OF OIL AND GAS

Policy Statement

The drilling of wells to new and untapped producing horizons new increased significantly in the past year. The recent trend involves the drilling of wells to depths of 10,000-14,000 feet with the potential for encountering very high pressures and volumes.

The Oil and Gas Conservation Commission and the Office of Oil and Gas have the required authority and believe the jit is necessary to issue this is the required authority and believe the jit is necessary to issue this open and an another the theorem of the theorem of the second sec

any well which meets the definition as provided for in Chapter 22C, Article 9 of the West Virginia Code.

Le specific Safety Plan must be submitted with each deep well approxition. Approved Plans shall be maintained and available at the drilling rig at all times. The Plan shall, at a minimum, address the following items:

Siting Requirements

 The Plan shall provide a map indicating the location, access road, pit, flare line and nearby dwellings, and take into consideration the prevailing wind direction.
 Concerciptics a for well location.

Deep Well Drilling Procedures ¹/₂ and ¹ of well location.
 Site Safety Plan Requirements ¹. A pre-spud meeting shall be held prior to beginning drilling operations and including the district oil and gas inspector or

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§22-6A Well Site Safety Plans

Site Safety Plans are a provision necessary

- Submit with <u>each</u> well permit application
- Applies to <u>any</u> natural gas well drilled using a <u>horizontal drilling method</u>
- <u>Well site disturbance</u> of three acres or more of surface
- Utilizes more than <u>two hundred ten thousand</u> <u>gallons of water in any thirty day period</u>
- Address measures to be employed by the operator
- Protection of persons on the site, as well as the general public and the environment.

§22-6A-7 Horizontal well permit required; well site safety plan

- Encompass all aspects of the operation including <u>actual well work</u>, <u>completion</u> <u>activities</u>, and <u>production activities</u>
- Provide emergency point of contact
- Provide copy to the *LEPC at least 7 days prior to well work or site construction

**WV HSEM information* 1(304)558-5380



Well Site Safety Plan Standards

Summary of Criteria Needs

- Siting: <u>site descriptions</u>, <u>topographic view</u>
- Safety meetings, <u>contacts</u>, evacuations
- MSDS availability and where
- <u>Well bore program, casing/cementing</u>
- Strata incl. abnormal expectations
- <u>Well control & BOP equipment</u>
- Testing measures and schedules, training
- <u>Well flaring operations</u> & kill procedures
- <u>H2S operations</u> and handling
- Notification method and protection zones



Site Safety Plan <u>Checklist</u>:

- * Is this an applicable horizontal well site that disturbs <u>three acres or more of surface</u>, excluding pipelines, gathering lines, and access roads <u>or</u> utilizes >210,000 gals water in 30 days? *If Yes – Apply <u>22-6A requirements!</u>
- Detail description proposed well work during the <u>drilling phase</u> (schematic plan view).

* Detail description proposed during the <u>completion and production phases</u> including item listing of production process units on site (schematic plan view on each phase). *22-6A wells only!

- Emergency point of contact for the well operator.
- * Statement detailing copy of plan provided to the local emergency planning committee or county emergency services office within at least 7 days from land disturbance or well work. *22-6A wells only!
- Plan view map of location, access road, pit(s), flare lines, nearby dwellings, note the north direction and the prevailing wind direction.



- * Topographic map of well location. *<u>22-6A wells</u> includes latitude and longitude coordinates at well site entrance and point the access road intersects the public road and identify route number and/or name!
- Evacuation plan for the removal of personnel from the drilling location and residents in the surrounding area should the need arise.
- Pre-spud meeting held prior to drilling operations and include personnel to be employed and involved in the drilling operations and include the district Oil and Gas representative.



- List of telephone numbers for operator, contractors, DEP, Oil/Gas Inspector, local emergency response units and local ER personnel.
 - * List of names, addresses, and telephone numbers of all residents, businesses, churches, schools and emergency facilities within 1 mile radius that may be affected by specific events during the drilling process. Such events may include presence of hydrogen sulfide, and flaring, etc. *<u>22-6A wells – List telephone numbers</u> of all schools and public facilities within a one-mile radius of proposed well site only!



- * MSDS sheets are to be readily available at the well site and location indicated in the site safety plan. *<u>22-6A wells only!</u>
- Describe schedule for conducting regular well site safety meetings. Log all meetings of attendance and also initiate check in check out during drilling, completion*, and work-over* phases. *22-6A wells only!
 - * List of anticipated freshwater, saltwater, oil and gas, hydrogen sulfide, thief zones and high pressure and volume zones & expected depths. *Deep Well Policy only!

- * Detailed casing and cementing program that employs a minimum of three strings of casing which are sufficient weight and quality for the anticipated conditions. *Deep Well Policy only!
- BOP equipment and casing heads with types, sizes, and ratings to be utilized and available during the drilling of the deeper portion of the well bore.
- Procedure and schedule for testing the BOP stack (22-6A wells both intermediate and bottom hole & lateral drilling phases tests 70% annular and 80% Rams test on initial, weekly, and bit trips).



- Schematic and description of the wellhead assembly to be placed on the well upon completion.
- List of all personnel with well control training.
 - * System maintaining detailed records of all significant drilling events i.e. lost circ, H2S Gas, fluid entry, abnormal pressures etc. (Add as a protocol on notifications to the OOG Inspector and OOG representatives.
 - * H2S encounters requires immediate contact -22-6A Wells requires >10ppm H2S Gasses!



- * Flaring activities: *<u>Deep Well Policy only!</u>
 - 1) Size, construction and length of flare lineanchor method and choke assembly description.
 - 2) Flare lighting system and back up igniters.
 - 3) Minimum clearing distance beyond end of flare.
 - 4) Notify local fire department (if possible) prior to igniting flares.on of flaring operations.



Flaring Operations Please contact the Division of Air Quality* WVDAQ WVDEP

***New Source Review Permitting** Phone: 304 926 0475 · Fax: 304 926 0479



- Inventory of all materials on site for mixing of mud including numbers and type of mixing units – mixed mud amount and weight, amount of weighting material and volume of mixing water.
- Method and type of kill procedures.
- H2S detection, monitoring and warning equipment including location of the monitoring and detection equipment on site.
- Statement of H2S personnel training provided.



- Method to notify the OOG of H2S presence. (22-6A wells – And all Residents and ER Personnel) (Events may include Blow-outs, and Flaring)
- Establish and maintain Protection Zones. Describe procedures proposed.
- * Protocol and established safeguards designed to prevent underground collisions during any drilling on multi-well pads. *22-6A wells only!



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