

West Virginia Department of Environmental Protection

Protecting, Restoring and Supporting roles in promoting a Healthy Environment

The West Virginia Department of Environmental Protection's mission is to protect the environment while leaving room for a sustainable industry base. Such a task requires careful balance: Its four major divisions, protecting air, land and water, plus an office regulating oil and gas drilling, must be circumspect and fair in regulating industry, permitting extraction of natural resources and protecting the public from hazards of pollution.



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FY 2012-13 Annual Report West Virginia Department of Environmental Protection



Earl Ray Tomblin, Governor Randy C. Huffman, DEP Cabinet Secretary



Division of Air Quality

The Division of Air Quality develops and implements regulations and related programs mandated by the federal Clean Air Act and the state Air Pollution Control Act. It works for the protection of public health and the prevention or mitigation of environmental impacts resulting from air pollutant emissions.

DAQ monitors air quality and regulates emissions of air pollutants from industrial and commercial facilities.

During FY 13, DAQ accomplished:

Air Monitoring

- 1) Awarded Environmental Protection Agency grant in the amount of \$446,716 which funded all fine particulate matter related monitoring, laboratory, and data handling activities. Collected and processed more than 2,200 PM2.5 filter samples.
- 2) Continued to perform particulate metals lab analysis for West Virginia sites; the Washington, D.C., national air toxic trends site; and other states' toxic monitoring sites. Received an EPA grant of \$22,637 to support operation of an ICP-Mass Spectrometer.
- 3) In conjunction with the Northern Panhandle Regional Office, operated 22 air monitoring sites, including three air toxics sites and three fine particle speciation sites, and a radiation network monitor on behalf of EPA's national radiation monitoring program.
- 4) Analysis of Pb in particulate matter is conducted by the DAQ laboratory for both the West Virginia site and a Pb monitoring site in Washington, D.C.

Compliance & Enforcement

- 1) Conducted 954 full compliance inspections of air pollution sources, 82 of which were major sources of air pollution.
- Conducted 251partial evaluations of air pollution sources.
- 3) Reviewed 1,006 self-monitoring reports of air pollution sources.
- 4) Investigated 734 citizen complaints.
- 5) Inspected 32 asbestos demolition or renovation projects.
- 6) Reviewed 126 source performance tests, stack tests and RATA's.
- 7) Reviewed 199 Title V Annual Certification reports.
- 8) Issued 46 notices of violation.
- 9) Issued 0 cease and desist orders.
- 10) Negotiated 22 consent orders to settle violations.
- 11) Collected \$551,600 as a result of the consent orders.

Hazardous & Solid Waste Air Program (HSWAP)

1) Conducted 37 compliance site inspections of hazardous waste air pollution sources.

- 2) Conducted 6 used & waste oil burner source inspections.
- 3) Assisted in the development/update of the 2012-13 DAQ- HSWAP air rules 45 CSR 25, 45 CSR 16 and 34, and 45CSR 18.
- 4) Submitted to the EPA the required grant reports on both RCRA and CAA 111(d)/129 programs.
- Assisted DWWM on the revisions of the West Virginia RCRA Hazardous Waste State Authorization Program for combustion, thermal treatment and subpart AA, BB, and CC.
- Submitted CAA 111(d)/129 modified plan for Hospital/Medical /Infectious Waste Incinerators for EPA approval.

Permitting

Title V program

- Issued 67 permit revisions, including two administrative amendments, 33 minor and 30 significant modifications, and two reopenings.
- 2) Issued 56 renewal permits.
- 3) Issued one initial permit.
- 4) Reviewed six off-permit changes.

New Source Review program

Issued a total of 471 permits with the following breakdown: 176 Construction/Modification, 155 Administrative Updates, 131 General Permit Registrations, Rendered 86 decisions on permit determinations.

Planning

- EPA finalized approval of DAQ's request to redesignate the Huntington area to attainment of the fine particulate standard (PM2.5). Concurrently, EPA approved DAQ's maintenance plan that ensures the area will continue to attain for at least 10 years.
- 2) DAQ submitted to EPA a significant update to the state's regional haze plan that demonstrated satisfactory progress in meeting visibility goals for relevant national parks and wilderness areas (e.g., Dolly Sods Wilderness Area).
- 3) DAQ proposed to redesignate the Martinsburg area to attainment of the fine particulate matter and went out to public notice with the supporting documentation and a related 10-year maintenance plan.

Small Business Assistance Program

- 1) Provided assistance to 112 customers, 52 in depth, including 38 site visits.
- 2) Produced and distributed 48 annual Dry Cleaner Compliance Calendars.
- 3) Produced and distributed the Iron and Steel Foundries Compliance Poster.



Division of Mining and Reclamation

The Division of Mining and Reclamation safeguards the environment during coal mining. It ensures prompt compliance and proper reclamation of mining sites, and maintains a statewide database for mining operations.

During FY 13, DMR accomplished:

		Affected
Application Type	Total	Acres
Surface Mining Application (SMA) Issued	63	10,556
Surface Mining Permits Issued	25	8,049
Underground Mining Permits Issued	17	331
Other Mining Permits Issued	22	2,176
Quarry Permits Issued	0	
Quarry Modification	8	
Quarry Annual Bonding	68	
Amendments	19	1,183
Notices of Intent to Prospect	116	
Withdrawn/Terminated/Denied Applications	142	
Incidental Boundary Revisions	291	-266
Permit Renewals	375	
Permit Revisions	303	
Permit Transfers/Merger/Ownership	36	
Operator Assignments	37	
Inactive Status	100	
Incremental Bonding	69	
NPDES Applications Approved	753	
Emergency Warning Plans	69	
Special Land Use	0	
Certification of Approval for Dam	12	

Inspection and Enforcement

Inspections	21,469	
Notices of Violation	766	
Conferences	380	
Phase 1 Permit Releases	15	1,698
Phase 2 Permit Releases	15	473
Phase 3 Permit Releases	48	3,494
Prospect Releases	155	
Incremental Releases	37	
Planting Plans	15	
Cessation Orders	81	
Consent Orders	4	
Complaints Investigated	258	
Surface Mine Permits Revoked	15	
NPDES Permits Revoked	0	
NPDES Permits Released	30	

Office of Explosives and Blasting

The Office of Explosives and Blasting regulates all surface mine blasting. It administers pre-blast surveys; trains, tests and certifies all surface mine blasters; and manages the claims and arbitration process regarding blasting damage.

OEB Complaints Investigated: 166

Office of Oil and Gas

The Office of Oil and Gas monitors all actions related to the exploration, drilling, storage, and production of oil and natural gas. OOG tracks more than 50,000 oil and gas wells, manages abandoned well plugging and reclamation programs, and ensures surface/ground water protection.

During FY 13, OOG accomplished:

- 1) Reviewed, processed, and issued 1,317 well work permits; 684 of these were for horizontal wells.
- 2) Conducted 5,695 site inspections.
- 3) Processed 245 complaints.
- 4) Responded to 238 emergencies and/or spills.
- 5) Issued 165 notices of violation.
- 6) Plugged and reclaimed 10 abandoned wells and/or sites.
- 7) Expended approximately \$338,000 from the federal oil spill liability trust fund.
- 8) Conducted 28 abandoned well inspections.
- 9) Did 111 underground injection control inspections.
- 10) Reviewed and approved 86 UIC mechanical integrity tests.
- 11) Conducted three industry workshops to 735 attendees.

The Office completed the three reports required as part of the Horizontal Well Act and submitted them to the Legislature. Additionally, the Horizontal Well rule was drafted and presented to the Legislature. The Rule was passed and became effective on July 1, 2013.

The Shallow Gas Well Review Board hears and rules on objections from coal owners/lessees/operators, regarding the location of proposed shallow gas well drilling sites. It generally administers the requirements of West Virginia Code Chapter 22C, Article 8. The Board held two hearings during this fiscal year.

The Coalbed Methane Review Board hears and rules on actions associated with the drilling and production of coalbed methane wells. It administers the requirements of West Virginia Code Chapter 22, Article 21. The Board held zero hearings during this fiscal year.

Division of Water and Waste Management

The Division of Water and Waste Management strives to meet its mission through implementation of programs controlling surface and groundwater pollution caused by industrial and municipal discharges, as well as oversight of construction, operation, and closure of hazardous and solid waste, and underground storage tank sites.

In addition, the division works to protect, restore, and enhance West Virginia's watersheds through comprehensive watershed assessments, groundwater monitoring, wetlands preservation, inspection and enforcement of hazardous and solid waste disposal, and proper operation of underground storage tanks.

During FY 13, DWWM accomplished:

Environmental enforcement

Dam Safety

Reviewed eight applications or proposals for dam construction, modification or removal; reviewed 81 monitoring and emergency action plans; conducted 241 inspections of all types.

Hazardous Waste

Completed 466 inspections related to hazardous waste facilities; responded to 87 emergency response situations; investigated 129 citizen complaints related to hazardous materials.

Underground Storage Tanks

Conducted 62 closure inspections; 46 installation inspections; 460 compliance monitoring inspections.

Water and Waste

Conducted 3,037 inspections of solid waste and water pollution control facilities; initiated 139 open dump cleanups; responded to 1,194 citizen complaints.

Nonpoint Source

- 1) Awarded 48 grants, totaling \$2,970,427, to partner agencies, local governments, watershed associations, nonprofit organizations, and universities to implement watershed-related outreach, planning, education, monitoring, and water quality improvement projects. The funding is provided by the EPA through Section 319 Nonpoint Source and Chesapeake Bay Programs and DEP's Stream Restoration Fund.
- 2) Awarded 21 grants totaling \$104,500 through the West Virginia Stream Partners Program;
- 3) Coordinated and completed projects in acid mine drainage treatment, agriculture, forestry, on-site septic systems, urban storm water, riparian buffers and tree planting, natural stream restoration, updating of local stormwater ordinances, and a volunteer monitoring conference.
- 4) Initiated 12 In Lieu Fee Projects est. \$5,300,000 to replace, protect and restore streams and wetlands.
- 5) Conducted 33 volunteer monitoring workshops and presented or instructed at 24 events through West Virginia Save Our Streams Program. Held 17 workshops, six

waters festivals, and nine outreach events to reach 2,329 children, parents, and educators with water education through Project Water Education for Teachers.

Permitting

Issued 20 major and 82 minor individual permits, 112 permit modifications to industrial and municipal facilities and 1,181 general permit registrations and 43 general registration modifications for various facilities and activities.

Groundwater/UIC Program

Issued 44 underground injection control permits to facilities, including six industrial permits, 30 sewage-related permits, eight storm water permits, and inspected 232 underground injection control facilities.

Hazardous Waste Operating Permits

Received two and issued one Resource Conservation Recovery Act permits; received and reviewed three permit modifications.

Corrective Action

Received/reviewed 42 corrective action submittals involving the Hazardous and Solid Waste management acts and reviewed 12 RCRA facility investigations.

Solid Waste

Technical Review

Issued 22 municipal solid waste landfill permits; issued 540 minor permit modifications; issued 23 Class D registrations.

Clean Water State Revolving Fund

- Disbursed more than \$82.4 million to communities for municipal sewer projects under construction; disbursed \$2.5 million to nonpoint source pollution control projects; new loans were closed on an additional 18 municipal construction projects, worth \$60.8 million; and issued 10 preliminary binding commitment letters for future loans, worth \$79.9 million.
- 2) Approved 27 sets of plans and specifications; reviewed 40 Infrastructure and Jobs Development Council applications; and funded 26 new onsite systems and seven agricultural loans through the Onsite Systems Loan Program and Agricultural Water Quality Loan Program.

Quality Assurance

Received applications from 130 laboratories for certification; performed onsite inspections at 78 laboratories; and recertified/certified 139 laboratories.

Watershed Assessment Branch

1) Total Maximum Daily Load Development: Collected 3,376 water quality samples from 551 sites on 380 streams, providing 57,327 individual parameter results, including the final rounds of sampling in several watersheds-28 streams from Upper Kanawha, 34 streams in the South Branch Potomac River Watershed, 13 streams



in Coal River Watershed, 14 streams in the Elk River Watershed, 10 streams in the Gauley River Watershed, 12 streams from Dunkard Creek Watershed, eight streams from Upper Ohio North Watershed, 19 streams from Upper Ohio South Watershed, and two streams from the Shenandoah River Watershed; the pre-TMDL development monitoring effort on 353 sites on 234 streams in the Tygart River Watershed; and approved TMDLs for impaired streams in the Middle Ohio North and Middle Ohio South Watersheds.

- 2) WAP/LTMS Monitoring: collected water quality, habitat, and biological information from 83 targeted sites-46 considered Long-term Monitoring Sites and 37 other targeted samples.
- 3) Ambient Water Quality Monitoring Network: collected bi-monthly water quality information for more than 30 parameters from 26 sites on the state's major streams and rivers-six sites in the Monongahela basin were sampled monthly during low-flow season.
- 4) Probabilistic: Monitoring was conducted in the spring and early summer of 2013, which was the first year of the fourth 5-year cycle of Probabilistic Monitoring.
- 5) Water quality loggers were deployed at 109 sites on 94 streams.
- 6) Fish community data was collected at 60 sites, primarily in the Tygart River Watershed.
- 7) Benthic Macroinvertebrate Data: 358 samples were collected from 278 streams.
- 8) Lakes: In 2012, 11 lakes were monitored, 25 sites established and 74 samples collected, and in 2013, 13 lakes were selected with 20 sampling stations established and initial samples collected.

Water Quality Standards

- 1) Initialed the 2014 triennial review of West Virginia Water Quality Standards, Rule 47CSR2.
- 2) Completed an emergency rule revising statewide criteria for aluminum aquatic life use and beryllium human health use that is currently under review for approval by EPA. Two public meetings were held.
- Increased outreach to specific stakeholder groups, significantly updated and added content to the WQS program Webpage.
- 4) Participated in nationwide review of the federal water quality standards rule, proposed revisions, and continued review of applications for modifications to water quality standards requests.

Water Use Section

- 1) Continued to improve the system used to complete the Large Quantity Users survey; and to improve the database that houses the revamped information; this will produce better-quality reports.
- 2) Continued to improve and evolve the Water Management Plan program for horizontal gas well drilling with the recent Oil and Gas Horizontal Well rule changes; reviewed and approved more than 1,500 Oil and Gas Water Management Plans, while effectively reducing the

- number of public water withdrawal complaints.
- 3) collaborated with the US Geologic Survey on three significant reports:
- Comparison of Base Flows to Selected Streamflow Statistics Representative of 1930–2002 in WV;
- Correlations of daily flows at stream gages in and near West Virginia, 1930-2011, and streamflow information for managing withdrawals from un-gaged streams; and
- 3. A Study to assess the geologic controls on Baseflow in WV.
- 4) Working to complete the West Virginia Water Resources Management Plan as required by the 2008 Water Resources Protection and Management Act, West Virginia Code §22-26-1 et seq.

401 Certification

- 1) Reviewed 227 nationwide 404 permits, of which 16 were for Division of Highways projects.
- 2) Reviewed 75 Individual Regional Landowner Stream Access 404 permit applications.
- 3) Issued 14 individual Water Quality Certifications.
- 4) Issued one Natural Streams Preservation Act Permit.
- 5) Received and reviewed various documents on hydroelectric power projects in accordance with FERC licensing requirements.
- 6) Reviewed and approved 13 Nationwide 27 Permit Stream Restoration Plans.
- 7) Reviewed and approved two Section 10 Permits.
- 8) Reviewed and approved two Regional Permits for Abandoned Mine Lands Reclamation.

Office of Abandoned Mine Lands and Reclamation

The Office of Abandoned Mine Lands and Reclamation mends damage that occurred from mining operations prior to Aug. 3, 1977. Abandoned mines impose social and economic costs to residents and impair environmental quality. AML&R restores land and improves water quality at abandoned or forfeited sites using funding from federal coal taxes.

During FY 13, AML&R accomplished:

Gases: Hazardous/Explosive	4
AMD Water Treatment	200,984 gal's @ 5 sites
Clogged Streams Lands	.1 acres
Clogged Steams	4.5067 miles
Dangerous Highwall	62,502 LF
Dangerous impoundments/Portals	318
Dangerous piles and embankments	114 acres
Hazardous equipment and facilities	12
Hazardous/Polluted water body	958
Industrial/Residential Waste	2.5 acres
Subsidence	6 acres
Surface Burning	26.25 acres
Dangerous Slides	6 acres



Restoring the Environment

- Planning Section sent 64 site environmental assessments to the Office of Surface Mining for Authorization to Proceed; and completed and incorporated these 57 problem areas in the National AML Inventory System.
- 2) In-House Design Team completed 18 projects for AML, Emergency, and Special Reclamation; and began Design on 20 additional projects; The number of projects designed by Consulting Engineering firms were 16 for the north and south, with 5 projects finalized/ completed.
- 3) Complaint investigations investigated by the Board of Risk and Insurance Management totaled 49; Emergencies were 24; Total design and construction costs were \$3,271,002.79; Citizen complaint investigations numbered 186 and were completed by field inspectors.
- 4) Realty Section completed right of entry for the construction of 38 projects and exploratory right of entry for the engineering design of 36 projects. Right of entry was also obtained for the design and construction of 24 emergency projects addressing a total of 98 projects.
- 5) There were three waterline projects completed through the issuance of sub-grants serving 1,100 customers and nine waterline projects awarded through the issuance of sub-grants serving 475 customers.

Division of Land Restoration

The Division of Land Restoration cleans up sites contaminated by past industrial activity and restores land once disturbed by natural resource extraction.

Special Reclamation

The Office of Special Reclamation eliminates abandoned mine hazards due to post-1977 mining operations. This may entail anything from minor to major land restoration and temporary to perpetual water treatment. Its reclamation funds come from coal taxes, civil penalties, and bond forfeitures.

During FY 13, OSR accomplished:

- Provided quarterly progress reports to the Special Reclamation Fund Advisory Council, which met five times.
- Monitored water quality on 43 permits.
- Completed reclamation on 24 permits and started reclamation on nine permits.
- Issued 12 reclamation purchase orders, totaling \$4.1 million.
- Reclaimed 1,202 acres.
- Constructed four water treatment systems.
- Performed 10,548 land and water inspections, and investigated two complaints.

Environmental Remediation

The Office of Environmental Remediation restores contaminated sites using the best available science. It cleans up leaking underground storage tanks, oversees voluntary remediation, and administers brownfields site remediation and Superfund sites.

During FY 13, OER accomplished:

- Accepted nine new Voluntary Remediation and Recovery Act applications for properties to participate in the program and issued 18 Certificates of Completion for 50.36 remediated acres of land ready for reuse. Cumulatively, 135 Certificate of Completion have been issued for 1,336.56 remediated acres of land.
- 2) Provided oversight of the investigation and cleanup of 89 new leaking underground storage tank sites, and completed investigations and closed the active files on 119 leaking underground storage tank sites.
- 3) Continued working with EPA Region 3 on Superfund actions at 10 National Priority List sites, including the Sharon Steel/Fairmont Coke Project XL and Big John's Salvage site near Fairmont, Morgantown Ordnance Works, the Fike-Artel Chemical site in Nitro, Allegheny Ballistics Laboratory in Mineral County, the Vienna well field in Wood County, the Pantasote site in Point Pleasant, the Ravenswood PCE site, at the Olin-Hanlin Chemical site near New Martinsville, and the West Virginia Ordnance Works at Point Pleasant.
- 4) Conducted site assessment activities at nine priority hazardous substance sites; completed assessments on Sloan Glass, Burke Parsons Bowlby, New Cumberland Sanitation, Halltown Paperboard, and Smith Creek Landfill. Assessments were started on GE Apparatus Service, Georges Creek Landfill, Holmes and Madden Landfill, and Capitol City Junk; working on site assessments for Dalzell Viking Glass, Moundsville Zinc, and Anmoore Zinc; provided a reassessment for New Cumberland Landfill; working on preliminary assessments for CSX Train Derailment, Yuma Camp, Gary Dobbs Farm, Tyler County Asbestos, Waverly Train Derailment, Ohio River Flood Debris, Ohio River MP 125, Ohio River MP 308.4.
- 5) Collaborated with EPA Region 3 on the oversight of 42 sites under Resource Conservation and Recovery Act Corrective Action; and is the lead agency for 12 of the Corrective Action Sites.
- 6) Continued construction of a new synthetic cap at Capon Springs and Morgan County landfills, under the Landfill Closure Assistance Program, and are currently undergoing final construction inspections, with final closure expected early in FY2014; continued design work for the remaining five landfills in LCAP.
- 7) Received and processed 939 notifications of excavations from MISS Utility of West Virginia, to provide protection from uncontrolled exposures at properties with established environmental covenants under the Voluntary Remediation and Superfund programs.

REAP-The Next Generation

REAP strives to make West Virginia the cleanest state.



Pollution Prevention and Open Dump, Make-It-Shine, Adopt-A-Highway/Adopt-A-Spot, Clean Streams Initiative, Statewide Recycling and Operation Wildflower are the state's cleanup and beautification programs. They are all housed within DEP, providing citizens with a control location to learn about and participate in volunteer cleanup initiatives.

REAP accomplishments for FY 2013

	PPOD	AAH/AAS	WVMIS
Dumps eradicated	1,402		41
Acres reclaimed	1,351		340
Miles roadway cleaned		4,701	203
Miles stream cleaned	41		141
Acres park cleaned			340
Miles trail cleaned			45
Active AAH groups		828	
Tons litter/waste collected	5,124	522	220
Tons scrap recycled	168		0.90
Appliances recycled	302		64
Waste tires collected	306,130		1,569
Tons plastic recycled		0.28	
Tons glass recycled		0.38	
Tons aluminum recycled		0.66	0.30
Volunteers participating (30,643)	3,764	18,714	8,165
Recycling Grants Awarded	32 tota	ling \$1.425	million
CED Grants Awarded	28 totaling \$173,200.00		
Litter Control Grants	26 tot	aling \$60,53	30.00
Recycling Bin Loan Program		10	

Operation Wildflower oversaw the planting of 123 wildflower plots. Recycling recycled 265 tons of paper.

Environmental Advocate

The Office of Environmental Advocate assists the public in obtaining agency information and technical data, encourages citizen participation during public comment periods, and works closely with DEP offices to develop informational workshops and public forums to address state environmental concerns.

During FY 13, OEA accomplished:

- 1) Assisted Morris Creek Watershed Association with energy tours in Taylor and Doddridge counties.
- Continued to participate with government and nongovernment stakeholder-based workgroups to address state and regional environmental concerns.
- Delivered DEP presentations to public schools, civic and environmental organizations, and community groups.
- 4) Participated in DEP-sponsored events, such as: DEP Day at the Legislature, Wetlands Day, Earth Day, West Virginia Recycles Day and various water festivals.

- 5) Aided in the formation of the Friends of the Hughes River Watershed Association.
- 6) Expanded assistance to citizens and environmental groups by providing technical assistance and clarification of DEP regulations and policies.
- Coordinated information gathering site visits for citizens to coal mine operations with Article 3 new permit applications and renewal applications of existing permits.
- 8) Assisted the Guyandotte River Alliance with river and community improvement projects.
- 9) Organized and supervised freshwater mussel survey in the Kanawha River London Lock Pool.

Small Business Ombudsman

The Small Business Ombudsman assists, educates, and promotes the small business community in environmental compliance.

During FY13, Ombudsman accomplished:

- Assisted approximately 200 businesses and organizations on permit and enforcement issues related to/including; air, oil and gas, water-groundwater, stormwater, industrial wastewater, hazardous and solid waste, climate change, SPCC, used oil, and a variety of other topics.
- 2) Participated, assisted, and worked with: the West Virginia Development Office (domestic and international), the West Virginia Small Business Development Counsel Offices, United States Small Business Association, Industries of the Future, United States Environmental Protection Agency, Marshall University, West Virginia University, US and West Virginia Energy Departments, Teaming to Win, West Virginia Manufacturing Extension Partnership, Sustainable Schools, and Winfield and Buffalo high schools; elected Chair of the National Small Business Environmental Assistance Programs, facilitated work on the recreation of the information technology and e-permitting processes within the agency, assisted representatives from elected officials, and worked with DEP on cross-media issues for numerous companies and communities.
- 3) Gave numerous talks and speeches, regarding environmental issues around the state and nation to a variety of groups, including: West Virginia University, West Virginia Manufacturing Extension Partnershipsponsored statewide trainings, Putnam County High Schools and Trade School, Marshall University, among others.

Public Information Office

The Public Information Office provides the public with access to public records, environmental information, and educational resources. This includes writing news releases and acting as the agency point-of-contact for the media.

During FY 13, PIO accomplished:

- 1) Composed, edited, laid-out, and published 12 editions of InDEPth, the agency's premier monthly newsletter. Articles involved agency action or participation, and employee occurrences. It can be accessed on the Web at http://www.dep.wv.gov/pio/Pages/id99.aspx.
- 2) Composed and published 95 news releases involving agency action or involvement.
- 3) Received and processed 1,708 Freedom of Information Act requests.
- 4) Began a news clippings service for issues involving or pertaining to DEP from state newspapers, collected inhouse, saving the office approximately \$300 a month.
- 5) Printed public notices from the DEP Web site bimonthly and mailed them to list of West Virginia subscribers.
- 6) Created an 8' X 10' Display, showcasing the missions of DEP's four major divisions.
- 7) Served as coordinator for agency's participation in West Virginia's first Boy Scout Jamboree. West Virginia will host the Jamboree every four years in Fayette County.
- 8) Enrollment in the Youth Environmental Program for FY13 consisted of 835 youth groups, representing 74,602 members statewide.
- 9) Held three major events for YEP: Youth Environmental Day, which had 1,159 participants attend; Junior Conservation Camp, which had 205 campers and leaders attend; and the Youth Environmental Conference, which had 69 students and leaders attend. Each event was held at a state-sponsored facility at various locations across the state.
- 10) Provided environmental education services through the E3 (Economy, Energy, and the Environment) program to Marion, Gilmer, Fayette, Wyoming, Mingo, and Wood counties, offering a Cumulative Potential Savings of 9,338,172.00 kWh; 110,504.80 MMBTU; totaling more than \$3 million.
- 11) Held four Sustainability 101 and Environmental Management System Workshops, with a total of 230 participants.
- 12) West Virginia Sustainable Communities, a collaborative effort among state entities to promote energy, water, waste, and resource conservation; pollution prevention; and sustainability concepts and principles; awarded five Technical Assistance Mini-Grants, to support community-based efforts to advance sustainability goals for West Virginia.
- 13) Updated the opens and the graphics package, added additional studio lighting, created a virtual set, and arranged new music beds for the second season of Environment Matters.
- 14) Experienced a 348 percent increase in the number of views between the two fiscal years: FY 12 had 2,500 views and two subscribers and FY 13 had 8,700 views and 38 subscribers.
- 15) Produced three environmental videos, one being

created for the water program's Non-Point Source Program's inspection requirement for the EPA, and the other two as stories on Environment Matters.

Office of Administration

OA provides financial, personnel, procurement and property management services to all of DEP's program offices. OA provides technical assistance to program offices and adheres to statutory and policy directives regarding internal financial and personnel management. It facilitates efficient use of available technology; oversees management of inventory, facilities, records, and vehicles; and develops and oversees various internal policies and procedures.

During FY 13, OA accomplished:

- Prepared DOP Board proposal to provide for a pay progression for employees in the Environmental Inspector and Office of Oil and Gas Inspector classifications. The proposal was approved by the DOP Board on Dec. 17.
- 2) Successfully implemented the wvOASIS Budgeting Component for the FY 2015 Appropriation Request.
- Shifted significant funds from low earning overnight investments to longer term and higher yielding investments.
- 4) Implemented plans for operation with available funds due to budget cuts, reduced revenues and sequester.
- 5) Launched Customer Service and Employee Engagement Surveys to improve service of the OA and create plans for improved employee engagement.
- 6) Revised Sub-Grant Standard Operating Procedures to improve accountability for sub-grantees.
- 7) Implemented an electronic document management plan within the OA.
- 8) Relocated AML staff from inadequate office space in Philippi to Bridgeport.
- 9) Implemented Microsoft Live Meeting to reduce travel and improve meeting attendance, and promote better time management.
- 10) Established three new reports to assist in better decision making, regarding vehicles and finance.
- 11) Provided or brought training opportunities to DEP, including: Budget Narrative Training, Dale Carnegie Training, Defensive Driving Training, Active Shooter Training, Microsoft Live Meeting, and Grants Management Certification Training.
- 12) Submitted record retention schedules to the state Department of Administration.
- 13) Completed review of DOP allocations of all employees' titles for the PLANS Project.
- 14) Completed quarterly agency pay plan implementation raise reviews and documents provided to division directors for review in April, July and October.
- 15) Began profiles quarterly webinars for managers on assessments and manager reports.
- 16) Revised the DEP Travel Policy.



- 17) Launched Defensive Driving Training to the Agency.
- 18) Updated budget objectives for FY 2015.
- 19) Offered New Employee Orientation six times in 2013.
- Created Agency-wide OASIS Team to help in DEP's transition to wvOASIS in July 2014 and January 2015.
- Completed request and review of annual motor vehicle driving records.

Information Technology Office

ITO serves DEP's expanding information management needs with two sections: one develops and supports custom programs, and another supports the agency's geographic information systems and technical computing applications, developing spatial data applications for environmental and business use.

In FY 13, ITO accomplished:

- 1) Technical and Geographic Information System
 - Completed production of multiple derived data products from West Virginia University's LiDAR data.
- 2) Continued to work on the GeoMine project.
- 2) Application Development System
 - 1) Supports the Environmental Resource Information System (ERIS), which tracks regulatory data for multiple divisions within DEP; ePermitting, a public Web-based system which allows completion of applications without paper for any permit issued by DEP; and AirTrax II, a Web-based system which tracks similar data for the Division of Air Quality.
- 3) Put e-DMR on line for electronic reporting of Discharge Monitoring data.
- 4) Began the IRIS project to replace our aging regulatory software systems.
- 5) Updated numerous servers and upgraded our offsite Backup Disaster Recovery System.

Office of Legal Services

OLS represents the agency in permitting and enforcement actions before administrative boards, circuit courts and appellate courts, providing counsel to the agency offices on regulatory and legislative matters. OLS works with all divisions and offices in the DEP to assist with the implementation of regulatory programs.

During FY13, OLS accomplished:

- Reached agreements in principle as co-plaintiffs with EPA in various federal CWA enforcement cases against polluting companies, with the institution of compliance measures, and more than \$11 million dollars in civil penalties payable to the State of West Virginia.
- 2) Reached settlements involving selenium and other pollutant limits in more than 20 permit appeals before the Environmental Quality Board.
- 3) Successfully defended a permit appeal before the

- Environmental Quality Board in a case of first impression involving pollutant discharge from a large concentrated animal feeding operation into the waters of the State.
- 4) Established before the Environmental Quality Board, in a case of first impression, the agency's right to issue a permit to construct a facility with a zero-discharge permit condition. Such a permit allows the construction of a facility but no operation or discharge without a major modification.
- 5) Filed suit against a metals recycler that produces finished products in Brooke and Hancock Counties. The company processed waste materials containing titanium and zirconium compounds, these waste materials to be recycled were being speculatively accumulated and therefore, became hazardous wastes. Note: The New Cumberland site was the scene of an explosion which killed three individuals. The Consent Decree that has been lodged in the U.S. District Court for the Northern District of West Virginia mandates the removal of all hazardous wastes and materials (thousands of drums) from West Virginia in accordance with U.S. and State Department of Transportation rules. These rules require that any future production activities be performed only after specific approval from DEP.

Air Quality Board

The Air Quality Board is a quasi-judicial body responsible for hearing appeals regarding the issuance or denial of permits, permit conditions, or enforcement decisions rendered by the Division of Air Quality. Citizens and the regulated community file appeals with the board.

Board Members: J. Michael Koon, chairman; R. Thomas Hansen, Ph.D., vice chairman; Walt D. Helmick, Commissioner of the Department of Agriculture; Robert C. Orndorff; Marian L. Swinker, M.D., M.P.H., Commissioner of the Bureau for Public Health; Omayma Touma, M.D.

During FY 13, AQB accomplished:

- Improved Website by expanding the number of appeal-related documents available to the public such as the notice of appeal and the certified record.
- There was one new appeal filed and one order entered and downloaded to the board's Website database in keyword searchable format.

Environmental Quality Board

The Environmental Quality Board is a quasi-judicial body responsible for hearing appeals regarding the issuance or denial of permits, permit conditions, or enforcement decisions rendered by the Division of Water and Waste Management. Citizens and the regulated community file appeals with the board.

Board Members Edward M. Snyder, Ph.D., chairman; D. Scott Simonton, P.E., Ph.D., vice chairman; B. Mitchel Blake, Jr., Ph.D.; William H. Gillespie; Charles C. Somerville, Ph.D.

During FY 13, EQB accomplished:

- 1) Improved Website by expanding the number of appeal-related documents available to the public such as the notice of appeals and the certified record.
- 2) Held eight appeal hearings.
- 3) Filed 48 new appeals and entered 45 orders.
- 4) Downloaded 45 orders to the board's Website database in keyword searchable format.

Oil and Gas Conservation Commission

The Oil and Gas Conservation Commission regulates the drilling of deep wells in the state. It approves drilling permits and conducts hearings on matters relating to the exploration for or the production of oil and gas from deep wells. Hearings are held to determine the optimum spacing of wells, as well as to pool the interests of royalty owners and operators of a drilling unit. Additionally, it conducts hearings on matters of unitizing lands for the secondary recovery of oil and/or natural gas.

Commission Members

Barry K. Lay, chairman, commissioner; Anthony Gum, member; Robert Radabaugh, member; Randy Huffman, ex officio; James Martin, ex officio.

During FY 13, OGCC accomplished:

- 1) Approved 12 deep well approvals.
- 2) Held two administrative hearings.
- 3) Collected \$217,000 in leased acreage taxes.
- 4) Managed and maintained oil and gas well performance bonds.

Surface Mine Board

The Surface Mine Board (SMB) conducts hearings on appeals presented to the board by any party that believes it is aggrieved by a decision of the secretary of the Department of Environmental Protection. Decisions appealed include permits issued, permit applications denied, notices of violation and failure to issue notices of violation for alleged violation of law or regulations.

Surface Mine Board Members: Mark Schuerger, chairman, coal industry; Ed Grafton, vice-chairman, forestry; Don Michael, vice-chairman, agriculture; James Smith, engineering; Jon Hunter, advocacy of environmental protection; Henry Rauch, water pollution control; Ron Crites, general public interest; Charles K. Meadows, II, quarry operations.

During FY 2013, SMB accomplished:

- 1. Filed eight appeals.
- 2. Conducted nine hearings.
- 3. Entered nine orders.

Solid Waste Management Board

The Solid Waste Management Board (SWMB) develops solid waste management plans, makes loans and grants for solid waste disposal projects, and provides program implementation and technical assistance to West Virginia's 50 county and regional solid waste authorities (SWAs) and other governmental entities in solid waste management.

Board Members: Mark Schuerger, chairman, coal industry; Ed Grafton, vice chair, forestry; Don Michael, vice chair, agriculture; James Smith, engineering; Jon Hunter, advocacy of environmental protection; Henry Rauch, water pollution control; Ron Crites, general public interest; Charles K. Meadows II, quarry operations.

During FY 13, SWMB accomplished:

- 1) Met 11 times, evaluated and approved six Commercial Solid Waste Facility Siting Plans and six Comprehensive Litter and Solid Waste Control Plans; met 50 local solid waste authorities and municipalities to conduct program reviews, provide technical, financial and business assistance, promoted recycling, market development, and planning functions; and conducted a two-day training session for 27 solid waste authority members and staff on Managing Recycling Systems presented by the Solid Waste Association of North America.
- 2) Distributed \$1.4 million in solid waste assessment fees to 50 local and regional solid waste authorities; awarded \$332,000 in grants to 26 local SWAs for a variety of improvement projects, including landfill and recycling processing equipment, financial examinations, educational training, and certifications.
- 3) Completed 28 quarterly performance measures and two biennial performance reviews on SWA's operating commercial solid waste facilities to gauge productivity, determine effectiveness and efficiency of facility operations, and identify serious impairments.

 The Board published the 2013 West Virginia Solid Waste Management Plan two year update, which is available on line at http://www.state.wv.us/swmb/RMDP/2013StatePlan/2013%20Plan%20-%20Full%20 Document.pdf .
- Redesigned Web site to include more information and make it user friendly, and created a Facebook page to further communication efforts.

2012-13 DEP Annual Report Financial Statement

DISBURSEMENT OF FUNDS By Funding Source	
Fiscal Year 2013	
General Revenue:	
Personal Services (incl. increment)	3,186,376
Employee Benefits	1,160,634
Unclassified	733,975
Meth Lab Cleanup	217,527
Dam Safety Fund	216,966
WV Stream Partners Program	77,396
WV Contributions to River Commissions	148,484
OWR Non-Enforcement (TMDL)	1,204,279
Water Resources Protection and Management	581,792
BRIM	56,802
Total General Revenue Funds Disbursed	7,584,231
Federal Funding:	
Personal Services (incl. increment)	14,858,435
Employee Benefits	5,474,634
Unclassified	78,324,159
Federal Stimulus	1,405,900
Total Federal Funds Disbursed	100,063,128
Special Revenue-Appropriated:	
Personal Services (incl. increment)	11,202,989
Employee Benefits	4,053,347
Unclassified	30,038,064
Total Appropriated Special Revenue	
Funds Disbursed	45,294,400
Special Revenue-Non Appropriated:	
Personal Services (incl. increment)	8,846,534
Employee Benefits	3,341,674
Employee Benefits Unclassified	3,341,674 107,617,149
Unclassified	
Unclassified Total Non Appropriated Special	107,617,149
Unclassified Total Non Appropriated Special Revenue Funds Disbursed	107,617,149 119,805,357
Unclassified Total Non Appropriated Special Revenue Funds Disbursed	107,617,149 119,805,357
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED	107,617,149 119,805,357
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office	107,617,149 119,805,357
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment)	107,617,149 119,805,357 272,747,116 3,898,463
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits	107,617,149 119,805,357 272,747,116
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified	107,617,149 119,805,357 272,747,116 3,898,463
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas Personal Services (incl. increment) Employee Benefits Unclassified	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842 1,691,391
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas Personal Services (incl. increment) Employee Benefits	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842 1,691,391 634,246
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842 1,691,391 634,246 1,658,642
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas Personal Services (incl. increment) Employee Benefits Unclassified	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842 1,691,391 634,246 1,658,642 3,984,279
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842 1,691,391 634,246 1,658,642
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Abandoned Mine Lands and Reclamation Personal Services (incl. increment) Employee Benefits	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842 1,691,391 634,246 1,658,642 3,984,279
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Abandoned Mine Lands and Reclamation Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842 1,691,391 634,246 1,658,642 3,984,279 2,912,650 1,061,794 41,540,312
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Abandoned Mine Lands and Reclamation Personal Services (incl. increment) Employee Benefits	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842 1,691,391 634,246 1,658,642 3,984,279 2,912,650 1,061,794
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Abandoned Mine Lands and Reclamation Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842 1,691,391 634,246 1,658,642 3,984,279 2,912,650 1,061,794 41,540,312
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Abandoned Mine Lands and Reclamation Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Abandoned Mine Lands and Reclamation Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842 1,691,391 634,246 1,658,642 3,984,279 2,912,650 1,061,794 41,540,312
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Abandoned Mine Lands and Reclamation Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842 1,691,391 634,246 1,658,642 3,984,279 2,912,650 1,061,794 41,540,312
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Abandoned Mine Lands and Reclamation Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Abandoned Mine Lands and Reclamation Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Mining and Reclamation: Personal Services (incl. increment) Employee Benefits	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842 1,691,391 634,246 1,658,642 3,984,279 2,912,650 1,061,794 41,540,312 45,514,757
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Abandoned Mine Lands and Reclamation Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Mining and Reclamation: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842 1,691,391 634,246 1,658,642 3,984,279 2,912,650 1,061,794 41,540,312 45,514,757
Unclassified Total Non Appropriated Special Revenue Funds Disbursed TOTAL FUNDS DISBURSED DISBURSEMENT OF FUNDS By Office Fiscal Year 2013 Executive - Administration Office: Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Office of Oil and Gas Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Abandoned Mine Lands and Reclamation Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Abandoned Mine Lands and Reclamation Personal Services (incl. increment) Employee Benefits Unclassified Total Disbursements Mining and Reclamation: Personal Services (incl. increment) Employee Benefits	107,617,149 119,805,357 272,747,116 3,898,463 1,360,261 5,268,118 10,526,842 1,691,391 634,246 1,658,642 3,984,279 2,912,650 1,061,794 41,540,312 45,514,757 8,525,650 3,216,788

Air Quality:			
	vices (incl. increment)		4,824,901
Employee Be			1,650,435
Unclassified			1,330,149
Total Disbu	rsements		7,805,485
Land Restor			
	vices (incl. increment)		1,661,152
Employee Be			637,219
Unclassified			36,443,708
Total Disbui	rsements		38,742,080
	Vaste Management:		
	vices (incl. increment)		3,748,158
Employee Be			1,363,247
Unclassified			130,957,790
Total Disbui	rsements		136,069,195
Environmer	ital Enforcement:		
Personal Ser	vices (incl. increment)		1,985,435
Employee Be			764,626
Unclassified			1,634,246
Total Disbui	rsements		4,384,307
TOTAL DISB	URSEMENTS	2	272,747,116
STATEMENT	OF RECEIPTS AND DIS	BURSEMENTS	
FISCAL YEAR	R 2013		
Fund 3023 -	- Hazardous Waste Mana	gement Fee Fur	nd
Beginning C	ash at August 1, 2012		1,117,532
Revenues:	FOIA	38	
	Permits	3,000	
	Fees	655,891	
	Int. on Investments-Sho	ort Term 1,865	
	Cost Recovery Fee	<u>-100</u>	
TOTAL REVE	NUE		660,694
Expenditure	s:		
	Personal Services	237,069	
	Benefits	93,804	
	Unclassified	<u>72,493</u>	
TOTAL EXPE	NDITURES		<u>403,366</u>
Ending Cash	n at July 31, 2013		1,374,860
Fund 3024	- Air Pollution Education	and Environme	nt Fund
Beginning C	ash at August 1, 2012		1,989,720
Revenues:	Fines and Penalties	1,028,638	
	Court Settlement Reve	nues 9,020	
	TOTAL REVENUE	1,037,658	
Expenditure	s:Personal Services	186,821	
	Benefits	75,332	
	Unclassified	67,086	
TOTAL EXPE	NDITURES		329,239
Ending Cash	n at July 31, 2013		2,698,139
Fund 3025	Dam Safety Rehabilitat	ion Revolvina Fi	und
	ash at July 1, 2012		1,047,461
Revenues:	Int. on Investments-Sho	ort Trm 1,436	
	Operating Funds Transf		
TOTAL REVE		17,233	18,691
TOTAL EXPE			0
	n at June 30, 2013		1,066,152
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Fund 3206 - T	he Dam Safety Fund			Fund 3301 - Operator Permit Fees Fund	
Beginning Cas	sh at July 1, 2012		383,696	Beginning Cash at July 1, 2012	3,088,677
Revenues:	FOIA	257		Revenues: FOIA 25,258	
	Permits	16,000		Permits 3,000	
	Int. on Ivestments-Shrt Trm	616		Misc. 1,201	
	Fees	175		Other Registration Fees 5,040	
	Fines & Penalties	75,000		Operating Permit Fees 1,879,810	
	Other Registration Fees	750		TOTAL REVENUE	1,914,30
	Operating Permit Fees	<u>8,300</u>		Expenditures: Personal Services	
TOTAL REVENI			101,098	Benefits	
Expenditures:		20,842		Unclassified 2,274,058	
TOTAL EXPENI			20,842	TOTAL EXPENDITURES	2,274,05
Ending Cash a	at June 30, 2013		463,952	Ending Cash at June 30, 2013	2,728,92
Fund 3217 - L	eaking Underground Storag	e Tank Res	ponse Fund	3310 - Oil and Gas Trust Deposit Fund	
	sh at July 1, 2012		384,774	Beginning Cash at July 1, 2012	101,74
Revenues:	FOIA	10		Revenues: Int. on Investments-Shrt Trm 137	
nevenues.	Fees	115,140		TOTAL REVENUE	13
	Int. on Ivestments-Shrt Trm	521		Ending Cash at June 30, 2013	101,880
TOTAL REVEN			115,671	Enamy cust at suite 50, 2015	101,00
Expenditures:	Unclassified	33,837		Fund 3312 - Special Reclamation Water Quality Fun	d
TOTAL EXPENI	DITURES		_33,837	Beginning Cash at July 1, 2012	213,92
Ending Cash a	at June 30, 2013		466,608	Revenues: Royalty Income 368	
				Insurance Proceeds-Equip Loss 6,406	
Fund 3218 - U	Inderground Storage Tank In	surance F	und	Court Settlement Revenues 500	
Beginning Cas	sh at July 1, 2012		6,521,904	Statutory Transfers 10,080,000	
Revenues:	Fees	400		TOTAL REVENUE	10,087,27
	Int. on Investments-Shrt Trm	<u>8,443</u>		Expenditures: Personal Services	
TOTAL REVENI	UE		8,843	Benefits	
Expenditures:	Unclassified	644,386		Unclassified 7,338,229	
TOTAL EXPENI	DITURES		644,386	TOTAL EXPENDITURES	7,338,22
Ending Cash a	at June 30, 2013		5,886,361	Ending Cash at June 30, 2013	2,962,97
Fund 3220 - (Groundwater Protection Fund	4		3317 - Special Reclamation Administration Fund	
	sh at July 1, 2012	•	1,615,325	Beginning Cash at July 1, 2012	58,04
Revenues:	Fees	20	.,0.5,525	Revenues: Statutory Transfers 2,064,000	30,0 .
nevenues.		1,008,125		TOTAL REVENUE	2,064,00
	Misc.	50		Expenditures: Personal Services	2,004,00
	Other Registration Fees	3,265		Benefits	
	Int. on Ivestments-Shrt Trm	2,471		Unclassified 1,885,487	
TOTAL REVENI			1,013,931	TOTAL EXPENDITURES	1,885,48
	Personal Services, Benefits,		1,013,931	Ending Cash at June 30, 2013	236,55
experialtures.	Unclassified	550,131		Ending Cash at Julie 30, 2013	230,33
TOTAL EXPENI		330,131	550,131	Fund 3321 - Special Reclamation Trust Fund	
	at June 30, 2013		2,079,125	Beginning Cash at August 1, 2012	71,836,19
Litaling Cash	at Julie 30, 2013		2,079,123	Revenues: FOIA 5	71,030,19
Fund 2222 - 0	Groundwater Remediation Fu	ınd		Bond Forfeitures 328,792	
	sh at July 1, 2012	iiiu	782,960	Operating Permit Fees 33,407	
Revenues:	Fees		762,900	Int. on Ivestments-Shrt Trm 96,825	
nevenues.	Int. on Ivestments-Shrt Trm	1,052		Administrative Settlement 412,656	
	Fines and Penalties	28,060			
TOTAL REVEN		20,000	9,111		
	Personal Services, Benefits,		9,111	Fines and Penalties 644,364 Court Settlement Revenues 76,463	
	Unclassified	45,456		TOTAL REVENUE	16 070 44
	UTICIASSITIEU	45,450	45,456	Expenditures:Personal Services 474,402	16,870,44
Expenditures:	DITI IDEC		41410		
Expenditures: TOTAL EXPENI				Poncetta 100 FF3	
Expenditures: TOTAL EXPENI	DITURES at June 30, 2013		766,615	Benefits 189,553	
Expenditures: TOTAL EXPENI Ending Cash a	at June 30, 2013	ا مسلخانا -	766,615	Unclassified 3,168,694	
Expenditures: TOTAL EXPENI Ending Cash a 3255 - Perfori	at June 30, 2013 mance Bond Monongalia Co.	Landfill Fu	766,615 und	Unclassified 3,168,694 Transfers 12,144,000	15.075.5
Expenditures: TOTAL EXPENI Ending Cash a 3255 - Perfori Beginning Cas	at June 30, 2013 mance Bond Monongalia Co. sh at July 1, 2012		766,615	Unclassified 3,168,694 Transfers 12,144,000 TOTAL EXPENDITURES	15,976,64
Expenditures: TOTAL EXPENI Ending Cash a 3255 - Perfori	at June 30, 2013 mance Bond Monongalia Co. sh at July 1, 2012 Investment Earnings	Landfill Fu 852	766,615 und	Unclassified 3,168,694 Transfers 12,144,000	15,976,649 72,729,99 4

	Oil and Gas Reclamation Tru	ust		TOTAL REVEN			316,555
	ash at August 1, 2012		150,477	Expenditures	s: Personal Services		
Revenues:	Bond Forfeitures	5,000			Benefits		
	Well Work Permit Fees	<u>141,400</u>			Unclassified	137,215	
TOTAL REVEN			146,400	TOTAL EXPEN			137,215
Expenditures	: Personal Services	32,917		Ending Cash	at June 30, 2013		816,665
	Benefits	17,852					
	Unclassified	0		Fund 3327 -	Water Quality Managemen	t Fund	
TOTAL EXPEN	IDITURES		_50,769	Beginning Ca	ash at July 1, 2012		20,967,738
Ending Cash	at July 31, 2013		246,108	Revenues:	FOIA	19,759	
					SNAP Prior Yr Funds	5,941	
3323 - Oil an	d Gas Operating Permits				Audit Fees	281,486	
Beginning Ca	ash at August 1, 2012		2,520,559		"In-Lieu Of" Mit Fees	13,459,070	
Revenues:	FOIA	1,852			Vol. RemApplication Fee	550	
	Insurance Proceeds-Equip	Loss 985			Permits	3,528,666	
	Fines & Penalties	63,925			Misc.	1,659	
	Well Work Permit Fees	315,517			Cost Recovery Fee	934	
	Horizontl WellCtrl Permit Fe				Int. on Investments-Shrt Tr	m 31,176	
TOTAL REVEN			4,211,879		Operating Permit Fees	1,931,576	
	:: Personal Services	1,336,119	.,,		Fines and Penalties	1,955,098	
	Benefits	508,835			Bankruptcy Recoveries	6,089	
	Unclassified	1,496,769		TOTAL REVEN			21,222,004
TOTAL EXPEN		1,420,702	3,341,724		s: Personal Services		21,222,004
	at July 31, 2013		3,390,714	Experialtures	Benefits		
Lituing Cash	at July 31, 2013		3,390,714		Unclassified	9,859,768	
Fund 2224	Mining and Reclamation Op	orations Eur	nd .	TOTAL EXPEN		9,039,700	9,859,768
		Derations Fur			at June 30, 2013		
Revenues:	ash at August 1, 2012	4,540	3,962,424	Enaing Cash	at Julie 30, 2013		32,329,975
Revenues:	Int. on Ivestments-Shrt Trm			F d 2220	Closure Cost Assistance Fu		
	Prior Year Expiring Funds	904				na	17.710.562
	Coal Tonnage Fees	2,369,373			ash at July 1, 2012	22.455	17,710,562
TOTAL DEVEL	Ins Proceeds-Equip Loss	<u>2,305</u>	0.077.404	Revenues:	Solid Waste Assessment Fe		
TOTAL REVEN		2 002 444	2,377,121	TOTAL DEVEN	Int. on Ivestments-Shrt Trn	n <u>7,621,091</u>	7.644.245
Expenditures	s: Personal Services	2,092,441		TOTAL REVEN			7,644,245
	Benefits	788,845		Expenditures	s: Personal Services		
	Unclassified	1,323,522			Benefits		
TOTAL EXPEN			4,204,809		Unclassified	7,796,682	
Ending Cash	at July 31, 2013		2,134,737	TOTAL EXPEN			_7,796,682
				Ending Cash	at June 30, 2013		17,558,126
	Underground Storage Tank	Administrati					
	ash at August 1, 2012		937,314		r Pollution Control Revolvin	g Fund	
Revenues:	FOIA	1,840			ash at July 1, 2012		112,697,191
	Fees	315,059		Revenues:	Principal Repayments	382,902	
	Permits	300			State Matching Funds	4,162,000	
	Examination Fees	335			Int. on Ivestments-Shrt Trn	-,-	
	Misc.	310			Operating Funds Transfer		
	Int. on Investments-Shrt Tr				Interagency Fed Payments	30,605,698	
	Other Registration Fees	7,200		TOTAL REVEN			64,795,682
	Fines and Penalties	_75,808		Expenditures	s: Personal Services, Benefits		
TOTAL REVEN			402,053		Unclassified	84,822,124	
Expenditures	: Personal Services	171,545		TOTAL EXPEN			84,822,124
	Benefits	73,176		Ending Cash	at June 30, 2013		92,670,749
	Unclassified	227,417					
TOTAL EXPEN	IDITURES		<u>472,138</u>	Fund 3331 -	Hazardous Waste Emergen	cy and Resp	onse Fund
Ending Cash	at July 31, 2013		867,229	Beginning Ca	ash at August 1, 2012		680,401
				Revenues:	Fees	7,249	
3326 - Hazaı	dous Waste Management H	G1479 Fund			Vol. RemApplication Fee	753	
	ash at July 1, 2012		637,325		Cost Recovery Fee	23,544	
Revenues:	FOIA	785			Int. on Investments-Shrt Tr	m 748	
	Fees	500			Prior Yr Expiring Funds	63,010	
	Cost Recovery Fee	11,270			Solid Waste Assessment Fe	ees 556,978	
	Hazardous Waste Permits	36,750			Fines and Penalties	17,854	
	Fines and Penalties	267,250			Court Settlement Revenue	s 582	

TOTAL REVEN			670,718
Expenditures	: Personal Services	368,868	
	Benefits	145,383	
	Unclassified	345,211	
TOTAL EXPEN			859,462
Ending Cash	at July 31, 2013		491,657
	Solid Waste Reclamation & E	invirnmntal	
	ash at August 1, 2012		95,377
Revenues:	Fees	-2,573	
	Prior Yr Expiring Funds	134	
	Solid Waste Assessment Fee		
	Operating Funds Transfer	1,201,078	
	Fines and Penalties	<u>21,967</u>	
TOTAL REVEN			2,321,946
Expenditures	: Personal Services	327,906	
	Benefits	126,485	
	Unclassified	<u>1,867,009</u>	
TOTAL EXPEN			2,321,400
Ending Cash	at July 31, 2013		95,923
	Waste Enforcement Fund		
3 3	ash at August 1, 2012		6,938,640
Revenues:	Fines & Penalties	8,700	
	Fees	7,000	
	Prior Year Expiring Funds	2,562	
	FOIA	843	
	Permits	26,500	
	Solid Waste Assesmnt Fees	3,266,174	
TOTAL REVEN			3,311,780
Expenditures	: Personal Services	1,239,934	
	Benefits	433,175	
	Unclassified	761,783	
	Transfers	300,000	
TOTAL EXPEN			2,734,893
Ending Cash	at July 31, 2013		7,515,527
	Air Pollution Control Fund		
	ash at August 1, 2012		2,004,758
Revenues:	FOIA	1,695	
	Fees	5,374,911	
	Permits	493,850	
	Prior Year Expiring Funds	1,195	
	Certificate to Operate	297,098	
TOTAL REVEN			6,168,749
Expenditures	: Personal Services	3,646,758	
	Benefits	1,212,418	
	Unclassified	<u>1,390,296</u>	
TOTAL EXPEN	·= · · · = · · ==		6,249,473
Ending Cash	at July 31, 2013		1,924,034
	Gifts and Donations Fund		
	ash at July 1, 2012		171,007
Revenues:	Misc.	100	
	Stream Gauging Stations	45,334	
	Inter-Agency Fed Payments	258,818	
	Gifts and Donations	61,742	
			365,994
TOTAL REVEN	IUE		
TOTAL REVEN		0	
		0 438,297	
	: Benefits Unclassified		438,297

	invironmental Laboratory C	ertification	
	sh at August 1, 2012		446,494
Audit Fees		36,910	
Permits		1,470	
Certificate to	<u>'</u>	362,130	
	nents-Shrt Trm	721	
Quarry Fees		620	
TOTAL REVEN			401,851
Expenditures:	Personal Services	95,099	
	Benefits	40,242	
	Unclassified	<u>47,608</u>	
TOTAL EXPENI			182,949
Ending Cash a	at July 31, 2013		665,397
	Vater Pollution Revol Fd - Ac	dmin Fees	
Beginning Cas	sh at July 1, 2012		5,663,306
Revenues:	Administrative Fees-Coll	2,423,657	
	Principal Repayments	460	
	Non-Fed Grants	14,322	
	Int. on Investments-Shrt Trn	n5,249	
TOTAL REVEN			2,443,689
Expenditures:	Personal Services		
	Benefits		
	Unclassified	1,823,712	
TOTAL EXPENI	DITURES		<u>1,823,712</u>
Ending Cash a	at June 30, 2013		6,283,283
	I Reclamation Tax Clearing I	Account	
Beginning Cas	sh at July 1, 2012		1,340,093
Revenues:	Int. on Investments-Shrt Trn	n 20	
	Coal Tonnage Fees	<u>1,420,524</u>	
TOTAL REVEN	UE		1,420,544
Expenditures:	Unclassified	0	
TOTAL EXPEN	DITURES		0
Ending Cash a	at June 30, 2013		2,760,637
	oluntary Remediation Adm	inistrative	Fund
	sh at July 1, 2012		1,258,648
FOIA		2,070	
Permits		5,000	
Vol. Rem. App		34,000	
Cost Recovery		384,483	
Other Registra	ation Fees	7,500	
	nents-Shrt Trm	<u>2,548</u>	
TOTAL REVEN	~ —		435,601
Expenditures:	Personal Services	0	
	Benefits	0	
	Unclassified	<u>451,441</u>	
TOTAL EXPEN			<u>451,441</u>
Ending Cash a	at June 30, 2013		1,242,808
	Stream Restoration Fund		
Beginning Cas	sh at August 1, 2012		16,265,155
Revenues:	Stream Restoration	87,674	
Int. on Investr	nents-Shrt Trm	21,754	
FOIA		240	
Fines & Penalt	ies	1,177,780	
	15		1,287,449
TOTAL REVEN			1,207,112
	Personal Services, Benefits	0	1,207,113
Expenditures:	Personal Services, Benefits Unclassified	0 <u>4,439,388</u>	1,207,119
	Personal Services, Benefits Unclassified		4,439,388
Expenditures:	Personal Services, Benefits Unclassified		

Fund 3480 - Covered Electronic Devices Tal	keback Fu	und		Int. on Investments-Shrt Tr	m 6,754	
Beginning Cash at July 1, 2012		258,260		Other Registration Fees	11,890	
Revenues: Departmental Collections	103,000		TOTAL REVE	NUE		1,412,540
TOTAL REVENUE		103,000	Expenditure	s: Personal Services	719,019	
Expenditures: Unclassified	131,577			Benefits	252,855	
TOTAL EXPENDITURES		131,577		Unclassified	585,934	
Ending Cash at June 30, 2013		229,683		Transfers	<u>337,413</u>	
			TOTAL EXPE	NDITURES		1,895,221
Fund 3482 - Special Reclamation Water Tru	st Fund		Ending Cash	n at July 31, 2013		4,639,849
Beginning Cash at July 1, 2012		7,864,137				
Revenues: Int. on Investments-Shrt Trm	18,188		3492 - Bond	l Pooling Fund		
Coal Tonnage Fees 14	,605,229		Beginning C	ash at July 1, 2012		1,202,125
TOTAL REVENUE		14,623,417	Revenues:	Performance Bonds	90,663	
Expenditures:	0		TOTAL REVE			90,663
TOTAL EXPENDITURES		0		s: Unclassified	0	
Ending Cash at June 30, 2013		22,487,554	TOTAL EXPE			0
			Ending Cash	at June 30, 2013		1,292,788
3484 - Highway Litter Control Program						
Beginning Cash at July 1, 2012		644,681		Quarry Reclamation Fund		
Revenues: Fees	375,000			ash at July 1, 2012		244,852
TOTAL REVENUE		375,000	Revenues:	Int. on Investments-Shrt Tr		
Expenditures: Personal Services, Benefits	0			Timber and Wood Fees	656	
	<u>413,035</u>			Fines and Penalties	<u>2,260</u>	
TOTAL EXPENDITURES		413,035	TOTAL REVE			4,920
Ending Cash at June 30, 2013		606,646		s: Unclassified	0	
- 10000 100 0 15 1			TOTAL EXPE			0
Fund 3486 - Litter Control Fund		F1 706	Ending Cash	n at June 30, 2013		249,772
Beginning Cash at August 1, 2012	F0.033	51,786	F 12404	0 1 " 15 (
Revenues: Fees Misc.	58,832		Fund 3494	Quarry Inspection and Enfo		
TOTAL REVENUE	6,059	64,891	Revenues:	Beginning Cash at July 1, 2 Int. on Investments-Shrt Tr		58,300
Expenditures: Unclassified	25 200	04,091	neveriues.	Operating Permit Fees		
TOTAL EXPENDITURES	25,380	25,380	TOTAL REVE	. 2	<u>15,660</u>	15,737
Ending Cash at July 31, 2013		91,298		s: Unclassified	14,463	13,737
Enailing Cash at July 31, 2013		91,290	TOTAL EXPE		14,403	14,463
3487 - Recycling Assistance Fund				n at June 30, 2013		59,574
Beginning Cash at August 1, 2012		1,700,310	Lilaning casi	1 41 5411 6 50, 2015		33,37 .
Revenues: Prior Yr. Expiring Funds	3,622	1,700,510	Fund 8708	Federal Funds		
. 5	,227,911			ash at August 1, 2012		8,347,245
TOTAL REVENUE	,,,,	2,231,533	Revenues:	Direct Costs - DOD	87,503	Indirect
Expenditures: Personal Services	274,091	_,,		Costs - DOD	21,440	
Benefits	95,391			Direct Costs - EPA	37,888,686	
	,438,062			Indirect Costs - EPA	1,552,707	
TOTAL EXPENDITURES		1,807,544		Direct Costs - FG	53,546,642	
Ending Cash at July 31, 2013		2,124,299		Indirect Costs - FG	3,425,114	
•				FEMA Direct Costs	208,958	
Fund 3488 - Shiloh Environmental and Lan	dfill Trust	t		Prior Year Expiring Funds	1,090	
Beginning Cash at July 1, 2012		292,843		Fed Econ Stimulus 2009	1,405,900	
Revenues: Int. on Investments-Shrt Trm	396		TOTAL REVE	NUE		98,138,040
TOTAL REVENUE		396	Expenditure	s: Personal Services	14,858,435	
Expenditures: Unclassified	0			Benefits	5,474,634	
TOTAL EXPENDITURES		0		Unclassified	79,730,059	
Ending Cash at June 30, 2013		293,239	TOTAL EXPE	NDITURES		100,063,128
			Ending Cash	n at July 31, 2013		6,422,156
Fund 3490 - Mountain Top Removal						
Beginning Cash at August 1, 2012		5,122,530	Fund 8796	Acid Mine Drainage Abater	ment & Treat	ment Fund
Revenues: FOIA	48		Beginning C	ash at July 1, 2012		41,665,041
Fees 1	,357,884		Revenues:	Int. on Investments-Shrt Tr	rm 55,649	
Certificate to Operate	800		TOTAL REVE			55,649
Blaster Fees <300,000 Tons	33,909		Expenditure	s: Unclassified	1,099,473	
Fees for Training	180		TOTAL EXPE	NDITURES		_1,099,473
Misc.	1,075		Ending Cash	n at June 30, 2013		40,621,218

APPROPRIATION BALANCES Fiscal Year 2013

CTIVITY		APPROPRIATION	EXPENDED	REMAINING BALANC
und 02	73- ENVIRONMENTAL PROTECTION GENERAL REVENUE FUND			
001	PERSONAL SERVICES	3,194,322.00	3,124,909.66	69,412.34
004	INCREMENT	66,768.00	61,466.71	5,301.29
010	EMPLOYEE BENEFITS	1,181,725.00	1,160,634.26	21,090.74
068	Water Resource Protection and Management	581,897.00	581,791.65	105.35
	Other (064, 070, 130, 690)	744,646.00	733,974.74	10,671.26
474	Meth Lab Cleanup-Surplus	186,550.89	151,792.11	34,758.78
607	DAM SAFETY	216,966.00	216,965.59	0.41
637	WV STREAM PARTNERS PROGRAM	77,396.00	77,396.00	0.00
656	Meth Lab Cleanup-Surplus *	227,142.00	65,734.81	161,407.19
776	WV CONTRIBUTIONS TO RIVER COMMISSIONS	148,485.00	148,484.00	0.00
855	OFFICE OF WATER RESOURCES-NON ENFORCEMENT	1,218,139.00	1,204,279.22	13,859.78
913	BRIM PREMIUM	56,802.00	56,802.00	0.00
	TOTAL	7,900,838.89	7,584,230.75	316,607.14
100	24 CDECIAL DECLAMATION TRUCT FUND			
oo1	21- SPECIAL RECLAMATION TRUST FUND	041 554 00	460 101 00	472 272 02
	PERSONAL SERVICES	941,554.00	469,181.98	472,372.02
004	INCREMENT FADI OVER PENELITS	11,700.00	5,220.00	6,480.00
010	EMPLOYEE BENEFITS	397,575.00	189,552.91	208,022.09
	UNCLASSIFIED	16,644,648.00	3,168,694.03	13,475,953.97
426	Transfers to 3312 and 3317 - no affect to appropriation spending limit		12,144,000.00	0.00
	TOTAL	17,995,477.00	15,976,648.92	14,162,828.08
	22 OIL AND CAS DECLAMATION TRUST FUND			
ind 33: 096	22- OIL AND GAS RECLAMATION TRUST FUND UNCLASSIFIED	675 022 00	50 760 74	625 154 26
090	TOTAL	675,923.00	50,768.74	625,154.26
	IOIAL	675,923.00	50,768.74	625,154.26
ınd 33	23- OIL AND GAS OPERATING PERMITS			
001	PERSONAL SERVICES	1,819,999.00	1,324,433.69	495,565.31
004	INCREMENT	15,809.00	11,685.67	4,123.33
010	EMPLOYEE BENEFITS	769,073.00	508,835.21	260,237.79
010	UNCLASSIFIED	1,547,925.00	1,496,768.96	51,156.04
	TOTAL	4,152,806.00	3,341,723.53	811,082.4
	TOTAL	1,132,000.00	3,3 11,7 23.33	011,002.1
und 33	24- MINING AND RECLAMATION OPERATIONS FUND			
001	PERSONAL SERVICES	3,304,137.00	2,049,003.85	1,255,133.15
004	INCREMENT	67,470.00	43,436.89	24,033.11
010	EMPLOYEE BENEFITS	1,544,713.00	788,845.39	755,867.61
	UNCLASSIFIED	2,773,495.00	1,323,522.46	1,449,972.54
	TOTAL	7,689,815.00	4,204,808.59	3,485,006.41
		,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,
ınd 33	25- UNDERGROUND STORAGE TANK ADMINISTRATIVE FUND			
001	PERSONAL SERVICES	241,667.00	168,784.93	72,882.07
004	INCREMENT	2,760.00	2,760.00	0.00
010	EMPLOYEE BENEFITS	75,471.00	73,175.50	2,295.50
	UNCLASSIFIED	244,048.00	227,417.16	16,630.84
	TOTAL	563,946.00	472,137.59	91,808.41
	31- HAZARDOUS WASTE EMERGENCY AND RESPONSE FUND			
001	PERSONAL SERVICES	435,904.00	361,248.09	74,655.91
004	INCREMENT	7,650.00	7,620.00	30.00
010	EMPLOYEE BENEFITS	187,762.00	145,383.07	42,378.93
	UNCLASSIFIED	462,719.00	345,210.73	117,508.27
	TOTAL	1,094,035.00	859,461.89	234,573.11
	332- SOLID WASTE RECLAMATION AND ENVIRON. RESPONSE	FF0 704 00	221 665 72	220 110 27
001	PERSONAL SERVICES	559,784.00	321,665.73	238,118.27
004	INCREMENT	7,074.00	6,240.00	834.00
010	EMPLOYEE BENEFITS	211,534.00	126,485.39	85,048.61
	UNCLASSIFIED	4,000,575.00	1,867,008.68	2,133,566.32
	TOTAL	4,778,967.00	2,321,399.80	2,457,567.20

Frond 2	222 FAIVIDONIMENTAL ENCODERMENT FLIND	ADDDODDIATION	EVDENDED	DEMAINING DALANCE
001	333- ENVIRONMENTAL ENFORCEMENT FUND	APPROPRIATION	EXPENDED	REMAINING BALANCE
	PERSONAL SERVICES	1,829,228.00	1,214,178.03	615,049.97
004	INCREMENT	27,059.00	25,755.76	1,303.24
010	EMPLOYEE BENEFITS	802,409.00	433,175.47	369,233.53
	UNCLASSIFIED	1,259,102.00	761,783.40	497,318.60
426	Transfers to 3332 - no affect to appropriation spending limit		300,000.00	
	TOTAL	3,917,798.00	2,734,892.66	1,482,905.34
	336- AIR POLLUTION CONTROL FUND			
001	PERSONAL SERVICES	4,185,930.00	3,596,541.39	589,388.61
004	INCREMENT	50,217.00	50,217.00	0.00
010	EMPLOYEE BENEFITS	1,558,308.00	1,212,418.48	345,889.52
	UNCLASSIFIED	2,108,279.00	1,390,295.78	717,983.22
	TOTAL	7,902,734.00	6,249,472.65	1,653,261.35
	340- ENVIRONMENTAL LABORATORY CERTIFICATION FUND			
001	PERSONAL SERVICES	162,607.00	93,468.22	69,138.78
004	INCREMENT	2,280.00	1,630.48	649.52
010	EMPLOYEE BENEFITS	67,285.00	40,242.00	27,043.00
	UNCLASSIFIED	142,180.00	47,608.02	94,571.98
	TOTAL	374,352.00	182,948.72	191,403.28
Fund 3	349- STREAM RESTORATION FUND			
096	UNCLASSIFIED	11,298,205.00	4,439,387.77	6,858,817.23
Fund 30	023 - HAZARDOUS WASTE MANAGEMENT FEE FUND			
001	PERSONAL SERVICES	349,180.00	232,089.09	117,090.91
004	INCREMENT	5,100.00	4,980.00	120.00
010	EMPLOYEE BENEFITS	156,736.00	93,804.06	62,931.94
	UNCLASSIFIED	94,413.00	72,225.07	22,187.93
		605,429.00	403,098.22	202,330.78
	024 - AIR POLLUTION EDUCATION AND ENVIRONMENT FUND			
001	PERSONAL SERVICES	317,311.00	183,760.96	133,550.04
004	INCREMENT	3,060.00	3,060.00	0.00
010	EMPLOYEE BENEFITS	144,923.00	75,331.93	69,591.07
	UNCLASSIFIED	551,357.00	67,085.94	484,271.06
		1,016,651.00	329,238.83	687,412.17
Fund 34	486 - LITTER CONTROL FUND			
096	UNCLASSIFIED	60,000.00	25,379.53	34,620.47
Fund 34	487 - RECYCLING ASSISTANCE FUND			
001	PERSONAL SERVICES	386,523.00	271,919.62	114,603.38
004	INCREMENT	2,471.00	2,171.00	300.00
010	EMPLOYEE BENEFITS	154,550.00	95,391.34	59,158.66
	UNCLASSIFIED	2,242,758.00	1,438,062.02	804,695.98
	TOTAL	2,786,302.00	1,807,543.98	978,758.02
Fund 34	190- EXPLOSIVES AND BLASTING FUND			
001	PERSONAL SERVICES	821,246.00	705,701.44	115,544.56
004	INCREMENT	13,318.00	13,318.00	0.00
010	EMPLOYEE BENEFITS	343,781.00	252,854.73	90,926.27
	UNCLASSIFIED	709,246.00	585,933.74	123,312.26
426	TRANSF TO COALFIELD DEV OFFICE (does not affect			
	appropriation spending limit)	337,412.97	0.00	
	TOTAL	1,887,591.00	1,895,220.88	329,783.09
Fund 87	708- FEDERAL FUNDS			
096	UNCLASSIFIED	201,406,475.00	98,657,228.19	102,749,246.81
891	FEDERAL ECONOMIC STIMULUS	2,007,850.00	1,405,900.30	601,949.70
	TOTAL	203,414,325.00		103,351,196.51



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